O-1 LINE LEAK Remediation Summary & Closure Report

NMOCD Incident No. nAPP2230128101 UL "I", Sec. 36, T17S, R31E 32.78793°, -103.81779° Eddy County, New Mexico

July 10, 2025



PREPARED ON BEHALF OF

DCP Operating Company, LP 6900 E. Layton Ave, Suite 900 Denver, CO 80237

PREPARED BY

Tasman, Inc. 2620 W. Marland Blvd. Hobbs, NM 88240



July 10, 2025

DCP Operating Company, LP 6900 E. Layton Ave., Suite 900 Denver, Colorado 80237

Attn: Mr. Steve Weathers

Email: stephen.weathers@p66.com

Re: Remediation Summary & Closure Report

O-1 Line Leak

UL "I", Section 36, Township 17 South, Range 31 East

Eddy County, New Mexico

NMOCD Incident No. nAPP2230128101

Tasman Project No. 4863

Dear Mr. Weathers,

Tasman, Inc. (Tasman) is pleased to submit this Remediation Summary and Closure Report for the above referenced site. Site assessment and remediation activities were executed in accordance with the New Mexico Oil Conservation Division (NMOCD) regulations concerning the remediation of releases of natural gas and natural gas condensate to the environment.

Tasman conducted initial site assessment activities, identifying two delineation points (HA-4 and HA-5) that exhibited concentrations of hydrocarbons greater than NMOCD Action Levels. Heavy equipment was used to remove approximately 228 cubic yards of impacted material from the release area. Based on laboratory analytical results from soil samples collected during confirmation sampling activities, impacted soil within the release area has been remediated below the applicable NMOCD Action Levels and in accordance with NMOCD standards. Additional project details are provided in the attached summary report.

Tasman appreciates the opportunity to provide environmental services to DCP Operating Company, LP. Should you have any questions or require additional information, please do not hesitate to contact the undersigned.

Sincerely,

Tasman, Inc.

Kendon Stark
Junior Project Manager
kstark@tasman-geo.com

Brett Dennis Senior Project Manager bdennis@tasman-geo.com



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1.0 INTRODUCTION

Tasman, Inc. (Tasman) is pleased to submit this Remediation Summary and Closure Report for the O-1 Line Leak (site) on behalf of DCP Operating Company, LP (DCP), documenting the results of field activities conducted in response to a release of natural gas and natural gas condensate to environmental media.

1.1 Site Description

The site is located in Unit Letter "I" of Section 36, Township 17 South, Range 31 East in Eddy County, New Mexico. The release occurred from the O-1 pipeline, a 4-inch diameter steel natural gas pipeline on property held by the New Mexico State Land Office (NMSLO) (lessee Jim Ross Caviness). A site location map can be found attached as Figure 1.

1.2 Release Detail and Initial Response

On October 14, 2022, the O-1 pipeline was discovered by DCP personnel to have failed due to internal corrosion. On October 28, 2022, DCP provided notice of release to the NMOCD portal. The release resulted in the loss of approximately 22 barrels (bbls) of natural gas condensate to the surrounding environmental media. DCP personnel shut in the pipeline to isolate the release. The line was later repaired and returned to service. No natural gas condensate was recovered.

A copy of NMOCD notifications are provided in Appendix A.

2.0 SITE CHARACTERISTICS

2.1 Depth to Groundwater

Tasman reviewed available depth to groundwater information available through the New Mexico Office of the State Engineer (NMOSE) and United States Geologic Survey (USGS) for registered water wells near the site. The nearest registered water well, identified as USGS 324600103484601, is located 1.48 miles south of the site. The depth to water was measured at 454 feet below ground surface (bgs) in March 1994.

The Site Location & Groundwater Map included as Figure 1 illustrates the location of the registered water wells within the vicinity of the site, and a summary of depth to groundwater information is provided as Appendix B.



2.2 Karst Potential & Subsurface Mines

Tasman utilized the publicly available karst potential map published by the Bureau of Land Management (BLM) Carlsbad Field Office (CFO) to determine the potential for encountering karst formations beneath the site. Review of the BLM CFO karst potential map indicates that the site is not located in an area of high potential to encounter karstic features.

Tasman utilized the USGS Mineral Resources database to determine that there are no subsurface mines beneath or in the vicinity of the site.

Areas of high/critical karst and subsurface mine locations are illustrated on Figure 2.

2.3 Distance to Nearest Potable Water Well

The nearest potable water well is the well gauged on March 17, 1994, that is assumed to be USGS 34600103484601. The well is located 1.48 miles from the site. The location of USGS 34600103484601 is shown on the attached Figure 1.

2.4 Distance to Nearest Surface Water

Tasman reviewed aerial imagery and the National Wetland Inventory Map, published by the U.S. Fish and Wildlife Service, for wetlands and surface water in the vicinity of the site. The nearest freshwater emergent wetland is located approximately 2.50 miles northeast of the site. The nearest significant surface water was identified as Little Lake, located 3.49 miles from the site. The location of the nearest wetland and surface water body can be seen on Figures 1 and 3.

2.5 100-year Floodplain

Review of flood map data published by the Federal Emergency Management Agency (FEMA) indicates the site is not located within a 100-year floodplain. A copy of the FEMA FIRMete Map can be found attached as Figure 4.

2.6 Residence, School, Hospital, or Institution

Review of aerial imagery did not show that the site is within 300 feet of an occupied permanent residence, school, hospital, or institution.



2.7 Archaeological & Biological Survey/Review

On October 17, 2022, a third party conducted a review of the New Mexico Cultural Resource Information System (NMCRIS) as Activity Number 151300 and performed field investigation on November 4, 2022. Neither desktop or field investigation showed evidence of cultural resources at the site. A copy of the NMCRIS Investigation Abstract Form cover page can be attached as Appendix C.

On September 18, 2024, the Center for Environmental Health Monitoring and Management (CEHMM) was consulted on potential habitat for listed endangered species. The site has been identified as a suitable habitat for the Dunes Sagebrush Lizard (DSL).

2.8 Proximity to Sensitive Receptors and Site Characteristics Summary

The table below denotes if the site is located within the minimum allowable distance from a sensitive receptor, as defined in New Mexico Administrative Code (NMAC) 19.15.29.

Site Characteristics Summary		
Approximate depth to groundwater:	~454	ft bgs
Within an area of high karst potential?	☐ Yes	✓ No
Within 300 ft. of any continuously flowing of significant watercourse?	☐ Yes	☑ No
Within 200 ft. of any lakebed, sinkhole, or playa lake?	☐ Yes	✓ No
Within 300 ft. of an occupied permanent residence, school, hospital, or institution?	☐ Yes	☑ No
Within 500 ft. of a spring or private, domestic fresh water well?	☐ Yes	☑ No
Within 1,000 ft. of any fresh water well?	☐ Yes	☑ No
Within the incorporated municipal boundaries or within a municipal well field?	☐ Yes	☑ No
Within 300 ft. of a wetland?	☐ Yes	☑ No
Within the area overlying a subsurface mine?	☐ Yes	☑ No
Within an unstable area?	☐ Yes	☑ No
Within a 100-year floodplain?	☐ Yes	☑ No



3.0 REMEDIATION ACTION LEVELS

NMOCD assessment and cleanup levels for hydrocarbon and produced water releases are based on depth to groundwater and proximity to sensitive receptors as established in NMAC 19.15.29. Due to the absence of available groundwater data within a one-half mile radius of the site, the NMOCD Action Levels for a site with a depth to groundwater of less than 50 feet bgs were utilized; these Action Levels are as follows:

Constituent	Remediation Action Level
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
TPH (GRO+DRO)	N/A
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons

DRO - diesel range organics

BTEX – benzene, toluene, ethylbenzene, total xylenes

GRO – gasoline range organics MRO – motor/lube oil range organics mg/kg – milligrams per kilogram

3.1 Reclamation Levels

NMAC 19.15.29.13(D) codifies, and the *Procedures for Implementation of the Spill Rule*, dated September 6, 2019, clarifies that the top four feet of the remediated area should be non-waste containing. Therefore, the NMOCD Reclamation Standards are applied to the top four feet of any area impacted by a release that is not located within an active production facility. NMOCD Reclamation Standards are as follows:

Constituent	Reclamation Standard
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

4.0 SOIL SAMPLING PROCEDURES

4.1 Soil Sampling Procedures for Laboratory Analysis

The collection of soil samples for laboratory analysis was conducted in accordance with NMOCD criteria and generally approved industry standards. Collected soil samples were placed in laboratory provided containers, properly labeled, and preserved on ice pending delivery under a chain of custody form to Cardinal Laboratory in Hobbs, New Mexico.



