

August 11, 2025

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request

South Taylor 13 Federal 001

Incident Number nAPP2513327698

Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Matador Production Company (Matador), has prepared this *Closure Request* to document assessment and soil sampling activities performed at the South Taylor 13 Federal 001 (Site) in Unit P, Section 13, Township 18 South, Range 31 East, in Eddy County, New Mexico (Figure 1). The purpose of the Site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil resulting from a release of crude oil, which impacted the earthen berm containment at the Site. Based on field observations, field screening activities, and laboratory analytical results, Matador is submitting this *Closure Request* and requesting closure for Incident Number nAPP2513327698.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Eddy County, New Mexico (32.741274°, -103.817659°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On May 12, 2025, a bottom pump failed causing the overflow of a production storage tank at the Site. This failure resulted in the release of approximately 9 barrels (bbls) of crude oil; 7 bbls of crude oil were recovered via vacuum truck. Matador reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification Form C-141 (Form C-141) on May 20, 2025. The release was assigned Incident Number nAPP2513327698. The Form C-141 can be referenced within the NMOCD Incident Portal.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential Site receptors are identified on Figure 1.

According to the New Mexico Office of the State Engineer (NMOSE), the closest permitted groundwater well with depth to groundwater data is CP 02051 POD1, located approximately 2.41 miles southwest of the release area. The well had a reported depth to groundwater greater than 55 feet below ground surface (bgs) and a total depth of 55 feet bgs. There are no regional or Site-specific hydrogeological conditions, such as shallow surface water, karst features, wetlands, or vegetation to suggest the Site is

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South Taylor 13 Federal 001 Matador Production Company Closure Request



conducive to shallow groundwater. All wells used for depth to groundwater determination are presented on Figure 1. The referenced well record is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an intermittent dry wash, located approximately 4.13 miles northwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total Petroleum Hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

SITE ASSESSMENT ACTIVITIES

Beginning on May 12, 2025, Site assessment activities were conducted to evaluate the release extent based on information provided on the Form C-141 and visual observations. Ensolum personnel mapped the release extent. Ensolum personnel advanced two boreholes (BH01 and BH02) via hand auger to depths of 2 feet and 3 feet bgs, respectively, within the release extent to verify the vertical extent of impacted soil. On August 1, 2025, Ensolum personnel returned to the Site and collected four lateral delineation soil samples (SS01 through SS04) around the release extent, at ground surface Soil from the lateral delineation samples (SS01 through SS04) and from vertical delineation soil samples (BH01 and BH02) were field screened for TPH utilizing a calibrated PetroFLAG® soil analyzer system and chloride using Hach® chloride QuanTab® test strips.

The delineation soil sample locations are depicted on Figure 2. Lithologic Sample Logs are included as Appendix B. Photographs were taken during the liner integrity inspection and during soil sampling activities and a photographic log is included in Appendix C.

All soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Envirotech Analytical Laboratory (Envirotech) in Farmington, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for lateral delineation soil samples (SS01 through SS04), collected around the release extent, were compliant with the strictest Closure Criteria per NMOCD Table I. Laboratory analytical results from delineation boreholes BH01 and BH02 collected from the on-pad release extent exceeded the strictest Closure Criteria at ground surface but were in compliance with the strictest

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Closure Criteria at a depth of 1-foot bgs and 3 feet bgs, respectively. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical report is included as Appendix D.

EXCAVATION AND CONFIRMATION SOIL SAMPLING ACTIVITIES

From July 15 through July 17, 2025, impacted soil was excavated from the release extent via backhoe and hand crew as indicated by visible staining and delineation soil sampling results. The excavation occurred within the earthen secondary tank containment and around associated production equipment. To direct excavation activities, Ensolum personnel field screened soil for chloride and TPH utilizing the same methods described above.

Following removal of impacted soil, Ensolum personnel collected 5-point composite soil samples representing at least 200 square feet from the floor of the excavation. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil samples FS01 through FS05 were collected from the floor of the excavation at depths ranging from 1-foot to 3 feet bgs. Three confirmation sidewall soil samples (SW01 through SW03) were collected from the sidewalls of the excavation area. The excavation soil samples were collected, handled, and analyzed following the same procedures as described above. The excavation extent and excavation soil sample locations are presented on Figure 3.

The final excavation extent measured approximately 773 square feet. A total of approximately 42 cubic yards of impacted soil was removed during the excavation activities. The impacted soil was transported and properly disposed of at the Lea Land Disposal in Hobbs, New Mexico.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for excavation floor samples FS01 through FS05, collected from the floor of the release extent, were compliant with the strictest Closure Criteria per NMOCD Table I at depths ranging from 1-foot bgs to 3 feet bgs. Laboratory analytical results from confirmation sidewall soil samples SW01 through SW03, collected from ground surface to 3 feet bgs, were in compliance with the strictest Closure Criteria. Laboratory analytical results are summarized in Table 2 and the complete laboratory analytical report is included as Appendix D.

CLOSURE REQUEST

Site assessment and excavation activities were conducted at the Site to address the May 2025 release of crude oil at the Site. Laboratory analytical results from vertical delineation samples BH01 and BH02 indicated all COCs were in compliance with strictest Closure Criteria at 1-foot and 3 feet bgs, respectively. The release area has been laterally and vertically defined in accordance with the strictest Closure Criteria per NMOCD Table I criteria. Laboratory analytical results for the excavation soil samples, collected from the final excavation extent, indicated all COC concentrations were in compliance with the strictest Closure Criteria. Based on the soil sample analytical results, no further remediation was required.

Excavation of impacted and waste-containing soil has mitigated adverse conditions at this Site. Depth to groundwater has been estimated to be greater than 55 feet bgs and no other sensitive receptors were identified near the release extent. Matador believes these remedial actions are protective of human health, the environment, and groundwater. As such, Matador respectfully requests closure for Incident Number nAPP2513327698.

South Taylor 13 Federal 001 Matador Production Company Closure Request



If you have any questions or comments, please contact Ms. Ashley Giovengo at (575) 988-0055 or agiovengo@ensolum.com.

Sincerely, **Ensolum, LLC**

Chad Hamilton Project Geologist Daniel R. Moir, PG Senior Managing Geologist

cc: Jason Touchet, Matador

Appendices:

Figure 1	Site Receptor Map
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Figure 2 Delineation Soil Sample Locations Figure 3 Excavation Soil Sample Locations

Table 1 Delineation Soil Sample Analytical Results
Table 2 Excavation Soil Sample Analytical Results

Appendix A Well Record and Log

Appendix B Lithologic Soil Sampling Logs

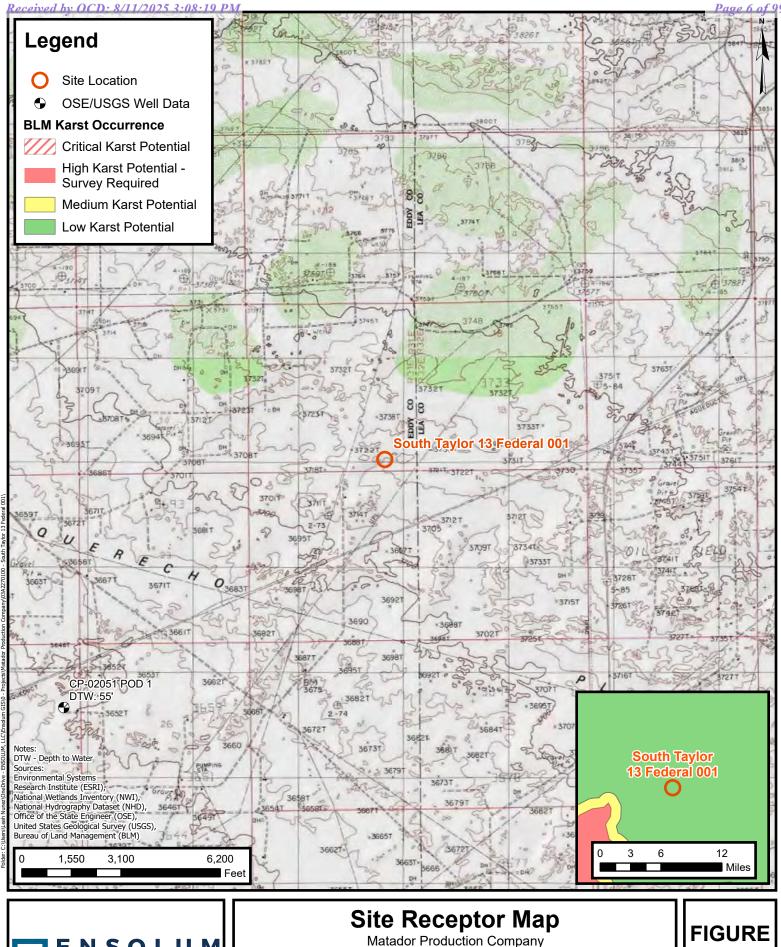
Appendix C Photographic Log

Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix E NMOCD Correspondence



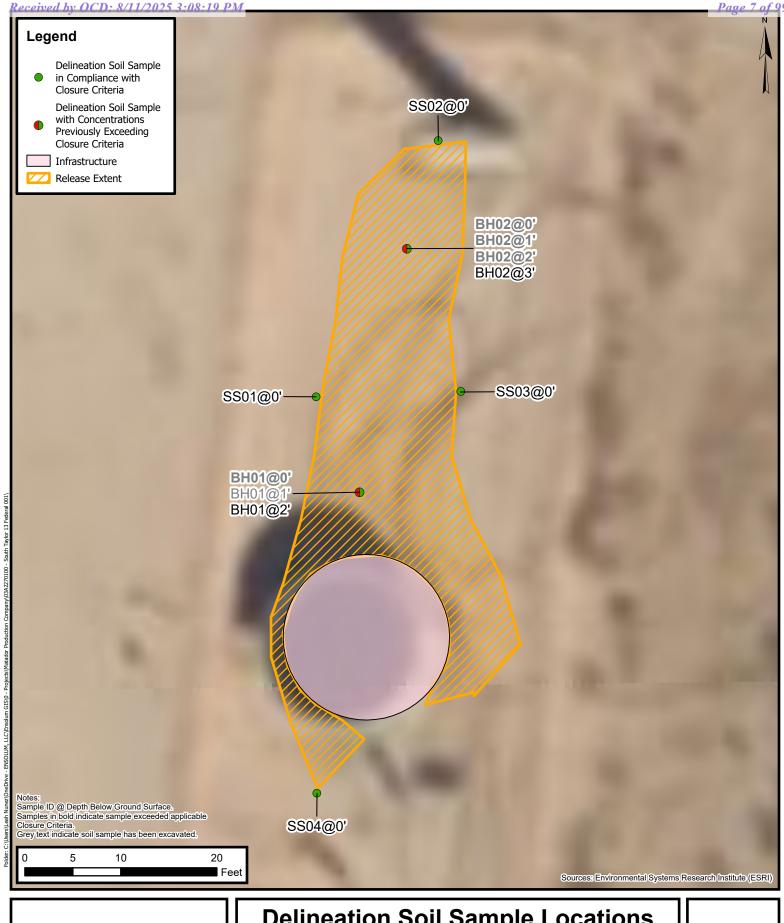
FIGURES





Matador Production Company South Taylor 13 Federal 001 Incident Number: nAPP2513327698 Unit P, Section 13, T 18S, R 31E Eddy County, New Mexico FIGURE 1

