



701 Tradewinds Blvd
Midland, Texas 79707
Tel. 432-766-1918
www.ntgenvironmental.com

August 18, 2025

Devon Energy
Attn: Mr. Jim Raley
Environmental Professional
5321 Buena Vista Drive
Carlsbad, New Mexico 88220

**Re: 2025 Q3 Groundwater Monitoring Report
Historic Dickinson Tank Battery Release
Unit Letter M, Sec 1, T15S, R37E
GPS Coodinates: 33.042588°N, -103.158438°W
Lea County, New Mexico
NMOCD Release Number: NAUTOFLWP00122 (Formerly 1R-432)**

1. Introduction

New Tech Global Environmental, LLC (NTGE) on behalf of Devon Energy (Devon), has prepared this 2025 Q3 Groundwater Monitoring Report for submittal to the New Mexico Oil Conservation Division (NMOCD) in Albuquerque, New Mexico. This report presents the 2025 third (3rd) quarter laboratory analysis of groundwater samples collected from three (3) monitor wells (MW-6A, MW-South-A, and MW-North-A) at the former Dickinson Tank Battery (Site) located in Unit Letter M, Section 1, Township 15 South, Range 37 East, in Lea County, New Mexico. The geodetic position is latitude 33.042588° N, longitude -103.158438° W. See Figures 1 and 2 for Site Location and Topographic Maps.

2. Background

The tank battery was acquired by Devon in 2001 as part of a larger asset purchase. Devon undertook an independent study of the site which included the advancement, development, and monitoring of a series of seven (7) monitor wells (MW-1 through MW-7). Initial analysis indicated the site had Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) below regulatory limits with two (2) wells exhibiting chloride concentrations above the New Mexico Water Quality Control Commission (NMWQCC) standards. In 2005, two (2) additional monitor wells (MW-South and MW-North) were installed to complete delineation at the site in conjunction with remediation of the hydrocarbon impacted soils near the pit and former tank battery. During remediation, several of the monitor wells (MW-2 and MW-3) were plugged and abandoned (P&A) due to their proximity to the excavation. In 2006, the NMOCD granted closure of the soil at the site and requested continued monitoring of the onsite wells. In a letter dated March 22, 2013, Mr. Jim Griswold of the NMOCD approved plugging of monitor wells MW-1, MW-4, MW-5, and MW-7 with continued monitoring of onsite monitor wells MW-6, MW-South and MW-North. NTGE field personnel verified during a site visit in November 2023, that the requested wells had been P&A in accordance with the NMOCD.

In an email dated November 29, 2023, Mr. Mike Buchanan of the NMOCD requested that Devon plug and abandon monitor wells MW-6, MW-North, and MW-South due to low volumes of groundwater and reinstall the wells at deeper intervals. On December 2 through 3, 2024 White Drilling (White) was onsite to P&A the three (3) monitor wells and reinstall them at a depth of 100 feet below ground surface (bgs). The new wells

Mr. Jim Raley
August 18, 2025
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were designated as monitor wells MW-6A, MW-North-A, and MW-South-A.

3. Groundwater Monitoring and Sampling Procedures

NTGE was onsite to complete the groundwater gauging and sampling event on August 6, 2025. All three (3) monitor wells (MW-6A, MW-South-A, and MW-North-A) were gauged, purged, and sampled in accordance with all appropriate local, state, and federal regulations. Prior to sampling, the wells were gauged to determine depth to static groundwater and measure Light Non-Aqueous Phase Liquids (LNAPL), if any. The wells were then purged and sampled using low stress or low flow method following EPA protocol (EQASOP-GW-4, Revision 3, September 19, 2017) where an environmental pump is submerged near the middle of the water column and the well is pumped at a low rate until environmental parameters stabilize. The samples were collected from discharge through dedicated disposable Tygon® tubing. The tubing was discarded after each use and the pump was thoroughly cleaned with a solution of distilled water and laboratory grade detergent (Alconox®) and rinsed with distilled water. The three (3) groundwater samples were placed on ice and submitted to Eurofins Laboratory of Midland, Texas for analysis of BTEX by EPA Method 8260B and chlorides by EPA Method 300.0.

4. Groundwater Gradient

On August 6, 2025, NTGE was onsite to gauge each of the three (3) monitor wells. See Figure 3 for site monitoring well locations. Utilizing a water level indicator each of the wells were gauged from a mark on the north side of the well casing to depth of encountered groundwater and the bottom of the well. The corrected groundwater depth was then calculated, and a gradient map developed. Figure 4 indicates the groundwater gradient at the site is to the northeast towards monitor well MW-North-A. See Table 1 for gauging data with corrected groundwater elevations.

5. Groundwater Sampling Results

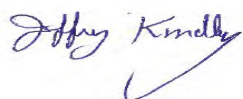
Analytical results indicated all samples were below the NMWQCC standards for BTEX and chlorides. Chlorides in the groundwater ranged from 62.5 milligrams per Liter (mg/L) in MW-6-A to 90.7 mg/L in MW-North-A. The BTEX concentrations were all below laboratory method detection limits. See Table 2 for groundwater analytical results along with Figure 5 Groundwater Hydrocarbon Concentration Map. See Appendix A for laboratory analytical results.

6. Conclusions and Recommendations

Based on the current groundwater results, the site gradient appears to be northeast towards monitor well MW-North-A with analytical results below the NMWQCC standards. NTGE suggests the site should remain on quarterly sampling and if the site is below NMWQCC standards for eight (8) consecutive quarters, Devon should pursue closure of the site.