4.2 Soil Analytical Methods

Each soil sample was analyzed using Environmental Protection Agency (EPA) methods or other NMOCD-approved methods. Laboratory analytical methods are as follows:

- Chloride EPA Method SM4500.
- Total Petroleum Hydrocarbons (TPH) gasoline, diesel, and motor/lube oil range organics (GRO+DRO+MRO) EPA Method 8015M Extended.
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) EPA Method 8260B.

5.0 SUMMARY OF REMEDIAL ACTIVITIES

5.1 Remedial Activities

From June 4 to June 13, 2025, Tasman utilized heavy equipment to excavate impacted soil from within the release margins. Excavated material was stockpiled on-site atop a polyethylene liner pending transportation to an NMOCD approved disposal facility.

The remedial final excavations measured approximately 60 feet long by 47 feet wide by 2 feet deep. A total of 228 cubic yards of excavated material was exported to Lea Land, LLC Landfill.

Copies of solid manifests are available upon request and a photographic log is provided as Appendix C.

5.2 Confirmation Data Evaluation

On June 11, 2025, Tasman provided a 48-hour mobilization notice to the NMOCD Portal (Appendix A). On June 13, 2025, Tasman mobilized to the site to collect confirmation soil samples from the base and sidewalls of the remedial excavation. Seventeen confirmation soil samples were collected from the base of the excavation and four confirmation soil samples were collected from the sidewalls of the excavation. Each confirmation soil sample was collected as a five-point composite representing approximately 200 square feet (ft²) or less of excavation base or sidewall area.

TPH was not detected greater than laboratory detection limits in any of the collected confirmation samples.

Concentrations of chlorides did not exceed applicable NMOCD Action Levels. All detections of chlorides were reported at the same concentration of 16.0 milligram per kilogram (mg/kg).



Concentrations of benzene and total BTEX were not detected above NMOCD Action Levels. One sample, W-4, exhibited concentrations of benzene and total BTEX at 0.035 mg/kg and 0.254 mg/kg respectively.

A summary of soil analytical results is provided as Table 1 and certified laboratory analytical reports are provided in Appendix D. The attached Figure 5 illustrates excavation extents and confirmation sample locations.

6.0 RESTORATION AND RECLAMATION

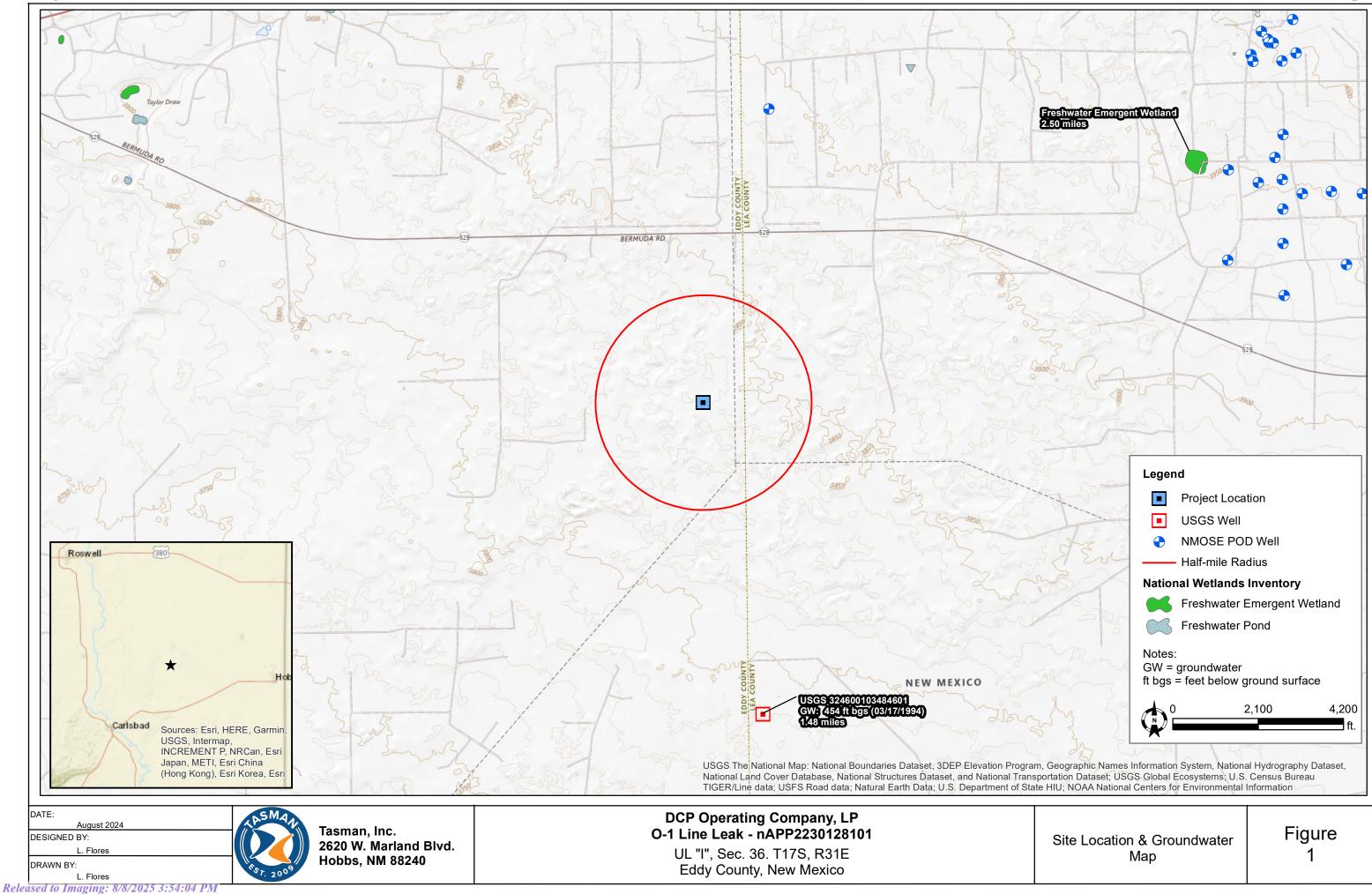
Areas affected by the release and associated remediation activities will be restored to the condition which existed prior to the release to the maximum extent possible.

