October 2, 2024

## FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

For: WGR Operating LP

9950 Woodloch Forest Drive, Suite 2800

The Woodlands, Texas 77380

Sample: Salado Draw Compressor Station

Inlet to Station

Spot Gas Sample @ 65 psig & 82 °F

Date Sampled: 09/10/2024 Job Number: 243207.051

### **CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286**

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.095	
Carbon Dioxide	0.695	
Methane	74.330	
Ethane	12.432	3.405
Propane	6.486	1.830
Isobutane	0.867	0.291
n-Butane	2.111	0.682
2-2 Dimethylpropane	0.006	0.002
Isopentane	0.471	0.176
n-Pentane	0.527	0.196
Hexanes	0.418	0.176
Heptanes Plus	<u>0.562</u>	0.238
Totals	100.000	6.996

## **Computed Real Characteristics Of Heptanes Plus:**

Specific Gravity	3.390	(Air=1)
Molecular Weight	97.76	
Gross Heating Value	5289	BTU/CF

### **Computed Real Characteristics Of Total Sample:**

Specific Gravity	0.780	(Air=1)
Compressibility (Z)	0.9958	
Molecular Weight	22.50	
Gross Heating Value		
Dry Basis	1355	BTU/CF
Saturated Basis	1333	BTU/CF

<sup>\*</sup>Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)

Results: 0.220 Gr/100 CF, 3.5 PPMV or 0.0004 Mol%

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) R. Elizondo Certified: FESCO, Ltd. - Alice, Texas

Page 1 of 3

FESCO, Ltd. Job Number: 243207.051

# CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286 TOTAL REPORT

COMPONENT	MOL %	GPM		WT %
Hydrogen Sulfide*	< 0.001	GITIVI		< 0.001
Nitrogen	1.095			1.363
Carbon Dioxide	0.695			1.359
Methane	74.330			52.998
Ethane	12.432	3.405		16.614
Propane	6.486	1.830		12.711
lsobutane	0.867	0.291		2.240
n-Butane	2.111	0.682		5.453
2,2 Dimethylpropane	0.006	0.002		0.019
Isopentane	0.471	0.176		1.510
n-Pentane	0.527	0.196		1.690
2,2 Dimethylbutane	0.008	0.003		0.031
Cyclopentane	0.000	0.000		0.000
2,3 Dimethylbutane	0.038	0.016		0.146
2 Methylpentane	0.130	0.055		0.498
3 Methylpentane	0.068	0.028		0.260
n-Hexane	0.174	0.073		0.666
Methylcyclopentane	0.067	0.024		0.251
Benzene	0.023	0.007		0.080
Cyclohexane	0.092	0.032		0.344
2-Methylhexane	0.023	0.011		0.102
3-Methylhexane	0.027 0.017	0.013		0.120 0.086
2,2,4 Trimethylpentane Other C7's	0.017	0.009 0.024		0.086
n-Heptane	0.053	0.024		0.236
Methylcyclohexane	0.074	0.020		0.230
Toluene	0.021	0.007		0.086
Other C8's	0.059	0.028		0.289
n-Octane	0.013	0.007		0.066
Ethylbenzene	0.001	0.000		0.005
M & P Xylenes	0.008	0.003		0.038
O-Xylene	0.001	0.000		0.005
Other C9's	0.015	0.008		0.084
n-Nonane	0.004	0.002		0.023
Other C10's	0.005	0.003		0.031
n-Decane	0.002	0.001		0.013
Undecanes (11)	<u>0.003</u>	0.002		0.022
Totals	100.000	6.996		100.000
	teristics of Total Sample			
		0.780	(Air=1)	
		0.9958		
		22.50		
Gross Heating Value				
		1355	BTU/CF	
Saturated Basis -		1333	BTU/CF	

October 2, 2024

# FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

Sample: Salado Draw Compressor Station

Inlet to Station

Spot Gas Sample @ 65 psig & 82 °F

Date Sampled: 09/10/2024 Job Number: 243207.051

### **GLYCALC FORMAT**

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.695		1.359
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.095		1.363
Methane	74.330		52.998
Ethane	12.432	3.405	16.614
Propane	6.486	1.830	12.711
Isobutane	0.867	0.291	2.240
n-Butane	2.117	0.684	5.472
Isopentane	0.471	0.176	1.510
n-Pentane	0.527	0.196	1.690
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.174	0.073	0.666
Cyclohexane	0.092	0.032	0.344
Other C6's	0.244	0.103	0.935
Heptanes	0.224	0.097	0.947
Methylcyclohexane	0.074	0.030	0.323
2,2,4 Trimethylpentane	0.017	0.009	0.086
Benzene	0.023	0.007	0.080
Toluene	0.021	0.007	0.086
Ethylbenzene	0.001	0.000	0.005
Xylenes	0.009	0.004	0.043
Octanes Plus	<u>0.101</u>	<u>0.051</u>	0.528
Totals	100.000	6.996	100.000