If you have any questions regarding this report or need additional information, please contact us at 432-766-1918.

Sincerely,
NTG Environmental



Jeff Kindley, P.G
Senior Project Manager/Geologist

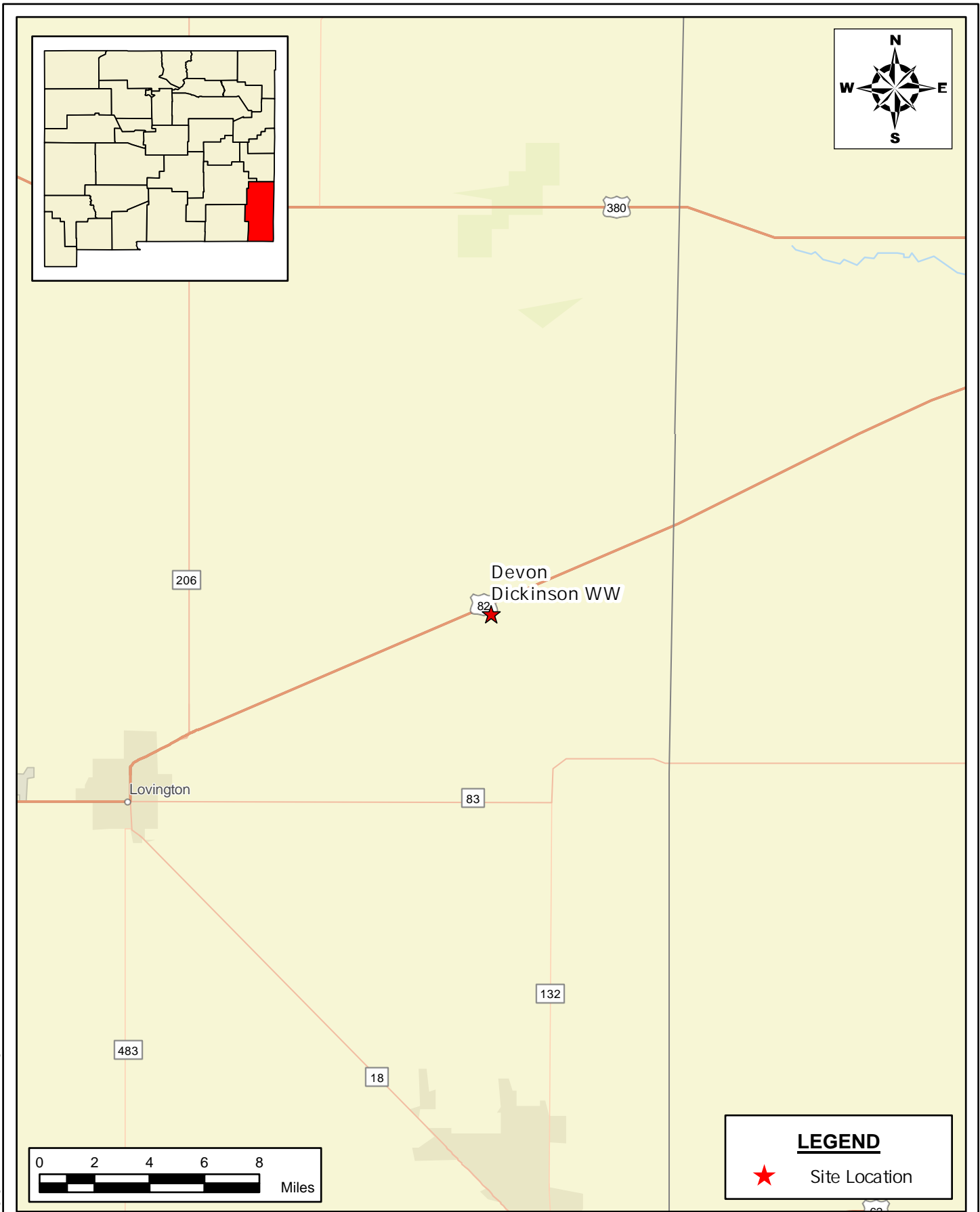
Mr. Jim Raley
August 18, 2025
Page 3 of 3

Attachments:

Figure 1 – Site Location Map
Figure 2 – Topographic Map
Figure 3 – Monitor Well Location Map
Figure 4 – Groundwater Gradient Map (August 6, 2025)
Figure 5 – Hydrocarbon Concentration Map (August 6, 2025)
Table 1 – Groundwater Elevation Data
Table 2 – Groundwater Analytical Data
Appendix A: - Laboratory Analytical Reports and Chain-of-Custody Documentation

FIGURES

Document Path: C:\Users\ntgis\Desktop\Geodatabase\Figure_1_SLMMap_02272025.aprx



SITE LOCATION MAP
DEVON ENERGY
DEVON DICKINSON WW
LEA COUNTY, NEW MEXICO
33.042724, -103.158525

SCALE: As Shown Date: 2/27/2025 PROJECT #: 237796



New Tech Global Environmental, LLC
911 Regional Park Drive
Houston, Texas 77060
T - 281.872.9300
F - 281.872.4521
Web: www.ntglobal.com

NOTES:

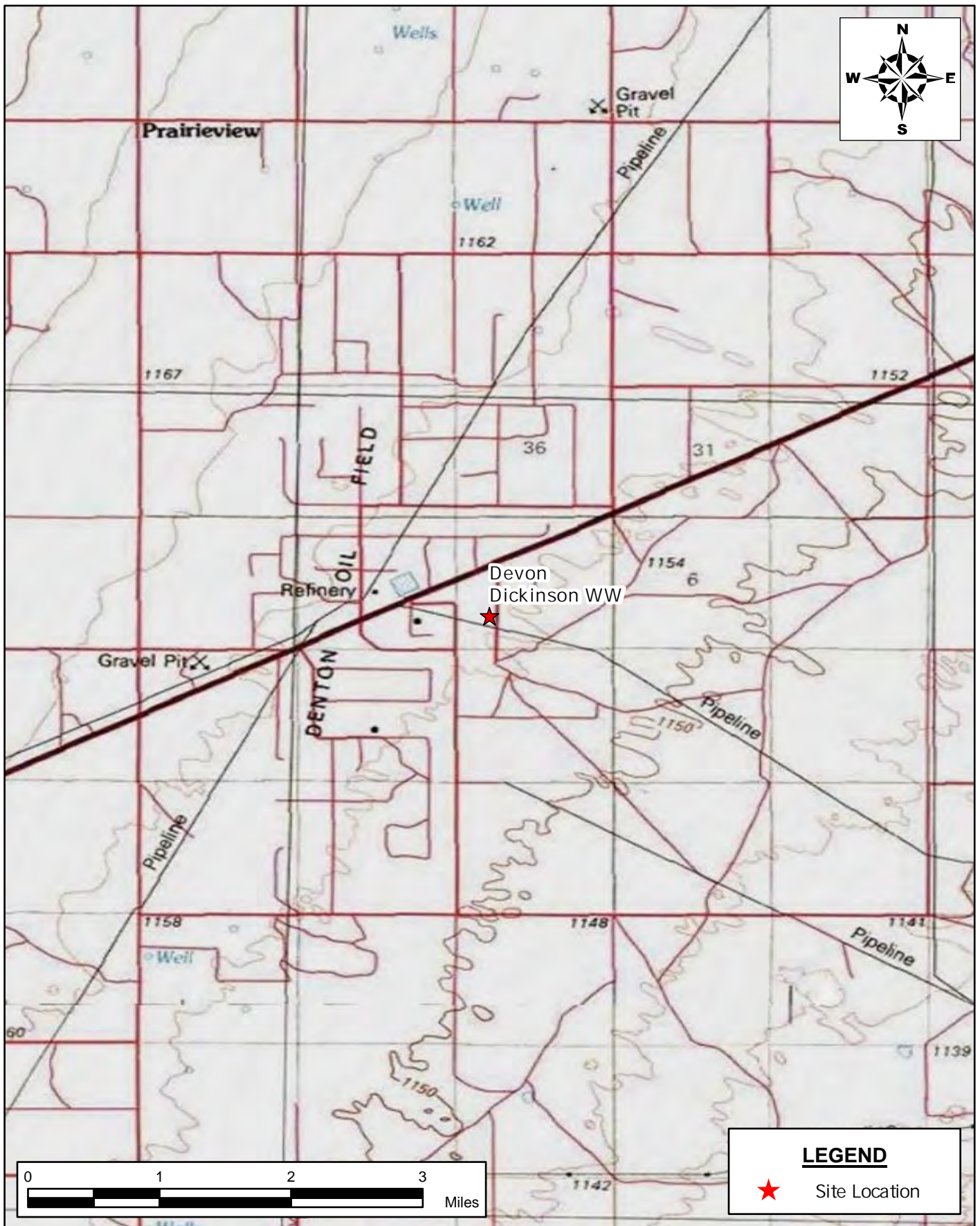
1. Base Image: ESRI Maps & Data 2013
2. Map Projection: NAD 1983 UTM Zone 13N

DRAWING NUMBER:

FIGURE 1

SHEET NUMBER:

1 of 1



TOPOGRAPHIC MAP
DEVON ENERGY
DEVON DICKINSON WW
LEA COUNTY, NEW MEXICO
33.042724, -103.158525

SCALE: As Shown	Date: 2/27/2025	PROJECT #: 237796
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NOTES:
1. Base Image: ESRI Maps & Data 2013
2. Map Projection: NAD 1983 UTM Zone 13N

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FIGURE 2
SHEET NUMBER:
1 of 1

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MONITOR WELL LOCATION MAP
DEVON ENERGY
DEVON DICKINSON WW
LEA COUNTY, NEW MEXICO
33.042724, -103.158525

SCALE: As Shown

Date: 2/25/2025

PROJECT #: 237796



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NOTES:

1. Base Image: ESRI Maps & Data 2013
2. Map Projection: NAD 1983 UTM Zone 13N

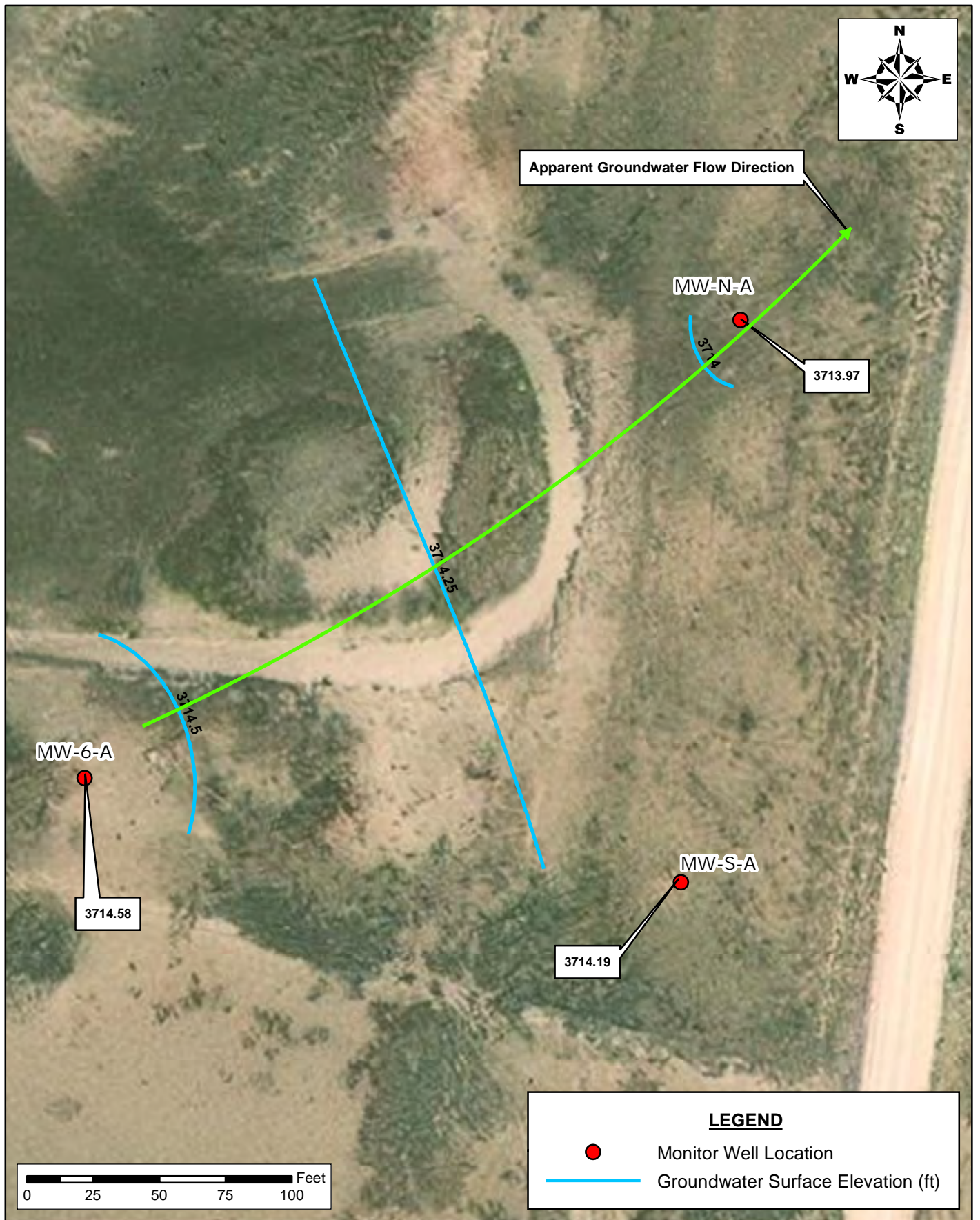
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FIGURE 3

SHEET NUMBER:

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GROUNDWATER GRADIENT MAP
DEVON ENERGY
DEVON DICKINSON WW
LEA COUNTY, NEW MEXICO
32.042724° -103.158525°



New Tech Global Environmental, LLC
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Houston, Texas 77060
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Web: www.ntgenviroinmental.com

NOTES:

1. Base Image: ESRI Maps & Data 2017
2. Map Projection: NAD 1983
3. Contour Intervals = 0.25 ft
4. Elevation in feet
5. Gauged 8/6/2025

DRAWING NUMBER:

FIGURE 4

SHEET NUMBER:

1 of 1

Document Path: C:\Users\ntg\gis\New Tech Global\NTGE - Documents\NTGE - Projects\2023 PROJECTS\DEVON\RSO\237796-Dickinson WW Site\GIS\Geodatabase\Figure_5_GroundwaterConcentrationMap_02272025.aprx



GROUNDWATER CONCENTRATION MAP
DEVON ENERGY
DEVON DICKINSON WW
LEA COUNTY, TEXAS
33.042724, -103.158525

SCALE: As Shown Date: 4/8/2025 PROJECT #: 237796



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NOTES:

1. Base Image: ESRI Maps & Data 2013
2. Map Projection: NAD 1983 UTM Zone 13N
3. Results in mg/L

DRAWING NUMBER:

FIGURE 5

SHEET NUMBER:

1 of 1


TABLES

Table 1
Groundwater Gauging Data and Corrected Groundwater Depth
Devon Energy
Dickinson Ranch
Lea County, New Mexico