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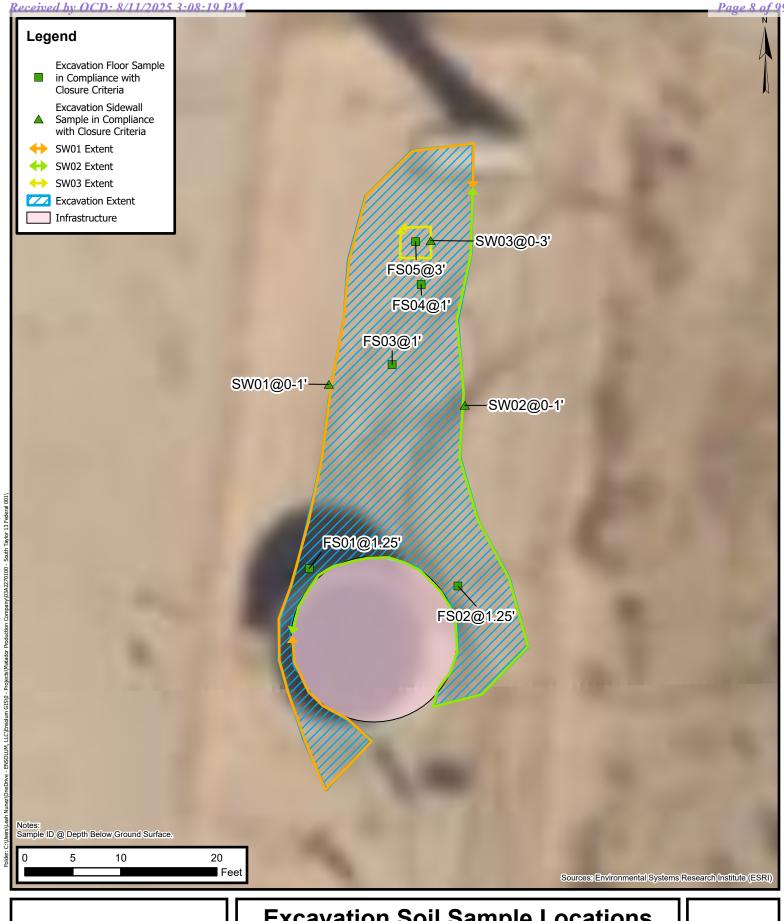




Delineation Soil Sample Locations

Matador Production Company South Taylor 13 Federal 001 Incident Number: nAPP2513327698 Unit P, Section 13, T 18S, R 31E Eddy County, New Mexico

FIGURE 2





Excavation Soil Sample Locations

Matador Production Company South Taylor 13 Federal 001 Incident Number: nAPP2513327698 Unit P, Section 13, T 18S, R 31E Eddy County, New Mexico

FIGURE 3



TABLES



TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

South Taylor 13 Federal 001
Matador Production Company
Eddy County, New Mexico

				Laaj	y Country, New III	CAIGO				
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I	Closure Criteria	(NMAC 19.15.29)	10	50	NE	NE	NE	NE	100	600
				Delir	neation Soil San	nples				
SS01	8/1/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS02	8/1/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS03	8/1/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS04	8/1/2025	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
BH01	5/20/2025	0	< 0.0250	2.87	<20.0	16,700	7,560	16,700	24,260	2,730
BH01	5/20/2025	1	< 0.0250	0.0887	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
BH01	5/20/2025	2	<0.0250	0.0864	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
BH02	5/20/2025	0	0.530	25.3	141	57,900	26,300	58,041	84,341	5,620
BH02	5/20/2025	1	< 0.0250	< 0.0500	<20.0	79.7	135.0	79.7	215	<20.0
BH02	5/20/2025	2	< 0.0250	0.110	<20.0	107	159.0	107	266	<20.0
BH02	5/20/2025	3	< 0.0250	< 0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

"<": Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics DRO: Diesel Range Organics ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in Bota exceed the twinger raise religion of residuation standard where applicable.

^{*} Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.



TABLE 2 **SOIL SAMPLE ANALYTICAL RESULTS** South Taylor 13 Federal 001 **Matador Production Company**

Eddy County New Mexico

				Luus	County, New INC	EXICO				
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I	Closure Criteria ((NMAC 19.15.29)	10	50	NE	NE	NE	NE	100	600
				Excava	ation Floor Soil S	amples				
FS01	7/17/2025	1.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
FS02	7/17/2025	1.25	< 0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
FS03	7/16/2025	1	< 0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
FS04	7/16/2025	1	< 0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
FS05	7/17/2025	3	< 0.0250	< 0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
				Sic	dewall Soil Samp	les				
SW01	7/16/2025	0-1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW02	7/16/2025	0-1	< 0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW03	7/17/2025	0-3	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

"<": Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

^{*} Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics DRO: Diesel Range Organics ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



APPENDIX A

Well Log and Record



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

POD Renumbered

From: L-15415 To: CP-2015-POD1

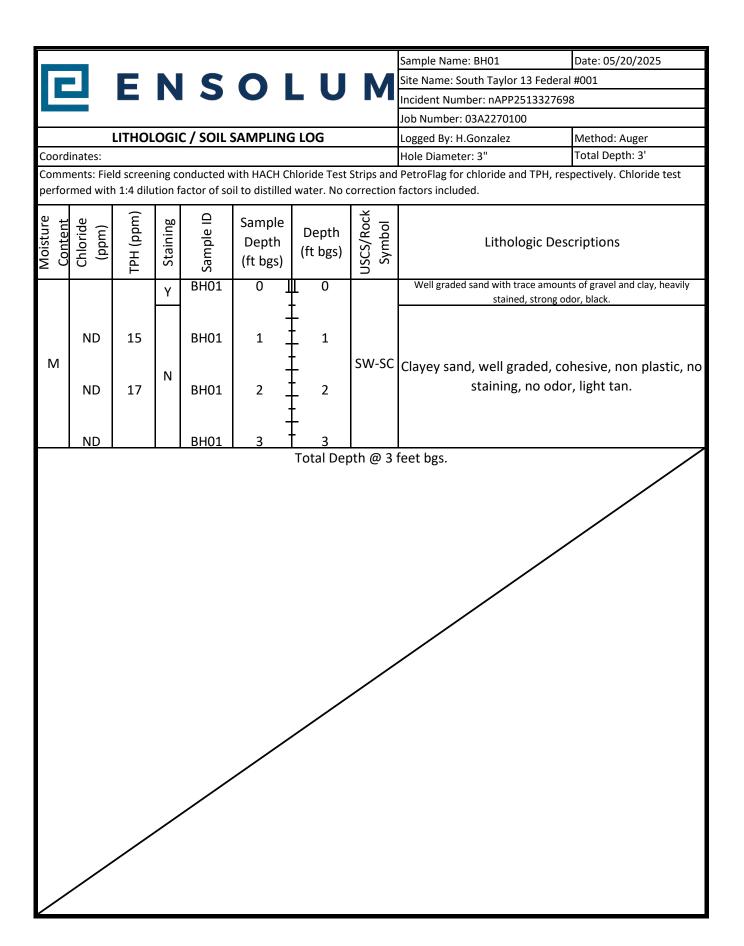
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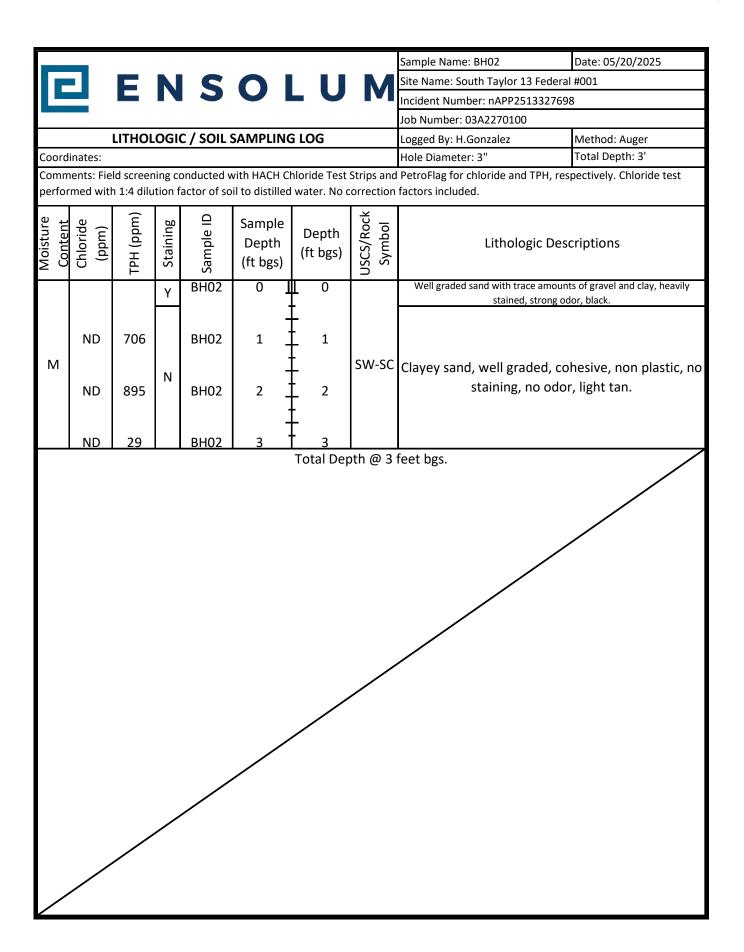
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APPENDIX B

Lithologic Soil Sampling Logs







APPENDIX C

Photographic Log



Matador Production Company South Taylor 13 Federal 001 nAPP2513327698





Date: 5/12/2025

Date: 5/12/2025

Photograph 1 Date: 5/19/2025 Photog

Description: Lease Sign

View: East

Photograph 2

Description: Release Extent

View: North





Photograph 3 Date: 5/12/2025 Photograph 4

Description: Release Extent Description: Release Extent

View: Northwest View: South

Page 1 of 4



Matador Production Company South Taylor 13 Federal 001 nAPP2513327698





Photograph 5 Date: 5/20/2025 Photograph 6 Date: 5/20/2025

Description: Delineation (BH01) Description: Delineation (BH02)

View: Northeast View: Northeast





Photograph 7 Date: 7/15/2025 Photograph 8 Date: 7/15/2025

Description: Excavation Area Description: Excavation Activities

View: Southwest View: North



Matador Production Company South Taylor 13 Federal 001 nAPP2513327698





Photograph 9 Date: 7/16/2025

Description: Excavation Activities

View: North

Photograph 10 Date: 7/16/2025

Description: Excavation Activities

View: Southeast





Date: 7/16/2025

Photograph 11 Date: 7/16/2025

Description: Excavation Activities

View: North

Photograph 12

Description: Excavation Activities

View: East



Matador Production Company South Taylor 13 Federal 001 nAPP2513327698





Photograph 13

Description: FS05 View: Northeast Date: 7/17/2025

Photograph 14 Description: FS05

View: Southeast

Date: 7/17/2025





Photograph 15

Description: SS04

View: Northeast

Date: 8/1/2025 Photograph 16

Description: SS03

View: Northwest

Date: 8/1/2025



APPENDIX D

Laboratory Analytical Reports & Chain-of-Custody Documentation

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Matador Resources, LLC.

