

Monthly Meter Analysis
April 2025



Meter #: 81419-01
Name: ROSA UNIT 238

Sample
Date: 02/06/2025
Type: Spot
Pressure: 45.0 H2O:
Temperature: 95.0 H2S:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	6.6197		16.1443
Nitrogen (N2)	0.0263		0.0408
Methane (C1)	92.7217		82.4307
Ethane (C2)	0.2206	0.0591	0.3676
Propane (C3)	0.4027	0.1112	0.9840
Isobutane (IC4)	0.0030	0.0010	0.0097
n-Butane (NC4)	0.0030	0.0009	0.0097
Isopentane (IC5)	0.0010	0.0004	0.0040
n-Pentane (NC5)	0.0010	0.0004	0.0040
Neopentane (neo)			
Hexanes Plus (C6+)	0.0010	0.0002	0.0052
Argon (Ar)			
Carbon Monoxide (CO)			
Hydrogen (H2)			
Oxygen (O2)			
Helium (He)			
Water (H2O)			
Hydrogen Sulfide (H2S)			
Totals	100.0000	0.1732	100.0000

Property	Total Sample
Pressure Base	14.730
Temperature Base	60.00
Relative Density	0.6241
HV, Dry @ Base P,T	955.10
HV, Sat @ Base P, T	938.44
HV, Sat @ Sample P, T	
Cricondentherm	-96.234
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	0.002
Testcar Permian	0.379
Testcar Panhandle	0.351
Testcar Midcon	0.527

**LOGOS Operating, LLC
Rosa Unit Com 238
Venting due to Dump Malfunction
Well: 30-039-24501**

During an elective flyover on August 18, 2025, a plume was identified at Rosa Unit Com 238. Operations confirmed a hung dump valve on the same day, and the issue was repaired immediately upon discovery. Follow-up OGI performed on August 19, 2025, confirmed no additional leaks on site.

Event Details

- **Start of Event: 8/15/2025 at 7:13 PM MDT**
- **End of Event: 8/18/2025 at 11:59 AM MDT**
- **Methodology: Quantified emission rate from aerial flyover applied to event duration**

Estimated Volumes:

- **8/15/2025 – 5.78 MCF**
 - **8/16/2025 – 29.00 MCF**
 - **8/17/2025 – 29.00 MCF**
 - **8/18/2025 – 14.48 MCF**
- Total Estimated Volume: 78.26 MCF**

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 501126

DEFINITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 501126
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 501126

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QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Well	[30-039-24501] ROSA UNIT COM #238
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.	

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Dump Valve
Additional details for Equipment Involved. Please specify	During an elective flyover on August 18, 2025, a plume was identified at Rosa Unit Com 238. Operations confirmed a hung dump valve on the same day, and the issue was repaired immediately upon discovery. Follow-up OGI performed on August 19, 2025, confirmed no additional leaks on site.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	93
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	7
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sulfide (H2S) PPM quality requirement	0
Carbon Dioxide (CO2) percentage quality requirement	0
Oxygen (O2) percentage quality requirement	0

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/18/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 AM
Cumulative hours during this event	12

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Normal Operations Dump Valve Natural Gas Vented Released: 14 Mcf Recovered: 0 Mcf Lost: 14 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	<ul style="list-style-type: none">• Normal Operations. LOGOS conducts AVO inspections of equipment to ensure regulatory compliance. During an elective flyover, on August 18th, 2025, a plume was identified at Rosa Unit 238. Operations identified a malfunctioned relay dump on August 18th, 2025.
Steps taken to limit the duration and magnitude of vent or flare	<ul style="list-style-type: none">• The issue was resolved immediately upon discovery. Follow-up OGI detected no additional leaks on-site, on August 18th, 2025.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	<ul style="list-style-type: none">• LOGOS conducts AVO inspections of equipment to ensure regulatory compliance and insure safe and environmental operation's

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
sescojeda	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/2/2025