

TEXLAND PETROLEUM-HOBBS, LLC

Re-vegetation Report

STATE A 29 #7

nAPP2429542850

API No. 30-025-22934

I-29-18S-38E

Lease #B026570000

32.713386,-103.17214 NAD83



2525 NW County Rd
Hobbs, NM 88240
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Vegetative Cover Determination Report

Site Information

Vegetative cover was assessed on July 10, 2025, at the State A 29 #7 release site (Incident ID: nAPP2429542850) following the completion of remediation and reclamation activities. Diamondback Disposal Services was contracted to conduct the vegetation survey and prepare this report in accordance with closure standards set forth by the New Mexico Oil Conservation Division (NMOCD). The site is located in Unit I, Section 29, Township 18S, Range 38E in Lea County, New Mexico.

A 10-acre area encompassing the release site and its surrounding environment was surveyed using a DJI Mavic 3 Multispectral drone. This platform is equipped with green, red, red edge, and near-infrared (NIR) sensors, as well as an integrated RGB camera and a sunlight sensor for radiometric calibration. RTK positioning was enabled during flight, ensuring centimeter-level geolocation accuracy of all imagery.

The resulting multispectral data was processed to generate aligned, georeferenced raster products. From these, the NDVI (Normalized Difference Vegetation Index) and NDWI (Normalized Difference Water Index) were calculated and used to classify vegetation presence and life-form distribution.

- A binary raster identifying vegetated vs. bare ground using $\text{NDVI} > 0.30$
- A three-class raster identifying grasses, shrubs and weeds, and bare ground using NDVI and NDWI thresholds

Reference Area Selection

Reference areas used for vegetative comparison were selected based on proximity, ecological similarity, and minimal disturbance. Due to infrastructure constraints including a roadway, a well pad, and an active business immediately west of the subject area, it was not feasible to select reference plots in that direction.

Instead, four reference areas were established to the north, east, and south of the site, with an additional area also positioned farther to the northeast. These locations were chosen for their undisturbed condition, comparable soil and vegetation type, and consistent moisture conditions relative to the subject area.

The size and shape of each reference area was determined by outlining the total disturbance footprint associated with the remediation and reclamation activities. This shape was preserved and repositioned to the reference locations to provide direct and proportional comparison with the subject area, minimizing scale bias and maximizing accuracy of vegetative assessment.

Total Vegetative Cover

Total vegetative cover was determined using a binary classification based on NDVI values. While the NDVI threshold can vary depending on site conditions, in this case, the threshold of $\text{NDVI} > 0.30$ was

selected after visually evaluating the raster over areas of obvious vegetated and bare ground. This allowed for a data-driven, site-specific delineation between vegetated and non-vegetated surfaces.

Pixels with NDVI values greater than 0.30 were classified as vegetated, and those with values less than or equal to 0.30 were classified as bare ground.

In the subject area:

- 15,434 pixels were classified as vegetated
- 6,020 pixels as bare ground
- Total: 21,454 pixels

This results in:

- 71.95% vegetative cover
- 28.05% bare ground

The binary NDVI classification raster is provided in Appendix B – Figure B2.

Vegetative Cover Summary Table:

Area	Bare (%)	Vegetated (%)
Reference Area 1	33.83	66.17
Reference Area 2	42.42	57.58
Reference Area 3	22.17	77.83
Reference Area 4	27.97	72.03
Subject Area	28.05	71.95

The average vegetative cover across the reference areas was 68.90%. The subject area's vegetative cover is:

- 104.42% of the reference average
- 92.47% of the most vegetated reference area (77.83%)
- 124.96% of the least vegetated reference area (57.58%)

These results confirm that the site exceeds the 70% cover requirement defined in 19.15.29.13.D(3) NMAC.

3. Vegetative Life-Form Ratio

The three-class raster was used to distinguish life forms among vegetated pixels. Grasses were identified where $NDVI > 0.30$ and $NDWI \geq 0.46$, while shrubs and weeds were classified where $NDVI > 0.30$ and $NDWI < 0.46$. Bare ground remained defined by $NDVI \leq 0.30$.

The three-class vegetation map is provided in Appendix B – Figure B5.

Life-Form Summary Table:

Area	Grasses (%)	Shrubs and Weeds (%)
Reference Area 1	45.13	19.69
Reference Area 2	38.74	17.51
Reference Area 3	59.19	17.59
Reference Area 4	55.23	15.84
Subject Area	60.81	10.02

The average grasses percentage across the reference areas is 49.57%. The subject area contains 85.86% grasses among vegetated pixels.

The required grass life-form ratio must fall within $\pm 50\%$ of the reference average, or between 37.14% and 100%. The subject area falls within this range and therefore satisfies the life-form requirement defined in 19.15.29.13.D(3) NMAC.

Raster Calculations

Raster calculations were performed using band arithmetic on the aligned multispectral imagery:

$$NDVI = (NIR - Red) / (NIR + Red)$$

$$NDWI = (NIR - Green) / (NIR + Green)$$

These indices were used to generate the classification layers used in the analysis. The resulting raster index products and classification maps derived from these calculations are included in Appendix B (Figures B1–B5).

Sensor Specifications

Imagery was collected using a DJI Mavic 3 Multispectral drone with RTK correction.

Multispectral Bands:

- Green: 560 ± 16 nm
- Red: 650 ± 20 nm
- Red Edge: 730 ± 16 nm
- Near-IR: 860 ± 26 nm

The system includes an upward-facing irradiance sensor for radiometric correction and produces 12-bit multispectral imagery and 20 MP RGB imagery.

Flight Parameters:

- Altitude: ~120 ft AGL
- GSD: 1.63 cm/pixel
- Overlap: 80% forward / 70% side
- RTK: Enabled

Full photogrammetric QA metrics and processing details are provided in Appendix C – WebODM Processing Report.