7.0 SITE CLOSURE REQUEST

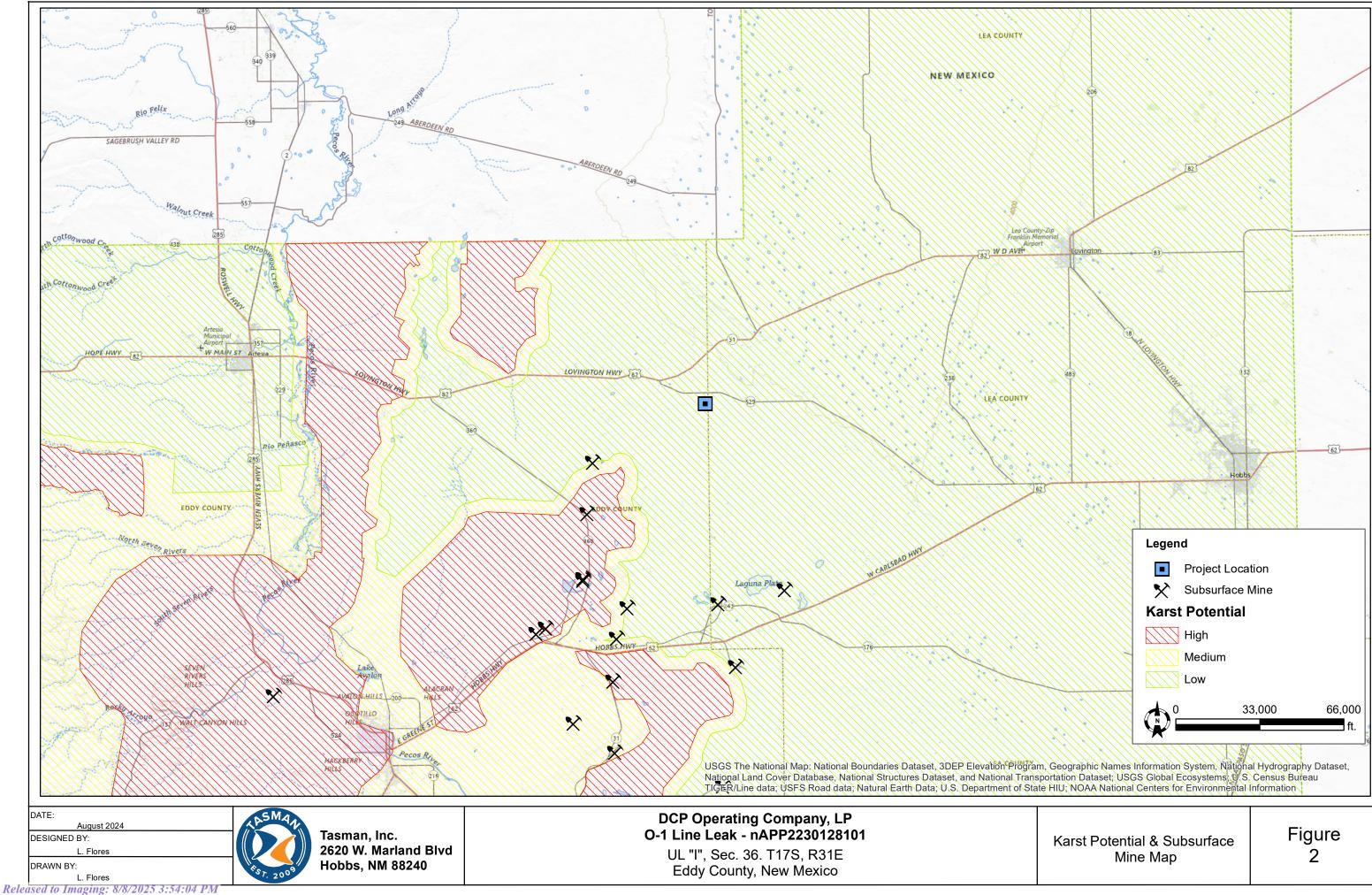
Based on laboratory analytical results from soil samples collected during the confirmation sampling events, impacted soil within the release area has been remediated below the applicable NMOCD Action Levels in accordance with NMAC 19.15.29. As such, Tasman, on behalf of DCP, respectfully requests that the site be granted closure.

Figures

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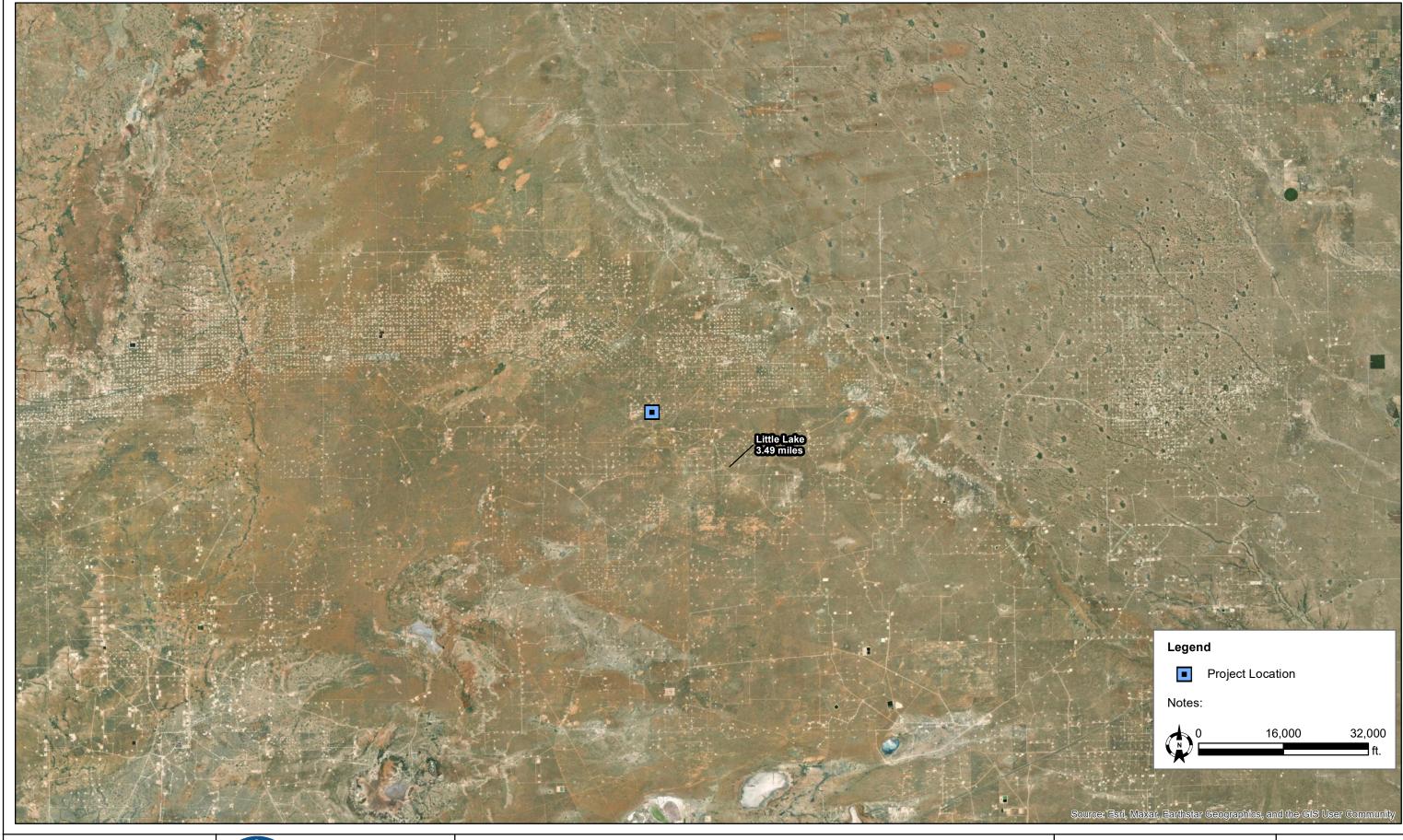


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DATE:
August 2024

DESIGNED BY:
L. Flores

DRAWN BY:

Tasman, Inc. 2620 W. Marland Blvd Hobbs, NM 88240 DCP Operating Company, LP O-1 Line Leak - nAPP2230128101

UL "I", Sec. 36. T17S, R31E Eddy County, New Mexico Surface Water Map

Figure 3

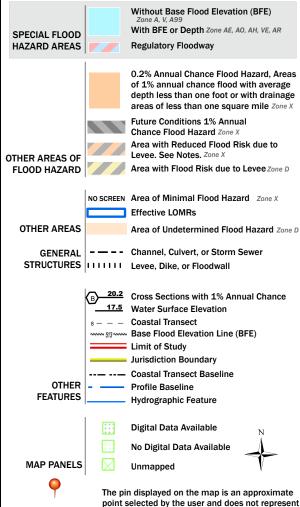
Received by OCD: 8/8/2025 1:30:56 PM National Flood Hazard Layer FIRMette