Project Name: South Taylor 13 Federal 001

Work Order: E505248

Job Number: 23003-0002

Received: 5/22/2025

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 5/29/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 5/29/25

Ashley Giovengo 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Project Name: South Taylor 13 Federal 001

Workorder: E505248

Date Received: 5/22/2025 6:45:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 5/22/2025 6:45:00AM, under the Project Name: South Taylor 13 Federal 001.

The analytical test results summarized in this report with the Project Name: South Taylor 13 Federal 001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	Donoutoda
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	05/29/25 10:48

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01-0'	E505248-01A	Soil	05/20/25	05/22/25	Glass Jar, 2 oz.
BH01-1'	E505248-02A	Soil	05/20/25	05/22/25	Glass Jar, 2 oz.
BH01-2'	E505248-03A	Soil	05/20/25	05/22/25	Glass Jar, 2 oz.
BH02-0'	E505248-04A	Soil	05/20/25	05/22/25	Glass Jar, 2 oz.
BH02-1'	E505248-05A	Soil	05/20/25	05/22/25	Glass Jar, 2 oz.
BH02-2'	E505248-06A	Soil	05/20/25	05/22/25	Glass Jar, 2 oz.
BH02-3'	E505248-07A	Soil	05/20/25	05/22/25	Glass Jar, 2 oz.

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/29/2025 10:48:29AM

BH01-0' E505248-01

	E303240-01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analyst: SL			Batch: 2521114
ND	0.0500	2	05/22/25	05/24/25	
1.84	0.0500	2	05/22/25	05/24/25	
0.186	0.0500	2	05/22/25	05/24/25	
0.445	0.0500	2	05/22/25	05/24/25	
0.404	0.100	2	05/22/25	05/24/25	
0.849	0.0500	2	05/22/25	05/24/25	
	94.0 %	70-130	05/22/25	05/24/25	
mg/kg mg/kg		Analyst: SL			Batch: 2521114
ND	40.0	2	05/22/25	05/24/25	
	94.2 %	70-130	05/22/25	05/24/25	
mg/kg	mg/kg	Anal	yst: HM		Batch: 2522007
16700	125	5	05/27/25	05/27/25	
7560	250	5	05/27/25	05/27/25	
	131 %	61-141	05/27/25	05/27/25	
mg/kg	mg/kg	Anal	yst: RAS		Batch: 2521137
2730	40.0	2	05/23/25	05/24/25	
	mg/kg ND 1.84 0.186 0.445 0.404 0.849 mg/kg ND mg/kg 16700 7560	Result Reporting mg/kg mg/kg ND 0.0500 1.84 0.0500 0.186 0.0500 0.445 0.0500 0.404 0.100 0.849 0.0500 94.0 % mg/kg MD 40.0 94.2 % mg/kg mg/kg mg/kg 16700 125 7560 250 131 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Anal ND 0.0500 2 1.84 0.0500 2 0.186 0.0500 2 0.445 0.0500 2 0.404 0.100 2 0.849 0.0500 2 94.0% 70-130 mg/kg mg/kg Anal ND 40.0 2 94.2% 70-130 mg/kg mg/kg Anal 16700 125 5 7560 250 5 131% 61-141 mg/kg Mg/kg Anal	Reporting Result Limit Dilution Prepared mg/kg Analyst: SL ND 0.0500 2 05/22/25 1.84 0.0500 2 05/22/25 0.186 0.0500 2 05/22/25 0.445 0.0500 2 05/22/25 0.404 0.100 2 05/22/25 0.849 0.0500 2 05/22/25 mg/kg mg/kg Analyst: SL ND 40.0 2 05/22/25 mg/kg mg/kg Analyst: HM 16700 125 5 05/27/25 7560 250 5 05/27/25 mg/kg mg/kg Analyst: RAS	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: SL ND 0.0500 2 05/22/25 05/24/25 1.84 0.0500 2 05/22/25 05/24/25 0.186 0.0500 2 05/22/25 05/24/25 0.445 0.0500 2 05/22/25 05/24/25 0.404 0.100 2 05/22/25 05/24/25 0.849 0.0500 2 05/22/25 05/24/25 mg/kg mg/kg Analyst: SL ND 40.0 2 05/22/25 05/24/25 mg/kg mg/kg Analyst: HM 16700 125 5 05/27/25 05/27/25 7560 250 5 05/27/25 05/27/25 mg/kg mg/kg Analyst: RAS

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/29/2025 10:48:29AM

BH01-1'

		E505248-02				
		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2521114
Benzene	ND	0.0250	1	05/22/25	05/24/25	
Ethylbenzene	ND	0.0250	1	05/22/25	05/24/25	
Toluene	ND	0.0250	1	05/22/25	05/24/25	
o-Xylene	0.0309	0.0250	1	05/22/25	05/24/25	
p,m-Xylene	0.0578	0.0500	1	05/22/25	05/24/25	
Total Xylenes	0.0887	0.0250	1	05/22/25	05/24/25	
Surrogate: 4-Bromochlorobenzene-PID		92.2 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: SL		Batch: 2521114
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/22/25	05/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.5 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: HM		Batch: 2522007
Diesel Range Organics (C10-C28)	ND	25.0	1	05/27/25	05/28/25	
Oil Range Organics (C28-C36)	ND	50.0	1	05/27/25	05/28/25	
Surrogate: n-Nonane		114 %	61-141	05/27/25	05/28/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2521137
Chloride	ND	20.0	1	05/23/25	05/24/25	



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/29/2025 10:48:29AM

BH01-2'

E505248-03

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2521114
Benzene	ND	0.0250	1	05/22/25	05/24/25	
Ethylbenzene	ND	0.0250	1	05/22/25	05/24/25	
Toluene	ND	0.0250	1	05/22/25	05/24/25	
o-Xylene	0.0327	0.0250	1	05/22/25	05/24/25	
p,m-Xylene	0.0538	0.0500	1	05/22/25	05/24/25	
Total Xylenes	0.0864	0.0250	1	05/22/25	05/24/25	
Surrogate: 4-Bromochlorobenzene-PID		87.9 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2521114
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/22/25	05/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.1 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: HM		Batch: 2522007
Diesel Range Organics (C10-C28)	ND	25.0	1	05/27/25	05/28/25	
Oil Range Organics (C28-C36)	ND	50.0	1	05/27/25	05/28/25	
Surrogate: n-Nonane		112 %	61-141	05/27/25	05/28/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2521137
Chloride	ND	20.0	1	05/23/25	05/24/25	



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5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/29/2025 10:48:29AM

BH02-0'

		E505248-04				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: SL		Batch: 2521114
Benzene	0.530	0.125	5	05/22/25	05/24/25	
Ethylbenzene	15.5	0.125	5	05/22/25	05/24/25	
Toluene	3.65	0.125	5	05/22/25	05/24/25	
o-Xylene	2.44	0.125	5	05/22/25	05/24/25	
p,m-Xylene	3.18	0.250	5	05/22/25	05/24/25	
Total Xylenes	5.62	0.125	5	05/22/25	05/24/25	
Surrogate: 4-Bromochlorobenzene-PID		93.6 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: SL		Batch: 2521114
Gasoline Range Organics (C6-C10)	141	100	5	05/22/25	05/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.7 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: HM		Batch: 2522007
Diesel Range Organics (C10-C28)	57900	500	20	05/27/25	05/28/25	
Oil Range Organics (C28-C36)	26300	1000	20	05/27/25	05/28/25	
Surrogate: n-Nonane		165 %	61-141	05/27/25	05/28/25	S5
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2521137
Chloride	5620	40.0	2	05/23/25	05/24/25	



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/29/2025 10:48:29AM

BH02-1'

E505248-05

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: SL		Batch: 2521114
Benzene	ND	0.0250	1	05/22/25	05/24/25	
Ethylbenzene	ND	0.0250	1	05/22/25	05/24/25	
Toluene	ND	0.0250	1	05/22/25	05/24/25	
o-Xylene	ND	0.0250	1	05/22/25	05/24/25	
p,m-Xylene	ND	0.0500	1	05/22/25	05/24/25	
Total Xylenes	ND	0.0250	1	05/22/25	05/24/25	
Surrogate: 4-Bromochlorobenzene-PID		89.0 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	Analyst: SL		Batch: 2521114
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/22/25	05/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.1 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: HM		Batch: 2522007
Diesel Range Organics (C10-C28)	79.7	25.0	1	05/27/25	05/28/25	
Oil Range Organics (C28-C36)	135	50.0	1	05/27/25	05/28/25	
Surrogate: n-Nonane		132 %	61-141	05/27/25	05/28/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: RAS		Batch: 2521137
Chloride	ND	20.0	1	05/23/25	05/24/25	



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/29/2025 10:48:29AM

BH02-2'

E505248-06

		D				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: SL		Batch: 2521114
Benzene	ND	0.0250	1	05/22/25	05/24/25	
Ethylbenzene	ND	0.0250	1	05/22/25	05/24/25	
Toluene	ND	0.0250	1	05/22/25	05/24/25	
o-Xylene	0.0591	0.0250	1	05/22/25	05/24/25	
p,m-Xylene	0.0513	0.0500	1	05/22/25	05/24/25	
Total Xylenes	0.110	0.0250	1	05/22/25	05/24/25	
Surrogate: 4-Bromochlorobenzene-PID		85.5 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	Analyst: SL		Batch: 2521114
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/22/25	05/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.1 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: HM		Batch: 2522007
Diesel Range Organics (C10-C28)	107	25.0	1	05/27/25	05/28/25	
Oil Range Organics (C28-C36)	159	50.0	1	05/27/25	05/28/25	
Surrogate: n-Nonane		132 %	61-141	05/27/25	05/28/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: RAS		Batch: 2521137
						<u> </u>



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/29/2025 10:48:29AM

BH02-3'