Index References

This analysis used two established vegetation indices:

$$\text{NDVI} = (\text{NIR} - \text{Red}) / (\text{NIR} + \text{Red})$$

$$\text{NDWI} = (\text{NIR} - \text{Green}) / (\text{NIR} + \text{Green})$$

Photo Documentation Summary

A total of 13 photo points were established and geolocated along the perimeter of the disturbed area to visually support vegetation condition.

- Figure 1: State A 29 #7 well marker
- Figures 11 and 13: Face north and south, capturing the tree line separating the subject area from the road
- Figures 2–10 and 12: Taken from the perimeter facing inward, representative of site vegetation

See Appendix A – Site Photography for full images and locations.

Appendix C – WebODM Processing Report

The full photogrammetric processing summary generated by WebODM is included in Appendix C. This includes image coverage diagnostics, model accuracy, reprojection error, GPS uncertainty, and camera calibration parameters.

Key summary statistics:

- Flight area: 0.040586 km²
- Capture duration: 07:57:58 to 08:36:03 on July 10, 2025
- Average GSD: 1.6 cm
- 100% images reconstructed
- GPS error: 0.00 m
- 3D RMS error: 0.067 m
- Horizontal CE90: 0.003 m
- Vertical LE90: 0.006 m
- Reprojection error: 0.01 norm / 1.07 px / 0.00047 rad

The complete WebODM output PDF is attached as Appendix C.

Conclusion

The NDVI- and NDWI-based analysis demonstrates that the subject area meets and exceeds all vegetative cover and life-form ratio requirements outlined in 19.15.29.13.D(2–3) NMAC. By using site-calibrated thresholds and referencing undisturbed analog areas of identical shape and size, this study confirms that reclamation activities have successfully reestablished vegetation consistent with surrounding native conditions.

The total vegetative cover within the subject area is above the reference average, and the life-form composition falls well within the acceptable variability range. These findings indicate that long-term erosion risk is minimized, ecological function has been restored, and the site now qualifies for closure based on vegetative performance criteria.

We respectfully request that the New Mexico Oil Conservation Division (NMOCD) review the findings of this report and consider the site for final closure approval in accordance with applicable regulatory criteria.

Appendix A

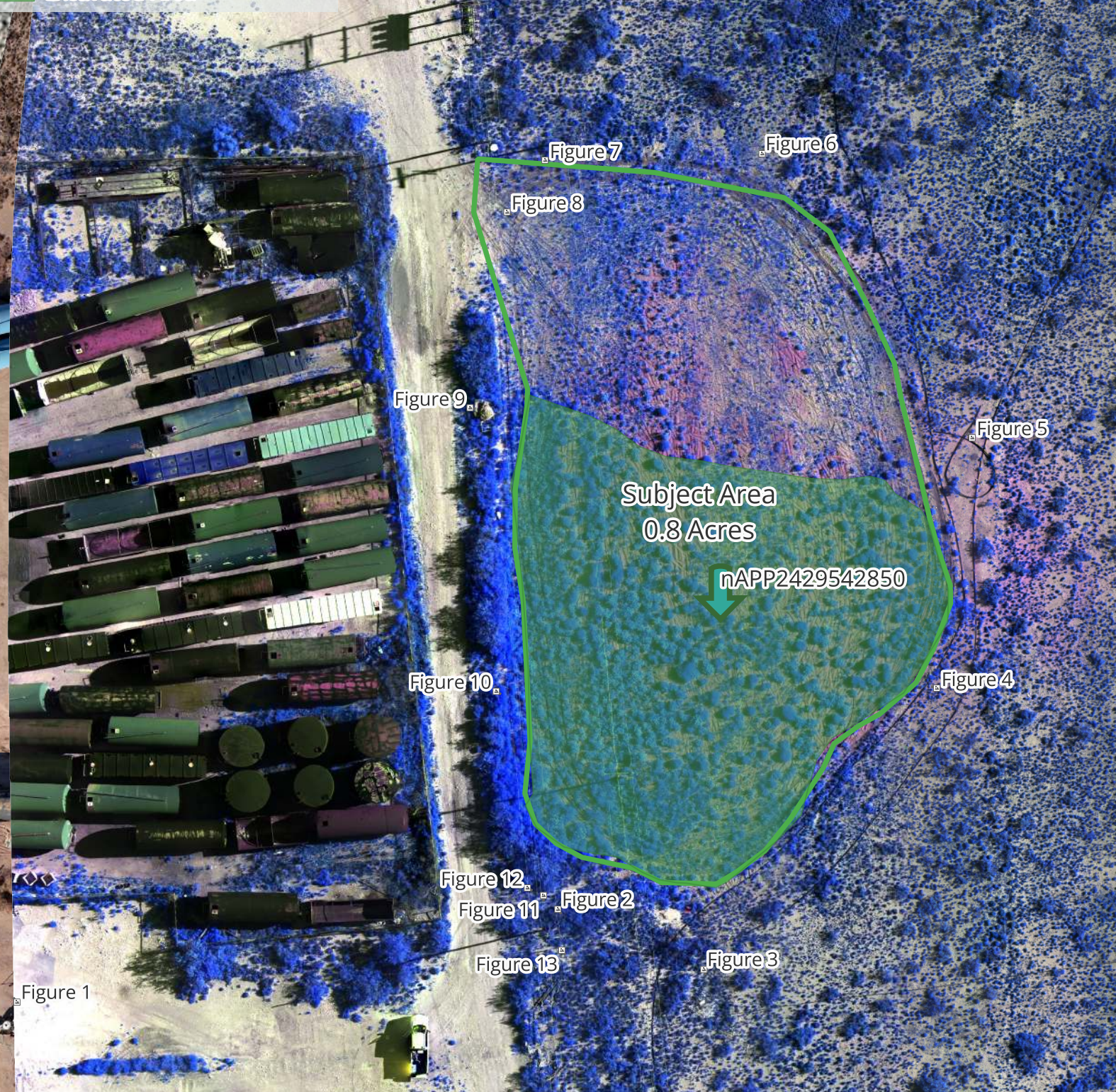
Site Photography

↓ Release Point

7-10-25 Revegetation Photos

□ Subject Area

■ Excavated Area



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Re-Vegetation Photo Locations