Legend

Figure 4

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

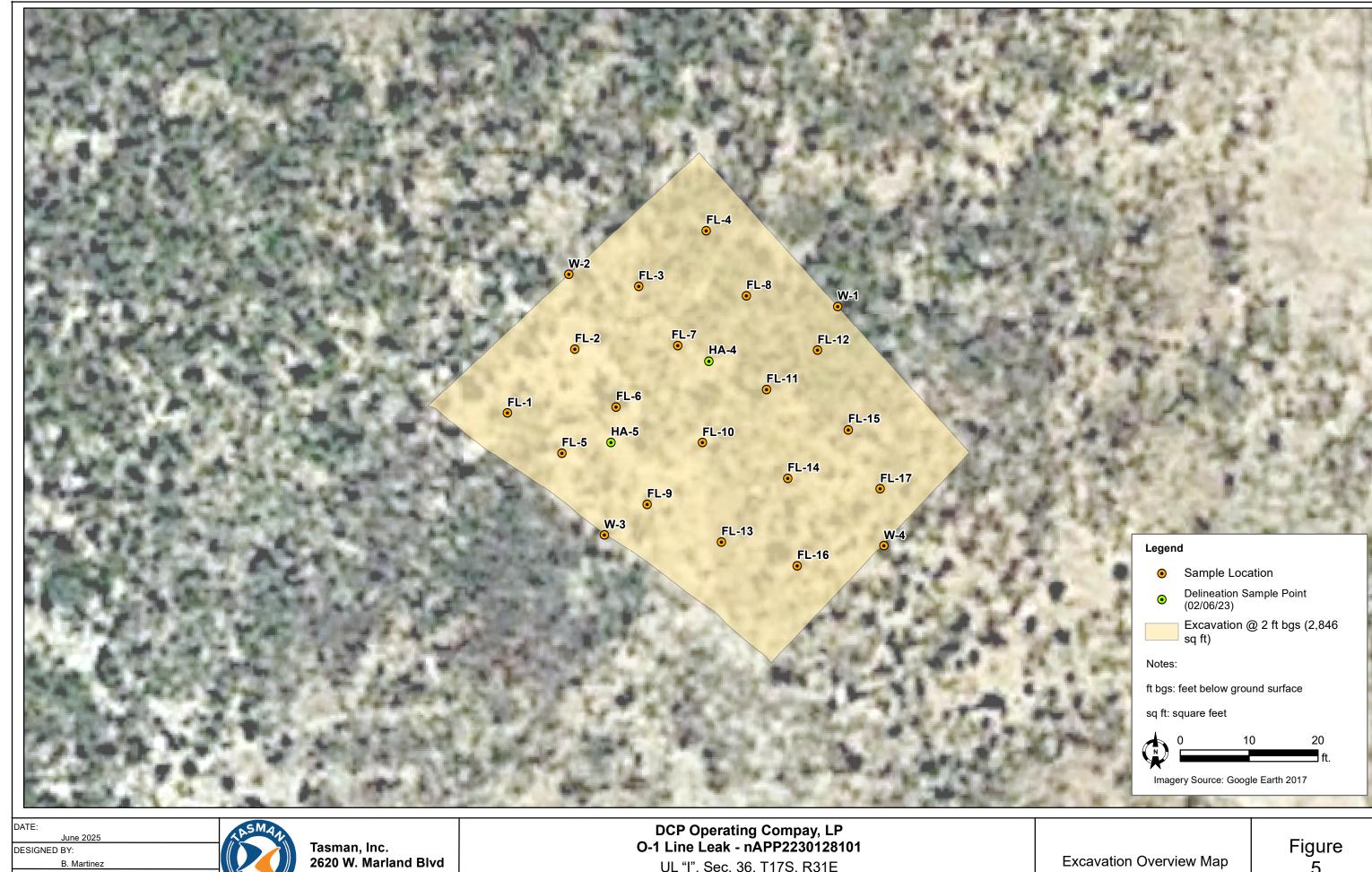
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/13/2024 at 12:48 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

an authoritative property location.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



Page 15 of 75 Received by OCD: 8/8/2025 1:30:56 PM



UL "I", Sec. 36, T17S, R31E

Eddy County, New Mexico

Excavation Overview Map

K. Stark
Released to Imaging: 8/8/2025 3:54:04 PM

Hobbs, NM 88240

B. Martinez

DRAWN BY:

Table

TABLE 1 - SOIL ANALYTICAL SUMMARY - BTEX, TPH, and CHLORIDES DCP Operating Company, LP O-1 Line Leak

NMOCD Incident No. nAPP2230128101

Commis ID	Sample	Sample Sample Bate S	Soil PID Field Chloride Benzene Total B	Total BTEX ¹	TEX ¹ TPH ² (mg/kg)				Chloride ³			
Sample ID	Depth	Sample Date	Status	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	GRO	DRO	MRO	TOTAL	(mg/kg)
						Confirmation So	il Samples					
W-1		6/13/2025	In-Situ	1.7	149	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
W-2		6/13/2025	In-Situ	1.4	150	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
W-3		6/13/2025	In-Situ	0.8	149	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
W-4		6/13/2025	In-Situ	0.2	148	0.035	0.254	<10.0	<10.0	<10.0	<10.0	16.0
FL-1	2'	6/13/2025	In-Situ	0.8	151	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	16.0
FL-2	2'	6/13/2025	In-Situ	0.4	149	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-3	2'	6/13/2025	In-Situ	1.6	235	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-4	2'	6/13/2025	In-Situ	2.3	150	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-5	2'	6/13/2025	In-Situ	2.8	150	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-6	2'	6/13/2025	In-Situ	1.3	150	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-7	2'	6/13/2025	In-Situ	0.6	149	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-8	2'	6/13/2025	In-Situ	0.9	149	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-9	2'	6/13/2025	In-Situ	0.3	147	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-10	2'	6/13/2025	In-Situ	0.6	148	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-11	2'	6/13/2025	In-Situ	1.0	150	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-12	2'	6/13/2025	In-Situ	1.0	150	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-13	2'	6/13/2025	In-Situ	1.5	150	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	16.0
FL-14	2'	6/13/2025	In-Situ	1.9	241	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-15	2'	6/13/2025	In-Situ	1.2	239	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
FL-16	2'	6/13/2025	In-Situ	0.4	148	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	16.0
FL-17	2'	6/13/2025	In-Situ	0.8	238	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
Backfill 1		7/28/2025	In-Situ			<0.025	<0.150	<10.0	<10.0	<10.0	<10.0	<16.0
NMOCD Re	emediation a	nd Delineation S	tandards ⁴	N/A	N/A	10	50		N/A		100	600

Notes:

- 1. BTEX = Benzene, toluene, ethylbenzene, and total xylenes by EPA method 8021B
- 2. TPH = Total petroleum hydrocarbons analyzed by method EPA 8015M (GRO/DRO/MRO)
- 3. Chloride Analyzed by EPA method SM4500
- 4. New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards (NMAC 19.15.29.12(N))
- * = Denotes discrete/grab sample

Bold values denote concentrations above laboratory RDL

Red values denote concentrations above NMOCD Action Levels

BGS = Below ground surface

GRO = Gasoline range organics

DRO = Diesel range organics

MRO = Motor/lube oil range organics

PID = Photoionization detector

--- = Sample was not analyzed for this analyte

<RL = The analyte was not detected above the laboratory reporting limit (RL)

N/A = Not applicable

Ft. = feet

Appendix A – NMOCD Notifications

Districts:

Counties:

SIGN-IN HELP

Searches Operator Data

Artesia

Eddv

Hearing Fee Application

OCD Permitting

Home Operator Data

r Data Action Statu

Action Search Results

Action Status Item Details

[NOTIFY] Notification Of Release (NOR) Application

Submission Information

Submission ID: 1

154542

[36785] DCP OPERATING COMPANY, LP

Operator:

Description:

DCP OPERATING COMPANY, LP [36785]

, O-1 LINE LEAK

, nAPP2230128101

Status:

APPROVED 10/28/2022

Status Date:
References (1):

nAPP2230128101

Forms

This application type does not have attachments

Questions

Location of Release Source

Please answer all the questions in this group.

 Site Name
 O-1 Line Leak

 Date Release Discovered
 10/14/2022

 Surface Owner
 State

Incident Details

Please answer all the questions in this group.

Incident Type Natural Gas Release

Did this release result in a fire or is the result of a fire No

Did this release result in any injuries Not answered.

Has this release reached or does it have a reasonable probability of reaching a

watercourse

Has this release endangered or does it have a reasonable probability of endangering

public health

Has this release substantially damaged or will it substantially damage property or the

environment

Is this release of a volume that is or may with reasonable probability be detrimental

to fresh water

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission

Crude Oil Released (bbls) Details

Produced Water Released (bbls) Details

Not answered.