E505248-07

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2521114
Benzene	ND	0.0250	1	05/22/25	05/24/25	
Ethylbenzene	ND	0.0250	1	05/22/25	05/24/25	
Toluene	ND	0.0250	1	05/22/25	05/24/25	
o-Xylene	ND	0.0250	1	05/22/25	05/24/25	
p,m-Xylene	ND	0.0500	1	05/22/25	05/24/25	
Total Xylenes	ND	0.0250	1	05/22/25	05/24/25	
Surrogate: 4-Bromochlorobenzene-PID		87.3 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2521114
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/22/25	05/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.7 %	70-130	05/22/25	05/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: HM		Batch: 2522007
Diesel Range Organics (C10-C28)	ND	25.0	1	05/27/25	05/28/25	
Oil Range Organics (C28-C36)	ND	50.0	1	05/27/25	05/28/25	
Surrogate: n-Nonane		113 %	61-141	05/27/25	05/28/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	Analyst: RAS		Batch: 2521137
Allions by EFA 500.0/9050A						



QC Summary Data

Matador Resources, LLC. Project Name: South Taylor 13 Federal 001 Reported:
5400 LBJ Freeway, Suite 1500 Project Number: 23003-0002
Dallas TX, 75240 Project Manager: Ashley Giovengo 5/29/2025 10:48:29AM

Dallas TX, 75240		Project Manager:		shley Gioveng	go			5/29	9/2025 10:48:29AM
		Volatile O	rganics l	oy EPA 802	21B				Analyst: SL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2521114-BLK1)							Prepared: 0:	5/22/25 Anal	yzed: 05/24/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	6.99		8.00		87.4	70-130			
LCS (2521114-BS1)							Prepared: 0:	5/22/25 Anal	yzed: 05/24/25
Benzene	4.30	0.0250	5.00		86.1	70-130			
Ethylbenzene	4.40	0.0250	5.00		88.0	70-130			
Toluene	4.41	0.0250	5.00		88.2	70-130			
o-Xylene	4.36	0.0250	5.00		87.2	70-130			
p,m-Xylene	8.93	0.0500	10.0		89.3	70-130			
Total Xylenes	13.3	0.0250	15.0		88.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.13		8.00		89.2	70-130			
Matrix Spike (2521114-MS1)				Source:	E505247-	07	Prepared: 0	5/22/25 Anal	yzed: 05/24/25
Benzene	5.55	0.0250	5.00	ND	111	70-130			
Ethylbenzene	5.63	0.0250	5.00	ND	113	70-130			
Toluene	5.67	0.0250	5.00	ND	113	70-130			
o-Xylene	5.59	0.0250	5.00	ND	112	70-130			
p,m-Xylene	11.3	0.0500	10.0	ND	113	70-130			
Total Xylenes	16.9	0.0250	15.0	ND	113	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.02		8.00		87.8	70-130			
Matrix Spike Dup (2521114-MSD1)				Source:	E505247-	07	Prepared: 0:	5/22/25 Anal	yzed: 05/24/25
Benzene	5.21	0.0250	5.00	ND	104	70-130	6.28	27	
Ethylbenzene	5.35	0.0250	5.00	ND	107	70-130	5.26	26	
Toluene	5.34	0.0250	5.00	ND	107	70-130	5.95	20	
o-Xylene	5.29	0.0250	5.00	ND	106	70-130	5.53	25	
p,m-Xylene	10.8	0.0500	10.0	ND	108	70-130	4.84	23	
Total Xylenes	16.1	0.0250	15.0	ND	107	70-130	5.07	26	

8.00

7.05

88.1

70-130



Surrogate: 4-Bromochlorobenzene-PID

Matrix Spike Dup (2521114-MSD2)

42.9

7.75

20.0

Gasoline Range Organics (C6-C10)

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Matador Resources, LLC.Project Name:South Taylor 13 Federal 001Reported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo5/29/2025 10:48:29AM

Dallas TX, 75240		Project Manager	r: As	hley Gioveng	go			5/	29/2025 10:48:29AM	
	Nonhalogenated Organics by EPA 8015D - GRO							Analyst: SL		
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes	
Blank (2521114-BLK1)							Prepared: 0	5/22/25 Ana	alyzed: 05/24/25	
Gasoline Range Organics (C6-C10)	ND	20.0								
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.75		8.00		96.9	70-130				
LCS (2521114-BS2)							Prepared: 0	5/22/25 Ana	alyzed: 05/27/25	
Gasoline Range Organics (C6-C10)	48.5	20.0	50.0		97.1	70-130				
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.90		8.00		98.7	70-130				
Matrix Spike (2521114-MS2)				Source:	Source: E505247-07		Prepared: 05/22/25 Analyzed: 05/24/25		alyzed: 05/24/25	
Gasoline Range Organics (C6-C10)	46.7	20.0	50.0	ND	93.5	70-130				
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.83		8.00		97.9	70-130				

50.0

8.00

Source: E505247-07

85.8

96.9

ND

Prepared: 05/22/25 Analyzed: 05/24/25

20

8.62

70-130

70-130

Matador Resources, LLC.Project Name:South Taylor 13 Federal 001Reported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo5/29/2025 10:48:29AM

Danas 1A, 75240		1 Toject Wianage	7.5	mey Gloveng	50				29/2025 10:10:2971
	Nonha	logenated Or	ganics by l	EPA 8015I	O - DRO	/ORO			Analyst: HM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2522007-BLK1)							Prepared: 0	5/27/25 An	alyzed: 05/27/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.5		50.0		113	61-141			
LCS (2522007-BS1)							Prepared: 0	5/27/25 An	alyzed: 05/27/25
Diesel Range Organics (C10-C28)	286	25.0	250		114	66-144			
Surrogate: n-Nonane	55.2		50.0		110	61-141			
Matrix Spike (2522007-MS1)				Source:	E505259-2	22	Prepared: 0	5/27/25 An	alyzed: 05/27/25
Diesel Range Organics (C10-C28)	297	25.0	250	ND	119	56-156			
Surrogate: n-Nonane	55.6		50.0		111	61-141			
Matrix Spike Dup (2522007-MSD1)				Source:	E505259-2	22	Prepared: 0	5/27/25 An	alyzed: 05/27/25
Diesel Range Organics (C10-C28)	291	25.0	250	ND	116	56-156	2.11	20	
Surrogate: n-Nonane	55.0		50.0		110	61-141			

Matador Resources, LLC. 5400 LBJ Freeway, Suite 1500	Project Name: Project Number:	South Taylor 13 Federal 001 23003-0002	Reported:				
Dallas TX, 75240	Project Manager:	Ashley Giovengo	5/29/2025 10:48:29AM				
Anions by FPA 300 0/0056A							

Anions by EPA 300.0/9056A									Analyst: RAS		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2521137-BLK1)							Prepared: 0	5/23/25 A	nalyzed: 05/23/25		
Chloride	ND	20.0									
LCS (2521137-BS1)							Prepared: 0	5/23/25 A	nalyzed: 05/23/25		
Chloride	259	20.0	250		103	90-110					
Matrix Spike (2521137-MS1)				Source:	E505247-	03	Prepared: 0	5/23/25 A	nalyzed: 05/23/25		
Chloride	272	20.0	250	ND	109	80-120					
Matrix Spike Dup (2521137-MSD1)				Source:	E505247-	03	Prepared: 0	5/23/25 A	nalyzed: 05/23/25		
Chloride	273	20.0	250	ND	109	80-120	0.341	20			

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	05/29/25 10:48

S5 Surrogate spike recovery exceeded acceptance limits due to interfering target and/or non-target analytes.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



	Cller	nt Inform	ation		Invoice Information Lab Use Only								TAT		П			
Client: Matador Production Company				Company: En	solum LLC		_ Lab \	WO#		Job	Num	ber		1D 2	31	D Std		
Project Name	e:South T	Taylor 13	Federal C	001		2 National Parks Hw	•	<u> </u> <u>Eර</u>	05/	248	123	<u> </u>	<u>∙@</u>	<u> </u>			Х]
Project Mana						: Carlsbad NM, 882	20	٠,										
Address: 312					Phone: 575-		-	-			An	alysis	and	Meth	10d		—	<u>Ļ</u>
City, State, Zi			88220			engo@ensolum.cor	<u>n</u>	4										Ls
Phone: 575-		•			Miscellaneous:			1 1			1	ΙI					1	
Liliali. agiovi	engowe	1130101111.0	<u> </u>					-	8015	8]	ı	.		<u>,,</u>			ļ	PV
<u></u>				Sample Info	rmation				Ö Ā	0 by	8260	8	Γ-8	Meta	3	<u> </u>	2	
Time Date	e Sampled	Matrix	No. of Containers		Sample ID		Field Filter	Lab umber	DRO/ORO by	GRO/DRO by 8015 BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	7	
0938 05/	/20/2025	s	1	BH 01	-0')							7	(á
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	/20/2025	S	1	BHOZ	-Z'		1	Q							,	(1
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						@ensolum.com, ie												
I, (field sampler), a Sampled by: Higin				of this sample. I am a	ware that tampering wit	th or intentionally mislabeli	1	_					nsidere	ed fraud	and ma	be gn	ounds fo	r le
Relinquished by			2	05-21-25	Time	Randingly by (Signal)	ure G	nol	2.61	Date S-2	4-2	S	Time	180	2		pre	Sa se
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Relinquished by	: (Signatur	(e) 1 1		5.21.25	Time	Received by: (SM)na	ture).	na	~	Date .	22	25	Time	45	5			_

samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech Inc.

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Matador Resources, LLC.	Date Received:	05/22/25	06:45	Work Order ID:	E505248
Phone:	(972) 371-5200	Date Logged In:	05/21/25	14:37	Logged In By:	Caitlin Mars
Email:	agiovengo@ensolum.com	Due Date:	05/29/25	17:00 (4 day TAT)		
Chain of	Custody (COC)					
	ne sample ID match the COC?		Yes			
	ne number of samples per sampling site location ma	tch the COC	Yes			
	amples dropped off by client or carrier?		Yes	Carrier: Courier		
	e COC complete, i.e., signatures, dates/times, reque	ested analyses?	Yes			
5. Were a	Il samples received within holding time? Note: Analysis, such as pH which should be conducted i.e, 15 minute hold time, are not included in this disucss		Yes		<u>Comment</u>	s/Resolution
Sample T	Curn Around Time (TAT)					
	COC indicate standard TAT, or Expedited TAT?		Yes			
Sample C	<u>Cooler</u>					
7. Was a s	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was the	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
	were custody/security seals intact?		NA			
	e sample received on ice?		Yes			
	Note: Thermal preservation is not required, if samples at 15 minutes of sampling			·		
	OC for individual sample temps. Samples outside of	of 0 C-0 C will be	recorded	in comments.		
	Container 1 12 12		3.7			
	queous VOC samples present?		No			
	OC samples collected in VOA Vials?		NA NA			
	head space less than 6-8 mm (pea sized or less)?		NA			
	trip blank (TB) included for VOC analyses?	0	NA			
	on-VOC samples collected in the correct containers		Yes			
	appropriate volume/weight or number of sample contain	iners collected?	Yes			
Field Lab						
	field sample labels filled out with the minimum inf ample ID?	ormation:	Yes			
	rate/Time Collected?		Yes			
	ollectors name?		Yes			
Sample F	reservation_					
21. Does	the COC or field labels indicate the samples were p	reserved?	No			
22. Are sa	ample(s) correctly preserved?		NA			
24. Is lab	filtration required and/or requested for dissolved m	etals?	No			
Multipha	se Sample Matrix					
	the sample have more than one phase, i.e., multipha	ase?	No			
	, does the COC specify which phase(s) is to be anal		NA			
	ract Laboratory	•	1111			
	act Laboratory amples required to get sent to a subcontract laborate	smr9	No			
	subcontract laboratory specified by the client and i	-	NA	Subcontract Lab: NA		
Client Ir	<u>nstruction</u>					

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Matador Resources, LLC.