Sample ID	Gauging Date	Top of Casing (ft)	Measured Depth To Groundwater (ft)	Measured Depth To LNAPL (ft)	Measured Thickness of LNAPL (ft)	Corrected Groundwater Depth (ft)
MW-6A	02/03/25	3,794.82	79.70	0.00	0.00	3,715.12
	05/28/25	3,794.82	80.04	0.00	0.00	3,714.78
	08/06/25	3,794.82	80.24	0.00	0.00	3,714.58
MW-South-A	02/03/25	3,794.81	80.00	0.00	0.00	3,714.81
	05/28/25	3,794.81	80.43	0.00	0.00	3,714.38
	08/06/25	3,794.81	80.62	0.00	0.00	3,714.19
MW-North-A	02/03/25	3,795.99	81.47	0.00	0.00	3,714.52
	05/28/25	3,795.99	81.82	0.00	0.00	3,714.17
	08/06/25	3,795.99	82.02	0.00	0.00	3,713.97

Table 2
Groundwater Analytical Results
Devon Energy
Dickinson Ranch
Lea County, New Mexico

Sample ID	Date	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Xylenes (mg/L)	Total BTEX (mg/L)	Chloride (mg/L)
MW-6-A	02/03/25	<0.00100	<0.00100	<0.00100	<0.0100	<0.0100	63.5
	05/28/25	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200	87.6
	08/06/25	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200	62.6
MW-South-A	02/03/25	<0.00100	<0.00100	<0.00100	<0.0100	<0.0100	74.1
	05/28/25	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200	101.0
	08/06/25	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200	69.1
MW-North-A	02/03/25	<0.00100	<0.00100	<0.00100	<0.0100	<0.0100	98.6
	05/28/25	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200	150.0
	08/06/25	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200	90.7
Regulatory Limits (mg/kg)		0.005	0.7	1	0.62	NA	250

 - exceeds regulatory limits

mg/kg - milligram per kilogram

TPH- total petroleum hydrocarbons

ATTACHMENT A: LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENTS



Environment Testing

- 1
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ANALYTICAL REPORT

PREPARED FOR

Attn: Gordon Banks
NT Global

701 Tradewinds Blvd
Midland, Texas 79706

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JOB DESCRIPTION

Dickinson WW
Lea Co, NM

JOB NUMBER

820-20326-1

Eurofins Lubbock
6701 Aberdeen Ave.
Suite 8
Lubbock TX 79424

Eurofins Lubbock

Job Notes

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Authorization



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Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: NT Global
Project/Site: Dickinson WW

Laboratory Job ID: 820-20326-1
SDG: Lea Co, NM

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Definitions/Glossary

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: NT Global
Project: Dickinson WW

Job ID: 820-20326-1

Job ID: 820-20326-1

Eurofins Lubbock

Job Narrative 820-20326-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 8/8/2025 2:01 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 7.3°C.

GC/MS VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Lubbock

Client Sample Results

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Client Sample ID: MW-S-A

Lab Sample ID: 820-20326-1

Date Collected: 08/06/25 11:00

Matrix: Water

Date Received: 08/08/25 14:01

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00100	U	0.00100		mg/L			08/13/25 00:27	1
Toluene	<0.00100	U	0.00100		mg/L			08/13/25 00:27	1
Ethylbenzene	<0.00100	U	0.00100		mg/L			08/13/25 00:27	1
m,p-Xylenes	<0.00200	U	0.00200		mg/L			08/13/25 00:27	1
o-Xylene	<0.00100	U	0.00100		mg/L			08/13/25 00:27	1
Xylenes, Total	<0.00200	U	0.00200		mg/L			08/13/25 00:27	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	107		63 - 144		08/13/25 00:27	1
4-Bromofluorobenzene (Surr)	99		74 - 124		08/13/25 00:27	1
Dibromofluoromethane (Surr)	101		75 - 131		08/13/25 00:27	1
Toluene-d8 (Surr)	99		80 - 120		08/13/25 00:27	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00200	U	0.00200		mg/L			08/13/25 00:27	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	69.1		10.0		mg/L			08/12/25 14:56	20

Client Sample ID: MW-6-A

Lab Sample ID: 820-20326-2

Date Collected: 08/06/25 11:30

Matrix: Water

Date Received: 08/08/25 14:01

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00100	U	0.00100		mg/L			08/13/25 00:47	1
Toluene	<0.00100	U	0.00100		mg/L			08/13/25 00:47	1
Ethylbenzene	<0.00100	U	0.00100		mg/L			08/13/25 00:47	1
m,p-Xylenes	<0.00200	U	0.00200		mg/L			08/13/25 00:47	1
o-Xylene	<0.00100	U	0.00100		mg/L			08/13/25 00:47	1
Xylenes, Total	<0.00200	U	0.00200		mg/L			08/13/25 00:47	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	104		63 - 144		08/13/25 00:47	1
4-Bromofluorobenzene (Surr)	103		74 - 124		08/13/25 00:47	1
Dibromofluoromethane (Surr)	101		75 - 131		08/13/25 00:47	1
Toluene-d8 (Surr)	102		80 - 120		08/13/25 00:47	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00200	U	0.00200		mg/L			08/13/25 00:47	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	62.6		5.00		mg/L			08/12/25 15:02	10

Eurofins Lubbock

Client Sample Results

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Client Sample ID: MW-N-A
Date Collected: 08/06/25 12:00
Date Received: 08/08/25 14:01

