Incident Number: nAB1732449577



Release Assessment and Closure

North Pure Gold 9 Federal #001 Section 09, Township 23 South, Range 31 East

API: 30-015-27178

County: Eddy

Vertex File Number: 25A-01165

Prepared for:

Devon Energy Production Company, LP

Prepared by:

Vertex Resource Services Inc.

Date:

September 2025

Release Assessment and Closure September 2025

Release Assessment and Closure North Pure Gold 9 Federal #001 Section 09, Township 23 South, Range 31 East

API: 30-015-27178 County: Eddy

Prepared for:

Devon Energy Production Company

6488 Seven Rivers Highway Artesia, New Mexico 88210

New Mexico Oil Conservation Division

508 West Texas Avenue Artesia, New Mexico 88210

Prepared by:

Vertex Resource Services Inc.

3101 Boyd Drive

Carlsbad, New Mexico 88220

Lakin Pullman

Lakin Pullman, B.Sc.

ENVIRONMENTAL SPECIALIST, REPORTING

September 30, 2025

Date

Kent Stallings, P.G.

Kent Stallings

PROJECT MANAGER, REPORT REVIEW

September 30, 2025

Date

Release Assessment and Closure September 2025

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Release Assessment and Closure September 2025

1.0 Introduction

Devon Energy Production Company, LP (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a Release Assessment and Closure for a crude oil release from 2017 that occurred at North Pure Gold 9 Federal #001 API 30-015-27178 (hereafter referred to as the "site"). Devon submitted initial C-141 Release Notification on November 17, 2017, to New Mexico Oil Conservation Division (NMOCD) District 2 (Appendix A). Incident ID number nAB1732449577 was given to the November 12, 2017, incident.

This report provides a description of the release assessment and remediation activities associated with the site. The information presented demonstrates that closure criteria established in Table I of 19.15.29.12 of the *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) related to NMOCD has been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for closure of this release, with the understanding that restoration of the release site will be completed following decommissioning of the oil and gas production pad as per NMAC 19.15.29.13.

2.0 Incident Description

NMOCD Incident nAB1732449577 (2RP-4491) occurred on November 12, 2017, when a heater treater fire tube developed a hole, releasing oil and causing it to catch fire. The incident was reported on November 17, 2017, and involved the release of 1/4 barrel (bbl) of crude oil around the production equipment on the pad. No crude oil was recovered during the initial cleanup. Additional details relevant to the release are presented in the C-141 Report.

3.0 Site Characteristics

The site is located approximately 18 miles east of Loving, New Mexico. The legal location for the site is Section 09, Township 23 South and Range 31 East in Eddy County, New Mexico. The release area is located on BLM property. An aerial photograph and site schematic are presented on Figure 1.

The location is typical of oil and gas exploration and production sites in the Permian Basin and is currently used for oil and gas production and storage. The following sections specifically describe the release area southwest of the constructed pad (Figure 1).

The surrounding landscape is associated with terraces, piedmonts, dune fields, and upland plains with elevations ranging between 2,842 and 4,500 feet. The climate is semiarid with average annual precipitation ranging between 8 and 13 inches. Using information from the United States Department of Agriculture, the dominant vegetation was determined to be grasses with shrubs. Dropseeds, threeawns, and bluegrasses dominate the historical plant community with shinnery oak and soapweed yucca (United States Department of Agriculture, Natural Resources Conservation Service, 2024). Limited to no vegetation is allowed to grow on the compacted production pad and access road.

The Geological Map of New Mexico (New Mexico Bureau of Geology and Mineral Resources, 2025) indicates the site's surface geology primarily comprises Qep - Eolian and piedmont deposits. Predominant soil texture on the site is fine sand (United States Department of Agriculture, Natural Resources Conservation Service, 2021). Additional soil characteristics include a drainage class of very high with negligible runoff. The karst geology potential for the site is low

Release Assessment and Closure September 2025

(United States Department of the Interior, Bureau of Land Management, 2018).

4.0 Closure Criteria Determination

The nearest depth to groundwater reference well to the site is exploratory borehole C 04712 POD5 located approximately 0.02 miles northeast of the site. Data from 2023 shows the NMOSE borehole was recorded dry at 55 feet below ground surface (bgs). Another exploratory borehole, C 04776 POD1, was drilled on December 13, 2023, located 0.27 miles from the site. The well was drilled to a depth of 105 feet and was recorded as being (New Mexico Office of the State Engineer, 2025). Information pertaining to the depth to groundwater determination is included with the Closure Criteria Research Documentation in Appendix B.

There is no surface water present at the site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is an intermittent stream located approximately 1.1 miles north of the site (United States Fish and Wildlife Service, 2025).

At the site, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Further information supporting closure criteria determination is included below in Table 1.

	Closure Criteria Determination		
	ne: North Pure Gold 9 Federal #001 ordinates: 32.3125916,-103.7849503	X: 614381	Y: 3575733
	cific Conditions	Value	Unit
ite spe			
	Depth to Groundwater (nearest reference)	>55	feet
1	Distance between release and nearest DTGW reference	81	feet
	Data of a serial PTCM of a serial ser	0.02	miles
	Date of nearest DTGW reference measurement		h 9, 2023
	Depth to Groundwater (next nearest reference)	>100	feet
1	Distance between release and nearest DTGW reference	1,429	feet
	D	0.27	miles
	Date of nearest DTGW reference measurement		er 13, 2023
2	Within 300 feet of any continuously flowing watercourse or	5,965	feet
	any other significant watercourse	-,	
3	Within 200 feet of any lakebed, sinkhole or playa lake	5,916	feet
	(measured from the ordinary high-water mark)	3,525	
4	Within 300 feet from an occupied residence, school,	9,145	feet
	hospital, institution or church	3,143	1000
	i) Within 500 feet of a spring or a private, domestic fresh		
5	water well used by less than five households for domestic	7,199	feet
,	or stock watering purposes, or		
	ii) Within 1000 feet of any fresh water well or spring	6,821	feet
	Within incorporated municipal boundaries or within a		
	defined municipal fresh water field covered under a		
6	municipal ordinance adopted pursuant to Section 3-27-3	No	(Y/N)
	NMSA 1978 as amended, unless the municipality		
	specifically approves		
7	Within 300 feet of a wetland	5,881	feet
0	Within the area overlying a subsurface mine	No	(Y/N)
8	Distance between release and nearest registered mine	34,074	feet
			Critical
			High
9	Within an unstable area (Karst Map)	Low	Medium
			Low
	Distance between release and nearest High Karst	13,768	feet
	Within a 100-year Floodplain	>500	year
10	Distance between release and nearest FEMA Zone A (100-		
	year Floodplain)	39,500	feet
11	Soil Type	Fin	e sand
12	Ecological Classification		p sand
13	Geology		edmont deposit
13	CCOIOGY	Lonan and pie	<50'
	NIMAC 19 15 29 12 E (Table 1) Clasura Critoria	>100'	51-100'
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	>100	
			>100'

The closure criteria determined for the site are associated with the following constituent concentration limits as presented in Table 2.

Table 2. Closure Criteria for Soils Impacted by	a Release	
Minimum depth below any point within the horizontal boundary of the release to groundwater less than		
10,000 mg/l TDS	Constituent	Limit
	Chloride	20,000 mg/kg
	TPH (GRO+DRO+MRO)	2,500 mg/kg
> 100 feet	GRO+DRO	1,000 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg

TDS - total dissolved solids

TPH – total petroleum hydrocarbons, GRO – gas range organics, DRO – diesel range organics, MRO – motor oil range organics

BTEX – benzene, toluene, ethylbenzene and xylenes

5.0 Remedial Actions Taken

An initial site inspection of the release area was completed on May 10, 2019, which identified the area of the release specified in the initial C-141 Report and sampled the release area around the production equipment. Characterization of the impacted area was completed by Vertex between May 12, 2019, and August 20, 2021, including vertical and horizontal delineation and a background borehole. The impacted area was determined to be approximately 1,613 square feet. Characterization sample locations and area of impact are presented on Figure 1 and laboratory results are summarized in Table 3. Daily field reports (DFRs) documenting characterization are included in Appendix C. Characterization and remediation of multiple incidents were executed at the same site at the same time. The Daily field reports and laboratory reports also contain information specific to other incidents that may be considered extraneous to this incident.

On April 9, 2020, Vertex personnel supervised remedial activities which included an approximately 400 square foot excavation to a depth of 0.5 feet around sample points BH19-01 and TP19-03. The area around the production equipment, including BH19-02A, was treated in-situ with Remediact, a hydrocarbon bioremediation product. The bioremediation treatment area was approximately 2,279 square feet and encompassed the fenced-in area housing the production equipment. The excavation and bioremediation treatment areas are presented on Figure 2. Field screening results were used to identify areas requiring further remediation and consisted of analysis using a Photo Ionization Detector (volatile hydrocarbons), Dexsil Petroflag using EPA SW-846 Method 9074 (extractable hydrocarbons), Quantabs and electrical conductivity meter (chlorides). Impacted soil was transported by a licensed waste hauler and disposed of at an approved waste management facility. DFRs documenting various phases of the remediation are presented in Appendix C.

Notifications that confirmation samples were being collected were provided to the NMOCD on April 6 and May 13, 2020 and are included in Appendix E. On April 9, 2020, confirmation 5-point composite samples were collected from the base and walls of the excavation in increments no greater than 200 square feet. The areas of the excavation base and wall

<u>VERSATILITY. EXPERTISE.</u>

Release Assessment and Closure September 2025

were approximately 400 and 42 square feet, respectively. On May 18, 2020, Vertex collected 9 five-point composite soil samples, from the bioremediation treatment area, each representative of no more than 200 square feet. The sampling consisted of five base samples and four sidewall samples of the treatment area, as presented on Figure 2. Laboratory results for all confirmation samples collected are presented in Table 4, and the laboratory data reports are included in Appendix D. It was determined that that an insufficient number of confirmation samples were collected from the bioremediation treatment area during the first confirmation sampling event given the total square footage of 2,279 square feet.

Notifications that additional confirmation samples were being collected were provided to the NMOCD on April 29 and 30, 2025 and are included in Appendix E. Supplemental confirmation samples were staged and collected on May 1 and 2, 2025. The additional 5-point composite confirmation base samples were collected from the bioremediation treatment and historical impact areas by advancing five boreholes up to 2 feet bgs, collecting discrete samples from each borehole, and creating a composite from each set of five samples. Composite borehole samples and corresponding sets of five discrete samples were collected over intervals of 200 square feet and were placed to cover the areas not included by the first confirmation sampling event. This method was used to collect 7 additional confirmation base samples. Samples were submitted to the Eurofins Environment Testing in Albuquerque, New Mexico, under chain-of-custody protocols and analyzed for BTEX (EPA Method 8021B), total petroleum hydrocarbons (GRO, DRO, MRO – EPA Method 8015D) and total chlorides (EPA Method 300.0). Confirmation sample locations are shown on Figure 2. Laboratory results for all borehole-derived confirmation samples collected are presented in Table 4, and the laboratory data reports are included in Appendix D. All confirmation samples collected and analyzed were below closure criteria for the site.

Upon completion of remedial actions, approximately 2,679 square feet and 177 cubic yards of the pad surface were remediated to closure criteria. Laboratory results for all confirmation samples collected from the remediation areas were below closure criteria. At time of facility decommissioning and deconstruction, the remediation depths of the former excavation area north of the production equipment and the fenced area housing the production equipment are estimated to be 2 and 4 feet bgs, respectively, to meet NMOCD requirements for reclamation. The total impact area includes the excavation, bioremediation area, entire fenced production equipment area, and covers approximately 4,100 square feet. The estimated volume of soil remaining to be removed to meet reclamation standards is 560 cubic yards. The excavation, bioremediation treatment area, fence enclosing production equipment, and corresponding confirmation sampling locations are shown on Figure 2.