Project Name: South Taylor 13 Federal 001

Work Order: E507211

Job Number: 23003-0002

Received: 7/18/2025

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 7/28/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/28/25

Ashley Giovengo 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Project Name: South Taylor 13 Federal 001

Workorder: E507211

Date Received: 7/18/2025 7:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/18/2025 7:30:00AM, under the Project Name: South Taylor 13 Federal 001.

The analytical test results summarized in this report with the Project Name: South Taylor 13 Federal 001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

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311ice: 303 121 E11B5(322

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	Donoutoda
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	07/28/25 10:34

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS03 - 1'	E507211-01A	Soil	07/16/25	07/18/25	Glass Jar, 2 oz.
FS04 - 1'	E507211-02A	Soil	07/16/25	07/18/25	Glass Jar, 2 oz.
SW01 - 0-1'	E507211-03A	Soil	07/16/25	07/18/25	Glass Jar, 2 oz.
SW02 - 0-1'	E507211-04A	Soil	07/16/25	07/18/25	Glass Jar, 2 oz.
FS01 - 1.25'	E507211-05A	Soil	07/17/25	07/18/25	Glass Jar, 2 oz.
FS02 - 1.25'	E507211-06A	Soil	07/17/25	07/18/25	Glass Jar, 2 oz.
FS05 - 3'	E507211-07A	Soil	07/17/25	07/18/25	Glass Jar, 2 oz.
SW03 - 0-3'	E507211-08A	Soil	07/17/25	07/18/25	Glass Jar, 2 oz.

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	7/28/2025 10:34:33AM

FS03 - 1' E507211-01

		E30/211-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: RKS		Batch: 2530035
Benzene	ND	0.0250	1	07/21/25	07/24/25	
Ethylbenzene	ND	0.0250	1	07/21/25	07/24/25	
Toluene	ND	0.0250	1	07/21/25	07/24/25	
o-Xylene	ND	0.0250	1	07/21/25	07/24/25	
p,m-Xylene	ND	0.0500	1	07/21/25	07/24/25	
Total Xylenes	ND	0.0250	1	07/21/25	07/24/25	
Surrogate: 4-Bromochlorobenzene-PID		85.8 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	rst: RKS		Batch: 2530035
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/21/25	07/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		86.3 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: KH		Batch: 2530093
Diesel Range Organics (C10-C28)	ND	25.0	1	07/23/25	07/24/25	
Oil Range Organics (C28-C36)	ND	50.0	1	07/23/25	07/24/25	
Surrogate: n-Nonane		102 %	61-141	07/23/25	07/24/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: IY		Batch: 2530100
Chloride	ND	20.0	1	07/23/25	07/24/25	

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	7/28/2025 10:34:33AM

FS04 - 1'

		E507211-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2530035
Benzene	ND	0.0250	1	07/21/25	07/24/25	
Ethylbenzene	ND	0.0250	1	07/21/25	07/24/25	
Toluene	ND	0.0250	1	07/21/25	07/24/25	
o-Xylene	ND	0.0250	1	07/21/25	07/24/25	
o,m-Xylene	ND	0.0500	1	07/21/25	07/24/25	
Total Xylenes	ND	0.0250	1	07/21/25	07/24/25	
Surrogate: 4-Bromochlorobenzene-PID		86.8 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: RKS		Batch: 2530035
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/21/25	07/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		86.4 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KH		Batch: 2530093
Diesel Range Organics (C10-C28)	ND	25.0	1	07/23/25	07/24/25	
Oil Range Organics (C28-C36)	ND	50.0	1	07/23/25	07/24/25	
Surrogate: n-Nonane		101 %	61-141	07/23/25	07/24/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2530100
Chloride	ND	20.0	1	07/23/25	07/24/25	



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	7/28/2025 10:34:33AM

SW01 - 0-1' E507211-03

Notes
Batch: 2530035
Batch: 2530035
Batch: 2530093
Batch: 2530100
-



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	7/28/2025 10:34:33AM

SW02 - 0-1' E507211-04

		E507211-04				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Thaiye	Result	Limit	Dilution	i repared	Maryzea	110103
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: RKS		Batch: 2530035
Benzene	ND	0.0250	1	07/21/25	07/24/25	
Ethylbenzene	ND	0.0250	1	07/21/25	07/24/25	
Toluene	ND	0.0250	1	07/21/25	07/24/25	
o-Xylene	ND	0.0250	1	07/21/25	07/24/25	
p,m-Xylene	ND	0.0500	1	07/21/25	07/24/25	
Total Xylenes	ND	0.0250	1	07/21/25	07/24/25	
Surrogate: 4-Bromochlorobenzene-PID		88.4 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2530035
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/21/25	07/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.2 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KH		Batch: 2530093
Diesel Range Organics (C10-C28)	ND	25.0	1	07/23/25	07/24/25	
Oil Range Organics (C28-C36)	ND	50.0	1	07/23/25	07/24/25	
Surrogate: n-Nonane		102 %	61-141	07/23/25	07/24/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2530100
Chloride	ND	20.0	1	07/23/25	07/24/25	



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	7/28/2025 10:34:33AM

FS01 - 1.25' E507211-05

		E507211-05				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2530035
Benzene	ND	0.0250	1	07/21/25	07/24/25	
Ethylbenzene	ND	0.0250	1	07/21/25	07/24/25	
Toluene	ND	0.0250	1	07/21/25	07/24/25	
o-Xylene	ND	0.0250	1	07/21/25	07/24/25	
p,m-Xylene	ND	0.0500	1	07/21/25	07/24/25	
Total Xylenes	ND	0.0250	1	07/21/25	07/24/25	
Surrogate: 4-Bromochlorobenzene-PID		87.3 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2530035
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/21/25	07/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		84.9 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2530093
Diesel Range Organics (C10-C28)	ND	25.0	1	07/23/25	07/24/25	
Oil Range Organics (C28-C36)	ND	50.0	1	07/23/25	07/24/25	
Surrogate: n-Nonane		104 %	61-141	07/23/25	07/24/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2530100
Chloride	ND	20.0	1	07/23/25	07/24/25	

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	7/28/2025 10:34:33AM

FS02 - 1.25' E507211-06

		E507211-06				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2530035
Benzene	ND	0.0250	1	07/21/25	07/24/25	
Ethylbenzene	ND	0.0250	1	07/21/25	07/24/25	
Toluene	ND	0.0250	1	07/21/25	07/24/25	
o-Xylene	ND	0.0250	1	07/21/25	07/24/25	
p,m-Xylene	ND	0.0500	1	07/21/25	07/24/25	
Total Xylenes	ND	0.0250	1	07/21/25	07/24/25	
Surrogate: 4-Bromochlorobenzene-PID		81.5 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2530035
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/21/25	07/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		83.9 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2530093
Diesel Range Organics (C10-C28)	ND	25.0	1	07/23/25	07/24/25	
Oil Range Organics (C28-C36)	ND	50.0	1	07/23/25	07/24/25	
Surrogate: n-Nonane		102 %	61-141	07/23/25	07/24/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2530100
Chloride	ND	20.0	1	07/23/25	07/24/25	

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	7/28/2025 10:34:33AM

FS05 - 3' E507211-07

		E30/211-0/				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: RKS		Batch: 2530035
Benzene	ND	0.0250	1	07/21/25	07/24/25	
Ethylbenzene	ND	0.0250	1	07/21/25	07/24/25	
Toluene	ND	0.0250	1	07/21/25	07/24/25	
o-Xylene	ND	0.0250	1	07/21/25	07/24/25	
p,m-Xylene	ND	0.0500	1	07/21/25	07/24/25	
Total Xylenes	ND	0.0250	1	07/21/25	07/24/25	
Surrogate: 4-Bromochlorobenzene-PID		85.2 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: RKS		Batch: 2530035
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/21/25	07/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		86.5 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KH		Batch: 2530093
Diesel Range Organics (C10-C28)	ND	25.0	1	07/23/25	07/24/25	
Oil Range Organics (C28-C36)	ND	50.0	1	07/23/25	07/24/25	
Surrogate: n-Nonane		101 %	61-141	07/23/25	07/24/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: IY		Batch: 2530100
Chloride	ND	20.0	1	07/23/25	07/24/25	



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	7/28/2025 10:34:33AM

SW03 - 0-3'

		E507211-08				
		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: RKS		Batch: 2530035
Benzene	ND	0.0250	1	07/21/25	07/24/25	
Ethylbenzene	ND	0.0250	1	07/21/25	07/24/25	
Toluene	ND	0.0250	1	07/21/25	07/24/25	
o-Xylene	ND	0.0250	1	07/21/25	07/24/25	
p,m-Xylene	ND	0.0500	1	07/21/25	07/24/25	
Total Xylenes	ND	0.0250	1	07/21/25	07/24/25	
Surrogate: 4-Bromochlorobenzene-PID		84.7 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: RKS		Batch: 2530035
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/21/25	07/24/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		84.0 %	70-130	07/21/25	07/24/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KH		Batch: 2530093
Diesel Range Organics (C10-C28)	ND	25.0	1	07/23/25	07/24/25	
Oil Range Organics (C28-C36)	ND	50.0	1	07/23/25	07/24/25	
Surrogate: n-Nonane		102 %	61-141	07/23/25	07/24/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: IY		Batch: 2530100
Chloride	ND	20.0	1	07/23/25	07/24/25	



Matador Resources, LLC.Project Name:South Taylor 13 Federal 001Reported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo7/28/2025 10:34:33AM