Is the concentration of chloride in the produced water >10,000 mg/l

Not answered.

Condensate Released (bbls) Details Cause: Corrosion | Pipeline (Any) | Condensate | Released: 22 BBL | Recovered: 0 BBL | Lost: 22 BBL.

Natural Gas Vented (Mcf) Details Not answer

No

No

SIGN-IN HELP

Searches Operator Data Hearing Fee Application

Nature and Volume of Release (continued)

Is this a gas only submission (i.e. only significant Mcf values reported)

No, according to supplied volumes this does not appear to be a "gas only" report.

Was this a major release as defined by Subsection A of 19.15.29.7 NMAC

No

Reasons why this would be considered a submission for a notification of a major

Unavailable.

release

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped

True

The impacted area has been secured to protect human health and the environment

True

Released materials have been contained via the use of berms or dikes, absorbent

True

pads, or other containment devices

True

All free liquids and recoverable materials have been removed and managed

Truc

appropriately

If all the actions described above have not been undertaken, explain why

Not answered.

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 su remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)[5](a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

Acknowledgments

I acknowledge that I am authorized to submit notification of a release on behalf of my operator.

I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19 15 29

I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.

I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.

I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Comments

No comments found for this submission.

Conditions

Summary:

knorman (10/28/2022), When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141

Reasons

No reasons found for this submission.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 154542

QUESTIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	154542
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source			
Please answer all of the questions in this group.			
Site Name	O-1 Line Leak		
Date Release Discovered	10/14/2022		
Surface Owner	State		

Incident Details				
Please answer all of the questions in this group.				
Incident Type	Natural Gas Release			
Did this release result in a fire or is the result of a fire	No			
Has this release reached or does it have a reasonable probability of reaching a watercourse	No			
Has this release endangered or does it have a reasonable probability of endangering public health	No			
Has this release substantially damaged or will it substantially damage property or the environment	No			
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No			

Nature and Volume of Release					
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.					
Crude Oil Released (bbls) Details	Not answered.				
Produced Water Released (bbls) Details	Not answered.				
Is the concentration of dissolved chloride in the produced water >10,000 mg/l	Not answered.				
Condensate Released (bbls) Details	Cause: Corrosion Pipeline (Any) Condensate Released: 22 BBL Recovered: 0 BBL Lost: 22 BBL.				
Natural Gas Vented (Mcf) Details	Not answered.				
Natural Gas Flared (Mcf) Details	Not answered.				
Other Released Details	Not answered.				
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 154542

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Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	154542
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)					
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.				
Was this a major release as defined by 19.15.29.7(A) NMAC	No, minor release.				
Reasons why this would be considered a submission for a notification of a major release					
If YES, was immediate notice given to the OCD, by whom	Not answered.				
If YES, was immediate notice given to the OCD, to whom	Not answered.				
If YES, was immediate notice given to the OCD, when	Not answered.				
If YES, was immediate notice given to the OCD, by what means (phone, email, etc.)	Not answered.				
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.					

Initial Response			
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.			
The source of the release has been stopped	True		
The impacted area has been secured to protect human health and the environment	True		
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True		
All free liquids and recoverable materials have been removed and managed appropriately	True		
If all the actions described above have not been undertaken, explain why	Not answered.		

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

ACKNOWLEDGMENTS

Action 154542

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	154542
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit notification of a releases on behalf of my operator.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
✓	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
✓	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
V	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
V	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 154542

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	154542
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
knorman	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	10/28/2022

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 473255

QUESTIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	473255
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2230128101	
Incident Name	NAPP2230128101 O-1 LINE LEAK @ 0	
Incident Type	Natural Gas Release	
Incident Status	Remediation Plan Approved	

Location of Release Source		
Site Name	O-1 LINE LEAK	
Date Release Discovered	10/14/2022	
Surface Owner	State	

Sampling Event General Information			
Please answer all the questions in this group.			
What is the sampling surface area in square feet	2,700		
What is the estimated number of samples that will be gathered	20		
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/13/2025		
Time sampling will commence	01:00 PM		
Please provide any information necessary for observers to contact samplers	Kendon Stark: 806-317-4707		
Please provide any information necessary for navigation to sampling site	GPS: 32.788211 -103.817584		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 473255

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	473255
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
knorma	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	6/11/2025
knorma	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	6/11/2025

Appendix B – Depth to Groundwater Information

USGS Home



Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GC

Click to hideNews Bulletins

• Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

■ Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 324600103484601

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 324600103484601 18S.31E.01.44432

Eddy County, New Mexico
Latitude 32°46'00", Longitude 103°48'46" NAD27
Land-surface elevation 3,790 feet above NAVD88
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Sunrise Formation (231SNRS) local aquifer.

Output formats

Table of data	
<u>Tab-separated data</u>	
Graph of data	
Reselect period	

Released to Imaging: 8/8/2025 3:54:04 PM

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
1971-04-07	7	D	62610		3328.03	NGVD29	Р	Z			
1971-04-0	7	D	62611		3329.58	NAVD88	Р	Z			
1971-04-07	7	D	72019	460.42			Р	Z			
1976-05-27	7	D	62610		3333.89	NGVD29	1	Z			
1976-05-27	7	D	62611		3335.44	NAVD88	1	Z			
1976-05-27	7	D	72019	454.56			1	Z			
1986-01-26	5	D	62610		3334.16	NGVD29	1	S			
1986-01-26	5	D	62611		3335.71	NAVD88	1	S			
1986-01-26	5	D	72019	454.29			1	S			
1990-09-2!	5	D	62610		3334.83	NGVD29	1	S			
1990-09-2	5	D	62611		3336.38	NAVD88	1	S			
1990-09-2	5	D	72019	453.62			1	S			
1994-03-17	7	D	62610		3334.20	NGVD29	1	S			
1994-03-17	7	D	62611		3335.75	NAVD88	1	S			
1994-03-17	7	D	72019	454.25			1	S			

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	Р	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined

Received by OCD: 8/8/2025 1:30:56 PM

Section Code		Description	
Source of measurement		Not determined	
Water-level approval status	Α	Approved for publication Processing and review completed.	

Questions or Comments <u>Help</u> Data Tips Explanation of terms Subscribe for system changes

Accessibility

FOIA

Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2024-08-13 12:34:58 EDT

0.25 0.22 nadww02



Appendix C – NMCRIS Investigation Abstract Form Cover Page

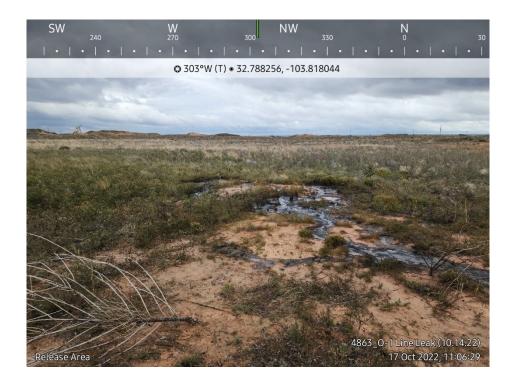
NMCRIS INVESTIGATION ABSTRACT FORM (NIAF)