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Texland State "A" 29 #7
nAPP2429542850 -- Re-Vegetation Photos



Figure 1



Figure 2



Figure 3



Figure 4



Figure 5



Figure 6



Figure 7

Texland State "A" 29 #7
nAPP2429542850 -- Re-Vegetation Photos



Figure 8

Figure 9

Figure 10



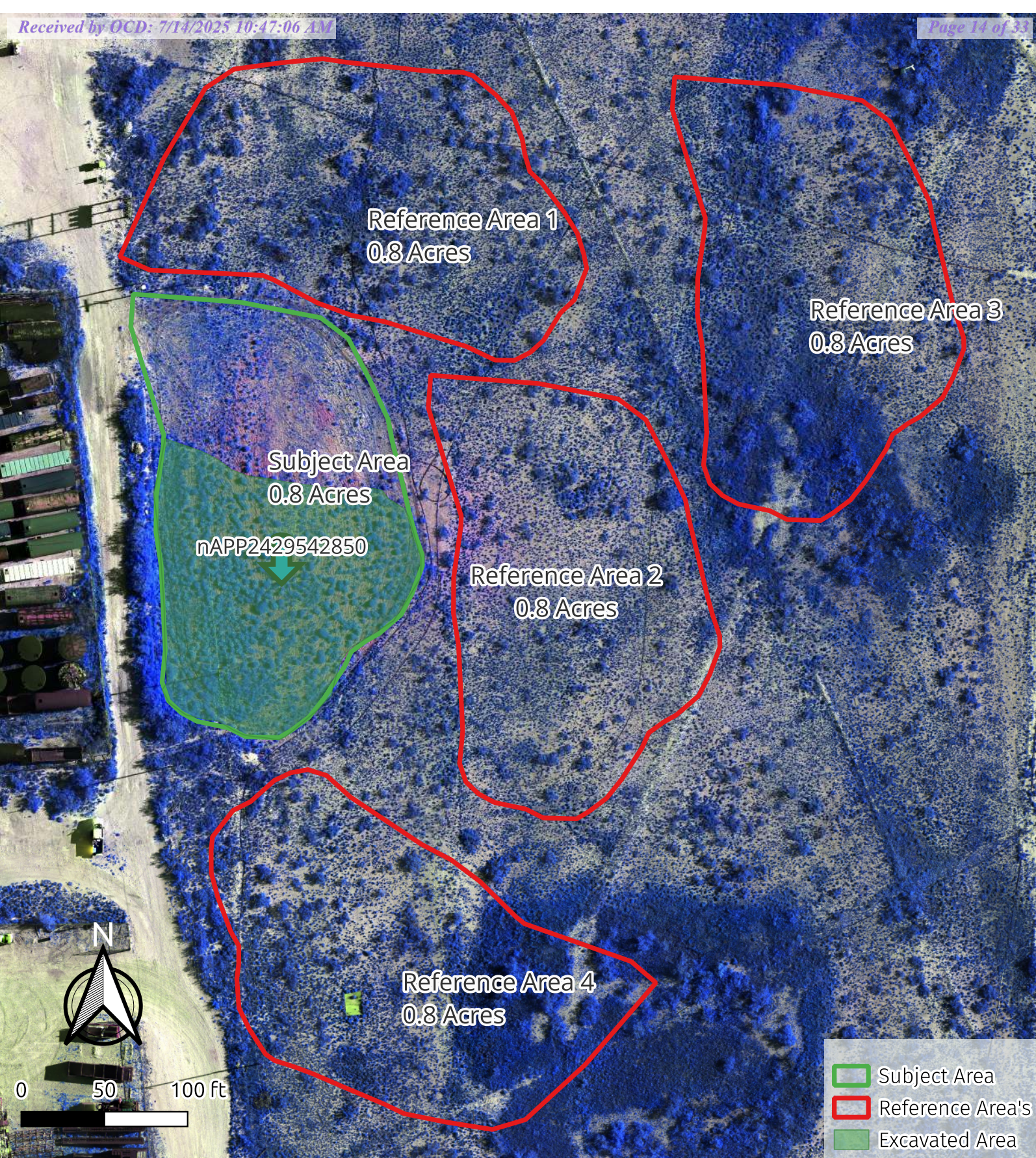
Figure 11

Figure 12

Figure 13

Appendix B

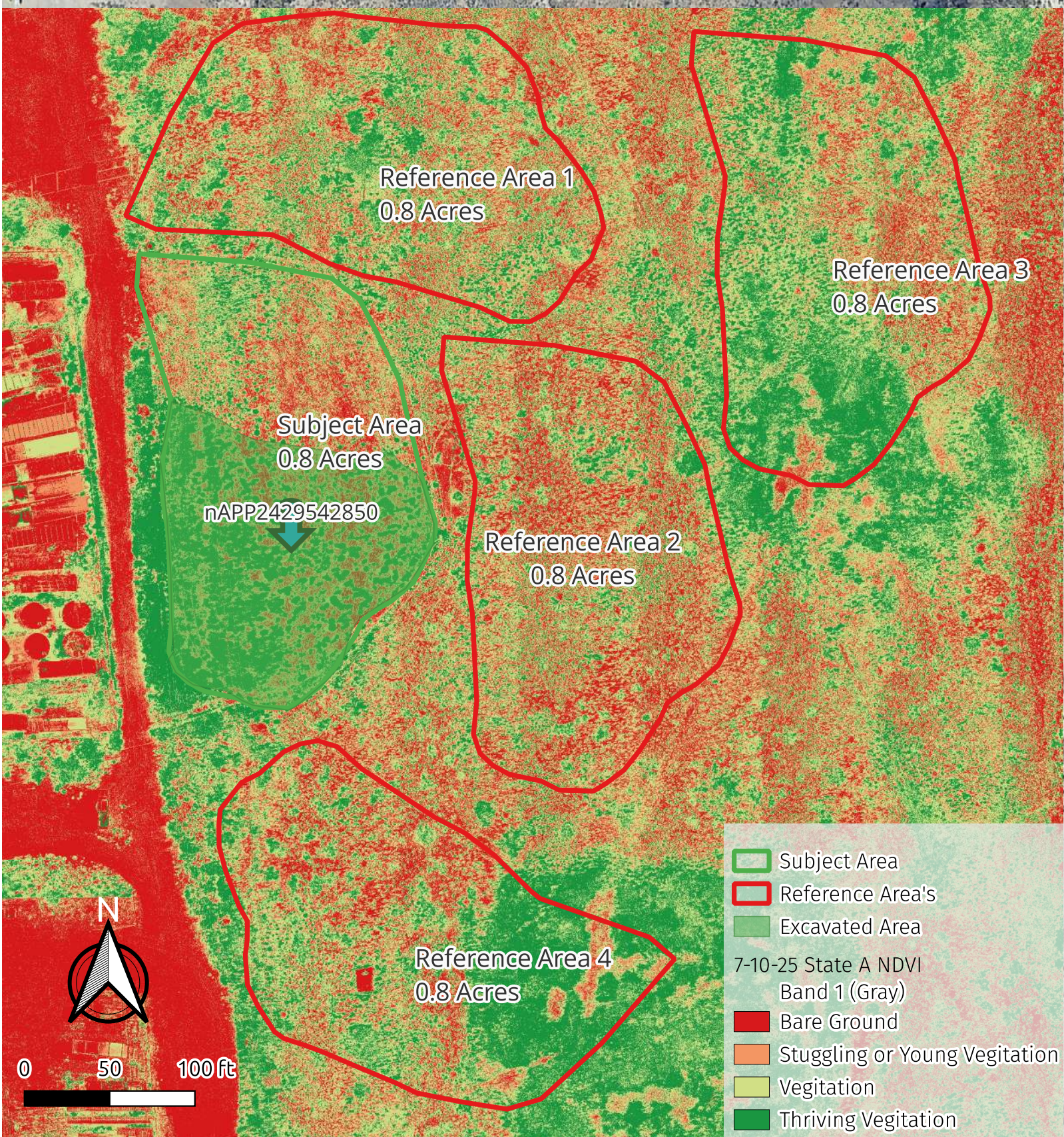
Vegetation Index Rasters



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Raw Multispectral



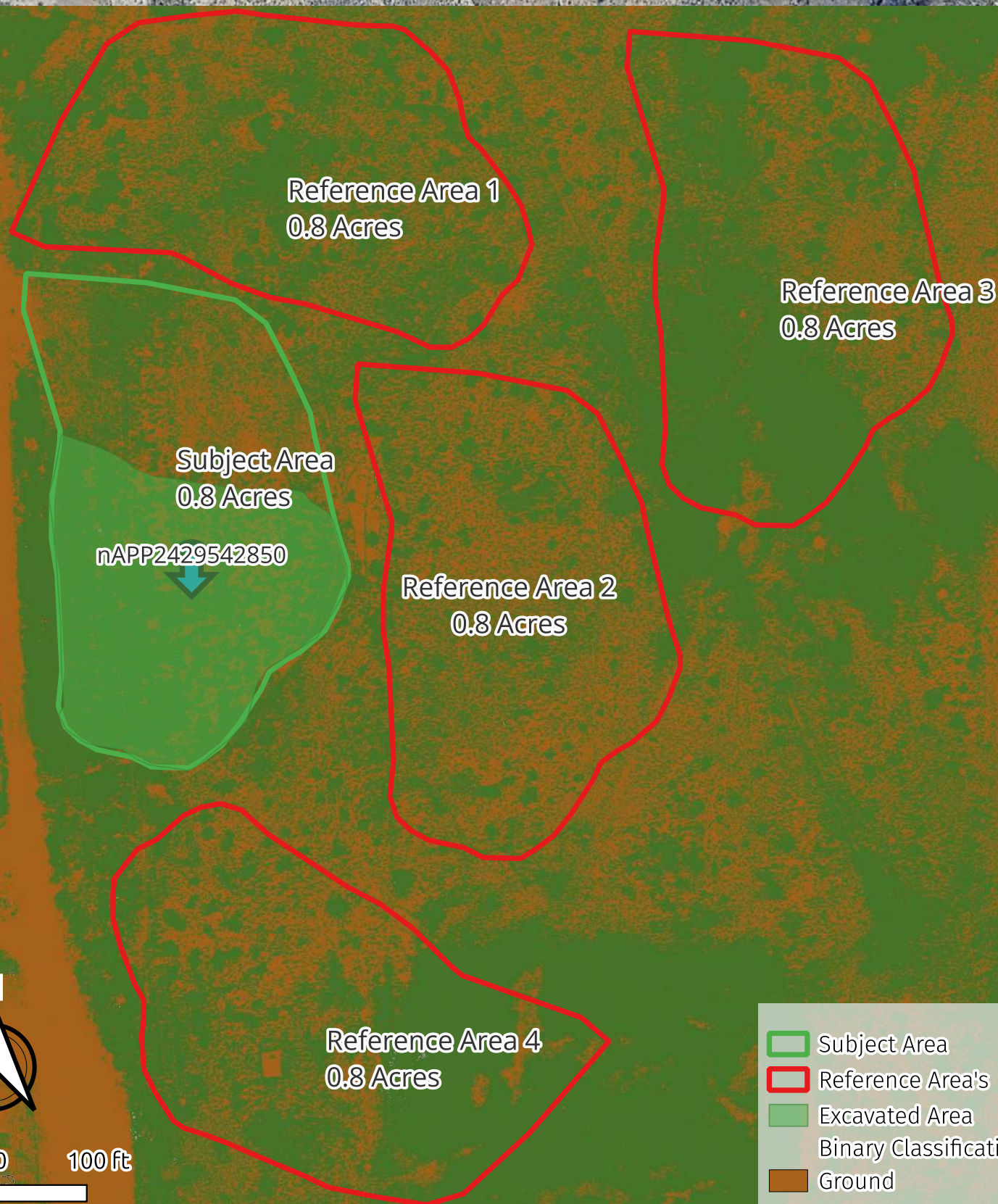
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NDVI Imagery