Dallas TX, 75240		Project Manager:		shley Giovengo)			7/2	8/2025 10:34:33AM	
		Volatile O	rganics b	oy EPA 8021	lB		Analyst: RKS			
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2530035-BLK1)							Prepared: 0'	7/21/25 Anal	yzed: 07/24/25	
Benzene	ND	0.0250								
Ethylbenzene	ND	0.0250								
Toluene	ND	0.0250								
o-Xylene	ND	0.0250								
p,m-Xylene	ND	0.0500								
Total Xylenes	ND	0.0250								
Surrogate: 4-Bromochlorobenzene-PID	6.68		8.00		83.5	70-130				
LCS (2530035-BS1)							Prepared: 0'	7/21/25 Anal	yzed: 07/24/25	
Benzene	5.00	0.0250	5.00		99.9	70-130				
Ethylbenzene	4.84	0.0250	5.00		96.8	70-130				
Toluene	4.94	0.0250	5.00		98.8	70-130				
o-Xylene	4.79	0.0250	5.00		95.7	70-130				
p,m-Xylene	9.78	0.0500	10.0		97.8	70-130				
Total Xylenes	14.6	0.0250	15.0		97.1	70-130				
Surrogate: 4-Bromochlorobenzene-PID	6.83		8.00		85.4	70-130				
Matrix Spike (2530035-MS1)				Source: F	E507211-0	07	Prepared: 0'	7/21/25 Anal	yzed: 07/24/25	
Benzene	6.11	0.0250	5.00	ND	122	70-130				
Ethylbenzene	5.91	0.0250	5.00	ND	118	70-130				
Toluene	6.03	0.0250	5.00	ND	121	70-130				
o-Xylene	5.85	0.0250	5.00	ND	117	70-130				
p,m-Xylene	11.9	0.0500	10.0	ND	119	70-130				
Total Xylenes	17.7	0.0250	15.0	ND	118	70-130				
Surrogate: 4-Bromochlorobenzene-PID	6.83		8.00		85.4	70-130				
Matrix Spike Dup (2530035-MSD1)				Source: F	E507211-0	07	Prepared: 0'	7/21/25 Anal	yzed: 07/24/25	
Benzene	5.79	0.0250	5.00	ND	116	70-130	5.39	27		
Ethylbenzene	5.62	0.0250	5.00	ND	112	70-130	4.99	26		
Toluene	5.72	0.0250	5.00	ND	114	70-130	5.17	20		
o-Xylene	5.56	0.0250	5.00	ND	111	70-130	5.04	25		
p,m-Xylene	11.3	0.0500	10.0	ND	113	70-130	4.79	23		
Total Xylenes	16.9	0.0250	15.0	ND	112	70-130	4.87	26		

8.00

85.1

70-130

Surrogate: 4-Bromochlorobenzene-PID

Gasoline Range Organics (C6-C10)

QC Summary Data

Matador Resources, LLC.Project Name:South Taylor 13 Federal 001Reported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo7/28/2025 10:34:33AM

	Non	halogenated	Organics l	by EPA 801	15D - G	RO		A	Analyst: RKS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2530035-BLK1)							Prepared: 0	7/21/25 Analy	yzed: 07/24/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.90		8.00		86.2	70-130			
LCS (2530035-BS2)							Prepared: 0	7/21/25 Analy	yzed: 07/25/25

Surrogate: 1-Chloro-4-fluorobenzene-FID	6.88		0.00		00.0	/0-130	
Matrix Spike (2530035-MS2)				Source:	E507211-0	7	Prepared: 07/21/25 Analyzed: 07/24/25
Gasoline Range Organics (C6-C10)	40.3	20.0	50.0	ND	80.7	70-130	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.93		8.00		86.7	70-130	

50.0

20.0

108

70-130

54.0

Matador Resources, LLC.Project Name:South Taylor 13 Federal 001Reported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo7/28/2025 10:34:33AM

	Nonha	logenated Or	ganics by l	EPA 8015I) - DRO	/ORO			Analyst: KH
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2530093-BLK1)							Prepared: 0	7/23/25 Anal	yzed: 07/24/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	50.2		50.0		100	61-141			
LCS (2530093-BS1)							Prepared: 0	7/23/25 Anal	yzed: 07/24/25
Diesel Range Organics (C10-C28)	278	25.0	250		111	66-144			
Surrogate: n-Nonane	51.3		50.0		103	61-141			
Matrix Spike (2530093-MS1)				Source:	E507212-	01	Prepared: 0	7/23/25 Anal	yzed: 07/24/25
Diesel Range Organics (C10-C28)	276	25.0	250	ND	111	56-156			
Surrogate: n-Nonane	51.1		50.0		102	61-141			
Matrix Spike Dup (2530093-MSD1)				Source:	E507212-0	01	Prepared: 0	7/23/25 Anal	yzed: 07/24/25
Diesel Range Organics (C10-C28)	278	25.0	250	ND	111	56-156	0.444	20	
Surrogate: n-Nonane	51.2		50.0		102	61-141			

Matador Resources, LLC. 5400 LBJ Freeway, Suite 1500	Project Name: Project Number:	South Taylor 13 Federal 001 23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	7/28/2025 10:34:33AM

	Anions by EPA 300.0/9056A					Analyst: IY			
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2530100-BLK1)							Prepared: 07	7/23/25 Anal	yzed: 07/24/25
Chloride	ND	20.0							
LCS (2530100-BS1)							Prepared: 07	7/23/25 Anal	yzed: 07/24/25
Chloride	255	20.0	250		102	90-110			
Matrix Spike (2530100-MS1)				Source:	E507210-	03	Prepared: 07	7/23/25 Anal	yzed: 07/24/25
Chloride	256	20.0	250	ND	102	80-120			
Matrix Spike Dup (2530100-MSD1)				Source:	E507210-	03	Prepared: 07	7/23/25 Anal	yzed: 07/24/25
Chloride	255	20.0	250	ND	102	80-120	0.0869	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Matador Resources, LLC.Project Name:South Taylor 13 Federal 0015400 LBJ Freeway, Suite 1500Project Number:23003-0002Reported:Dallas TX, 75240Project Manager:Ashley Giovengo07/28/25 10:34

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

to Imaging: 9/3/2025 2:35:02 PM

	Clier	nt Inform	nation		Invoi	e Information			L	ab U	se Or	nly				TAT			Stat	te
Client: M	latador				ompany: Enso		L	ab W	/o# 012		Job	Num	ber	-	1D 2	D 3	D St	MM b	CO UT	TX
_	ame: South					ational Parks Hwy	_ [E5	072	11	a	SD.	2.0	\mathbb{Z}^{∞}	12		Х	X		102
	lanager: Ash					arlsbad NM, 88220	-	_										-		
	3122 Nation				hone: 575-98	3.75.5 Y S.7			-	1	Ana	alysis	and	Meth	od	-	-		PA Progr	
	e, Zip: Carlsl		88220			go@ensolum.com	-											SDWA	CWA	RCI
	75-988-0055 giovengo@ei		om	M	iscellaneous:		- 1											Complian	ce Y	or
Cilidii. de	giovengowei	isolulli.c	OIII				_		8015			0		25				PWSID #	ce i	101
•				Sample Informa	tion				6 6	8021	3260	300.	5-TX	Meta		2	4			
Time Sampled	Date Sampled	Matrix	No. of Containers		Sample ID	Field Filter	Lat Numl	ber	DRO/ORO by 8015 GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	6	BGDOC-NM	- Dogge	Samle Temp	Ren	marks
2915	57-16-29	S	1	F503 -	1.		1								2	K		2.2		
	07-1625	S	1	FS04-	1'		2								2	K		33		
0918	07-16-25	s	1	SW01 -	0-1'		3								2	K		1.3		
0970	07-16-85	S	1	SWOZ-	0-1'		4									K		1.5		
0827	07-17-25	S	1	F901 - 1.	25'		5	,							1	K		2.2		
0836	07 1725	s	1	F502 - 1.	25'		9									K		2.7		
0942	071725	s	1	FSOS-3	ř		7									K		3.0		
0951	071775	S	1	Sw03- C	7-31		X	1								K		3.60		
		S	1												1	K				
		S	1						1							x				
	100					ensolum.com, iestrella														
	oler), attest to the Higinio Gonzalez	validity and	authenticity	of this sample. I am aware t	hat tampering with o	intentionally mislabeling the sar	nple loc	ation, o	date or tir	ne of co	ollectio	n is co	nsidere	ed fraud	and ma	y be gi	ounds f	or legal action.		
1	ed by: (Signatur		>	Date 07-17-25 Tir	me	Received by: (Signature)			Date	-	7.2	25	Time					Samples re eservation r	nust be re	eceived
	ed by: (Signatur			7.17.25	1445	Received by: (Signature) Marlaga Sta Received by: (Signature)	na	eles	Date	7-17	1-2	5	Time	44	5		re	e the day th ceived pack	ed on ice	at a te
Relinquishe	ed by: (Signatur	e)	les	7-17-25 Tir	1945	Received by: (Signature)	1		Date		7.2	5	Time	19	45			above 0 but subse	t less thar quent day	
Relinfluishe	d by: (Signatur	e)			me CID	Received by: (Signature)	no	4	Date	, ,	0 9	-	Time	20				Lab	Use Only	У
A - C	d by: (Signatur	e)		7.1825 Date Tir	0130	Received by: (Signature)	u	m	Date	1.[]	8.0	5	Time	5 U		-			yed on io	ce:

envirotech Inc.

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

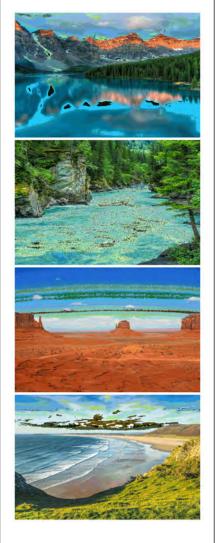
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Matador Resources, LLC.	Date Received:	07/18/25	07:30	Work Order ID:	E507211
Phone:	(972) 371-5200	Date Logged In:	07/17/25	15:45	Logged In By:	Caitlin Mars
Email:	agiovengo@ensolum.com	Due Date:	07/25/25	17:00 (5 day TAT)		
Chain of	Custody (COC)					
	he sample ID match the COC?		Yes			
	he number of samples per sampling site location ma	itch the COC	Yes			
	amples dropped off by client or carrier?		Yes	Carrier: Courier		
	e COC complete, i.e., signatures, dates/times, reque	ested analyses?	Yes			
5. Were a	Ill samples received within holding time? Note: Analysis, such as pH which should be conducted i.e, 15 minute hold time, are not included in this disucss	•	Yes		<u>Comment</u>	s/Resolution
Sample 7	<u>Furn Around Time (TAT)</u>					
	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample (<u>Cooler</u>					
7. Was a	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was th	e sample(s) received intact, i.e., not broken?		Yes			
	custody/security seals present?		No			
	were custody/security seals intact?					
			NA			
	ne sample received on ice? Note: Thermal preservation is not required, if samples a 15 minutes of sampling COC for individual sample temps. Samples outside of		Yes			
		of 0 C-0 C will be	recorded	in comments.		
	Container 1 (2)		3.7			
	queous VOC samples present?		No			
	/OC samples collected in VOA Vials?		NA NA			
	head space less than 6-8 mm (pea sized or less)?		NA			
	a trip blank (TB) included for VOC analyses?	0	NA			
	on-VOC samples collected in the correct containers		Yes			
	appropriate volume/weight or number of sample conta	iners collected?	Yes			
Field La						
	field sample labels filled out with the minimum infample ID?	ormation:	Yes			
	Date/Time Collected?		Yes			
	Collectors name?		Yes			
Sample I	Preservation_		100			
_	the COC or field labels indicate the samples were p	reserved?	No			
22. Are s	ample(s) correctly preserved?		NA			
	filtration required and/or requested for dissolved m	netals?	No			
Multinha	ase Sample Matrix					
	the sample have more than one phase, i.e., multipha	ase?	No			
	s, does the COC specify which phase(s) is to be analy		NA			
		,, 2001	1471			
	ract Laboratory	0	NT.			
	amples required to get sent to a subcontract laborate a subcontract laboratory specified by the client and	-	No NA	Subcontract Lab: NA		
Client I	nstruction_					
						_

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Matador Resources, LLC.