## **Real Characteristics Of Octanes Plus:**

Specific Gravity	4.079	(Air=1)
Molecular Weight	117.65	
Gross Heating Value	6175	BTU/CF

## **Real Characteristics Of Total Sample:**

Specific Gravity	0.780	(Air=1)
Compressibility (Z)	0.9958	,
Molecular Weight	22.50	
Gross Heating Value		
Dry Basis	1355	BTU/CF
Saturated Basis	1333	BTU/CF

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# KMT\_MIDS.OPCIS03:CGF\_SLADO\_FT90610\_FT

mscfd

8/15/25 4:00 PM 8/21/25 10:00 AM

1h

	803.50
_	Gas Flared
Date	(Mscf)
15-Aug-25 16:00:00	4.23
15-Aug-25 17:00:00	4.22
15-Aug-25 18:00:00	4.38
15-Aug-25 19:00:00	4.41
15-Aug-25 20:00:00	4.35
15-Aug-25 21:00:00	4.31
15-Aug-25 22:00:00	4.29
15-Aug-25 23:00:00	4.31
16-Aug-25 00:00:00	4.33
16-Aug-25 01:00:00	4.35
16-Aug-25 02:00:00	4.36
16-Aug-25 03:00:00	4.37
16-Aug-25 04:00:00	4.40
16-Aug-25 05:00:00	4.39
16-Aug-25 06:00:00	4.34
16-Aug-25 07:00:00	4.36
16-Aug-25 08:00:00	4.39
16-Aug-25 09:00:00	4.43
16-Aug-25 10:00:00	4.49
16-Aug-25 11:00:00	4.43
16-Aug-25 12:00:00	4.41
16-Aug-25 13:00:00	4.37
16-Aug-25 14:00:00	4.35
16-Aug-25 15:00:00	4.32
16-Aug-25 16:00:00	4.32
16-Aug-25 17:00:00	4.14
16-Aug-25 18:00:00	4.07
16-Aug-25 19:00:00	4.28
16-Aug-25 20:00:00	4.39
16-Aug-25 21:00:00	4.35
16-Aug-25 22:00:00	4.30
16-Aug-25 23:00:00	4.35
17-Aug-25 00:00:00	4.46
17-Aug-25 01:00:00	4.49
17-Aug-25 02:00:00	4.45
17-Aug-25 03:00:00	4.53

Data	Gas Flared
Date	(Mscf)
17-Aug-25 04:00:00	4.51
17-Aug-25 05:00:00	4.52
17-Aug-25 06:00:00	4.51
17-Aug-25 07:00:00	4.54
17-Aug-25 08:00:00	4.57
17-Aug-25 09:00:00	7.43
17-Aug-25 10:00:00	4.73
17-Aug-25 11:00:00	4.64
17-Aug-25 12:00:00	4.62
17-Aug-25 13:00:00	4.61
17-Aug-25 14:00:00	4.63
17-Aug-25 15:00:00	4.59
17-Aug-25 16:00:00	4.96
17-Aug-25 17:00:00	6.66
17-Aug-25 18:00:00	6.68
17-Aug-25 19:00:00	6.65
17-Aug-25 20:00:00	6.52
17-Aug-25 21:00:00	6.39
17-Aug-25 22:00:00	6.37
17-Aug-25 23:00:00	6.44
18-Aug-25 00:00:00	6.53
18-Aug-25 01:00:00	6.54
18-Aug-25 02:00:00	6.56
18-Aug-25 03:00:00	6.60
18-Aug-25 04:00:00	6.64
18-Aug-25 05:00:00	6.59
18-Aug-25 06:00:00	6.57
18-Aug-25 07:00:00	6.60
18-Aug-25 08:00:00	6.62
18-Aug-25 09:00:00	9.97
18-Aug-25 10:00:00	7.18
18-Aug-25 11:00:00	6.75
18-Aug-25 12:00:00	6.72
18-Aug-25 13:00:00	6.71
18-Aug-25 14:00:00	6.73
18-Aug-25 15:00:00	6.64
18-Aug-25 16:00:00	6.51
18-Aug-25 17:00:00	6.54
18-Aug-25 18:00:00	6.49
18-Aug-25 19:00:00	6.47
18-Aug-25 20:00:00	6.49
18-Aug-25 21:00:00	6.40