Release Assessment and Closure September 2025

6.0 Closure Request

Vertex recommends no additional remediation action to address the release at North Pure Gold 9 Federal #001. Laboratory analyses of the confirmation samples showed constituent of concern concentration levels below NMOCD remediation closure criteria for areas where depth to groundwater is greater than 100 feet bgs as shown in Table 2. There are no anticipated risks to human, ecological or hydrological receptors associated with the release site. The excavation was backfilled with non-waste-containing, uncontaminated, earthen material, sourced locally, and placed to meet the site's existing grade to prevent ponding of water and erosion.

Devon Energy Production Company, LP, requests that incident nAB1732449577 be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Devon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NMOCD requirements to obtain closure on the November 12, 2017, release at North Pure Gold 9 Federal #001.

Should you have any questions or concerns, please do not hesitate to contact the Project Manager Kent Stallings at 346.814.1413 or kstallings@vertexresource.com

Release Assessment and Closure September 2025

7.0 References

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- United States Fish and Wildlife Service. (2025). *National Wetland Inventory Surface Waters and Wetlands*. Retrieved from https://fwsprimary.wim.usgs.gov/wetlands/apps/wetlands-mapper/

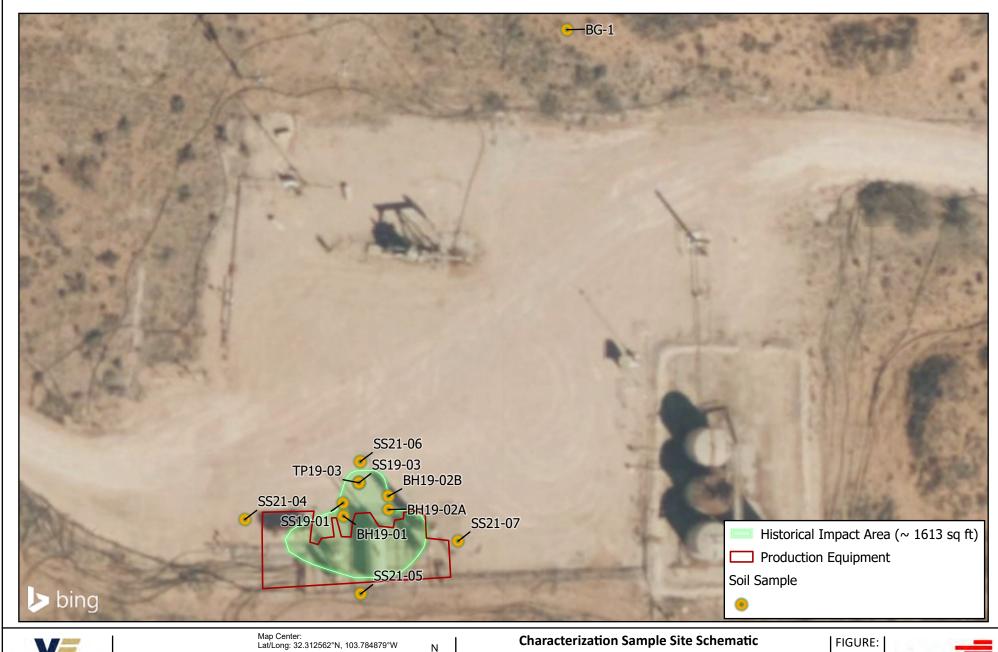
Release Assessment and Closure September 2025

8.0 Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company, LP. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division and the Bureau of Land Management, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon Energy Production Company, LP. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

FIGURES





Date: Apr 30/25

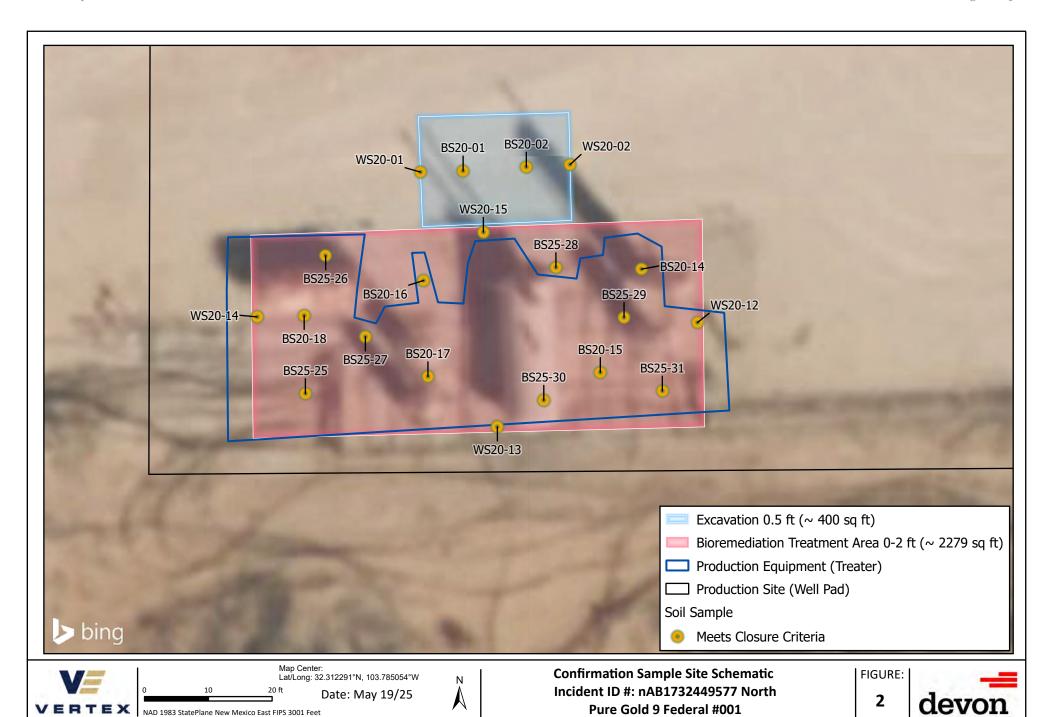
Incident ID #: nAB1732449577 North Pure Gold 9 Federal #001

1



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Georeferenced image from Esri, 2025. Site features from GPS, Vertex, 2025.



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for naccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Georeferenced image from Esri, 2025. Site features from GPS, Vertex, 2025.

TABLES

Client Name: North Pure Gold 9 Federal #001

Site Name: 25A-01165

NMOCD Tracking #: nAB1732449577

Project #: 25A-01165

Lab Reports: 19031, 1907D74 and 2108C52

		Table 3. Initial Charac	cterization	Sample Fie	ld Screen	and Labora	tory Resul	ts		
	Sample Des	cription			Petrol	eum Hydroc	arbons			
			Vol	atile			Extractable	!		Inorganic
Sample ID	Depth (ft)	Sample Date	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
					Depth	to Ground		feet bgs		
SS19-01	0	July 24, 2019	ND	3.2	ND	740	1,200	740	1,940	ND
BH19-01	2	May 12, 2019	ND	ND	ND	ND	ND	ND	ND	ND
BH19-02A	2	May 12, 2019	ND	ND	ND	2,030	1,140	2,030	3,170	ND
BH19-02B	0	July 24, 2019	ND	2.2	ND	650	1,100	650	1,750	ND
БП19-02Б	2	July 24, 2019	ND	ND	ND	ND	ND	ND	ND	ND
SS19-03	0	July 24, 2019	ND	ND	ND	ND	ND	ND	ND	ND
TP19-03	2	May 12, 2019	ND	ND	ND	27.8	ND	27.8	27.8	ND
SS21-04	0	August 20, 2021	ND	ND	ND	ND	ND	ND	ND	ND
SS21-05	0	August 20, 2021	ND	ND	ND	ND	ND	ND	ND	ND
SS21-06	0	August 20, 2021	ND	ND	ND	ND	ND	ND	ND	ND
SS21-07	0	August 20, 2021	ND	ND	ND	ND	ND	ND	ND	ND
BG-1	0	July 24, 2019	ND	ND	ND	ND	ND	ND	ND	ND
DG-1	2	July 24, 2019	ND	ND	ND	ND	ND	ND	ND	ND

[&]quot;ND" Not Detected at the Reporting Limit

Bold and grey shaded indicates exceedance outside of NMOCD Remediation Closure Criteria

Bold and green shaded indicates exceedance outside of NMOCD Reclamation Closure Criteria



[&]quot;-" indicates not analyzed/assessed

Client Name: North Pure Gold 9 Federal #001

Site Name: 25A-01165

NMOCD Tracking #: nAB1732449577

Project #: 25A-01165

Lab Reports: 2004607, 2005854, and 885-24275-1

		Table 4. Confirm	ation Sam	ole Field Sc	reen and L	.aboratory	Results			
	Sample Desc	cription			Petrol	eum Hydrod	arbons			
			Vol	atile			Extractable			Inorganic
Sample ID	Depth (ft)	Sample Date	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
						to Ground				
BS20-01	0.5	April 9, 2020	ND	ND	ND	37	63	37	100	67
BS20-02	0.5	April 9, 2020	ND	ND	ND	270	350	270	620	ND
BS20-14	1-2	May 18, 2020	ND	ND	ND	1,000	1,500	1,000	2,500	ND
BS20-15	0-1	May 18, 2020	ND	ND	ND	ND	ND	ND	ND	ND
BS20-16	0-1	May 18, 2020	ND	ND	ND	34	120	34	154	ND
BS20-17	0-1	May 18, 2020	ND	ND	ND	580	590	580	1,170	120
BS20-18	0-1	May 18, 2020	ND	ND	ND	ND	ND	ND	ND	ND
BS25-25	0-2	May 2, 2025	ND	ND	ND	60	48	60	108	3,200
BS25-26	0-2	May 2, 2025	ND	ND	ND	ND	ND	ND	ND	150
BS25-27	0-2	May 2, 2025	ND	ND	ND	250	200	250	450	250
BS25-28	0-2	May 2, 2025	ND	ND	ND	ND	ND	ND	ND	ND
BS25-29	0-2	May 2, 2025	ND	ND	ND	ND	ND	ND	ND	ND
BS25-30	0-2	May 2, 2025	ND	ND	ND	ND	ND	ND	ND	ND
BS25-31	0-2	May 2, 2025	ND	ND	ND	12	ND	12	12	61
WS20-01	0-0.5	April 9, 2020	ND	ND	ND	53	120	53	173	320
WS20-02	0-0.5	April 9, 2020	ND	ND	ND	250	230	250	480	72
WS20-12	0-2	May 18, 2020	ND	ND	ND	ND	ND	ND	ND	120
WS20-13	0-1	May 18, 2020	ND	ND	ND	ND	ND	ND	ND	ND
WS20-14	0-1	May 18, 2020	ND	ND	ND	880	860	880	1,740	200
WS20-15	0-2	May 18, 2020	ND	ND	ND	17	77	17	94	ND

[&]quot;ND" Not Detected at the Reporting Limit

Bold and grey shaded indicates exceedance outside of NMOCD Remediation Closure Criteria Bold and green shaded indicates exceedance outside of NMOCD Reclamation Closure Criteria



[&]quot;-" indicates not analyzed/assessed

APPENDIX A - NMOCD C-141 Report

Received by OCD: 10/2/2000 UNE CONSERVATION
ADTRESA DISTRICT
State of New Mexico

NM OIL CONSERVATION

accordance with 19.15.29 NMAC.

