

Monthly Meter Analysis  
April 2025



Meter #: 1229410  
Name: PUMP CANYON-UNICON CDP

**Sample**  
Date: 01/20/2025  
Type: Spot  
Pressure: 121.0 H2O:  
Temperature: 15.0 H2S:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	24.7131		46.4724
Nitrogen (N2)	0.0866		0.1037
Methane (C1)	72.9112		49.9789
Ethane (C2)	1.6065	0.4307	2.0641
Propane (C3)	0.5728	0.1582	1.0792
Isobutane (IC4)	0.0544	0.0178	0.1351
n-Butane (NC4)	0.0282	0.0089	0.0700
Isopentane (IC5)	0.0081	0.0030	0.0250
n-Pentane (NC5)	0.0050	0.0018	0.0154
Neopentane (neo)			
Hexanes Plus (C6+)	0.0141	0.0062	0.0562
Argon (Ar)			
Carbon Monoxide (CO)			
Hydrogen (H2)			
Oxygen (O2)			
Helium (He)			
Water (H2O)			
Hydrogen Sulfide (H2S)			
Totals	100.0000	0.6266	100.0000

Property	Total Sample
Pressure Base	14.730
Temperature Base	60.00
Relative Density	0.8099
HV, Dry @ Base P,T	787.11
HV, Sat @ Base P, T	773.38
HV, Sat @ Sample P, T	
Cricondentherm	-38.712
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	0.017
Testcar Permian	-0.076
Testcar Panhandle	0.360
Testcar Midcon	0.065

LOGOS Operating, LLC  
Pump Canyon Delivery  
Pipeline breach  
Facility ID: fAPP2123555662

On August 20, 2025, an elective aerial survey identified a methane plume at Pump Canyon Delivery. Operations confirmed a pipeline breach on August 21, 2025, after which all wells upstream of the breach were isolated. The line was subsequently blown down on August 22, 2025, to allow repairs.

**Event Details**

- Start of Event: 8/20/2025 at 9:31 AM MDT
- End of Event: 8/21/2025 at 9:00 PM MDT
- Methodology: Quantified emission rate from aerial flyover applied to event duration

**Estimated Volumes:**

- 8/20/2025 – 56.1 MCF
- 8/21/2025 – 81.4 MCF

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General Information  
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 502261

DEFINITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 502261
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 502261

**QUESTIONS**

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
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**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2123555662] PUMP CANYON DELIVERY

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	On August 20, 2025, an elective aerial survey identified a methane plume at Pump Canyon Delivery. Operations confirmed a pipeline breach on August 21, 2025, after which all wells upstream of the breach were isolated. The line was subsequently blown down on August 22, 2025, to allow repairs.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	25
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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Action 502261

**QUESTIONS (continued)**

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	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/20/2025
Time vent or flare was discovered or commenced	09:31 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	16

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Normal Operations   Pipeline (Any)   Natural Gas Vented   Released: 56 Mcf   Recovered: 0 Mcf   Lost: 56 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Normal Operations. LOGOS conducts AVO inspections of equipment to ensure regulatory compliance. During an elective flyover, on August 20th, 2025, a plume was identified at Pump Canyon Delivery. Operations identified a pipeline breach on August 20th, 2025.
Steps taken to limit the duration and magnitude of vent or flare	The issue was resolved immediately upon discovery. Follow-up OGI detected no additional leaks on-site, on August 20th, 2025.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	LOGOS conducts AVO inspections of equipment to ensure regulatory compliance and insure safe and environmental operations.



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ACKNOWLEDGMENTS

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
sescojeda	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/3/2025