Date	Gas Flared
Date	(Mscf)
18-Aug-25 22:00:00	6.46
18-Aug-25 23:00:00	6.60
19-Aug-25 00:00:00	6.62
19-Aug-25 01:00:00	6.61
19-Aug-25 02:00:00	6.79
19-Aug-25 03:00:00	6.64
19-Aug-25 04:00:00	6.52
19-Aug-25 05:00:00	6.53
19-Aug-25 06:00:00	6.48
19-Aug-25 07:00:00	6.47
19-Aug-25 08:00:00	6.44
19-Aug-25 09:00:00	6.43
19-Aug-25 10:00:00	6.45
19-Aug-25 11:00:00	6.41
19-Aug-25 12:00:00	6.53
19-Aug-25 13:00:00	7.00
19-Aug-25 14:00:00	6.59
19-Aug-25 15:00:00	6.77
19-Aug-25 16:00:00	6.85
19-Aug-25 17:00:00	6.83
19-Aug-25 18:00:00	6.82
19-Aug-25 19:00:00	6.80
19-Aug-25 20:00:00	6.79
19-Aug-25 21:00:00	6.77
19-Aug-25 22:00:00	6.76
19-Aug-25 23:00:00	6.74
20-Aug-25 00:00:00	6.73
20-Aug-25 01:00:00	6.71
20-Aug-25 02:00:00	6.69
20-Aug-25 03:00:00	6.65
20-Aug-25 04:00:00	6.13
20-Aug-25 05:00:00	5.93
20-Aug-25 06:00:00	6.11
20-Aug-25 07:00:00	6.37
20-Aug-25 08:00:00	6.43
20-Aug-25 09:00:00	6.42
20-Aug-25 10:00:00	6.42
20-Aug-25 11:00:00	6.42
20-Aug-25 12:00:00	6.37
20-Aug-25 13:00:00	6.35
20-Aug-25 14:00:00	6.18
20-Aug-25 15:00:00	6.30

Date	Gas Flared
Date	(Mscf)
20-Aug-25 16	6:39
20-Aug-25 17	7:00:00 6.25
20-Aug-25 18	3:00:00 6.23
20-Aug-25 19	9:00:00 6.29
20-Aug-25 20	0:00:00 6.36
20-Aug-25 21	1:00:00 6.33
20-Aug-25 22	2:00:00 6.28
20-Aug-25 23	3:00:00 6.27
21-Aug-25 00	0:00:00 6.29
21-Aug-25 01	1:00:00 6.33
21-Aug-25 02	2:00:00 6.45
21-Aug-25 03	3:00:00 6.43
21-Aug-25 04	1:00:00 6.48
21-Aug-25 05	5:00:00 6.46
21-Aug-25 06	6:00:00 6.41
21-Aug-25 07	7:00:00 6.42
21-Aug-25 08	3:00:00 6.45
21-Aug-25 09	9:00:00 6.35

Date Gas Flared (Mscf)

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 499905

### **DEFINITIONS**

Operator:	OGRID:
DELAWARE BASIN MIDSTREAM, LLC	314437
9950 Woodloch Forest Drive	Action Number:
The Woodlands, TX 77380	499905
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 499905

Q	UESTIONS	
Operator:	<del></del>	OGRID:
DELAWARE BASIN MIDSTREAM, LLC		314437
9950 Woodloch Forest Drive The Woodlands, TX 77380		Action Number: 499905
		Action Type:  [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	inuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility		SALADO DRAW CGF
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	your current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional	guidance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are unables and/or floring because of Disaling Consideration and an interest of the constant of the con	oifications fort	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
i riyarogon oundo (rizo) i ri wi quanty roquilement	IVUL GIISVVELEU.	

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 499905

Ganta i G, i i i i i i i i i i i i i i i i i				
QUESTI	ONS (continued)			
Operator:	OGRID:			
DELAWARE BASIN MIDSTREAM, LLC 9950 Woodloch Forest Drive	314437 Action Number:			
The Woodlands, TX 77380	499905			
	Action Type:  [C-129] Amend Venting and/or Flaring (C-129A)			
QUESTIONS	1 (2-3)			
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	08/21/2025			
Time vent or flare was discovered or commenced	08:00 AM			
Time vent or flare was terminated	10:00 AM			
Cumulative hours during this event	138			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Valve   Natural Gas Flared   Released: 804 Mcf   Recovered: 0 Mcf   Lost: 804 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator	Not answered.			
Date notified of downstream activity requiring this vent or flare				
Time notified of downstream activity requiring this vent or flare	Not answered.			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True			
Please explain reason for why this event was beyond this operator's control	A valve on the receiver failed causing a flaring event. Operator cannot premediate equipment failure			
Steps taken to limit the duration and magnitude of vent or flare	Receiver was isolated upon discovery.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Receiver was isolated and valve will be repaired prior to use.			

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 499905

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
DELAWARE BASIN MIDSTREAM, LLC	314437
9950 Woodloch Forest Drive	Action Number:
The Woodlands, TX 77380	499905
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 499905

### **CONDITIONS**

Operator:	OGRID:
DELAWARE BASIN MIDSTREAM, LLC	314437
9950 Woodloch Forest Drive	Action Number:
The Woodlands, TX 77380	499905
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### CONDITIONS

Created By	Condition	Condition Date
kschwenne	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/27/2025