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

NOV 17 2017 Energy Minerals and Natural Resources

ARTESIA DISTRICT

Revised April 3, 2017 NOV 1 2017 Copy to appropriate District Office in

District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

Expiration Date:

Release Notification and Corrective Action NAB1132449517 **OPERATOR** Initial Report Final Report Name of Company Devon Energy Production Company 6/31 Contact Randy Gladden, Superintendent Address 6488 Seven Rivers Hwy Artesia, NM 88210 Telephone No. 575-513-9463 Facility Name North Pure Gold 9 Fed 1 Facility Type Oil Surface Owner Federal Mineral Owner Federal API No. 30-015-27178 LOCATION OF RELEASE Feet from the Unit Letter Township North/South Line Section Range Feet from the East/West Line County 23S 31E N Eddy Latitude_32.31236_ Longitude_-103.78506_ NAD83 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Fire/Oil 1/4bbl Source of Release Date and Hour of Occurrence Date and Hour of Discovery Heater Treater November 12, 2017 @ 7:45 AM November 12, 2017 @ 7:45 AM MST **MST** If YES, To Whom? Was Immediate Notice Given? Shelly Tucker, BLM Mike Bratcher and Crystal Weaver, OCD By Whom? Date and Hour Mike Shoemaker, EHS Representative November 12, 2017 @ 2:17 PM MST Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Heater treater fire tube developed a hole releasing oil and causing it to catch fire. The fuel gas to the burners was shut off and the wells producing to the battery were shut in to stop the flow of oil and the fire department was contacted to extinguish the fire. Describe Area Affected and Cleanup Action Taken.* Approximately 1/4bbl oil was released in approximately a 20'x6' area. Obbls were recovered. An environmental contractor will be contacted to assist with the delineation and remediation of the well pad surface. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability

should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other

Approval Date:

Conditions of Approv

Approved by Environmental Specialist:

Phone: 575.748.1829 Date: 11/15/17 * Attach Additional Sheets If Necessary

E-mail Address: Sheila.Fisher@dvn.com

federal, state, or local laws and/or regulations.

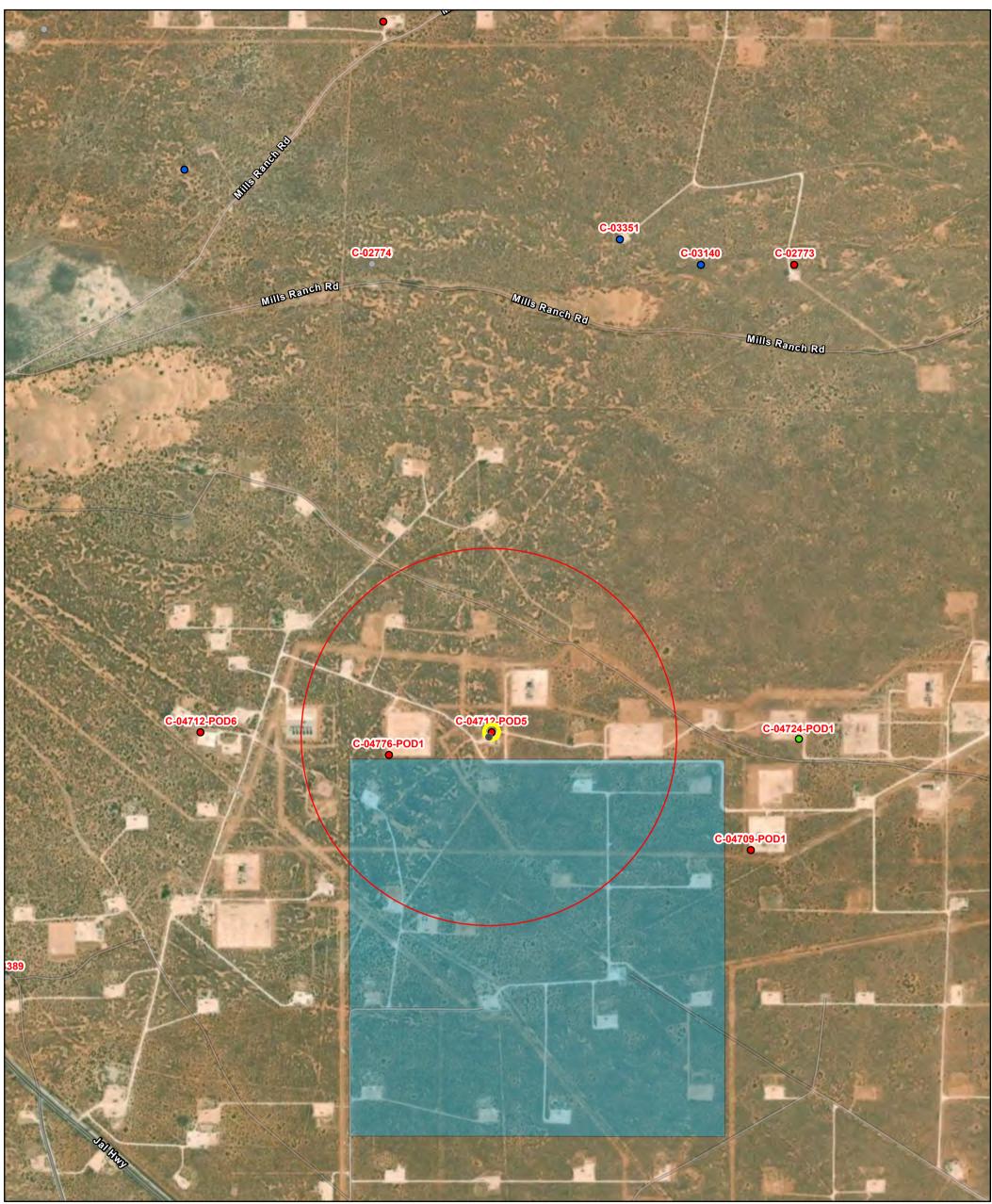
Signature: Sheila Fisher

Printed Name: Sheila Fisher

Title: Field Admin Support

APPENDIX B – Closure Criteria Research Documentation

OSE POD 0.5 miles



4/18/2025, 1:37:45 PM GIS WATERS PODs

Active

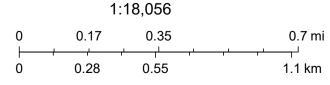
OSE District Boundary

Pending

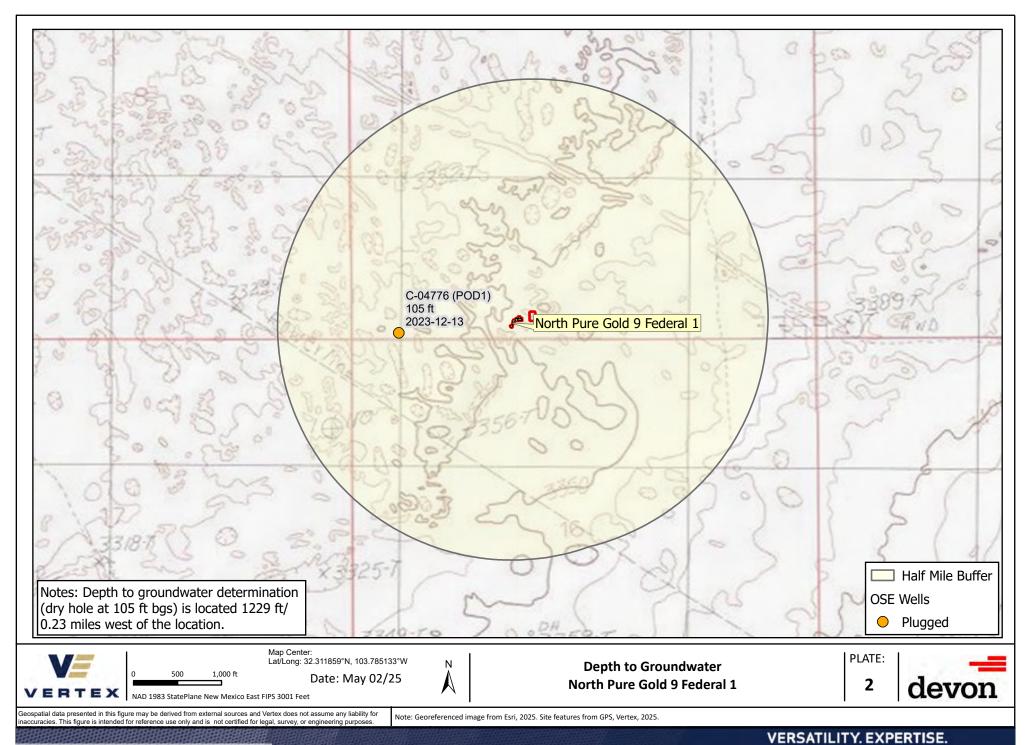
New Mexico State Trust Lands

Plugged

Both Estates



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community



Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)				ers are	rgest)				(NAD83 UTN	√ in meters)			(In feet)	(I n feet)	(In fe
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	х	Υ	Map	Distance	Well Depth	Depth Water	Water Colum
<u>C 04712 POD5</u>		CUB	ED	SE	SE	SW	09	235	31E	614392.9	3575754.4	•	24	55		
<u>C 04776 POD1</u>		CUB	ED	SW	SW	SW	09	235	31E	613953.1	3575651.8	•	435		105	
<u>C 04709 POD1</u>		CUB	ED	SW	NW	NW	15	235	31E	615508.8	3575262.4	•	1222			
<u>C 04712 POD6</u>		CUB	ED	SW	SW	SE	08	235	31E	613146.6	3575740.1	0	1234	55		
<u>C 02774</u>		CUB	ED	SW	NW	SW	04	23S	31E	613857.0	3577745.0 *	•	2079	1660		
<u>C 03351</u>		С	ED	SE	NW	SE	04	235	31E	614916.6	3577861.1	•	2194	320	168	152
<u>C 03140</u>		CUB	ED	SE	NE	SE	04	235	31E	615266.0	3577758.0 *	•	2209	684		
<u>C 02773</u>		CUB	ED	SE	NW	SW	03	235	31E	615668.0	3577762.0 *	•	2402	880		
<u>C 02777</u>		CUB	ED	SE	SE	SE	10	235	31E	616973.8	3575662.1	•	2593	890		
C 03749 POD1		CUB	ED		NE	NE	15	235	31E	616973.8	3575662.1	•	2593	865	639	226
<u>C 02664</u>		CUB	ED	SW	SW	NE	05	23S	31E	613049.0	3578138.0 *	•	2749	4291	354	3937
<u>C 02492</u>		CUB	ED	SE	SE	SE	06	23S	31E	612056.0	3577320.0 *	•	2814	135	85	50
<u>C 02865</u>		CUB	ED	SE	SE	SE	06	235	31E	612056.0	3577320.0 *	•	2814	174		
<u>C 02492 POD2</u>		С	ED	SW	NE	NE	07	235	31E	611767.4	3576996.6	•	2903	400	125	275
C 04855 POD1		CUB	ED	NE	SW	SW	11	23\$	31E	617417.6	3575936.7	•	3043	105		
<u>C 04772 POD1</u>		CUB	ED	NW	NW	NW	04	23S	31E	613895.0	3578780.5	•	3086	55		
C 02954 EXPL		CUB	ED	SW	NW	SE	20	235	31E	613114.0	3572906.0 *	•	3097	905		
C 04712 POD4		CUB	ED	NW	SE	SW	14	23S	31E	617535.4	3574316.2	•	3457	55		
<u>C 02776</u>		CUB	ED	NE	NW	NW	05	23S	31E	612440.0	3578731.0 *	•	3571	661		
C 02767		CUB	ED	SE	NW	SE	33	225	31E	614844.0	3579360.0 *	•	3656	785		
<u>C 02768</u>		CUB	ED	SE	NW	SE	33	22S	31E	614844.0	3579360.0 *	•	3656	787		
<u>C 02725</u>		CUB	ED	NW	NW	NW	05	23S	31E	612240.0	3578731.0 *	•	3684	532		
<u>C 02775</u>		CUB	ED	NW	NW	NW	05	235	31E	612240.0	3578731.0 *	•	3684	529		
<u>C 02769 POD2</u>		CUB	ED	SE	NE	SE	33	225	31E	615260.6	3579312.3	•	3685	753	428	325
<u>C 02687</u>		CUB	ED	SE	NE	SE	33	22S	31E	615246.0	3579364.0 *	•	3732	779		
<u>C 03520 POD1</u>		С	ED	SW	NW	NW	07	235	31E	610732.6	3576905.8	•	3832	500		
C 02769		CUB	ED	NE	NE	SE	33	225	31E	615246.0	3579564.0 *	•	3927	765		

(A CLW#### in the POD suffix indicates been the POD has been replaced, replaced & no longer serves C=the file is a water right file.) closed)

(R=POD has O=orphaned,

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

(In feet)