1. NMCRIS Activity No.:				er Permitting	3. Lead Age	3. Lead Agency Report No.:			
151300	` '								
4. Title of Report: A Cultur		66-22 In	advertent	5. Type of I	e of Report				
Pipeline Release Remediation				Negativ	e 🗌 Positive				
Author(s): Nina Harris and Thea Stehlik-Barry 6. Investigation Type									
Overview/Lit Review	Monitoring	ıdy 🔲 🤄							
7. Description of Undertak			Dates of Invest	igation: Octob	er 25, 2022				
DCP Operating Company L			9. Report Date: November 4, 2022						
Consultants (SWCA) to opedestrian survey in support									
pipeline release remediation									
inadvertent release covers									
including the spill and over require removing impacted									
replacing them with clean se									
kilometers (5.57 miles) sou	thwest of Malja	mar, New Mexico on lan	ds						
managed by the New Mexi	co State Land	Office (SLO). The SLO v	vill						
serve as the lead agency.									
NM SLO strongly recommon conducted to current stand									
compliance with the New M		•							
to ensure that cultural proper	ties are not inac	lvertently excavated, injure	ed,						
or destroyed by any perso									
resource survey of the prop standards.	osed project ar	ea in compliance with the	se						
SWCA surveyed a 30-meter									
area for a total of 1.91 acres archaeological sites, historio									
were identified. No further in									
the current undertaking.									
10. Performing Agency/Co	onsultant: SWC	CA Environmental	11.	11. Performing Agency/Consultant Report No.:					
Consultants Principal Investigator	u Aliana Haalu		SW	SWCA Cultural Resources Report No. 22-789					
Project Manager: Alis			12.	12. Applicable Cultural Resource Permit No(s):					
Field Supervisor: The				State Permit: N	IM-22-055-S (e	xpires 12-31-			
40. 01:1/01		_		2022)					
13. Client/Customer (projection DCP Operating Co		:		14. Client/Customer Project No.:					
Contact: Kelley Michael			Svv	SWCA Project No. 75611-001 Phase 9					
Address: 10 Desta Drive, S									
Midland, Texas 79 Phone: 432-620-4206	9705								
15. Land Ownership Statu	IS (<u>Must</u> be indic	eated on project map):	I						
Landowner			Acres	Surveyed A	cres in APE				
SLO			1.91		0.16				
		TOTAL	S 1.91		0.16				
16 Records Search(es):			•	•					
Date(s) of ARMS File Rev	view	Name of Reviewer(s)		1					
10/17/2022 Alissa Healy									
Date(s) of NR/SR File Rev	Name of Reviewer(s)								
Date(s) of Other Agency	Alissa Healy Name of Reviewer(s)		Agency						
			goo,						
17. Survey Data:	NAD 27 MA	AD 02							
. –		AD 83	7 Other	tono man Car	alo.				
_		4,000) topo map		topo map, Sca					
☐ GPS Unit Accuracy ☐<1.0m ☐ 1-10m ☐ 10-100m ☐>100m									

Appendix D – Photographic Log

DCP Operating Company, LP

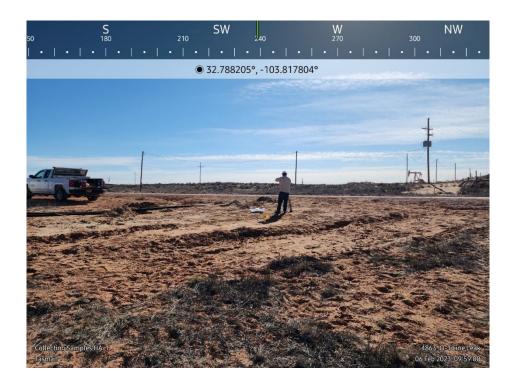
O-1 Line Leak (10.14.22) nAPP2230128101

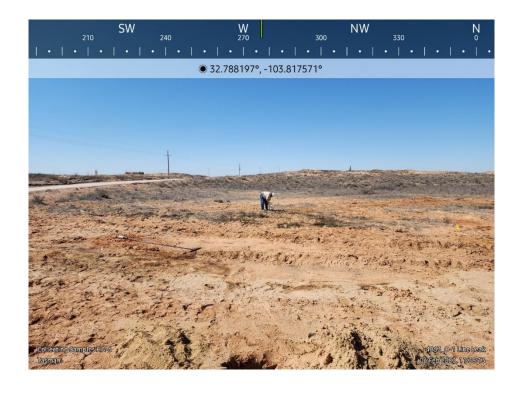




DCP Operating Company, LP

O-1 Line Leak (10.14.22) nAPP2230128101



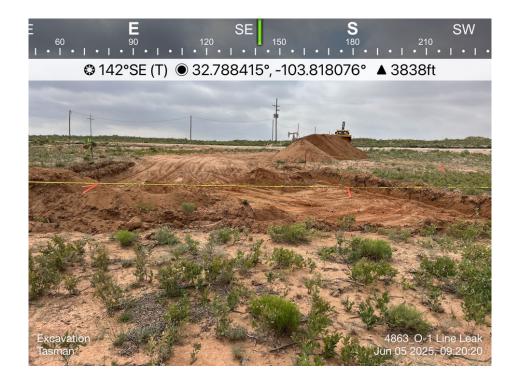


DCP Operating Company, LP

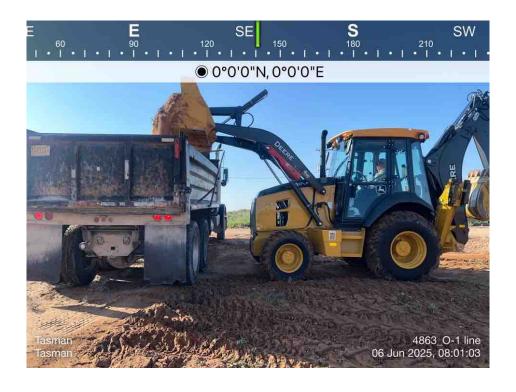
O-1 Line Leak (10.14.22) nAPP2230128101

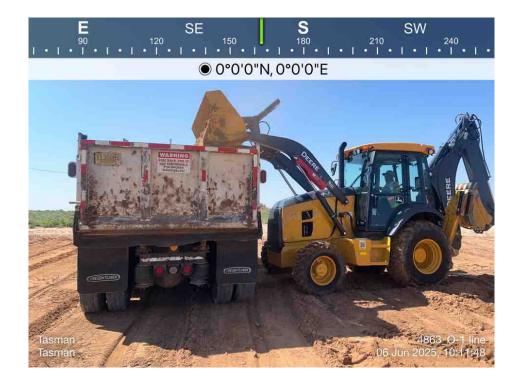




















Appendix E – Certified Laboratory Analytical Reports



June 23, 2025

KYLE NORMAN
TASMAN GEOSCIENCES
6899 PECOS ST. UNIT C
DENVER, CO 80221

RE: 4863_0-1 LINE LEAK

Enclosed are the results of analyses for samples received by the laboratory on 06/13/25 14:42.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863
Project Location: DCP

Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: W - 1 (H253541-01)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	97.1	% 86.7-11	1						
Surrogate: Toluene-d8	101	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	98.1	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	92.7	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	94.6	% 40.6-15	3						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



06/13/2025

Cool & Intact

Alyssa Parras

Soil

Sampling Date:

Sampling Type:

Sampling Condition:

Sample Received By:

Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863

Project Location: DCP

Sample ID: W - 2 (H253541-02)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	105	% 86.7-11	1						
Surrogate: Toluene-d8	100	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	98.6	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	89.9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	91.7	% 40.6-15	3						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

4863_0-1 LINE LEAK

mg/kg

Project Name: 4863_0-Project Number: 4863

Project Location: DCP

Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: W - 3 (H253541-03)

BTEX 8260B

DILX 0200D	ilig	r kg	Allalyze	u by. SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	108	% 86.7-11	'1						
Surrogate: Toluene-d8	99.8	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.6	% 88.2-10	08						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	92.3	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	93.2	% 40.6-15	i3						

Analyzed By: SK

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene



06/13/2025

Cool & Intact

Alyssa Parras

Soil

Sampling Date:

Sampling Type:

Sampling Condition:

Sample Received By:

Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863

Project Location: DCP

Sample ID: W - 4 (H253541-04)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.035	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	0.140	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	0.079	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	0.254	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	106	% 86.7-11	1						
Surrogate: Toluene-d8	101	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	98.6	% 88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/13/2025	ND	200	100	200	3.67	
DRO >C10-C28*	<10.0	10.0	06/13/2025	ND	188	93.9	200	0.292	
EXT DRO >C28-C36	<10.0	10.0	06/13/2025	ND					
Surrogate: 1-Chlorooctane	87.8	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	88.5	% 40.6-15	3						

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Celeg & Frence



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863 Project Location: DCP Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: FL - 1 @ 2' (H253541-05)

BTEX 8260B

	<u> </u>			•					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	111 9	% 86.7-11	'1						
Surrogate: Toluene-d8	99.3	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	98.5	% 88.2-10	08						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	101	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	104	% 40.6-15	53						

Analyzed By: SK

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Celeg & Frence



06/13/2025

Cool & Intact

Alyssa Parras

Soil

Sampling Date:

Sampling Type:

Sampling Condition:

Sample Received By:

Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863

Project Location: DCP

Sample ID: FL - 2 @ 2' (H253541-06)

Froject Location.