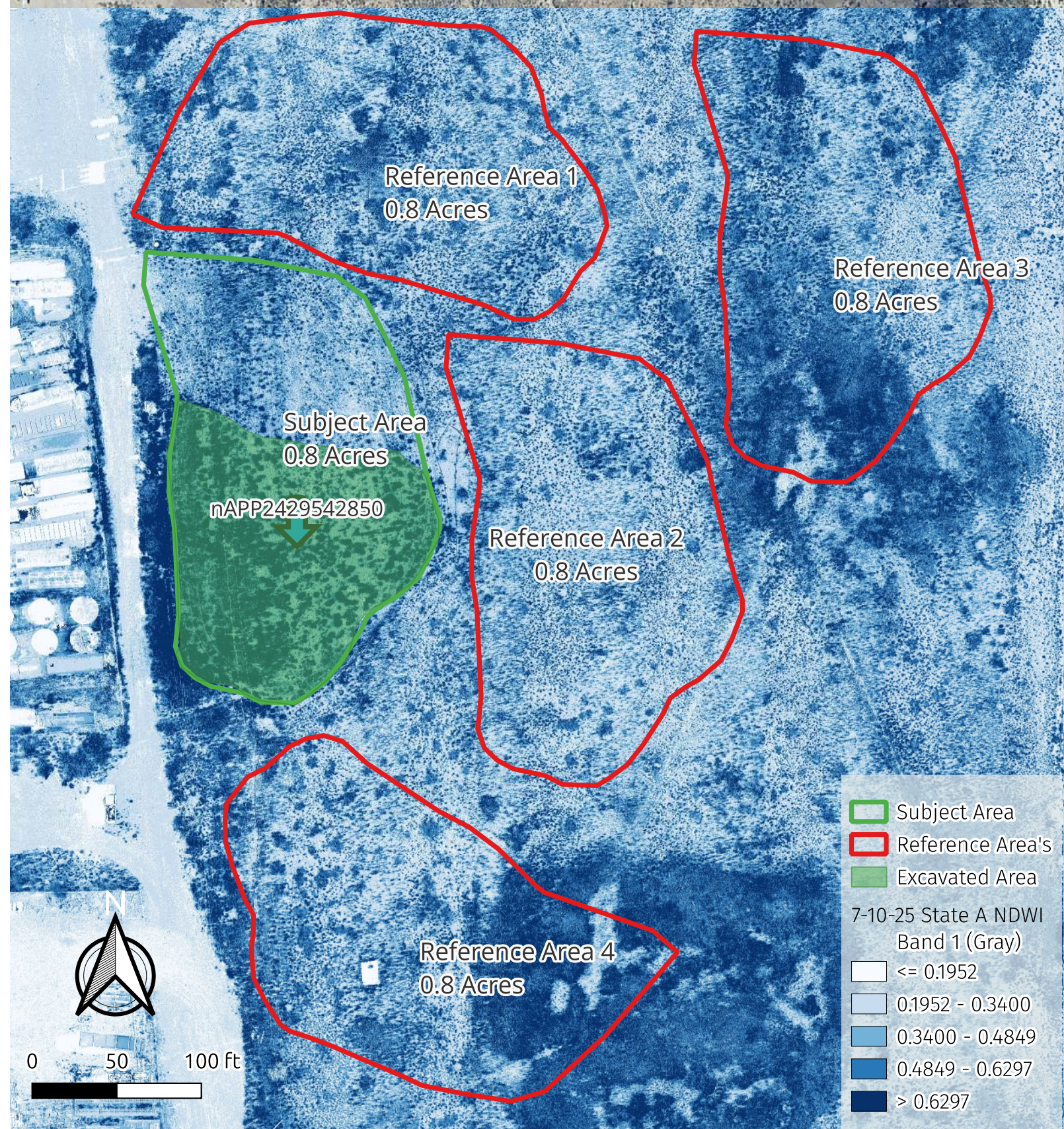
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Binary Classification