(In fee

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	х	Υ	Мар	Distance	Well Depth	Depth Water	Water Columr
<u>C 03139</u>		CUB	ED	SE	NE	SE	01	235	30E	610424.0	3577764.0 *	•	4447	425		
<u>C 04774 POD1</u>		CUB	ED	SE	NE	NE	23	235	31E	618456.0	3573856.4	•	4486	105		
C 03222 EXPLORE		CUB	ED	NW	NW	SE	12	235	30E	609833.0	3576349.0 *	•	4589	365		
<u>C 02417</u>		CUB	ED	SE	SE	SE	29	225	31E	613623.0	3580554.0 *	•	4880	681		
<u>C 02757</u>		CUB	ED	SE	SE	SE	28	225	31E	615232.0	3580571.0 *	•	4912	4057		

Average Depth to Water: 272 f

Minimum Depth: 85 feet

Maximum Depth: 639 feet

Record Count: 32

UTM Filters (in meters):

Easting: 614381 **Northing:** 3575733 Radius: 005000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/18/25 12:40 PM MST Water Column/Average Depth to Water

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^{*} UTM location was derived from PLSS - see Help

Point of Diversion Summary

				re 1=NW 2=NE ers are smallest		E			NAD83 UTM	in meters	
Well Tag	POD	Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Υ	Мар
NA	C 047	12 POD5	SE	SE	SW	09	23S	31E	614392.9	3575754.4	•
* UTM locatio	on was de	erived from F	PLSS - see H	elp							
Driller Lice	ense:	1833	Dri	ller Compar	ıy:	VISION RI	ESOURC	CES, INC			
Driller Naı	me:	JASON M	1ALEY								
Drill Start	Date:	2023-03-	·09 D ri	ll Finish Dat	e:	2023-03-0)9		Plug Dat	e: 20	023-03-14
Log File D	ate:	2023-04-	·04 PC	N Rcv Date:					Source:		
Pump Typ	e:		Pip	e Discharge	Size:				Estimate	d Yield:	
Casing Siz	e:	6.00	De	oth Well:		55			Depth W	ater:	

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4/18/25 12:18 PM MST Point of Diversion Summary

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Water Right Summary



WR File Number: Subbasin: CUB **Cross Reference: Primary Purpose:** MON MONITORING WELL **Primary Status:** PMT Permit **Total Acres:** Subfile: Header: **Total Diversion:** 0.000 Cause/Case: Owner: **VERTEX RESOURCES** Owner Class: Owner HARVARD PETROLEUM COMPANY LLC Owner: **Owner Class:** Contact: JUSTIN WARREN

Documents on File

(acre-feet per annum)

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversion	Consumptive
get images	<u>743189</u>	EXPL	2023-02-21	PMT	APR	C 04712 POD1-6	Т	0.000	0.000	

Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	x	Υ	Мар	Other Location Desc
<u>C 04712 POD1</u>	NA		NW	SE	NW	31	23S	32E	620917.2	3570289.2	•	SDE
<u>C 04712 POD2</u>	NA		SE	SE	SE	17	235	32E	623331.9	3574331.5	•	TOMCAT17
<u>C 04712 POD3</u>	NA		SE	NW	NE	24	235	31E	619650.7	3573877.9	•	TODD24
<u>C 04712 POD4</u>	NA		NW	SE	SW	14	23S	31E	617535.4	3574316.2	•	TODD14
C 04712 POD5	NA		SE	SE	SW	09	235	31E	614392.9	3575754.4	•	NPG9
C 04712 POD6	NA		SW	SW	SE	08	235	31E	613146.6	3575740.1	•	NPG8

^{*} UTM location was derived from PLSS - see Help

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WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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T	OSE POD NO			WELL TAG ID NO.	OSE FIL	C - 47	112	
-	WELL OWN	ER MAILING	d Petroles	m Compony	CITY	(OPTIONAL)	STATE	ZIP
L	PO	Box	936		A	Reswell	NW 9	\$200
	WELL LOCATIO (FROM GF DESCRIPTIO	PS) LO	NGITUDE 3	STREET ADDRESS AND COMMON LANDM	N ACCU	RACY REQUIRED: ONE TEN M REQUIRED: WGS 84 DN, TOWNSHJIP, RANGE) WI		
	1833 DRILLING S	TARTED	NAME OF LICENSED JOSON M DRILLING ENDED	DRILLER A P V DEPTHOF COMPLETED WELL (FT)	BORE HOLE DEPTH	(FT) DEPTH WATER FIR	RILLING COMPANY 95000C&S RST ENCOUNTERED (FT	·)
1	3-9-		3-9-23 ARTESIAN *add Centralizer info bel	OW SHALLOW (UNCO	ONFINED) IN	TATIC WATER LEVEL COMPLETED WELL T)	DATE STATIC	MEASUR
1	DRILLING F	LUID:	AIR	MUD ADDITIVES - SPE	CIFY:		/	45-1-
Ì	DRILLING N	METHOD: E	ROTARY HAMM	IER CABLE TOOL OTHER - SPE	CIFY:	CHEC	K HERE IF PITLESS ADA LLED	APTER IS
	DEPTH FROM	(feet bgl)	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diame	(inches)	CASING WALL THICKNESS (inches)	SLC SIZ (inch
t	6	45	6"	2" PUC SA40	Thread	2"	5440	-
	45	55	(, 11	2 "PUC SLYO(Screen)	Thread	2"	5440	109
						QGE DIJ AP	R 4 2023 PMI 123	
I	DEPTH	(feet bgl)	BORE HOLE	LIST ANNULAR SEAL MATERIAL AN RANGE BY INTER		AMOUNT	METHO	
-	FROM	ТО	DIAM. (inches)	*(if using Centralizers for Artesian wells-	indicate the spacing l	(cubic feet)	PLACE	MENI
-				None Pulled d	Plugged			
R	OSE INTE	RNAL US	E			WR-20 WELL RECORD		22/2022)
		-47	4	5 POD NO. 5	5	TRN NO. 747	3189	

1	DEPTH	(feet bgl)	THICKNESS	COLOR AND TYPE OF MATERIAL ENCOUNTERED -	WATER	ESTIMATED YIELD FOR
	FROM	то	(feet)	INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	BEARING? (YES / NO)	WATER- BEARING ZONES (gpm
	0	20	20	White Caliche	Y N	
	20	45	25	Brown Fine Sand Red Sandy Caliche	Y N	
	45	55	10	Red Sandy Caliche	Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
			7		Y N	
					Y N	
					Y N	
					Y N	
ſ					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
		15			Y N	
	METHOD	USED TO E	STIMATE YIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED	
	PUM	IP DA	AIR LIFT	BAILER OTHER - SPECIFY:	WELL YIELD (gpm):	Der
	WELL TE			ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INC. ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVE		
F	MISCELLA	ANEOUS IN	FORMATION:			
				DS	SE DIT APR 4 2023 p	M1:23
=	PRINT NA	ME(S) OF D	PRILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONS	STRUCTION OTHER TH	IAN LICENSE
	CORRECT	RECORD O	OF THE ABOVE D	IES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELI ESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL R D DAYS AFTER COMPLETION OF WELL DRILLING:		
		7	maly	7 Jason Malus	3/24/3	23
		SIGNA	URE OF DRILLE	R / PRINT SIGNEE NAME	DATE	

POD NO.

TRN NO.

WELL TAG ID NO.

PAGE 2 OF 2

LOCATION Mon 23.31.09.443

Mike A. Hamman, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 743189 File Nbr: C 04712

Well File Nbr: C 04712 POD5

Apr. 04, 2023

VERTEX RESOURCES P.O. BOX 936 ROSWELL, NM 88202

Greetings:

The above numbered permit was issued in your name on 02/21/2023.

The Well Record was received in this office on 04/04/2023, stating that it had been completed on 03/09/2023, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 02/21/2024.

If you have any questions, please feel free to contact us.

Sincerely,

Maret Thompson (575)622-6521

drywel1

Point of Diversion Summary

				e 1=NW 2=NE s are smallest					NAD83 UTM	in meters	
Well Tag	POD	Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Υ	Мар
NA	C 047	76 POD1	SW	SW	SW	09	23S	31E	613953.1	3575651.8	3
* UTM locatio	on was de	erived from F	PLSS - see H	elp							
Driller Lice	ense:	1833	Dril	ler Compar	ıy: ∖	/ISION RI	SOURC	ES, INC			
Driller Nar	me:	JASON M	1ALEY								
Drill Start	Date:	2023-12-	-13 Dril	l Finish Dat	: e: 2	2023-12-1	3		Plug Dat	e:	2023-12-18
Log File Da	ate:	2024-01-	-12 PCV	V Rcv Date:					Source:		
Pump Type	e:		Pip	Discharge	Size:				Estimate	d Yield:	
Casing Size	e:	2.00	Dep	th Well:					Depth W	ater:	105

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4/18/25 12:16 PM MST Point of Diversion Summary

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Water Right Summary WR File Number: Subbasin: CUB **Cross Reference:** MON MONITORING WELL get image **Primary Purpose:** <u>list</u> **Primary Status:** PMT Permit **Total Acres:** Subfile: Header: **Total Diversion:** 0.000 Cause/Case: DEVON ENERGY RESOURCES Owner: Owner Class: Owner DALE WOODALL **Contact: Documents on File** (acre-feet per annum) Transaction Status Status Images Trn # File/Act Transaction Desc. From/To Acres Diversion Consumptive APR C-4776 POD1 0.000 0.000 _get images <u>751180</u> **EXPL** 2023-09-19 **PMT**

Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	Х	Y	Мар	Other Location Desc
<u>C 04776 POD1</u>	NA		SW	SW	SW	09	235	31E	613953.1	3575651.8		

^{*} UTM location was derived from PLSS - see Help

Source

Acres	Diversion	CU	Use	Priority	Source	Description
0.000	0.000		MON		GW	

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4/18/25 12:10 PM MST Water Rights Summary

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WELL RECORD & LOG Kolante 4 Fed

OFFICE OF THE STATE ENGINEER

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Z	OSE POD NO. (WELL NO.) WELL TAG ID NO. WELL TAG ID NO.								OSE FILE NO(S). CO4776						
CATIO	WELL OWNER Devon Energ							PHONE (OPTIONAL)							
ELL LC	WELL OWNER 205 E. Bende							88240	ZIP						
1. GENERAL AND WELL LOCATION	LOCATION LATITUDE			GREES MINUTES SECONDS 32 18 42.84 N -103 47 22.2 W			* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84								
1. GE	DESCRIPTION	RELATI	NG WELL LOCATION T	O STREET ADD	PRESS AND COMMON	LANDMA	RKS – PLS	SS (SECTION, TO	WNSHJIP, RA	NGE) WHI	ERE AV	AILABLE			
	LICENSE NO.		NAME OF LICENSEI	DRILLER	Jason Maley				NAME OF		NM 88240 NTH OF A SECOND THERE AVAILABLE RILLING COMPANY Vision Resources RST ENCOUNTERED (FT) Dry hole N/A DATE STATIC MEASU 12-16-23 CK HERE IF PITLESS ADAPTER IS ALLED CASING WALL THICKNESS (inches) (inches) (inches) SCH40 N/ SCH40 O METHOD OF				
	DRILLING STA		DRILLING ENDED 12-13-23	DEPTH OF C	OMPLETED WELL (FT))		LE DEPTH (FT) 105'	DEPTH WA	ATER FIRS			il i		
Z	COMPLETED WELL IS: ARTESIAN *add DRY HOLE SHALLOW (UNCONFINED) STATIC WAIN COMPLETED WELL IS: Centralizer info below										A	DATE STATIC MEASURED 12-16-23			
ATTO	DRILLING FLUID:														
ORM			ROTARY HAM	-			IFY:			INSTAL	PITLESS ADA				
2. DRILLING & CASING INFORMATION	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)	(include	(include each casing string, and			ASING NECTION TYPE	INSIDE DIAM. THICKN		ICKNESS	KNESS SIZE			
CAS	0						ling diameter) Thread	2"			SCH40	N/A			
LING &	95'	105' 6"		2" PVC SCH40			Thread		2"		1.3	SCH40			
2. DRIL									USE	OII JA	N12	2024 pm] :	52		
			1												
	DEPTH (f	eet bgl)	BORE HOLE	LIST ANN	ULAR SEAL MATER			L PACK SIZE-	AM	AMOUNT METHOD C					
ERIAL	FROM TO		DIAM. (inches)	*(if using C	RANGE BY INTERVAL <u>entralizers for Artesian wells- indicate the spacing below</u> None Pulled and Plugged			(cubic fact)							
ANNULAR MATERIAL															
3. AN															
	R OSE INTERN	AL USE	16- POD	1	POD NO.			WR-2	NO. 7	SCORD &	& LOG	(Version 09/2	2/2022)		
LOC	CATION E	pl	23.31.	09. 3	333			WELL TAG I					1 OF 2		