BTEX 8260B	mg,	'kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	109	% 86.7-11	1						
Surrogate: Toluene-d8	98.4	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.6	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	97.7	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	99.4	% 40.6-15	3						

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

06/23/2025 4863_0-1 LINE LEAK

Project Name: 4863_ Project Number: 4863 Project Location: DCP Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: FL - 3 @ 2' (H253541-07)

BTEX 8260B

DIEX CECCE	9/	1.5	Allalyzo	a by: on					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	113 9	% 86.7-11	1						
Surrogate: Toluene-d8	98.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.2	% 88.2-10)8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	92.0	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	93.5	% 40.6-15	:3						

Analyzed By: SK

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863 Project Location: DCP Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: FL - 4 @ 2' (H253541-08)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	110	% 86.7-11	1						
Surrogate: Toluene-d8	99.6	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.9	% 88.2-10	8						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	99.3	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	101	% 40.6-15	3						

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

mg/kg

Project Number: 4863 DCP

Project Location:

Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: FL - 5 @ 2' (H253541-09)

BTEX 8260B

DILX 0200D	ilig	r kg	Allalyze	u by. sk					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	110	% 86.7-11	1						
Surrogate: Toluene-d8	98.1	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.2	% 88.2-10	08						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	91.4	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	95.6	% 40.6-15	3						

Analyzed By: SK

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025 Reported: 06/23/2025

4863_0-1 LINE LEAK

Project Name: Project Number: 4863 Sampling Date: Sampling Type:

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

06/13/2025

Soil

Project Location: DCP

Sample ID: FL - 6 @ 2' (H253541-10)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	112	% 86.7-11	1						
Surrogate: Toluene-d8	100	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.7	% 88.2-10	18						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	96.4	% 44.4-14	25						
Surrogate: 1-Chlorooctadecane	99.2	% 40.6-15	3						

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025

Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863 Project Location: DCP

Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: FL - 7 @ 2' (H253541-11)

BTEX 8260B

DILX 0200D	ilig/	r kg	Allalyze	u by. sk					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	109	% 86.7-11	1						
Surrogate: Toluene-d8	99.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	96.0	% 88.2-10	08						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	89.3	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	91.0	% 40.6-15	3						

Analyzed By: SK

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Celey D. Keine



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863

Project Location: DCP Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: FL - 8 @ 2' (H253541-12)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	116	% 86.7-11	1						
Surrogate: Toluene-d8	100	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	98.9	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	100 5	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	102 5	% 40.6-15	3						

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Celeg D. Freene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025 Reported: 06/23/2025

4863_0-1 LINE LEAK

Project Name:

Project Number: 4863 Project Location: DCP

Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: FL - 9 @ 2' (H253541-13)

BTEX 8260B	mg,	'kg	Analyze	d By: SK					
Analyte	Result Reporting Limit Analyzed		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	115	% 86.7-11	1						
Surrogate: Toluene-d8	98.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.4	% 88.2-10	8						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	98.6	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	101	% 40.6-15	3						

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Celeg D. Freene



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863 DCP

Project Location:

Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: FL - 10 @ 2' (H253541-14)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	115	% 86.7-11	1						
Surrogate: Toluene-d8	97.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.2	% 88.2-10	8						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	95.5	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	97.9	% 40.6-15	3						

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Celey D. Keine



06/13/2025

Cool & Intact

Alyssa Parras

Soil

Sampling Date:

Sampling Type:

Sampling Condition:

Sample Received By:

Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863

Project Location: DCP

Sample ID: FL - 11 @ 2' (H253541-15)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	114 9	% 86.7-11	1						
Surrogate: Toluene-d8	97.8	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.8	% 88.2-10	8						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	99.3	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	102	% 40.6-15	3						

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Celey D. Keene



06/13/2025

Alyssa Parras

Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863 Project Location: DCP

06/23/2025 Sampling Type: Soil 4863_0-1 LINE LEAK Sampling Condition: Cool & Intact

Sampling Date:

Sample Received By:

Sample ID: FL - 12 @ 2' (H253541-16)

BTEX 8260B	mg,	'kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	115	% 86.7-11	1						
Surrogate: Toluene-d8	99.0	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	96.4	% 88.2-10	18						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	105	% 44.4-14	7.5						
Surrogate: 1-Chlorooctadecane	106	% 40.6-15	3						

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863

Project Location: DCP Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: FL - 13 @ 2' (H253541-17)

BTEX 8260B	mg,	'kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	114 9	% 86.7-11	1						
Surrogate: Toluene-d8	98.8	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.0	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	91.9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	93.1	% 40.6-15	3						

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

4863_0-1 LINE LEAK

Project Name: 4863_0-1 Project Number: 4863

Project Location: DCP

Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: FL - 14 @ 2' (H253541-18)

BTEX 8260B

D1LX 0200D	ilig	, kg	Allalyze	u by. sk					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	116	% 86.7-11	1						
Surrogate: Toluene-d8	99.5	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.6	% 88.2-10	8						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	205	103	200	13.8	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	5.23	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	101	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	102	% 40.6-15	3						

Analyzed By: SK

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 06/13/2025 Reported: 06/23/2025

Project Name: 4863_0-1 LINE LEAK

Project Number: 4863 Project Location: DCP

06/23/2025 Sampling Type:

Sampling Condition: Sample Received By:

Sampling Date:

06/13/2025 Soil

Cool & Intact Alyssa Parras

Sample ID: FL - 15 @ 2' (H253541-19)

BTEX 8260B	mg,	'kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	112 9	% 86.7-11	1						
Surrogate: Toluene-d8	100	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.5	% 88.2-10	8						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	6/16/2025 ND		116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	209	105	200	5.72	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	6.73	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	108	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	103	% 40.6-15	3						

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Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025 Reported: 06/23/2025

4863_0-1 LINE LEAK

Project Name: Project Number: 4863 Project Location: DCP

Sampling Date:

06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By:

Alyssa Parras

Sample ID: FL - 16 @ 2' (H253541-20)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/16/2025	ND	0.476	95.2	0.500	1.51	
Toluene*	<0.025	0.025	06/16/2025	ND	0.444	88.8	0.500	2.50	
Ethylbenzene*	<0.025	0.025	06/16/2025	ND	0.481	96.1	0.500	0.560	
Total Xylenes*	<0.050	0.050	06/16/2025	ND	1.45	96.9	1.50	2.36	
Total BTEX	<0.150	0.150	06/16/2025	ND					
Surrogate: Dibromofluoromethane	114 9	% 86.7-11	1						
Surrogate: Toluene-d8	97.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.7	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	209	105	200	5.72	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	6.73	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	107	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	103	% 40.6-15	3						

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Celey D. Keine



Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 06/13/2025 Reported: 06/23/2025

4863_0-1 LINE LEAK

Project Name: Project Number: 4863 DCP

Project Location:

Sampling Date: 06/13/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: FL - 17 @ 2' (H253541-21)

BTEX 8260B	mg,	/kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	06/17/2025	ND	0.426	85.2	0.500	5.69	
Toluene*	0.113	0.025	06/17/2025	ND	0.408	81.7	0.500	4.85	
Ethylbenzene*	0.032	0.025	06/17/2025	ND	0.425	85.0	0.500	8.31	
Total Xylenes*	<0.050	0.050	06/17/2025	ND	1.27	84.6	1.50	13.1	
Total BTEX	<0.150	0.150	06/17/2025	ND					
Surrogate: Dibromofluoromethane	114 9	% 86.7-11	1						
Surrogate: Toluene-d8	138	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	98.8	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/16/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/16/2025	ND	209	105	200	5.72	
DRO >C10-C28*	<10.0	10.0	06/16/2025	ND	193	96.6	200	6.73	
EXT DRO >C28-C36	<10.0	10.0	06/16/2025	ND					
Surrogate: 1-Chlorooctane	121	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	117 9	% 40.6-15	3						

