www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



11221GNCP1471389Red Hills 32-5 FC CTB Sales CDPSample Point CodeSample Point NameSample Point Location

Laboratory Services 2024103878 3416 D. Craig - Spot Lab File No Container Identity Source Laboratory Sampler USA **USA USA** New Mexico Area Name Field Name Facility Name Dec 27, 2024 12:30 Dec 27, 2024 12:30 Dec 30, 2024 09:56 Jan 3, 2025 Date Sampled Date Effective Date Received Date Reported 66.00 Admin 121 @ 80 47,860.65 Ambient Temp (°F) Flow Rate (Mcf) Analyst Press PSI @ Temp °F Source Conditions Coterra NG Lab Source Description Operator

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.8960	0.89588	
CO2 (CO2)	2.0900	2.08981	
Methane (C1)	74.7870	74.7868	
Ethane (C2)	11.7080	11.70847	3.1300
Propane (C3)	6.2280	6.22834	1.7150
I-Butane (IC4)	0.7970	0.79688	0.2610
N-Butane (NC4)	1.9650	1.96458	0.6190
I-Pentane (IC5)	0.4400	0.44021	0.1610
N-Pentane (NC5)	0.4800	0.47971	0.1740
Hexanes Plus (C6+)	0.6090	0.60928	0.2640
TOTAL	100.0000	100.0000	6.3240

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer	Information

Device Type: Gas Chromatograph Device Make: Shimadzu
Device Model: GC-2014 Last Cal Date: Sep 9, 2024

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 °F		14.73 PSI @ 60.00 °F	
Dry	Saturated	Dry	Saturated
1,281.9	1,260.9	1,284.9	1,263.8

Calculated Total Sample Properties		
GPA2145-16 *Calculated at Contract Conditions		
Relative Density Real Relative Density Ideal		
0.7719	0.7691	
Molecular Weight		
22.2719		

C6+ Group Properties		
	Assumed Composition	
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S 2.5 PPM

PROTREND STATUS:Passed By Validator on Jan 6, 2025

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Ashley Russell

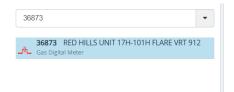
VALIDATOR COMMENTS:

OK



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Record Da′	Gas Flowed _	Hours Flowed _{\$\phi\$}	Meter Flare Reason $_{\oplus}$	Static Pressure Psia	Differential Pressure	Meter Comment _{\$\phi\$}
9/23/2025	147.00	24:00		15	0	flared du
9/22/2025	136.00	24:00		15	0	flared du
9/21/2025	204.00	22:00		15	0	flared du
9/20/2025	109.00	00:00		15	0	flared du

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
9/20/2025	204	22.00

Details:

[320009] ENLINK MIDSTREAM OPERATING, LP, Facility Compression Issues, REPAIR VRU

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 512245

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd	Action Number:
Midland, TX 79706	512245
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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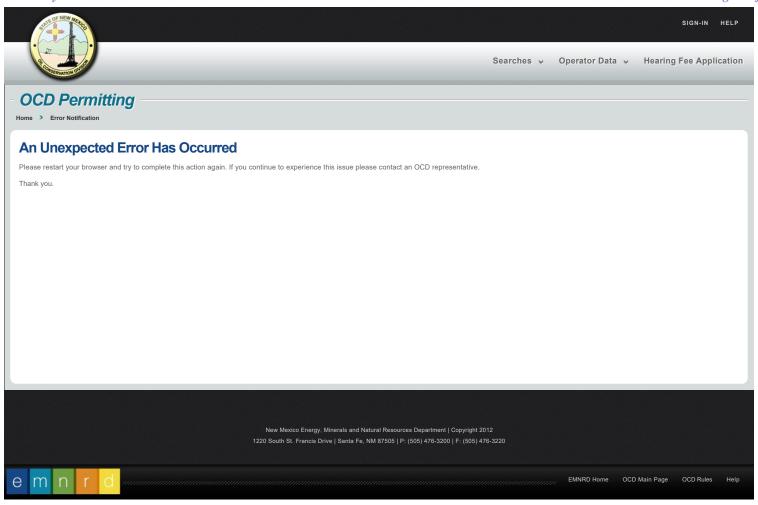
QUESTIONS

Action 512245

QL	JESTIONS	
Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd		OGRID: 162683 Action Number:
Midland, TX 79706		512245
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve th	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2201741654] RED HIL	LLS UNIT 17H
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and	d may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of militor release under 19.13.29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	3	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specif	fications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement



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ACKNOWLEDGMENTS

Action 512245

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
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ı	6001 Deauville Blvd	Action Number:
ı	Midland, TX 79706	512245
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.1 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.	
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investand remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.	
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 512245

CONDITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd	Action Number:
Midland, TX 79706	512245
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/5/2025