

5530 Marshall Street Arvada, Colorado 80002 Phone: 303-420-5949 Fax: 303-420-5920

EXTENDED GAS ANALYSIS

SAMPLE DATA					
PROJECT NO	OGL-2025-0277		SAMPLE ID	Gas	
COMPANY NAME	Chevron U.S.A. Inc.		ANALYSIS DATE	4/22/2025	
SITE	Dagger Lake CS		SAMPLE DATE	4/17/2025	
JNIT ID			CYLINDER NO	GV-81	
SAMPLED BY			LAB ANALYST		
FIELD DATA					
SAMPLE PRESSURE	75 psig		SAMPLE TEMP	87 F	
AMBIENT PRESSURE	12.8 psi		AMBIENT TEMP	102 F	
COMMENTS:					
LABORATORY DATA COMPONENT		MOLE %	WT%	GPM	
YDROGEN SULFIDE			0.0000	0.0000	
CARBON DIOXIDE			16.2928	1.5072	
ITROGEN			3.3204	0.3111	
/ETHANE			45.5843	11.4913	
THANE			13.9306	2.9556	
PROPANE			10.9692	1.6349	
SOBUTANE			1.8510	0.2486	
I-BUTANE			4.2927	0.5554	
SOPENTANE			1.1886	0.1437	
I-PENTANE			1.1449	0.1372	
CYCLOPENTANE			0.0823	0.0083	
I-HEXANE			0.2384	0.0271	
YCLOHEXANE			0.1361	0.0131	
OTHER HEXANES			0.5448	0.0605	
HEPTANES			0.1435	0.0156	
METHYLCYCLOHEXANE			0.0674	0.0066	
,2,4 TRIMETHYLPENTANE.			0.0003	0.0000	
BENZENE			0.0778	0.0066	
OLUENE			0.0209	0.0018	
THYLBENZENE			0.0203	0.0010	
YLENES			0.0011	0.0001	
OCTANES			0.0499	0.0002	
NONANES			0.0499	0.0007	
DECANES			0.0006	0.0007	
SUBTOTAL		99.9682	99.9573	19.1319	
DXYGEN/ARGON		0.0318	0.0427	0.0028	
OTAL				19.13	
OTAL		100.00	100.00	19.13	
MOLEOURADA	MEICHT	22 0227	BTU @	4050 0040 /5-5	
	WEIGHT		NET DRY REAL	1053.0940 /sc i	
	NSITY (AIR=1)		00000 DDV DE **	4400.0770.	
COMPRESSIB	ILITY FACTOR	0.9961	GROSS DRY REAL	1163.3773 /sc	
			GROSS WET REAL	1142.9295 /sc i	

ANALYTICAL PROCEDURES TAKEN FROM GPA 2286-95

Gas Analysis:				8		
Compagaived by O	CD: 8/28/20	25 12:d <mark>8:20 PM</mark>	MW	CALC	Emissions [lbs/hr]	[Kg/hr]
Water		0	18.02	0	0.00	0.00
Hydrogen Sulfide (H2S)	mol%	0.001	34.08	8.98024E-07	0.02	0.01
Nitrogen (N2) mol%		1.7594	28.01	0.001298572	31.92	14.47
Carbon Dioxide (CO2) m	nol%	7.3974	44.01	0.008578645	210.85	95.62
Methane (CH4) mol%		73.2991	16.04	0.0309807	762.71	345.90
Ethane (C2H6) mol%		9.1512	30.07	0.00725103	178.22	80.82
Propane (C3H8) mol%		4.5755	44.09	0.005315779	130.65	59.25
iso-Butane (C4H10) mo	l%	0.5579	58.12	0.000854418	21.00	9.52
N-Butane (C4H10) mol9	6	1.3214	58.12	0.002023709	49.74	22.56
iso-Pentane (C5H12) mo	ol%	0.3735	72.15	0.000710093	17.45282976	7.915115537
n-Pentane (C5H12) mol	%	0.4063	72.15	0.000772452	18.98550129	8.610204666
Hexanes (C6H14) mol%		0.2652	86.17	0.000602168	14.80	6.712123361
cyclohexane		0	86.17	0	0	0
methylcyclohexane	4300	0	86.17	0		0
Heptanes + (C7H16) mo	ol%	0.5956	100.2	0.001572572	38.65105222	17.52882187
(Octanes under Heptan	es+)		100.2	0	0	0
2,2,4-Trimethylpentane	(C8H18) mol%	0.0072	114.22	2.16702E-05	0.532615208	0.241548847
n-Hexane (C6H14) mol9	6	0.1479	86.17	0.000335825	8.253975545	3.743299567
Benzene (C6H6) mol%		0.0368	78.11	7.5743E-05	1.861629993	0.844276641
Ethyl-Benzene (C8H10)	mol%	0.0124	106.16	3.46873E-05	0.85	0.39
Xylene (C8H10) mol%	-	0.0264	106.16	7.38504E-05	1.82	0.82
Toluene (C7H8) mol%		0.0666	92.13	0.000161683	3.97	1.80
Gas Sample Total mol%		100.0008				