Project Name: South Taylor 13 Federal 001

Work Order: E508022

Job Number: 23003-0002

Received: 8/5/2025

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 8/6/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/6/25

Ashley Giovengo 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Project Name: South Taylor 13 Federal 001

Workorder: E508022

Date Received: 8/5/2025 6:00:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/5/2025 6:00:00AM, under the Project Name: South Taylor 13 Federal 001.

The analytical test results summarized in this report with the Project Name: South Taylor 13 Federal 001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

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Michelle Gonzales

Client Representative

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Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	Donoutode
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	08/06/25 14:24

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SS01-0'	E508022-01A Soil	08/01/25	08/05/25	Glass Jar, 2 oz.
SS02-0'	E508022-02A Soil	08/01/25	08/05/25	Glass Jar, 2 oz.
SS03-0'	E508022-03A Soil	08/01/25	08/05/25	Glass Jar, 2 oz.
SS04-0'	E508022-04A Soil	08/01/25	08/05/25	Glass Jar. 2 oz.



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	8/6/2025 2:24:55PM

SS01-0'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: BA		Batch: 2532030
Benzene	ND	0.0250	1	08/05/25	08/05/25	
Ethylbenzene	ND	0.0250	1	08/05/25	08/05/25	
Toluene	ND	0.0250	1	08/05/25	08/05/25	
o-Xylene	ND	0.0250	1	08/05/25	08/05/25	
p,m-Xylene	ND	0.0500	1	08/05/25	08/05/25	
Total Xylenes	ND	0.0250	1	08/05/25	08/05/25	
Surrogate: 4-Bromochlorobenzene-PID		94.5 %	70-130	08/05/25	08/05/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: BA		Batch: 2532030
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/25	08/05/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.3 %	70-130	08/05/25	08/05/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2532026
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/25	08/05/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/25	08/05/25	
Surrogate: n-Nonane		94.8 %	61-141	08/05/25	08/05/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: IY		Batch: 2532028
Chloride	ND	20.0	1	08/05/25	08/05/25	

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	8/6/2025 2:24:55PM

SS02-0'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2532030
Benzene	ND	0.0250	1	08/05/25	08/05/25	
Ethylbenzene	ND	0.0250	1	08/05/25	08/05/25	
Toluene	ND	0.0250	1	08/05/25	08/05/25	
o-Xylene	ND	0.0250	1	08/05/25	08/05/25	
p,m-Xylene	ND	0.0500	1	08/05/25	08/05/25	
Total Xylenes	ND	0.0250	1	08/05/25	08/05/25	
Surrogate: 4-Bromochlorobenzene-PID		95.8 %	70-130	08/05/25	08/05/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	Analyst: BA		Batch: 2532030
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/25	08/05/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.4 %	70-130	08/05/25	08/05/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2532026
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/25	08/05/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/25	08/05/25	
Surrogate: n-Nonane		97.9 %	61-141	08/05/25	08/05/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2532028
	ND	20.0		08/05/25	08/05/25	



Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	8/6/2025 2:24:55PM

SS03-0'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2532030
Benzene	ND	0.0250	1	08/05/25	08/05/25	
Ethylbenzene	ND	0.0250	1	08/05/25	08/05/25	
Toluene	ND	0.0250	1	08/05/25	08/05/25	
o-Xylene	ND	0.0250	1	08/05/25	08/05/25	
p,m-Xylene	ND	0.0500	1	08/05/25	08/05/25	
Total Xylenes	ND	0.0250	1	08/05/25	08/05/25	
Surrogate: 4-Bromochlorobenzene-PID		95.2 %	70-130	08/05/25	08/05/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	Analyst: BA		Batch: 2532030
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/25	08/05/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.6 %	70-130	08/05/25	08/05/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2532026
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/25	08/05/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/25	08/05/25	
Surrogate: n-Nonane		96.0 %	61-141	08/05/25	08/05/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2532028
Chloride	ND	20.0	1	08/05/25	08/05/25	

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	8/6/2025 2:24:55PM

SS04-0'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2532030
Benzene	ND	0.0250	1	08/05/25	08/05/25	
Ethylbenzene	ND	0.0250	1	08/05/25	08/05/25	
Toluene	ND	0.0250	1	08/05/25	08/05/25	
o-Xylene	ND	0.0250	1	08/05/25	08/05/25	
p,m-Xylene	ND	0.0500	1	08/05/25	08/05/25	
Total Xylenes	ND	0.0250	1	08/05/25	08/05/25	
Surrogate: 4-Bromochlorobenzene-PID		94.1 %	70-130	08/05/25	08/05/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2532030
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/25	08/05/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.4 %	70-130	08/05/25	08/05/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: NV		Batch: 2532026
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/25	08/05/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/25	08/05/25	
Surrogate: n-Nonane		97.2 %	61-141	08/05/25	08/05/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2532028
· ·	ND	20.0		08/05/25	08/05/25	•



Matador Resources, LLC. Project Name: South Taylor 13 Federal 001 Reported:
5400 LBJ Freeway, Suite 1500 Project Number: 23003-0002
Dallas TX, 75240 Project Manager: Ashley Giovengo 8/6/2025 2:24:55PM

5400 LBJ Freeway, Suite 1500 Dallas TX, 75240		Project Number: Project Manager:		3003-0002 shley Giovengo				8/	6/2025 2:24:55PM
		Volatile O	Analyst: BA						
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2532030-BLK1)							Prepared: 0	8/05/25 Ana	lyzed: 08/05/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
p-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.25		8.00		90.6	70-130			
LCS (2532030-BS1)							Prepared: 0	8/05/25 Ana	lyzed: 08/05/25
Benzene	5.22	0.0250	5.00		104	70-130			
Ethylbenzene	5.12	0.0250	5.00		102	70-130			
Toluene	5.19	0.0250	5.00		104	70-130			
o-Xylene	5.15	0.0250	5.00		103	70-130			
o,m-Xylene	10.3	0.0500	10.0		103	70-130			
Total Xylenes	15.5	0.0250	15.0		103	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.24		8.00		90.6	70-130			
Matrix Spike (2532030-MS1)				Source: E	508006-	05	Prepared: 0	8/05/25 Ana	lyzed: 08/05/25
Benzene	5.51	0.0250	5.00	ND	110	70-130			
Ethylbenzene	5.42	0.0250	5.00	ND	108	70-130			
Toluene	5.51	0.0250	5.00	0.0283	110	70-130			
p-Xylene	5.46	0.0250	5.00	ND	109	70-130			
o,m-Xylene	10.9	0.0500	10.0	ND	109	70-130			
Total Xylenes	16.4	0.0250	15.0	ND	109	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.50		8.00		93.7	70-130			<u> </u>
Matrix Spike Dup (2532030-MSD1)				Source: E	508006-	05	Prepared: 0	8/05/25 Ana	lyzed: 08/05/25
Benzene	5.19	0.0250	5.00	ND	104	70-130	6.12	27	
Ethylbenzene	5.11	0.0250	5.00	ND	102	70-130	5.93	26	
Toluene	5.17	0.0250	5.00	0.0283	103	70-130	6.46	20	
o-Xylene	5.17	0.0250	5.00	ND	103	70-130	5.42	25	

ND

ND

10.0

15.0

8.00

103

103

95.1

70-130

70-130

70-130

5.81

5.68

23

26

10.3

15.5

7.60

0.0500

0.0250

p,m-Xylene

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

Matrix Spike Dup (2532030-MSD2)

51.9

7.23

20.0

Gasoline Range Organics (C6-C10)

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Matador Resources, LLC.Project Name:South Taylor 13 Federal 001Reported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo8/6/20252:24:55PM

Dallas 1X, /3240		Project Manager	r. As	sniey Gioveng	go			•	5/0/2023 2:24:33FF
	Non	Analyst: BA							
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2532030-BLK1)							Prepared: 0	8/05/25 An	alyzed: 08/05/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.29		8.00		91.2	70-130			
LCS (2532030-BS2)							Prepared: 0	8/05/25 An	alyzed: 08/05/25
Gasoline Range Organics (C6-C10)	52.9	20.0	50.0		106	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.45		8.00		93.2	70-130			
Matrix Spike (2532030-MS2)				Source:	E508006-	05	Prepared: 0	8/05/25 An	alyzed: 08/05/25
Gasoline Range Organics (C6-C10)	54.4	20.0	50.0	ND	109	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.56		8.00		94.4	70-130			

50.0

8.00

Source: E508006-05

104

90.4

ND

Prepared: 08/05/25 Analyzed: 08/05/25

20

4.78

70-130

70-130

Matador Resources, LLC.Project Name:South Taylor 13 Federal 001Reported:5400 LBJ Freeway, Suite 1500Project Number:23003-0002Dallas TX, 75240Project Manager:Ashley Giovengo8/6/20252:24:55PM

Dullus 171, 732 10		Troject Manage	. 710	mey Groveng	-				
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: NV
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2532026-BLK1)							Prepared: 0	8/05/25 Anal	yzed: 08/05/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.6		50.0		97.2	61-141			
LCS (2532026-BS1)							Prepared: 0	8/05/25 Anal	yzed: 08/05/25
Diesel Range Organics (C10-C28)	265	25.0	250		106	66-144			
Surrogate: n-Nonane	47.7		50.0		95.4	61-141			
Matrix Spike (2532026-MS1)				Source:	E508020-2	21	Prepared: 0	8/05/25 Anal	yzed: 08/05/25
Diesel Range Organics (C10-C28)	356	25.0	250	40.9	126	56-156			
Surrogate: n-Nonane	49.9		50.0		99.9	61-141			
Matrix Spike Dup (2532026-MSD1)				Source:	E508020-2	21	Prepared: 0	8/05/25 Anal	yzed: 08/05/25
Diesel Range Organics (C10-C28)	351	25.0	250	40.9	124	56-156	1.37	20	
Surrogate: n-Nonane	50.0		50.0		99.9	61-141			

Matador Resources, LLC. 5400 LBJ Freeway, Suite 1500	Project Name: Project Number:	South Taylor 13 Federal 001 23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	8/6/2025 2:24:55PM

	Anions by EPA 300.0/9056A						Analyst: JM			
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2532028-BLK1)							Prepared: 0	8/05/25 An	alyzed: 08/05/25	
Chloride	ND	20.0								
LCS (2532028-BS1)				P			Prepared: 08/05/25 Analyzed: 08/05/25			
Chloride	257	20.0	250		103	90-110				
Matrix Spike (2532028-MS1)				Source: E508020-22			Prepared: 08/05/25 Analyzed: 08/05/25			
Chloride	1490	20.0	250	953	213	80-120			M4	
Matrix Spike Dup (2532028-MSD1)				Source:	Source: E508020-22			Prepared: 08/05/25 Analyzed: 08/05/25		
Chloride	1330	20.0	250	953	151	80-120	11.0	20	M4	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Matador Resources, LLC.	Project Name:	South Taylor 13 Federal 001	
5400 LBJ Freeway, Suite 1500	Project Number:	23003-0002	Reported:
Dallas TX, 75240	Project Manager:	Ashley Giovengo	08/06/25 14:24

M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The

associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Imaging: 9/3/2025 2:35:02 PM

samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech Inc.