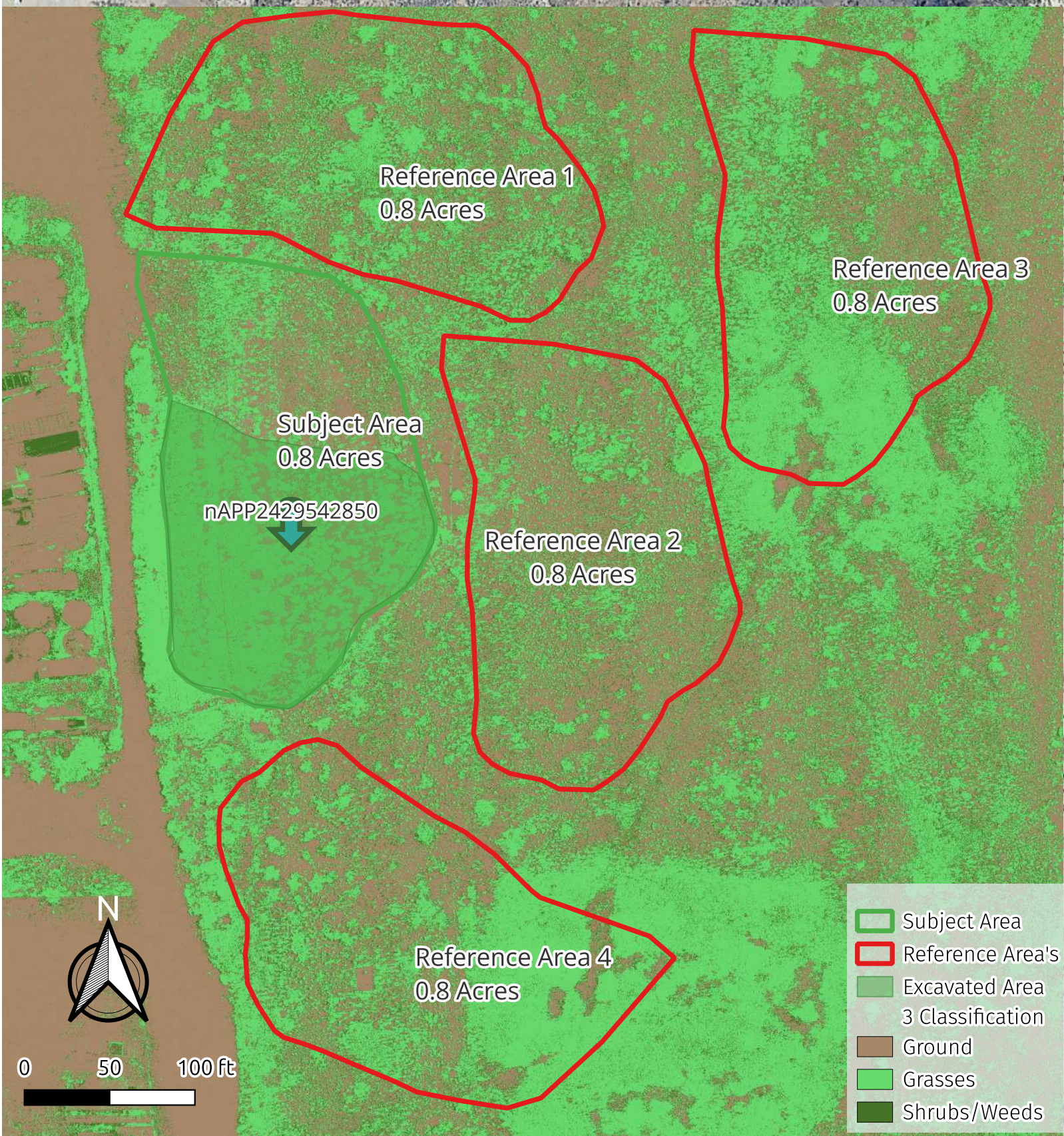
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NDWI Imagery



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Triple Classification



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Appendix C

Image Processing Quality Report

ODM Quality Report

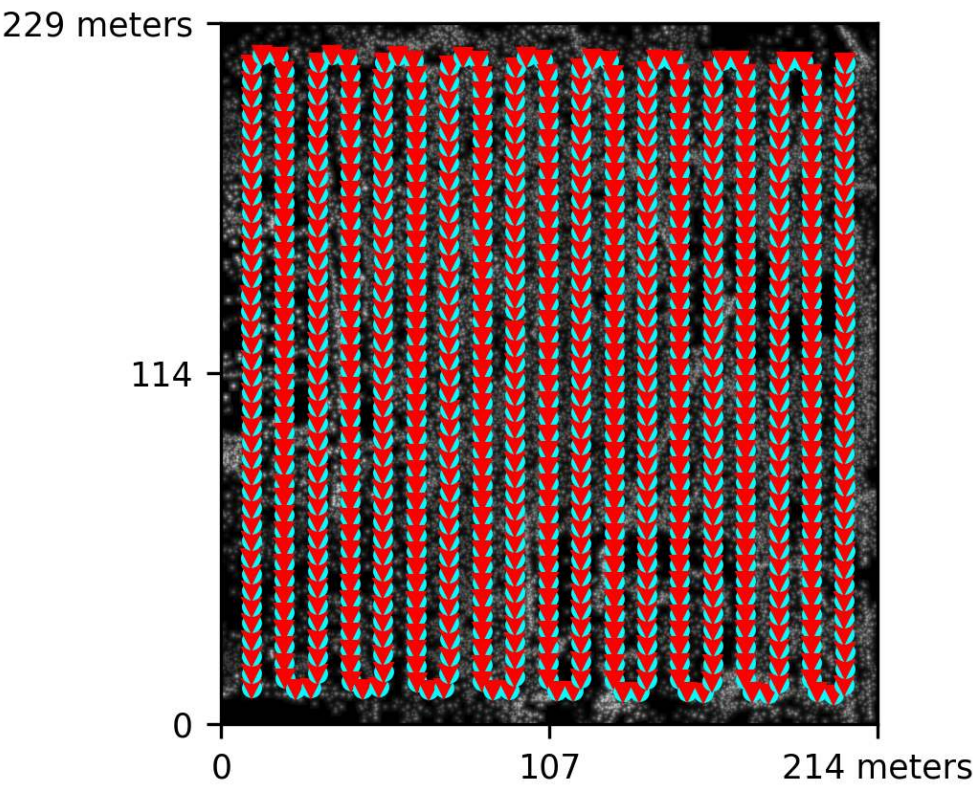
Processed with ODM version 3.5.4

Dataset Summary

Date	10/07/2025 at 16:11:03
Area Covered	0.040586 km²
Processing Time	1.0h:7.0m:45.0s
Capture Start	10/07/2025 at 07:57:58
Capture End	10/07/2025 at 08:36:03