	DEPTH (f	eet bgl)	THE STATE OF THE S	COLOR AND TYPE OF MATERIAL ENCOUN	ΓERED -	WATER	ESTIMATED YIELD FOR				
	FROM	то	THICKNESS (feet)	INCLUDE WATER-BEARING CAVITIES OR FRAC (attach supplemental sheets to fully describe a		BEARING? (YES / NO)	WATER- BEARING ZONES (gpm)				
	0	5'	5'	Red Sand		Y ✓N					
1	5'	20'	15'	Tan Fine Sand		Y ✓N					
	20'	40'	20'	Tan Fine sand with caliche rock		Y ✓N					
	40'	105'	65'	Red sand with medium rock		Y ✓N					
						Y N					
,				9		Y N					
						Y N					
5			1			Y N					
3						Y N					
2						Y N					
3						Y N					
						Y N					
3						Y N					
4. HIDROGEOLOGIC LOG OF WELL						Y N					
4						Y N					
						Y N					
				(Y N					
						Y N					
						Y N					
						Y N					
						Y N					
4	METHOD U			OF WATER-BEARING STRATA: BAILER OTHER – SPECIFY: Dry Hole	/ / / / / / / / / / / / / / / / / / / /	AL ESTIMATED LL YIELD (gpm):	0				
		TEST	ING DISCHARGE	METHOD,							
S	START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.										
VIS	MISCELLANEOUS INFORMATION: USE DIT JAN 12 2024 PM1:52										
TEST; RIG SUPERVISION											
5. TES	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE.										
6. SIGNATURE	CORRECT	RECORD (OF THE ABOVE D	TES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE SCRIBED HOLE AND THAT HE OR SHE WILL FILE DO DAYS AFTER COMPLETION OF WELL DRILLING:	GE AND BELIEF, THIS WELL RECO	THE FOREGOING ORD WITH THE ST	IS A TRUE AN ATE ENGINEE				
	71.25.55	V	. S.L. S. Dianely		WD 00 HPT-	PRODUCT A LOCATION					
	E NO. C.	NAL USE	1 200	POD NO.	TRN NO. 7	5/180	ersion 09/22/202				
	ENU.	-u / 7	10- FOD	TODIO.		1100					

Mike A. Hamman, P.E. State Engineer



well Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 751180 File Nbr: C 04776

Well File Nbr: C 04776 POD1

Jan. 12, 2024

DALE WOODALL
DEVON ENERGY RESOURCES
205 E BENDER ROAD #150
HOBBS, NM 88240

Greetings:

The above numbered permit was issued in your name on 09/19/2023.

The Well Record was received in this office on 01/12/2024, stating that it had been completed on 12/13/2023, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 09/18/2024.

If you have any questions, please feel free to contact us.

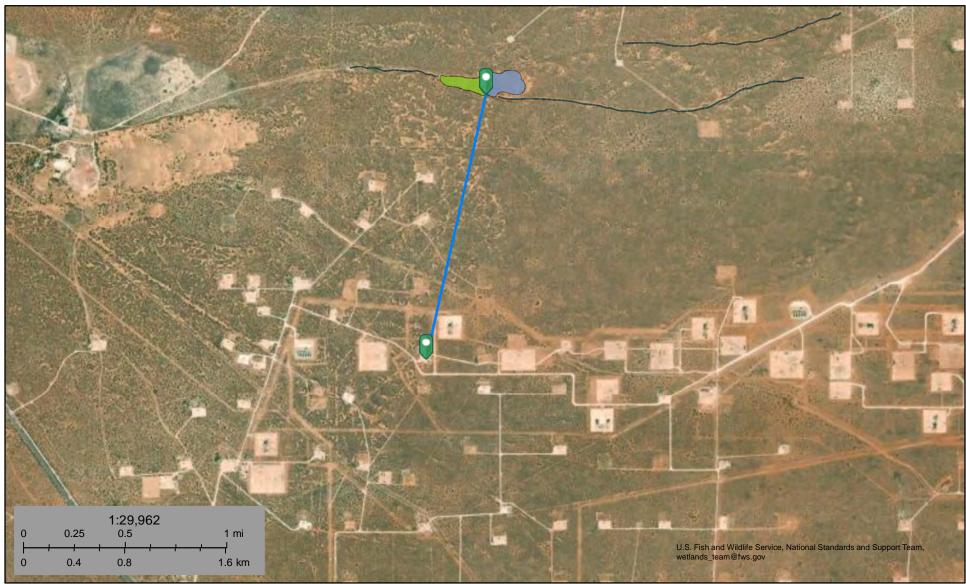
Sincerely,

Maret Thompson (575)622-6521

drywell



NPG 9 Fed 1 - Watercourse 5965 ft



May 14, 2025

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

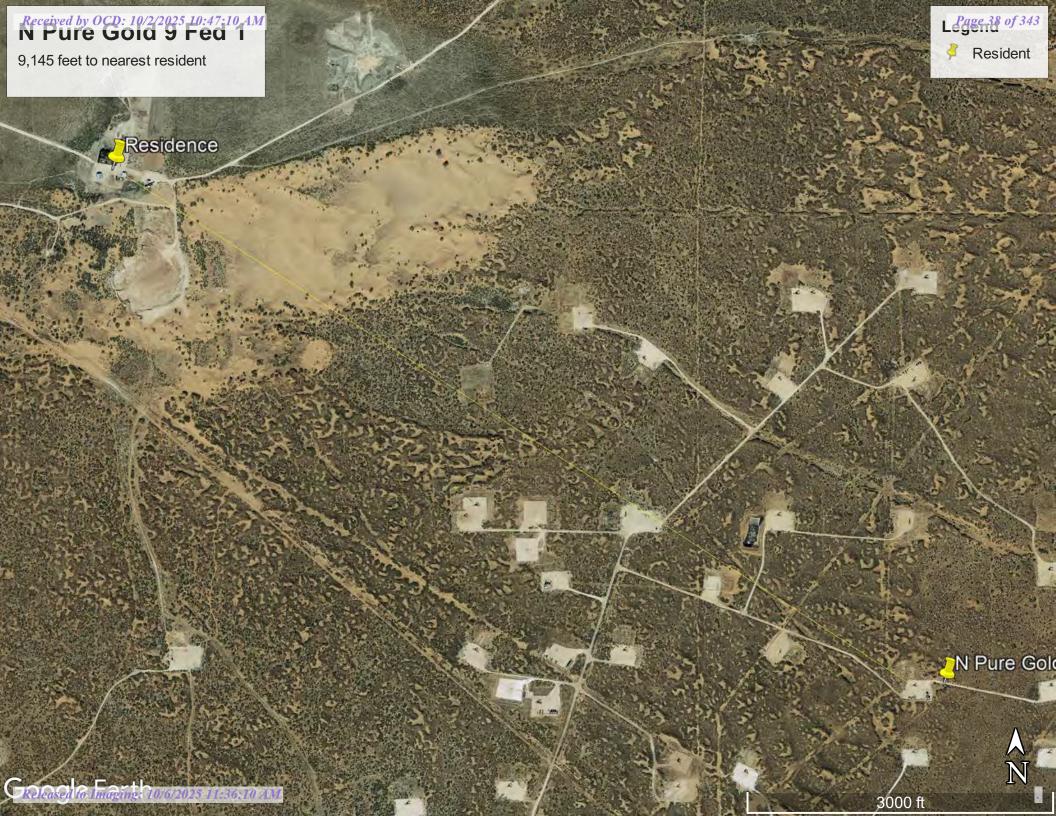


NPG 9 Fed 1 - Pond 5916 ft



May 14, 2025

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Active & Inactive Points of Diversion

(with Ownership Information)

						(The state of the s											
			(acre ft per annum)					(R=POD has been replaced and no longer serves this file, C=the file is closed)				=NW 2= mallest t			:)	(NAD83 UTIV	1 in meters)		(meters)
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code Grant	Source	q64	q16	q4	Sec	Tws	Range	x	Υ	Мар	Distance
<u>C 04712</u>	CUB	MON	0.000	HARVARD PETROLEUM COMPANY LLC	ED	C 04712 POD5	NA			SE	SE	SW	09	235	31E	614392.9	3575754.4	•	24.5
<u>C 04776</u>	CUB	MON	0.000	DEVON ENERGY RESOURCES	ED	<u>C 04776 POD1</u>	NA			SW	SW	SW	09	23S	31E	613953.1	3575651.8	•	435.5
<u>C 04709</u>	CUB	MON	0.000	DEVON ENERGY	ED	C 04709 POD1	NA			SW	NW	NW	15	23S	31E	615508.8	3575262.4	•	1,222.0
<u>C 04712</u>	CUB	MON	0.000	HARVARD PETROLEUM COMPANY LLC	ED	C 04712 POD6	NA			SW	SW	SE	80	235	31E	613146.6	3575740.1	•	1,234.4
<u>C 04724</u>	CUB	MON	0.000	DEVON ENERGY	ED	C 04724 POD1	NA			SE	SW	SW	10	235	31E	615709.7	3575738.3	•	1,328.7
<u>C 02774</u>	CUB	MON	0.000	U.S. DEPT. OF ENERGY - WIPP	ED	<u>C 02774</u>				SW	NW	SW	04	235	31E	613857.0	3577745.0 *	•	2,079.1
<u>C 03351</u>	С	STK	3.000	BUREAU OF LAND MANAGEMENT	ED	<u>C 03351</u>			Shallow	SE	NW	SE	04	235	31E	614916.6	3577861.1	•	2,194.5
<u>C 03140</u>	CUB	MON	0.000	US DEPT OF ENERGY	ED	<u>C 03140</u>			Shallow	SE	NE	SE	04	235	31E	615266.0	3577758.0 *	•	2,209.9
C 03389	С	STK	3.000	JIMMY MILLS 2005 GST TRUST	ED	<u>C 03389</u>				NW	NW	SW	17	23S	31E	612316.0	3574683.0	•	2,316.6
<u>C 03394</u>	С	PUB	0.000	JAMES HAMILTON CONSTRUCTION CO	ED	<u>C 03389</u>				NW	NW	SW	17	23S	31E	612316.0	3574683.0	•	2,316.6
<u>C 02773</u>	CUB	MON	0.000	U.S. DEPT. OF ENERGY - WIPP	ED	<u>C 02773</u>				SE	NW	SW	03	235	31E	615668.0	3577762.0 *		2,402.8
<u>C 02777</u>	CUB	MON	0.000	US DEPT OF ENERGY WIPP	ED	<u>C 02777</u>				SE	SE	SE	10	235	31E	616973.8	3575662.1	•	2,593.8
<u>C 03749</u>	CUB	MON	0.000	US DEPARTMENT OF ENERGY	ED	C 03749 POD1			Shallow		NE	NE	15	23S	31E	616973.8	3575662.1	•	2,593.8
<u>C 04200</u>	CUB	EXP	0.000	JIMMY MILLS GST TRUST	ED	C 04200 POD3	NA				NE	NE	07	23S	31E	612130.3	3577147.3	•	2,658.2
<u>C 04897</u>	CUB	MON	0.000	OXY USA INC.	ED	C 04897 POD1	NA			NW	NE	SW	21	235	31E	614374.0	3573036.6	•	2,696.4
C 02664	CUB	MON	0.000	SANDIA NATIONAL LABORATORIES	ED	C 02664			Shallow	SW	SW	NE	05	235	31E	613049.0	3578138.0 *	•	2,749.2
<u>C 04200</u>	CUB	EXP	0.000	JIMMY MILLS GST TRUST	ED	C 04200 POD5	NA				SE	SE	06	23S	31E	612138.8	3577393.1	•	2,789.9
<u>C 02492</u>	CUB	СОМ	105.000	THE JIMMY MILLS GST TRUST	ED	<u>C 02492</u>			Shallow	SE	SE	SE	06	23S	31E	612056.0	3577320.0 *	•	2,815.0
C 02865	CUB	EXP	0.000	STACY MILLS	ED	<u>C 02865</u>				SE	SE	SE	06	23S	31E		3577320.0 *	•	2,815.0
<u>C 04200</u>	CUB	EXP	0.000	JIMMY MILLS GST TRUST	ED	C 04200 POD2	NA				NE	NE	07	235			3577123.1	•	2,849.9
6.02660	С	STK	3.000	J T MILLS 2005 GST TRUST	ED ED	C 02492 POD2	NA		Shallow	SW	NE NE	NE NE		235			3577058.6 3576996.6		2,899.0
C 03668 C 04200	CUB	EXP	0.000	JIMMY MILLS GST TRUST	ED	C 04200 POD4	NA		Shallow	244	SE	SE	06	235			3577521.8		2,981.1
C 04855	CUB	MON		DEVON ENERGY	ED	C 04855 POD1	NA NA			NE		SW					3575936.7		3,043.4
				PRODUCTION															
C 04772 C 02954	CUB	MON	0.000	U.S. DEPARTMENT OF	ED	C 04772 POD1 C 02954 EXPL	NA		Shallow			NW SE		235			3578780.5 3572906.0 *	•	3,086.0
<u>C 02954</u>	COD	EXI	0.000	ENERGYCARLSBAD FIELD OFFICE, WIPP	LU	COESSALATE			Shallow	3**	1444	JL	20	233	312	015114.0	3372300.0		3,037.3
<u>C 04712</u>	CUB	MON	0.000	HARVARD PETROLEUM COMPANY LLC	ED	<u>C 04712 POD4</u>	NA			NW	SE	SW	14	235	31E	617535.4	3574316.2	•	3,458.0
<u>C 02776</u>	CUB	MON	0.000	U.S. DEPT. OF ENERGY - WIPP	ED	<u>C 02776</u>				NE	NW	NW	05	23S	31E	612440.0	3578731.0 *	•	3,571.5
<u>C 02767</u>	CUB	MON	0.000	U.S. DEPT. OF ENERGY - WIPP	ED	<u>C 02767</u>				SE	NW	SE	33	225	31E	614844.0	3579360.0 *	•	3,656.4
<u>C 02768</u>	CUB	MON	0.000	U.S. DEPT. OF ENERGY - WIPP	ED	<u>C 02768</u>				SE	NW	SE	33	225	31E	614844.0	3579360.0 *	•	3,656.4
<u>C 02725</u>	CUB	MON	0.000	U.S. DEPT. OF ENERGY, WIPP	ED	<u>C 02725</u>				NW	NW	NW	05	235	31E	612240.0	3578731.0 *	•	3,684.0
C 02775	CUB	MON		U.S. DEPT. OF ENERGY - WIPP		<u>C 02775</u>				NW	NW	NW	05	235	31E	612240.0	3578731.0 *	•	3,684.0