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Celeg D. Freene



Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-04	The RPD for the BS/BSD was outside of historical limits.
QR-02	The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: 1	asman Geosciences			ZORNING					Γ			B	ILL	<i>TO</i>					А	NAL	YSIS	REC	QUES	ST	-	
Project Manager: K	yle Norman								P.C	D. #:						1										
Address: 2620 W	7. Marland Blvd.								Co	mpa	ny:	Tası	man G	eo		1										
City: Hobbs	State: NM	Zip: 8	88240						Att	n: K	yle N	Norma	an			1					Cations/Anions					
Phone #: 575-318-	5017 Fax #:								Ad	dres	ss: 26	620 V	V. Marl	land		1		0		8021/8026	1.9					
Project #:	Project Owner	: DCP N	Midstr	ean	L.P				City	y: Ho	obbs					1	Σ	8260	2	80	Ā			I	I	
roject Name: U	363_0-1 Line Leak								Sta	te: N	M	Zip:	88240			S	5		8	7	JS/			00	US	
Project Location:	Jeon Circa Cole								Pho	one	#: 5	75-3	18-501	7		ig	1	X	TX1005	02	Ö	DS	9	RUSH	00	
Sampler Name:	sionce Martinez								Fax	c #:						Chlorides	801	BTEX	F	00	a	10	HOL	Hour	Hour	
FOR LAB USE ONLY	Total III de	T				MAT	RIX		_	PRI	ESE	RV.	Т	SAN	MPLING	5	H	m	H	×			I	우	우	
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5	FL-1@21		1			×					X				9:08	X	5	×						1		_
6	CL-2 02'		11 2							X	1			9:10	X	V	X								_	
7	FL-3 @ 2'		1			X					X	1			9:11	1	X	X								-
8	FL-4 62'		1			X					X	1			9:13	V	1	X								-
9	FL-5 @2'		1			X					V			,	9:15	V	V	X								+
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Glence Cycuting	Time: 1448 apours		REMARKS:
Relinquished By:	Date: Received By:		email results: LFlores@tasman-geo.com, KNorman@tasman-geo.com;
	Time:		BDennis@tasman-geo.com; CFlores@tasman-geo.com;
Delivered By (Cityle C			NMData@tasman-geo.com; Albert I hyman@p66.com K5
Delivered By: (Circle One)	Sample Condition Cool	CHECKED BY:	
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not accept verbal changes. Please fax written changes to 505-393-2476

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: T	asman Geosciences											BI	ILL	TO)	Г			Α	NAL	YSIS	REC	UES	T		
Project Manager: K	yle Norman								P.C). #:						\vdash				Г						
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ity: Hobbs	State: NM	Zip: 8	8824	0					Att	n: Ky	yle No	orma	ın			1					Cations/Anions					
hone #: 575-318-	5017 Fax #:								Add	iress	s: 26	20 W	. Marl	land		1		0		26	1.9					
roject #:	Project Owner	: DCP I	Midst	rean	L.P				City	r: Ho	bbs					1	≥	3	10	80	Ā			I	I	
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ampler Name:	Rianca Martinz								Fax	#:						ō	8	H	F		a	TDS	ō	Hour R	Hour	
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1	FL-13 @ 2'		1			X					X		\Box		9:33	X	V	X								-
18	FL-14 @ 2'		1			X					X		\top	-	9:36	1	V	×								
19	FL-15 @ 2'		1			X					X		N	/	9:38	V	V	V								
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Delivered By: (Circle One) Sampler - UPS - Bus - Other:	1-#1140	Sample Condition Cool Intact Yes Yes No No es to 505-393-2476	BDennis@tas	sman-ge	eo.com; C	Flores@tasman-geo.com;

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Project Manager: Kyle No	rman											BILL 7	TO				-		ANIA			CAND DISTRICT				
Address: 2620 W. Marland Blvd.					P.O. #:				+	ANALYSIS REQUEST																
City: Hobbs		o. NIM							Con	npan	y: Ta	asman Ge	0		-				1							
Phone #: 575-318-5017	Fax #:	e: NM	Zip: 88	3240					Attn	: Kyle	Nor	man			\dashv					S						
Project #:								1	Add	ress:	2620	W. Marlar	nd		-		0		0	10						
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Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 493793

QUESTIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	493793
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites						
Incident ID (n#)	nAPP2230128101					
Incident Name	NAPP2230128101 O-1 LINE LEAK @ 0					
Incident Type	Natural Gas Release					
Incident Status	Remediation Closure Report Received					

Location of Release Source						
Please answer all the questions in this group.						
Site Name	O-1 LINE LEAK					
Date Release Discovered	10/14/2022					
Surface Owner	State					

ncident Details						
Please answer all the questions in this group.						
Incident Type	Natural Gas Release					
Did this release result in a fire or is the result of a fire	No					
Did this release result in any injuries	No					
Has this release reached or does it have a reasonable probability of reaching a watercourse	No					
Has this release endangered or does it have a reasonable probability of endangering public health	No					
Has this release substantially damaged or will it substantially damage property or the environment	No					
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No					

Nature and Volume of Release							
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.							
Crude Oil Released (bbls) Details	Not answered.						
Produced Water Released (bbls) Details	Not answered.						
Is the concentration of chloride in the produced water >10,000 mg/l	No						
Condensate Released (bbls) Details	Cause: Corrosion Pipeline (Any) Condensate Released: 23 BBL Recovered: 0 BBL Lost: 23 BBL.						
Natural Gas Vented (Mcf) Details	Not answered.						
Natural Gas Flared (Mcf) Details	Not answered.						
Other Released Details	Not answered.						
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.						

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 493793

QUESTIONS	(continued

QUESTI	ONS (continued)						
Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785 Action Number: 493793 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)						
QUESTIONS							
Nature and Volume of Release (continued)							
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.						
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No						
Reasons why this would be considered a submission for a notification of a major release	Unavailable.						
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.						
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	rafety hazard that would result in injury.						
The source of the release has been stopped	True						
The impacted area has been secured to protect human health and the environment	True						
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True						
All free liquids and recoverable materials have been removed and managed appropriately	True						
If all the actions described above have not been undertaken, explain why	Not answered.						
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.						
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or						
I hereby agree and sign off to the above statement	Name: Ray Smalts Title: Sr Environmental Eng/Spec Email: raymond.a.smalts@p66.com Date: 02/20/2025						

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 493793

QUESTIONS (continued)

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	493793
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	n associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in mi	illigrams per kilograms.)
Chloride (EPA 300.0 or SM4500 CI B)	288
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	10425
GRO+DRO (EPA SW-846 Method 8015M)	9385
BTEX (EPA SW-846 Method 8021B or 8260B)	2.7
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	08/01/2025
On what date will (or did) the final sampling or liner inspection occur	09/01/2025
On what date will (or was) the remediation complete(d)	09/01/2025
What is the estimated surface area (in square feet) that will be reclaimed	1600
What is the estimated volume (in cubic yards) that will be reclaimed	200
What is the estimated surface area (in square feet) that will be remediated	1600
What is the estimated volume (in cubic yards) that will be remediated	200
These estimated dates and measurements are recognized to be the best guess or calculation at th	ne time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 493793

QUESTIONS (continued)

ı	Operator:	OGRID:
ı	DCP OPERATING COMPANY, LP	36785
ı	2331 Citywest Blvd	Action Number:
ı	Houston, TX 77042	493793
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
his remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Stephen Weathers Title: Principal Environmental Specialist DCP I hereby agree and sign off to the above statement Email: SWWeathers@dcpmidstream.com Date: 05/19/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 493793

QUESTIONS (continued)

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	493793
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 493793

QUESTIONS (continued)

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	493793
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	473030
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/13/2025
What was the (estimated) number of samples that were to be gathered	15
What was the sampling surface area in square feet	1500

emediation Closure Request	
only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	2846
What was the total volume (cubic yards) remediated	210
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	2846
What was the total volume (in cubic yards) reclaimed	210
Summarize any additional remediation activities not included by answers (above)	N/A

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Stephen Weathers
Title: Program Manager
Email: Stephen.Weathers@p66.com
Date: 08/08/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 493793

QUESTIONS (continued)

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	493793
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 493793

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	493793
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created B	y Condition	Condition Date
scwells	None	8/8/2025