Lab Sample ID: 820-20326-3
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00100	U	0.00100		mg/L			08/13/25 01:08	1
Toluene	<0.00100	U	0.00100		mg/L			08/13/25 01:08	1
Ethylbenzene	<0.00100	U	0.00100		mg/L			08/13/25 01:08	1
m,p-Xylenes	<0.00200	U	0.00200		mg/L			08/13/25 01:08	1
o-Xylene	<0.00100	U	0.00100		mg/L			08/13/25 01:08	1
Xylenes, Total	<0.00200	U	0.00200		mg/L			08/13/25 01:08	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	105		63 - 144					08/13/25 01:08	1
4-Bromofluorobenzene (Surr)	105		74 - 124					08/13/25 01:08	1
Dibromofluoromethane (Surr)	95		75 - 131					08/13/25 01:08	1
Toluene-d8 (Surr)	102		80 - 120					08/13/25 01:08	1
Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00200	U	0.00200		mg/L			08/13/25 01:08	1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	90.7		5.00		mg/L			08/12/25 15:08	10

Surrogate Summary

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Method: 8260D - Volatile Organic Compounds by GC/MS
Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)			
Lab Sample ID	Client Sample ID	DCA	BFB	DBFM	TOL
		(63-144)	(74-124)	(75-131)	(80-120)
820-20326-1	MW-S-A	107	99	101	99
820-20326-2	MW-6-A	104	103	101	102
820-20326-3	MW-N-A	105	105	95	102
860-107780-B-4 MS	Matrix Spike	99	101	99	101
860-107780-B-4 MSD	Matrix Spike Duplicate	101	104	98	99
LCS 860-254600/1013	Lab Control Sample	100	100	102	103
LCSD 860-254600/14	Lab Control Sample Dup	110	100	100	99
MB 860-254600/20	Method Blank	102	104	100	105
Surrogate Legend					
DCA = 1,2-Dichloroethane-d4 (Surr)					
BFB = 4-Bromofluorobenzene (Surr)					
DBFM = Dibromofluoromethane (Surr)					
TOL = Toluene-d8 (Surr)					

QC Sample Results

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 860-254600/20

Matrix: Water

Analysis Batch: 254600

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00100	U	0.00100		mg/L			08/12/25 20:41	1
Toluene	<0.00100	U	0.00100		mg/L			08/12/25 20:41	1
Ethylbenzene	<0.00100	U	0.00100		mg/L			08/12/25 20:41	1
m,p-Xylenes	<0.00200	U	0.00200		mg/L			08/12/25 20:41	1
o-Xylene	<0.00100	U	0.00100		mg/L			08/12/25 20:41	1
Xylenes, Total	<0.00200	U	0.00200		mg/L			08/12/25 20:41	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	102		63 - 144		08/12/25 20:41	1
4-Bromofluorobenzene (Surr)	104		74 - 124		08/12/25 20:41	1
Dibromofluoromethane (Surr)	100		75 - 131		08/12/25 20:41	1
Toluene-d8 (Surr)	105		80 - 120		08/12/25 20:41	1

Lab Sample ID: LCS 860-254600/1013

Matrix: Water

Analysis Batch: 254600

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.0500	0.05636		mg/L		113	75 - 125
Toluene	0.0500	0.05931		mg/L		119	75 - 130
Ethylbenzene	0.0500	0.05878		mg/L		118	75 - 125
m,p-Xylenes	0.0500	0.05947		mg/L		119	75 - 125
o-Xylene	0.0500	0.05869		mg/L		117	75 - 125

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	100		63 - 144
4-Bromofluorobenzene (Surr)	100		74 - 124
Dibromofluoromethane (Surr)	102		75 - 131
Toluene-d8 (Surr)	103		80 - 120

Lab Sample ID: LCSD 860-254600/14

Matrix: Water

Analysis Batch: 254600

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.0500	0.05347		mg/L		107	75 - 125	5	25
Toluene	0.0500	0.05619		mg/L		112	75 - 130	5	25
Ethylbenzene	0.0500	0.05655		mg/L		113	75 - 125	4	25
m,p-Xylenes	0.0500	0.05536		mg/L		111	75 - 125	7	25
o-Xylene	0.0500	0.05598		mg/L		112	75 - 125	5	25

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	110		63 - 144
4-Bromofluorobenzene (Surr)	100		74 - 124
Dibromofluoromethane (Surr)	100		75 - 131
Toluene-d8 (Surr)	99		80 - 120

Eurofins Lubbock

QC Sample Results

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 860-107780-B-4 MS

Matrix: Water

Analysis Batch: 254600

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00100	U	0.0500	0.05550		mg/L		110	66 - 142
Toluene	<0.00100	U	0.0500	0.05770		mg/L		115	59 - 139
Ethylbenzene	<0.00100	U	0.0500	0.05759		mg/L		115	75 - 125
m,p-Xylenes	<0.00200	U	0.0500	0.05822		mg/L		116	75 - 125
o-Xylene	<0.00100	U	0.0500	0.05747		mg/L		115	75 - 125

Surrogate	MS %Recovery	MS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	99		63 - 144
4-Bromofluorobenzene (Surr)	101		74 - 124
Dibromofluoromethane (Surr)	99		75 - 131
Toluene-d8 (Surr)	101		80 - 120

Lab Sample ID: 860-107780-B-4 MSD

Matrix: Water

Analysis Batch: 254600

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00100	U	0.0500	0.05759		mg/L		114	66 - 142	4	25
Toluene	<0.00100	U	0.0500	0.05615		mg/L		112	59 - 139	3	25
Ethylbenzene	<0.00100	U	0.0500	0.05626		mg/L		113	75 - 125	2	25
m,p-Xylenes	<0.00200	U	0.0500	0.05781		mg/L		116	75 - 125	1	25
o-Xylene	<0.00100	U	0.0500	0.05533		mg/L		111	75 - 125	4	25