			(acre ft per annum)					and no	D has been replaced longer serves this file, ile is closed)			(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)			1 in meters)		(meters)			
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	x	Υ	Мар	Distanc
C 02769	CUB	MON	0.000	U.S. DEPT. OF ENERGY - WIPP	ED	C 02769 POD2				Artesian	SE	NE	SE	33	22S	31E	615260.6	3579312.3	•	3,685.8
C 02687	CUB	MON	0.000	SANDIA NATIONAL LABORATORIES	ED	<u>C 02687</u>					SE	NE	SE	33	22S	31E	615246.0	3579364.0 *	•	3,732.6
C 03520	С	STK	0.000	SLASH 46, INC.	ED	C 03520 POD1					SW	NW	NW	07	235	31E	610732.6	3576905.8	•	3,832.3
02769	CUB	MON	0.000	U.S. DEPT. OF ENERGY - WIPP	ED	<u>C 02769</u>					NE	NE	SE	33	225	31E	615246.0	3579564.0 *		3,927.4
03139	CUB	MON	0.000	US DEPT OF ENERGY	ED	<u>C 03139</u>					SE	NE	SE	01	235	30E	610424.0	3577764.0 *		4,447.8
04774	CUB	MON	0.000	DEVON ENGERGY RESOURCES	ED	<u>C 04774 POD1</u>	NA				SE	NE	NE	23	235	31E	618456.0	3573856.4	•	4,486.3
C 04553	CUB	MON	0.000	OXY USA INC	ED	C 04553 POD1	NA				SE	NW	SE	29	23S	31E	613255.5	3571369.8	•	4,506.0
C 03222	CUB	MON	0.000	U.S. DEPART OF ENERGY	ED	C 03222 EXPLORE				Shallow	NW	NW	SE	12	23S	30E	609833.0	3576349.0 *	•	4,589.5
04325	CUB	POL	0.000	XTO ENERGY INC	ED	C 04325 POD5	NA				SE	SE	NE	01	23S	30E	610375.9	3578216.3		4,712.5
					ED	C 04325 POD13	NA				SE	SE	NE	01	235	30E	610356.3	3578220.1		4,731.2
					ED	C 04325 POD3	NA				SE	SE	NE	01	235	30E	610362.7	3578231.5		4,731.
					ED	C 04325 POD16	NA				SE	SE	NE	01	235	30E	610347.3	3578206.7	•	4,731.
					ED	C 04325 POD14	NA				SE	SE	NE	01	23S	30E	610346.7	3578215.7	•	4,737.
					ED	<u>C 04325 POD4</u>	NA				SE	SE	NE	01	235	30E	610360.0	3578239.5	•	4,738.
					ED	C 04325 POD6	NA				SE	SE	NE	01	235	30E	610360.0	3578239.5	•	4,738
					ED	C 04325 POD10	NA				SE	SE	NE	01	23S	30E	610349.4	3578231.7	•	4,743
					ED	C 04325 POD7	NA				SE	SE	NE	01	235	30E	610345.5	3578227.4	•	4,744.
					ED	C 04325 POD12	NA				SE	SE	NE	01	235	30E	610350.6	3578235.7	•	4,744.
					ED	C 04325 POD2	NA				SE	SE	NE	01	23S	30E	610349.6	3578234.8	•	4,744.
					ED	C 04325 POD1	NA				SE	SE	NE	01	235	30E	610341.7	3578235.0	•	4,751.
					ED	C 04325 POD9	NA				SE	SE	NE	01	235	30E	610339.4	3578232.8	•	4,752.
					ED	C 04325 POD15	NA				SE	SE	NE	01	235	30E	610339.4	3578237.1	•	4,754.
					ED	C 04325 POD8	NA				SE	SE	NE	01	235	30E	610334.0	3578228.5	•	4,754.
					ED	C 04325 POD11	NA				SE	SE	NE	01	235	30E	610332.6	3578232.8	•	4,758
02417	CUB	MON	0.000	U.S. DEPT. OF ENERGY	ED	C 02417				Artesian	SE	SE	SE	29	225	31E	613623.0	3580554.0 *	•	4,880.
02757	CUB	MON	0.000	U.S. DEPT. OF ENERGY - WIPP	ED	<u>C 02757</u>					SE	SE	SE	28	225	31E	615232.0	3580571.0 *	•	4,912.
02960	CUB	EXP	0.000	US DEPT. OF ENERGY CARLSBAD FIELD OFFICE, WIPP	ED	C 02960 EXPL					SW	SW	SW	31	225	31E	610620.0	3578915.0 *	•	4,926.5

Record Count: 59

Filters Applied:

UTM Filters (in meters): Easting: 614381 Northing: 3575733 Radius: 005000

Sorted By: Distance

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/18/25 12:40 PM MST

Active & Inactive Points of Diversion

Point of Diversion Summary

			are 1=NW 2=NE 3 ers are smallest to					NAD83 UTM	in meters	
Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Υ	Мар
	C 02774	SW	NW	SW	04	23S	31E	613857.0	3577745.0 *	
UTM location	on was derived	from PLSS	- see Help							
Driller Lice	ense:	Drille	er Company:							
Driller Na	me: SAI	ndia nat	IONAL LABS/U	JSGS						
Drill Start	Date:	Drill	Finish Date:	197	6-12-31	Plug	Date:			
Log File D	ate:	PCW	Rcv Date:			Soui	rce:			
Pump Typ	e:	Pipe	Discharge Siz	e:		Estir	nated \	ield:		
Casing Siz	e: 4.5	0 Dept	h Well:	166	0	Dep	th Wate	er:		

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4/18/25 12:50 PM MST Point of Diversion Summary

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Water Right Summary



<u>list</u>

WR File Number:	C 02774	Subbasin:	CUB	Cross Reference:
Primary Purpose:	MON MONITORING WELL			
Primary Status:	DCL Declaration			
Total Acres:	0.000	Subfile:		Header:
Total Diversion:	0.000	Cause/Case:		
Owner:	U.S. DEPT. OF ENERGY - WIPP	Owner Class:	Owner	
Contact:	D.C. LYNN			

Documents on File

(acre-feet per annum)

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversion	Consumptive
	<u>195794</u>	DCL	2000-11-06	DCL	PRC	C 02774	Т	0.000	0.000	

Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	X	Υ	Мар	Other Location Desc
<u>C 02774</u>			SW	NW	SW	04	235	31E	613857.0	3577745.0 *	•	

^{*} UTM location was derived from PLSS - see Help

Source

Acres	Diversion	CU	Use	Priority	Source	Description
0.000	0.000		MON		GW	

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4/18/25 1:02 PM MST **Water Rights Summary**

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Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest NAD83 UTM in meters Well Tag **POD Nbr** Q64 Q16 Q4 Tws Rng Мар Sec C 03351 SE NW SE 04 23S 31E 614916.6 3577861.1 * UTM location was derived from PLSS - see Help **Driller License: Driller Company:** GLENN'S WATER WELL SERVICE **Driller Name:** GLENN, CLARK A."CORKY" (LD) **Drill Start Date:** Plug Date: 2007-11-20 **Drill Finish Date:** 2007-11-20 Log File Date: **PCW Rcv Date:** Shallow 2007-12-04 Source: Pump Type: **Pipe Discharge Size: Estimated Yield:** 25 Casing Size: 6.63 **Depth Well:** 320 **Depth Water:** 168 **Water Bearing Stratifications: Bottom** Description Top 240 265 Sandstone/Gravel/Conglomerate **Casing Perforations:**

Тор	Bottom
152	304

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4/18/25 12:59 PM MST Point of Diversion Summary

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Water Right Summary WR File Number: C 03351 Subbasin: C **Cross Reference:** get image **Primary Purpose:** STK 72-12-1 LIVESTOCK WATERING <u>list</u> **Primary Status:** PMT Permit **Total Acres:** Subfile: Header: 3.000 **Total Diversion:** Cause/Case: Owner: BUREAU OF LAND MANAGEMENT Owner Class: Owner Contact: STEVE DALY **Documents on File** (acre-feet per annum) Transaction Status Status **Images** Trn# File/Act 2 Transaction Desc. From/To Acres Diversion Consumptive 469289 LOG get images 72121 2007-11-15 PMT C 03351 Т 3.000 **Current Points of Diversion** Well Tag Мар **POD Number** Q64 Q16 Rng Х **Other Location Desc** Source Q4 Sec Tws C 03351 3577861.1 Shallow SE NW SE 04 235 31E 614916.6