Processing Summary

Reconstructed Images	762 over 762 shots (100.0%)
Reconstructed Points (Sparse)	956819 over 963328 points (99.3%)
Detected Features	6,516 features
Average Ground Sampling Distance (GSD)	1.6 cm
Reconstructed Features	5,698 features
Geographic Reference	GPS
GPS errors	0.00 meters

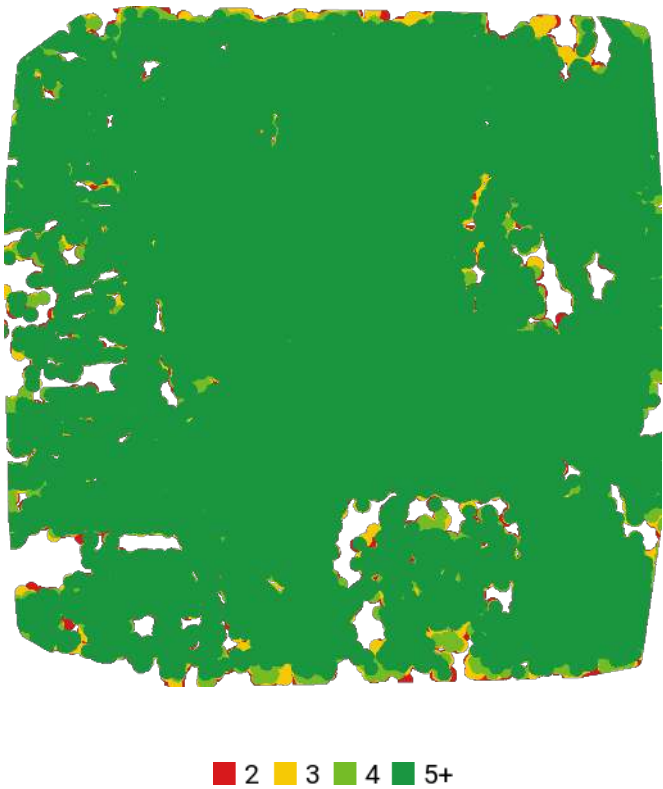


Previews



Orthophoto

Survey Data



GPS/GCP/3D Errors Details

GPS	Mean	Standard Deviation	RMS Error
X Error (meters)	-0.000	0.001	0.001
Y Error (meters)	-0.000	0.002	0.002
Z Error (meters)	-0.000	0.003	0.003
Total			0.003

3D	Mean	Standard Deviation	RMS Error
X Error (meters)	0.015	0.020	0.025
Y Error (meters)	0.013	0.016	0.021
Z Error (meters)	0.062	0.092	0.111
Total			0.067

	Absolute	Relative
Horizontal Accuracy CE90 (meters)	0.003	0.043
Vertical Accuracy LE90 (meters)	0.006	0.133

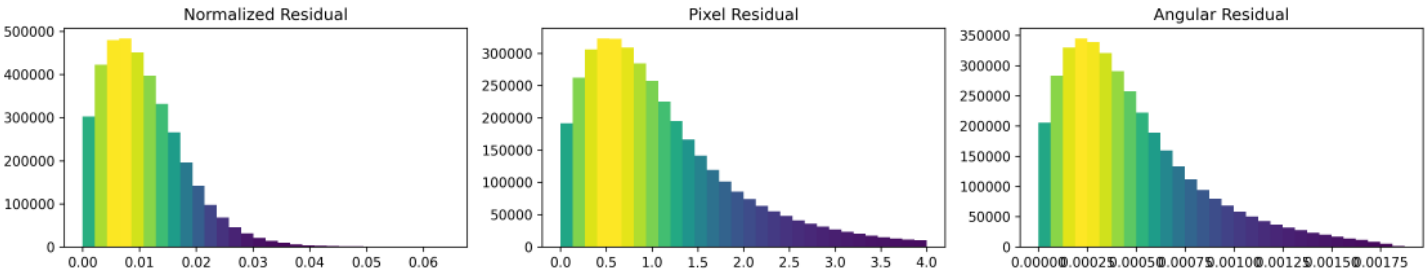
Features Details



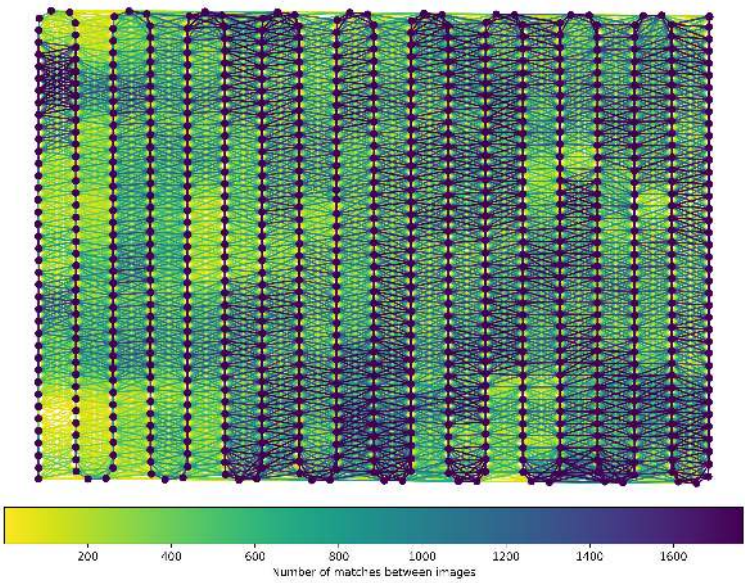
	Min.	Max.	Mean	Median
Detected	685	7306	5910	6516
Reconstructed	569	6661	5101	5698

Reconstruction Details

Average Reprojection Error (normalized / pixels / angular)	0.01 / 1.07 / 0.00047
Average Track Length	4.06 images
Average Track Length (> 2)	5.44 images