Surrogate	MSD %Recovery	MSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	101		63 - 144
4-Bromofluorobenzene (Surr)	104		74 - 124
Dibromofluoromethane (Surr)	98		75 - 131
Toluene-d8 (Surr)	99		80 - 120

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-116481/3

Matrix: Water

Analysis Batch: 116481

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.500	U	0.500		mg/L			08/12/25 12:34	1

Lab Sample ID: LCS 880-116481/4

Matrix: Water

Analysis Batch: 116481

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	25.0	23.35		mg/L		93	90 - 110

Eurofins Lubbock

QC Sample Results

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCSD 880-116481/5				Client Sample ID: Lab Control Sample Dup							
Matrix: Water				Prep Type: Total/NA							
Analysis Batch: 116481											
Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride			25.0	23.29		mg/L		93	90 - 110	0	20

Lab Sample ID: 880-61275-A-11 MS				Client Sample ID: Matrix Spike							
Matrix: Water				Prep Type: Total/NA							
Analysis Batch: 116481											
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	2550		1250	3816		mg/L		102	90 - 110		

Lab Sample ID: 880-61275-A-11 MSD				Client Sample ID: Matrix Spike Duplicate							
Matrix: Water				Prep Type: Total/NA							
Analysis Batch: 116481											
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	2550		1250	3808		mg/L		101	90 - 110	0	20

QC Association Summary

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

GC/MS VOA

Analysis Batch: 254600

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-20326-1	MW-S-A	Total/NA	Water	8260D	
820-20326-2	MW-6-A	Total/NA	Water	8260D	
820-20326-3	MW-N-A	Total/NA	Water	8260D	
MB 860-254600/20	Method Blank	Total/NA	Water	8260D	
LCS 860-254600/1013	Lab Control Sample	Total/NA	Water	8260D	
LCSD 860-254600/14	Lab Control Sample Dup	Total/NA	Water	8260D	
860-107780-B-4 MS	Matrix Spike	Total/NA	Water	8260D	
860-107780-B-4 MSD	Matrix Spike Duplicate	Total/NA	Water	8260D	

Analysis Batch: 255474

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-20326-1	MW-S-A	Total/NA	Water	Total BTEX	
820-20326-2	MW-6-A	Total/NA	Water	Total BTEX	
820-20326-3	MW-N-A	Total/NA	Water	Total BTEX	

HPLC/IC

Analysis Batch: 116481

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-20326-1	MW-S-A	Total/NA	Water	300.0	
820-20326-2	MW-6-A	Total/NA	Water	300.0	
820-20326-3	MW-N-A	Total/NA	Water	300.0	
MB 880-116481/3	Method Blank	Total/NA	Water	300.0	
LCS 880-116481/4	Lab Control Sample	Total/NA	Water	300.0	
LCSD 880-116481/5	Lab Control Sample Dup	Total/NA	Water	300.0	
880-61275-A-11 MS	Matrix Spike	Total/NA	Water	300.0	
880-61275-A-11 MSD	Matrix Spike Duplicate	Total/NA	Water	300.0	

Lab Chronicle

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Client Sample ID: MW-S-A
Date Collected: 08/06/25 11:00
Date Received: 08/08/25 14:01

Lab Sample ID: 820-20326-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	254600	08/13/25 00:27	NA	EET HOU
Total/NA	Analysis	Total BTEX		1			255474	08/13/25 00:27	KLK	EET HOU
Total/NA	Analysis	300.0		20	10 mL	10 mL	116481	08/12/25 14:56	CS	EET MID

Client Sample ID: MW-6-A
Date Collected: 08/06/25 11:30
Date Received: 08/08/25 14:01

Lab Sample ID: 820-20326-2
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	254600	08/13/25 00:47	NA	EET HOU
Total/NA	Analysis	Total BTEX		1			255474	08/13/25 00:47	KLK	EET HOU
Total/NA	Analysis	300.0		10	10 mL	10 mL	116481	08/12/25 15:02	CS	EET MID

Client Sample ID: MW-N-A
Date Collected: 08/06/25 12:00
Date Received: 08/08/25 14:01

Lab Sample ID: 820-20326-3
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	254600	08/13/25 01:08	NA	EET HOU
Total/NA	Analysis	Total BTEX		1			255474	08/13/25 01:08	KLK	EET HOU
Total/NA	Analysis	300.0		10	10 mL	10 mL	116481	08/12/25 15:08	CS	EET MID

Laboratory References:

EET HOU = Eurofins Houston, 4145 Greenbriar Dr, Stafford, TX 77477, TEL (281)240-4200

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Laboratory: Eurofins Houston

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704215	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
Total BTEX		Water	Total BTEX

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
300.0		Water	Chloride

Method Summary

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET HOU
Total BTEX	Total BTEX Calculation	TAL SOP	EET HOU
300.0	Anions, Ion Chromatography	EPA	EET MID
5030C	Purge and Trap	SW846	EET HOU

Protocol References:

- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET HOU = Eurofins Houston, 4145 Greenbriar Dr, Stafford, TX 77477, TEL (281)240-4200
- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: NT Global
Project/Site: Dickinson WW