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

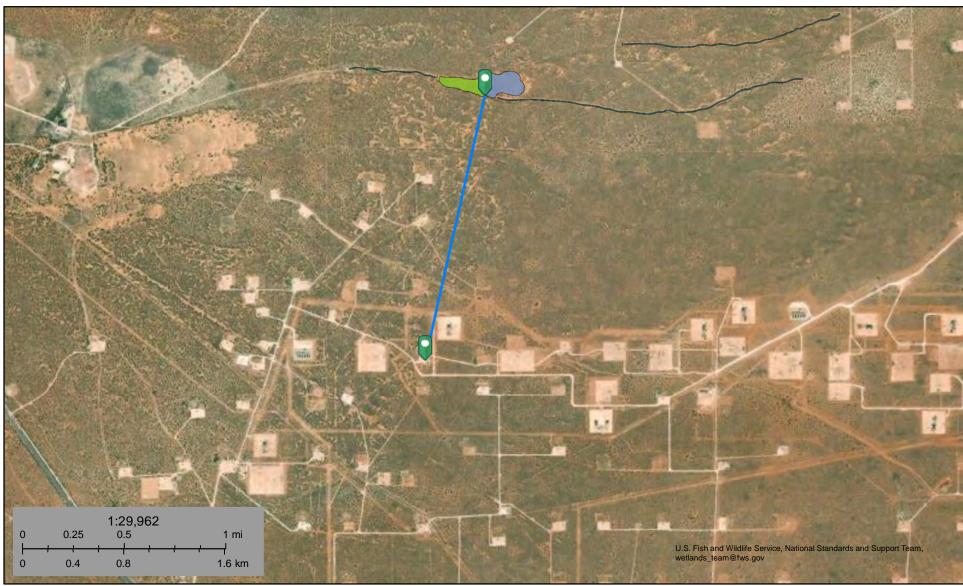
4/18/25 12:56 PM MST Water Rights Summary

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* UTM location was derived from PLSS - see Help



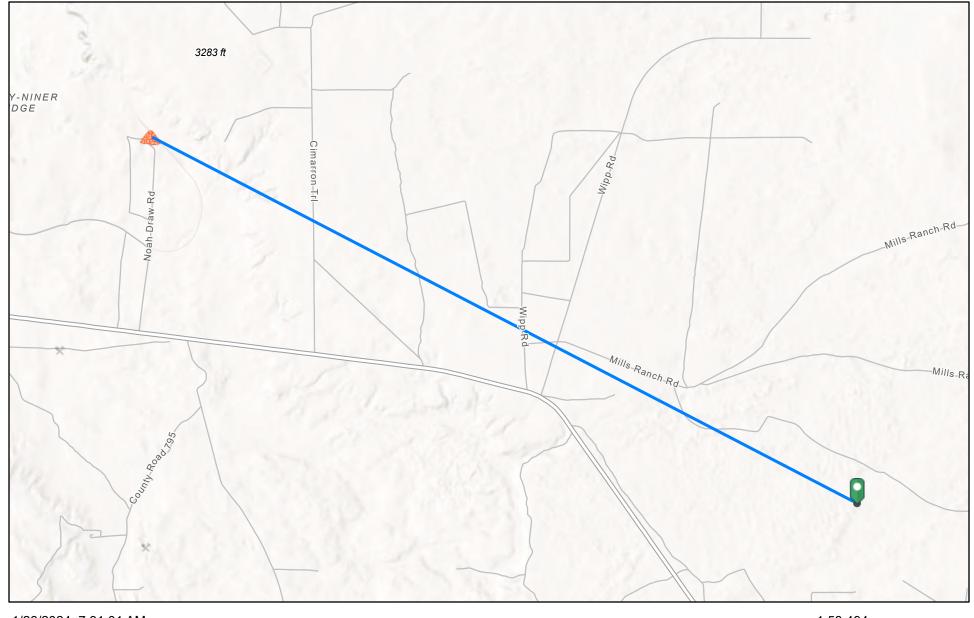
NPG 9 Fed 1 - Wetland 5881 ft



May 14, 2025

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

North Pure Gold 9 Federal #001 - 34,074 feet from mine



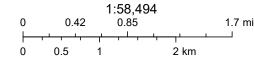
1/26/2024, 7:31:01 AM

Registered Mines

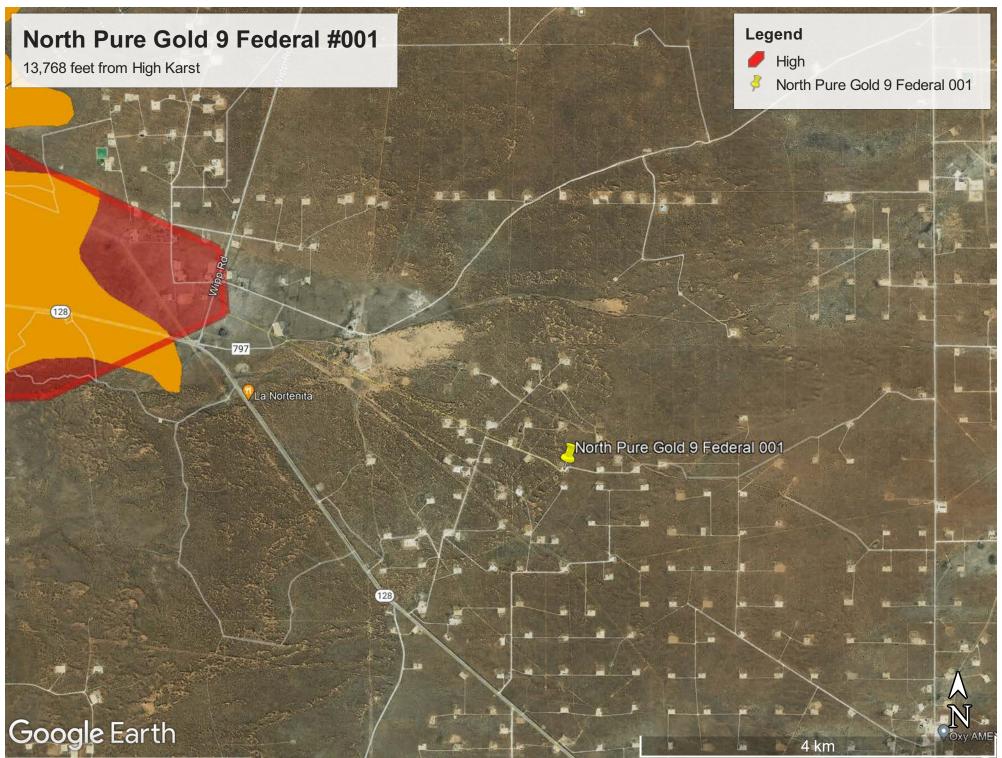


Potash

Aggregate, Stone etc.



Texas Parks & Wildlife, CONANP, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, USDA, USFWS, Esri,



National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF Area with Flood Risk due to Levee Zone D FLOOD HAZARD NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D **GENERAL** - - - Channel, Culvert, or Storm Sewer STRUCTURES | LILLILL Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary — --- Coastal Transect Baseline OTHER **Profile Baseline FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available MAP PANELS Unmapped

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

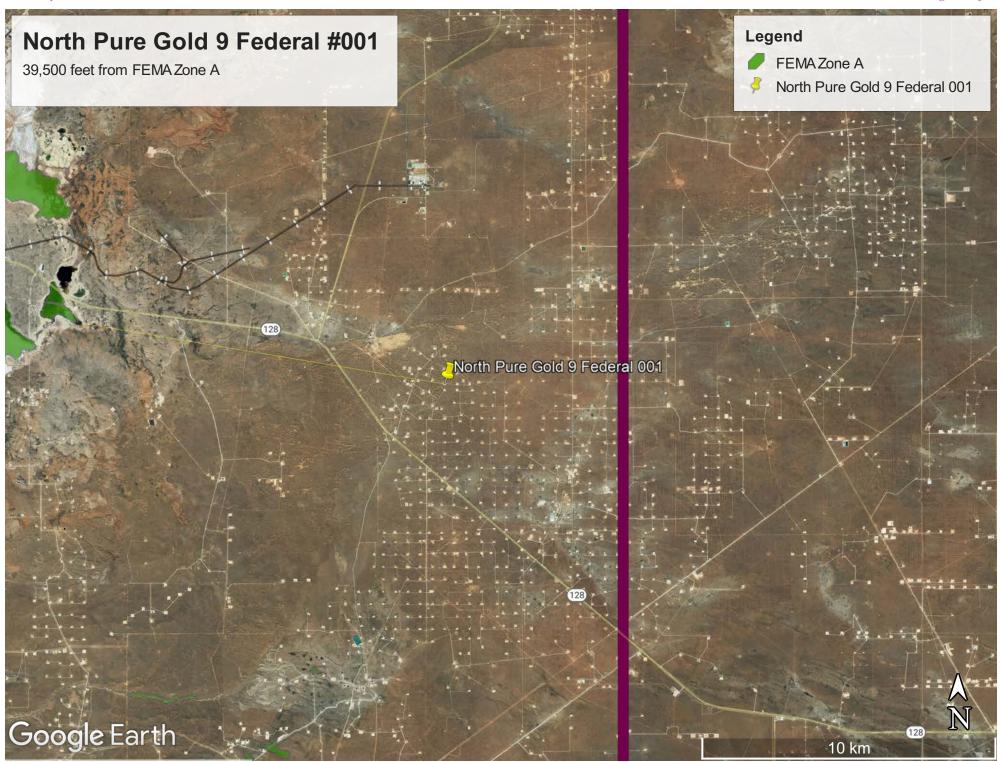
The pin displayed on the map is an approximate point selected by the user and does not represent

an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 5/14/2025 at 7:05 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





Released to Imaging: 10/6/2025 11:36:10 AM



VRCS

Natural Resources Conservation Service A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for Eddy Area, New Mexico





Custom Soil Resource Report

MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons

Soil Map Unit Lines

Soil Map Unit Points

Special Point Features

ဖ

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water Rock Outcrop

Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Sodic Spot

Slide or Slip

å

Spoil Area Stony Spot

Very Stony Spot

Ŷ

Wet Spot Other

Δ

Special Line Features

Water Features

Streams and Canals

Transportation

Rails

Interstate Highways

Major Roads Local Roads

US Routes

00

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50.000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12. 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Eddy Area, New Mexico

KM—Kermit-Berino fine sands, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w4q Elevation: 3,100 to 4,200 feet

Mean annual precipitation: 10 to 14 inches Mean annual air temperature: 60 to 64 degrees F

Frost-free period: 190 to 230 days

Farmland classification: Not prime farmland

Map Unit Composition

Kermit and similar soils: 50 percent Berino and similar soils: 35 percent Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kermit

Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Talf, rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 7 inches: fine sand H2 - 7 to 60 inches: fine sand

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Excessively drained

Runoff class: Negligible

Capacity of the most limiting layer to transmit water (Ksat): Very high (20.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Low (about 3.1 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: A

Ecological site: R070BD005NM - Deep Sand

Hydric soil rating: No

Description of Berino

Setting

Landform: Plains, fan piedmonts

Landform position (three-dimensional): Riser

Custom Soil Resource Report

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand

H2 - 17 to 50 inches: fine sandy loam H3 - 50 to 58 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high

(0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent

Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Moderate (about 7.2 inches)

Interpretive groups

Land capability classification (irrigated): 4e Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Minor Components

Active dune land

Percent of map unit: 15 percent

Hydric soil rating: No



Ecological site R042XC005NM Deep Sand

Accessed: 04/23/2021

General information

Provisional. A provisional ecological site description has undergone quality control and quality assurance review. It contains a working state and transition model and enough information to identify the ecological site.



Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

Physiographic features

This site occurs on terraces, Piedmonts, dunes fields, or upland plains. Parent material consists of eolian deposits and alluvium derived from sandstone. Slopes range from 0 to 15 percent, usually less than 5 percent. Low, stabilized hummocks or dunes frequently occur. Elevations range from 2,842 to 4,500 feet.

Table 2. Representative physiographic features

Landforms	(1) Dune(2) Parna dune(3) Terrace
Flooding frequency	None
Ponding frequency	None
Elevation	2,842-4,500 ft

Slope	0–15%
Aspect	Aspect is not a significant factor

Climatic features

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity – short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes. The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 207 to 220 days. The last killing frost is in late March or early April, and the first killing frost is in late October or early November.