Emission Rates							
VOC 308.57 lbs/hr 74Page 2:0f)							
H2S	0.022	lbs/hr	0.53	lbs/day			
Benzene	1.862	lbs/hr	44.68	lbs/day			
	l Gas Released		Flammable Gas				
[scf]	[mscf]	[Kg]	[Kg]				
589,877.64	589.88		13,599.98				
		ns Released					
VOC	7,405.71	lbs	7,405.71	lbs/24 hrs			
H2S	0.53	lbs	0.53	lbs/24 hrs			
Benzene	44.68	lbs	44.68	lbs/24 hrs			

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 500287

DEFINITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	500287
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 500287

٥	UESTIONS	
Operator: CHEVRON U S A INC 6301 Deauville Blvd	<u> </u>	OGRID: 4323 Action Number:
Midland, TX 79706		500287 Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	inuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2213779829]	Dagger Lake Section 4 Compressor Station
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	your current operator can be amended with this C-129A application.
Determination of Panasting Paguinaments		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	nd may provide addional	quidance
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	is or may be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	163	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
-		
Equipment Involved	1	
Primary Equipment Involved	Gas Compressor S	Station
Additional details for Equipment Involved. Please specify	Compressor 805 ha	ad a gas cooler pack channel rupture
Penyspentative Compositional Analysis of Vented as Flored Natural Cas		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	11	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	

Not answered.

Not answered.

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Methane (CH4) percentage quality requirement

Nitrogen (N2) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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QUESTIONS, Page 2

Action 500287

QUESTI	ONS (continued)
Operator:	OGRID:
CHEVRON U S A INC 6301 Deauville Blvd	4323
Midland, TX 79706	Action Number: 500287
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	[0-129] Amend Venting and/or Haming (0-129A)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/02/2025
Time vent or flare was discovered or commenced	08:00 PM
Time vent or flare was terminated	10:00 PM
Cumulative hours during this event	2
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Vented Released: 590 Mcf Recovered: 0 Mcf Lost: 590 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	NOL BISWEIGU.
Time notified of downstream activity requiring this vent or flare	Not answered.
Time founds of downloaded additional forms of half	rot disweled.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	This event was caused by sudden and unexpected rupture of a cooler channel and could not be predicted.
Steps taken to limit the duration and magnitude of vent or flare	Compressor was shut down and isolated so 3rd party rental company could repair.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective measures focused on reducing gas production as quickly and safely as possible to minimize the duration and volume of gas vented. Reportable quantities, process knowledge, excel spreadsheet, metered volumes, and gas analysis were used in the calculations.

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ACKNOWLEDGMENTS

Action 500287

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
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ı	6301 Deauville Blvd	Action Number:
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ı		Action Type:
ı		[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
~	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
~	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
~	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<u>~</u>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 500287

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Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	500287
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By		Condition Date
bbauman	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/28/2025