Tracks Details

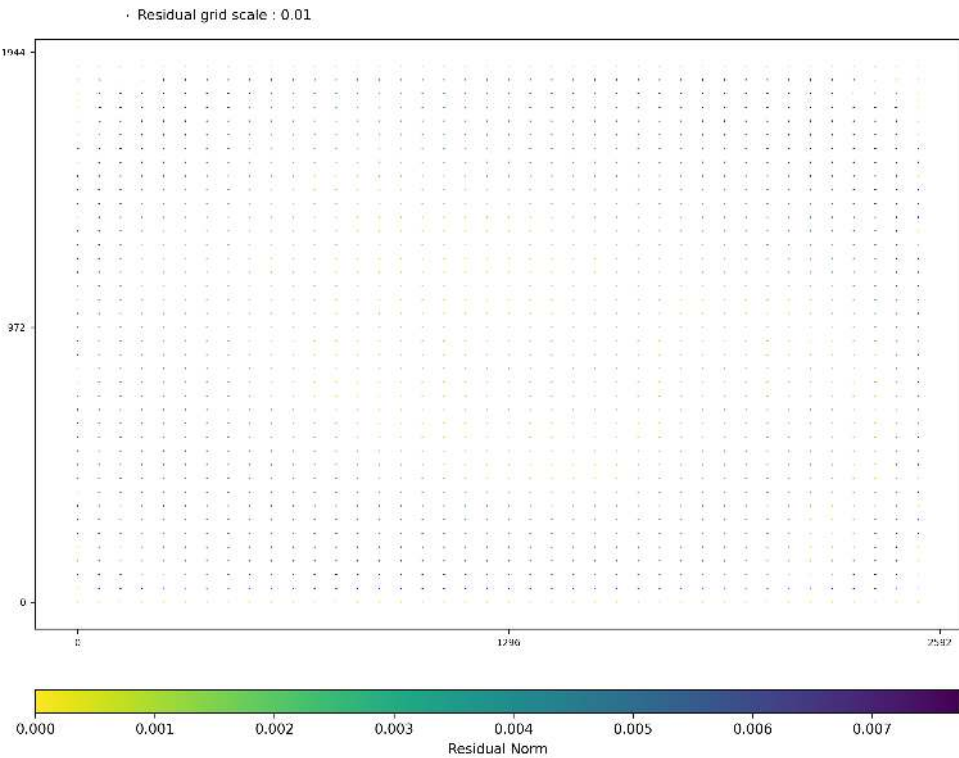


Length	2	3	4	5	6	7	8	9	10
Count	382974	180819	111519	74590	53406	41186	32418	23574	16701

Camera Models Details

v2 dji m3m 2592 1944 perspective 0.8055

	k1	k2	focal
Initial	0.0000	0.0000	0.8056
Optimized	-0.0024	-0.0197	0.8238



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 484461

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 484461
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2429542850
Incident Name	NAPP2429542850 STATE A 29 #7 @ 30-025-22934
Incident Type	Produced Water Release
Incident Status	Re-vegetation Report Received
Incident Well	[30-025-22934] STATE A 29 #007

Location of Release Source	
Please answer all the questions in this group.	
Site Name	State A 29 #7
Date Release Discovered	10/20/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other Flow Line - Production Produced Water Released: 609 BBL Recovered: 280 BBL Lost: 329 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	State A 29 Reference No nAPP2429542850 Texland Petroleum measures our water tanks daily, after the release was found the tanks were then measured and the loss was determined at that time, average daily volume (from well test) minus the previous day's measurement, determined the loss. The vacuum truck that was used had a site glass that marks how many bbls are picked up.

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QUESTIONS, Page 2

Action 484461

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 484461
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 03/25/2025
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QUESTIONS, Page 3

Action 484461

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 484461
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 300 and 500 (ft.)
Any other fresh water well or spring	Between 300 and 500 (ft.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 100 (ft.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	1650
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	369.7
GRO+DRO (EPA SW-846 Method 8015M)	369.7
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	11/19/2024
On what date will (or did) the final sampling or liner inspection occur	01/15/2025
On what date will (or was) the remediation complete(d)	01/11/2025
What is the estimated surface area (in square feet) that will be reclaimed	16240
What is the estimated volume (in cubic yards) that will be reclaimed	3420
What is the estimated surface area (in square feet) that will be remediated	16240
What is the estimated volume (in cubic yards) that will be remediated	4240

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 484461

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 484461
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 03/25/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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1220 S. St Francis Dr.
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QUESTIONS, Page 5

Action 484461

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 484461
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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Action 484461

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 484461
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	419631
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/15/2025
What was the (estimated) number of samples that were to be gathered	20
What was the sampling surface area in square feet	4000

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	16240
What was the total volume (cubic yards) remediated	4240
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	16240
What was the total volume (in cubic yards) reclaimed	3420
Summarize any additional remediation activities not included by answers (above)	none
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 07/14/2025

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QUESTIONS, Page 7

Action 484461

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 484461
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	16240
What was the total volume of replacement material (in cubic yards) for this site	3420
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseedling commence(d)	02/05/2025
Summarize any additional reclamation activities not included by answers (above)	none
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseedling plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 03/25/2025

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Action 484461

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 484461
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	Yes
What was the total revegetation surface area (in square feet) for this site	34848
<i>Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed area in the first favorable growing season following closure of the site.</i>	
On what date did the reseeding commence	02/05/2025
On what date was the vegetative cover inspected	07/11/2025
What was the life form ratio compared to pre-disturbance levels	60.8
What was the total percent plant cover compared to pre-disturbance levels	92.5
Summarize any additional revegetation activities not included by answers (above)	n/a
<i>The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re-vegetation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 07/14/2025
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 484461

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 484461
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	The revegetation report has been approved pursuant to 19.15.29.13 E. NMAC. The acceptance of this report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment; or if the location fails to revegetate properly. In addition, the OCD approval does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	9/2/2025