Job ID: 820-20326-1
SDG: Lea Co, NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
820-20326-1	MW-S-A	Water	08/06/25 11:00	08/08/25 14:01	Texas
820-20326-2	MW-6-A	Water	08/06/25 11:30	08/08/25 14:01	Texas
820-20326-3	MW-N-A	Water	08/06/25 12:00	08/08/25 14:01	Texas

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Loc: 820
20326

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Environment Testing
Xenco

eurofins

820-20326 Chain of Custody

www.xenco.com Page 1 of 1

Project Manager: Jeff Kindley		Bill to: (if different)		Jim Raley	
Company Name: NTGE		Company Name:		Devon Energy	
Address: 701 Tradewinds Blvd, Suite C		Address:			
City, State ZIP: Midland, TX 79706		City, State ZIP:			
Phone: 432-230-0920		Email: jkindley@ntglobal.com, bhaskell@ntglobal.com			

Project Name: Dickinson WW		Turn Around		Pres. Code	
Project Number: 237796		<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush			
Project Location: Lea Co. NM		Due Date:			
Sampler's Name: Nick Hart		TAT starts the day received by the lab, if received by 4:30pm			
PO #:		Wet Ice:			

SAMPLE RECEIPT		Temp Blank:		Yes (No)		Wet Ice:		Yes (No)		Thermometer ID:		Correction Factor:		Temperature Reading:		Corrected Temperature:	
Samples Received Intact:		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)	
Cooler Custody Seals:		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)	
Sample Custody Seals:		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)		Yes (No)	
Total Containers:		12		12		12		12		12		12		12		12	

Total 200.7 / 6010 200.8 / 6020:		8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn	
Circle Method(s) and Metal(s) to be analyzed		TCCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471	

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 Nick Hart	Yagman	7/30/25 1402			
3					
5					

Revised Date 08/25/2020 Rev. 2020.2

Chain of Custody Record

[illegible]

Eurofins Lubbock

6701 Aberdeen Ave. Suite 8
Lubbock, TX 79424
Phone: 806-794-1298

Chain of Custody Record



Environment Testing

[illegible]

Eurofins Lubbock

Chain of Custody Record

6701 Aberdeen Ave. Suite 8

Lubbock, TX 79424

Phone: 806-794-1296



Environment Testing

Client Information (Sub Contract Lab)

Sampler:

N/A

Lab Pk:

Kramer, Jessica

Carrier Tracking No.:

N/A

State of Origin:

Texas

Page:

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Page 1 of 1

Job #:

820-20326-1

Preservation Codes:

820-20326-1

Shipping/Receiving

N/A

E-Mail:

Jessica.Kramer@eurofins.com

Accreditations Required (See note):

NEIAP - Texas

Company:

Eurofins Environment Testing South Cent

Address:

1211 W. Florida Ave.

City:

Midland

State, Zip:

TX, 79701

Phone:

432-704-5440(Tel)

Email:

N/A

Project Name:

Dickinson WW

Project #:

89000101

SSOW:

N/A

Site:

N/A

Due Date Requested:

8/14/2025

TAT Requested (days):

N/A

Analysis Requested

Field Filtered Sample (Yes or No)

Perform MS/MSD (Yes or No)

300_ORGFM_28DChloride

Total Number of containers

Special Instructions/Note:

Sample Identification - Client ID (Lab ID)

Sample Date

Sample Time

Sample Type (C=Comp, G=grab)

Matrix (W=Water, S=Soil, O=Other, A=Air)

Preservation Code:

MMW-S-A (820-20326-1)

8/6/25

11:00

G

Water

X

MMW-S-A (820-20326-2)

8/6/25

11:30

G

Water

X

MMW-N-A (820-20326-3)

8/6/25

12:00

G

Water

X

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client

Disposal By Lab

Archive For

Months

Unconfirmed

Deliverable Requested: I, II, III, IV, Other (specify)

Primary Deliverable Rank: 2

Special Instructions/QC Requirements:

Empty Kit Relinquished by:

Date:

Time:

Method of Shipment:

Relinquished by:

Date/Time:

Company:

Relinquished by:

Date/Time:

Company:

Relinquished by:

Date/Time:

Company:

Custody Seals Intact:

Custody Seal No.:

Cooler Temperature(s) and Other Remarks:

Ver: 10/10/2024

Login Sample Receipt Checklist

Client: NT Global

Job Number: 820-20326-1

SDG Number: Lea Co, NM

Login Number: 20326

List Number: 1

Creator: Pena, Yazmeane

List Source: Eurofins Lubbock

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

Login Sample Receipt Checklist

Client: NT Global

Job Number: 820-20326-1

SDG Number: Lea Co, NM

Login Number: 20326

List Number: 2

Creator: Silva, Daniel

List Source: Eurofins Houston

List Creation: 08/09/25 12:17 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

Login Sample Receipt Checklist

Client: NT Global

Job Number: 820-20326-1

SDG Number: Lea Co, NM

Login Number: 20326

List Number: 3

Creator: Lee, Randall

List Source: Eurofins Midland

List Creation: 08/12/25 04:54 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 496924

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 496924
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
shanna.smith	Review of the 2025 Q3 Groundwater Monitoring Report for Historic Dickinson Tank Battery Release: content satisfactory 1. Continue to conduct groundwater sampling as prescribed for BTEX and Chloride on a quarterly calendar schedule. 2. Submit the 2025 Q4 groundwater monitoring report to OCD no later than December 1, 2025.	8/25/2025