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Matador Resources, LLC.	Date Received:	08/05/25	06:00	Work Order ID:	E508022
Phone:	(972) 371-5200	Date Logged In:	08/04/25	15:31	Logged In By:	Caitlin Mars
Email:	agiovengo@ensolum.com	Due Date:	08/06/25	07:00 (1 day TAT)		
Chain of	Custody (COC)					
	he sample ID match the COC?		Yes			
2. Does t	he number of samples per sampling site location ma	atch the COC	Yes			
3. Were s	amples dropped off by client or carrier?		Yes	Carrier: Courier		
4. Was th	e COC complete, i.e., signatures, dates/times, reque	ested analyses?	Yes			
5. Were a	all samples received within holding time?		Yes			
	Note: Analysis, such as pH which should be conducted i.e, 15 minute hold time, are not included in this disuess	•			Comment	ts/Resolution
Sample '	Furn Around Time (TAT)					
	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample (
7. Was a	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was th	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
	, were custody/security seals intact?		NA			
-	ne sample received on ice?		Yes			
12. ************************************	Note: Thermal preservation is not required, if samples a	re received within	103			
	15 minutes of sampling					
13. See C	COC for individual sample temps. Samples outside	of 0°C-6°C will be	recorded	in comments.		
Sample (<u>Container</u>					
14. Are a	queous VOC samples present?		No			
15. Are V	OC samples collected in VOA Vials?		NA			
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA			
17. Was a	a trip blank (TB) included for VOC analyses?		NA			
18. Are r	on-VOC samples collected in the correct container	s?	Yes			
19. Is the	appropriate volume/weight or number of sample conta	iners collected?	Yes			
Field La	<u>bel</u>					
	field sample labels filled out with the minimum int	formation:				
	ample ID? Date/Time Collected?		Yes			
	Collectors name?		Yes Yes			
	Preservation		103			
	the COC or field labels indicate the samples were	oreserved?	No			
	ample(s) correctly preserved?		NA			
	filtration required and/or requested for dissolved n	netals?	No			
	ase Sample Matrix					
	the sample have more than one phase, i.e., multiph	ase?	No			
	s, does the COC specify which phase(s) is to be ana		NA			
		1,200.	INA			
	ract Laboratory	9	N-			
	amples required to get sent to a subcontract laborate a subcontract laboratory specified by the client and	•	No NA	Cook a sudur of T ok and		
		ii so wiio:	INA	Subcontract Lab: NA		
Client I	<u>nstruction</u>					
						S

Date

Signature of client authorizing changes to the COC or sample disposition.



APPENDIX E

NMOCD Correspondence

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 461252

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	461252
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

Location of Release Source		
Please answer all the questions in this group.		
Site Name	South Taylor 13 Federal 001	
Date Release Discovered	05/12/2025	
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Oil Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Tank (Any) Crude Oil Released: 9 BBL Recovered: 7 BBL Lost: 2 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Bottom pump failed causing tank to overflow.	

Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 461252

QUESTIONS (continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	461252
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.		

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 461252

ACKNOWLEDGMENTS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	461252
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

$\overline{\checkmark}$	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.	
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.	
V	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.	
V	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.	
V	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.	
V	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 461252

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	461252
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

Created By		Condition Date
j_touchet	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	5/13/2025

Impacted Soil On-Pad	
Saturated Soil (inches)	
	1
Area (sq. ft.)	
	774
Standing fluids	
inches of standing fluid	
	0.25
bbl estimate of standing fluids	
barrels recovered (if known)	
	7
Soil type	
pad caliche	
Spill type	
oil(crude)	
Barrel estimate in soil	
	1.5
Barrel estimate (standing fluids/ recovered+in soil)	
	8.5

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 464821

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	464821
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

Prerequisites	
Incident ID (n#)	nAPP2513327698
Incident Name	NAPP2513327698 SOUTH TAYLOR 13 FEDERAL 001 @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	South Taylor 13 Federal 001
Date Release Discovered	05/12/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Tank (Any) Crude Oil Released: 9 BBL Recovered: 7 BBL Lost: 2 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Bottom pump failed causing tank to overflow.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 464821

QUESTIONS (continued)

QUESTI	ions (continued)
Operator:	OGRID:
MATADOR PRODUCTION COMPANY One Lincoln Centre	228937 Action Number:
Dallas, TX 75240	464821
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
·	safety hazard that would result in injury
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury. The source of the release has been stopped True	
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Jason Touchet Title: EHS Field Rep Email: jason.touchet@matadorresources.com Date: 05/19/2025

General Information Phone: (505) 629-6116

Operator:

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 464821

QUESTIONS (continued)

OGRID:

MATADOR PRODUCTION COMPANY		228937	
	One Lincoln Centre	Action Number:	
	Dallas, TX 75240	464821	
		Action Type:	
l		[C-141] Initial C-141 (C-141-v-Initial)	
(QUESTIONS		
ĺ	Site Characterization		
	Please answer all the questions in this group (only required when seeking remediation plan approval and beyond) release discovery date.	. This information must be provided to the appropriate district office no later than 90 days after the	

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 464821

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	464821
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

Create By	d Condition	Condition Date
nvel	z None	5/20/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 484281

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	484281
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

Prerequisites		
Incident ID (n#)	nAPP2513327698	
Incident Name	NAPP2513327698 SOUTH TAYLOR 13 FEDERAL 001 @ 0	
Incident Type	Oil Release	
Incident Status	Initial C-141 Approved	

Location of Release Source		
Site Name	South Taylor 13 Federal 001	
Date Release Discovered	05/12/2025	
Surface Owner	Federal	

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	779	
What is the estimated number of samples that will be gathered	8	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/15/2025	
Time sampling will commence	09:00 AM	
Please provide any information necessary for observers to contact samplers	Jimmy Gonzalez @ (575) 909-3249	
Please provide any information necessary for navigation to sampling site	32.741274,-103.817659	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 484281

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	484281
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

Created By	Condition	Condition Date
j_touchet	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	7/11/2025
j_touchet	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	7/11/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 484284

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	484284
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

Prerequisites	
Incident ID (n#)	nAPP2513327698
Incident Name	NAPP2513327698 SOUTH TAYLOR 13 FEDERAL 001 @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Approved

Location of Release Source		
Site Name	South Taylor 13 Federal 001	
Date Release Discovered	05/12/2025	
Surface Owner	Federal	

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	779	
What is the estimated number of samples that will be gathered	8	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/16/2025	
Time sampling will commence	09:00 AM	
Please provide any information necessary for observers to contact samplers	Jimmy Gonzalez @ (575) 909-3249	
Please provide any information necessary for navigation to sampling site	32.741274,-103.817659	

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 484284

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	484284
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

Created By	Condition	Condition Date
j_touchet	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	7/11/2025
j_touchet	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	7/11/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 484285

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	484285
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

erequisites	
Incident ID (n#)	nAPP2513327698
Incident Name	NAPP2513327698 SOUTH TAYLOR 13 FEDERAL 001 @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	South Taylor 13 Federal 001
Date Release Discovered	05/12/2025
Surface Owner	Federal

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	779	
What is the estimated number of samples that will be gathered	8	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/17/2025	
Time sampling will commence	09:00 AM	
Please provide any information necessary for observers to contact samplers	Jimmy Gonzalez @ (575) 909-3249	
Please provide any information necessary for navigation to sampling site	32.741274,-103.817659	

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 484285

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	484285
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

Created By	Condition	Condition Date
j_touchet	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	7/11/2025
j_touchet	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	7/11/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 494462

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	494462
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

Prerequisites	
Incident ID (n#)	nAPP2513327698
Incident Name	NAPP2513327698 SOUTH TAYLOR 13 FEDERAL 001 @ 0
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	South Taylor 13 Federal 001
Date Release Discovered	05/12/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Tank (Any) Crude Oil Released: 9 BBL Recovered: 7 BBL Lost: 2 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Bottom pump failed causing tank to overflow.	

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 494462

QUESTI	ONS (continued)
Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937 Action Number: 494462 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releating the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Jason Touchet Title: EHS Field Rep Email: jason.touchet@matadorresources.com Date: 08/11/2025

Phone: (505) 629-6116
Online Phone Directory
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 494462

QUESTIONS (continued)

 Operator:
 MATADOR PRODUCTION COMPANY
 228937

 One Lincoln Centre
 Action Number:

 Dallas, TX 75240
 494462

 Action Type:
 [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	5620	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	84341	
GRO+DRO (EPA SW-846 Method 8015M)	58041	
BTEX (EPA SW-846 Method 8021B or 8260B)	25.3	
Benzene (EPA SW-846 Method 8021B or 8260B)	1	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	07/15/2025	
On what date will (or did) the final sampling or liner inspection occur	07/17/2025	
On what date will (or was) the remediation complete(d)	07/17/2025	
What is the estimated surface area (in square feet) that will be reclaimed	773	
What is the estimated volume (in cubic yards) that will be reclaimed	42	
What is the estimated surface area (in square feet) that will be remediated 773		
What is the estimated volume (in cubic yards) that will be remediated	42	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 494462

QUESTIONS (continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	494462
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	Not answered.
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Yes
What is the name of the NMED facility	Lea Land Disposal, Hobbs
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Jason Touchet Title: EHS Field Rep

Email: jason.touchet@matadorresources.com

Date: 08/11/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 494462

QUESTIONS (continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	494462
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	No

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 494462

QUEST	/	IN

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	494462
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded 484285	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/17/2025
What was the (estimated) number of samples that were to be gathered	8
What was the sampling surface area in square feet	779

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all re	emediation steps have been completed.
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	773
What was the total volume (cubic yards) remediated	42
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	773
What was the total volume (in cubic yards) reclaimed	42
Summarize any additional remediation activities not included by answers (above)	N/A

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

Title: EHS Field Rep
Email: jason.touchet@matadorresources.com
Date: 08/11/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 494462

QUESTIONS (continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	494462
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 494462

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	494462
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

Created By	Condition	Condition Date
nvelez	None	9/3/2025