Both temperature and moisture favor warm season perennial plant growth. During years of abundant winter and early spring moisture, cool season growth and annual forbs, make up an important component of this site. Strong winds blow from the west from January through June, which accelerates soil drying during a critical period for cool season plant growth.

Climate data was obtained from http://www.wrcc.sage.dri.edu/summary/climsmnm.html web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

Table 3. Representative climatic features

Frost-free period (average)	221 days
Freeze-free period (average)	240 days
Precipitation total (average)	13 in

Influencing water features

This site is not influenced from water from wetlands or streams.

Soil features

Soils are deep or very deep. Surface textures are sand loam, fine sand or loamy fine sand, Underlying material textures are loamy fine sand, fine sand, sand or fine sandy loam. Because of the coarse textures and rapid drying of the surface, the soil, if unprotected by plant cover and organic residue, becomes windblown and low hummocks or dunes are formed around shrubs.

Characteristic soils are:

Anthony

Aguena

Kermit

Likes

Pintura

Bluepoint

Table 4. Representative soil features

Surface texture	(1) Sand (2) Fine sand (3) Loamy fine sand
Family particle size	(1) Sandy
Drainage class	Well drained to excessively drained

Permeability class	Moderate to very rapid
Soil depth	60–72 in
Surface fragment cover <=3"	0–5%
Surface fragment cover >3"	0%
Available water capacity (0-40in)	3–5 in
Calcium carbonate equivalent (0-40in)	5–15%
Electrical conductivity (0-40in)	0–4 mmhos/cm
Sodium adsorption ratio (0-40in)	0–2
Soil reaction (1:1 water) (0-40in)	6.6–7.8
Subsurface fragment volume <=3" (Depth not specified)	5–10%
Subsurface fragment volume >3" (Depth not specified)	0%

Ecological dynamics

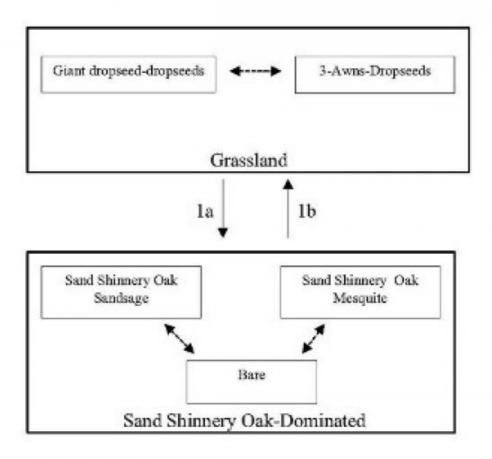
Overview

The Deep Sand site occurs adjacent to and/or intergraded with the Sandhills and Sandy sites (SD-3). The Deep Sand site can be distinguished by slopes less than eight percent (approximately five percent) and textural changes at depths greater than 40 inches. The Deep Sand site has well drained soils with a surface texture of sand or loamy fine sand. The Sandhills site has slopes greater than eight percent and textural depths greater than 60 inches. Conversely, the Sandy site has slopes less than five percent and depths to textural change commonly around 20 inches. The historic plant community of the Deep Sand site is dominated primarily by giant dropseed (*Sporobolus giganteus*) and other dropseeds (*S. flexuosus*, *S. contractus*, *S. cryptandrus*), with scattered shinnery oak (*Quercus havardii*) and soapweed yucca (*Yucca glauca*). Other herbaceous species include threeawns (Aristida spp.), bluestems (*Schizachyrium scoparium* and *Andropogon hallii*), and annual and perennial forbs distributed relative to precipitation occurrences. Bare ground and litter compose a significant proportion of ground cover while grasses are the remainder. Shinnery oak will increase with an associated decrease in dropseed and bluestem abundance possibly due to climatic change, fire suppression, interspecific competition, and excessive grazing. Continued grass cover loss may result in a transition to a shinnery oak dominated state with increases in sand sage (*Artemisia fillifolia*) and honey mesquite (*Prosopis glandulosa*). However, brush management may restore the grassland component and reverse the shinnery oak state back toward the historic plant community.

State and transition model

Plant Communities and Transitional Pathways (diagram)

MLRA-42, SD-3, Deep Sand



- 1.a Climate, fire suppression, competition, over grazing
- 1.b Brush control, Prescribed grazing

Figure 4.

State 1

Historic Climax Plant Community

Community 1.1 Historic Climax Plant Community

State Containing Historic Plant Community

Grassland: The historic plant community is dominated by giant dropseed, other dropseeds, threeawns, and bluestems. Dominant woody plants include shinnery oak and soapweed yucca. Forb abundance and distribution varies and is dependent on annual rainfall. The Deep Sand site typically exists in sandy plains and dunes (Sosebee 1983). Grass dominance stabilizes the potentially erosive sandy soils. Historical fire suppression, however, may have contributed to increased woody plant abundance, which has reduced grass species. Further, drought conditions compounded with excessive grazing likely has driven most grass species out of competition with shrubs which has resulted in a shinnery oak dominated state with sand sage and mesquite (Young et al. 1948).

Diagnosis: Grassland dominated by dropseeds, threeawns, and bluestems. Small shrubs, such as shinnery oak and soapweed yucca, and subshrubs are dispersed throughout the grassland.

Other grasses that could appear on this site would include: flatsedge, almejita signalgrass, big bluestem, Indiangrass, fall witchgrass, hairy grama and red lovegrass

Other shrubs include: fourwing saltbush, mesquite, ephedra and broom snakeweed.

Other forbs include: wooly and scarlet gaura, wooly dalea, phlox heliotrope, scorpionweed, deerstongue, fleabane, nama, hoffmanseggia, lemon beebalm and stickleaf.

Table 5. Annual production by plant type

Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	High (Lb/Acre)
Grass/Grasslike	396	858	1320
Shrub/Vine	108	234	360
Forb	96	208	320
Total	600	1300	2000

Table 6. Ground cover

Tree foliar cover	0%
Shrub/vine/liana foliar cover	0%
Grass/grasslike foliar cover	15-20%
Forb foliar cover	0%
Non-vascular plants	0%
Biological crusts	0%
Litter	35-40%
Surface fragments >0.25" and <=3"	0%
Surface fragments >3"	0%
Bedrock	0%
Water	0%
Bare ground	35-40%

Figure 6. Plant community growth curve (percent production by month). NM2805, HCPC. SD-3 Deep Sand - Warm season plant community.

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0	0	3	5	10	10	25	30	12	5	0	0

State 2 Shinnery Oak Dominated

Community 2.1 Shinnery Oak Dominated



Shinnery Oak Dominated: This state is dominated by shinnery oak with subdominants of sand sage or mesquite. Bare ground is a significant component in this state as well. shinnery oak is characterized by dense stands in sandy soils; however, as clay percentage increases, shinnery oak decreases. Shinnery oak abundance and distribution increase with disturbances, such as excessive grazing and fire, due to an aggressive rhizome system. As shinnery oak abundance increases, an associated increase of mesquite, sand sage, and soapweed yucca also occurs. Shinnery oak's extensive root system allows the oak to competitively exclude grasses and forbs. Sand sage, however, stabilizes light sandy soils from wind erosion and can co-exist with herbaceous species by protecting them in heavily grazed conditions (Davis and Bonham 1979). Shinnery oak has been found primarily in very deep, excessively drained, and rapidly permeable soils. Shinnery oak is associated with landforms which are gently undulating to rolling uplands, very gently sloping to moderately steep slopes, and upland plains, alluvial fans and valley sideslopes. Shinnery oak and sand sage can be controlled with herbicide if applied in the spring with a subsequent rest from grazing (Herbel et al. 1979, Pettit 1986). In addition, repetitive seasons of goat browsing can also reduce shinnery oak abundance. Patches should be maintained during brush control, however, to prevent erosion and to provide wildlife cover and forage. Further, as shinnery oak and other shrubs increase, bare patches and erosion will increase due to a lack of herbaceous ground cover.

Diagnosis: Shinnery oak dominated with subdominant sand sage, honey mesquite, and soapweed yucca with increasing frequency and size of bare patches.

Transition to Shinnery oak dominated state (1a): The historic plant community begins to shift toward the shinnery oak dominated state as drivers such as climate change, fire suppression, interspecific competition, and excessive grazing contribute to alterations in soil properties and herbaceous cover. Cover loss and surface soil erosion are initial indicators of transition followed by an increase of shrub species abundance and bare patch expansion.

Key indicators of approach to transition:

- · Loss of grass and forb cover
- Surface soil erosion
- Bare patch expansion
- Increased shrub species abundance and composition

Transition to Historic Plant Community (1b): The shinnery oak dominated state may transition back toward the historic plant community as new drivers are introduced such as prescribed grazing, brush control, and discontinued drought conditions.

Additional community tables

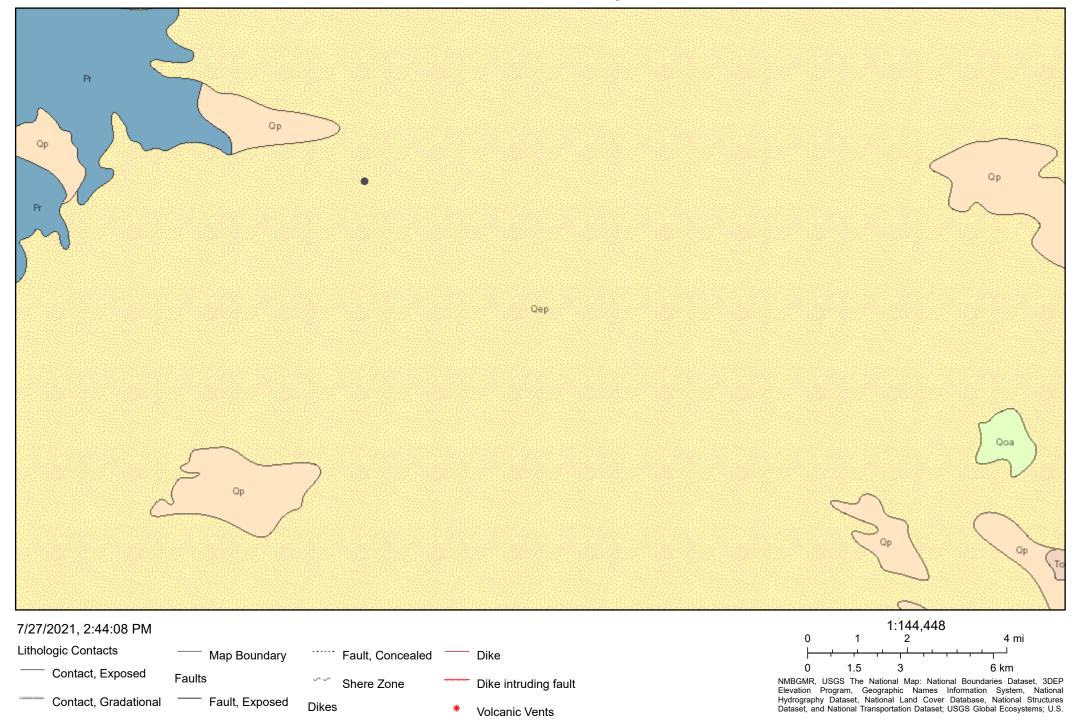
Table 7. Community 1.1 plant community composition

Group	Common Name	Symbol	Scientific Name	Annual Production (Lb/Acre)	Foliar Cover (%)
Grass	/Grasslike				
1	Warm Season			450–585	
	spike dropseed	SPCO4	Sporobolus contractus	450–585	_
	sand dropseed	SPCR	Sporobolus cryptandrus	450–585	_
	mesa dropseed	SPFL2	Sporobolus flexuosus	450–585	_
	giant dropseed	SPGI	Sporobolus giganteus	450–585	_
2	Warm Season			65–104	
	sand bluestem	ANHA	Andropogon hallii	65–104	_
	little bluestem	SCSC	Schizachyrium scoparium	65–104	_
3	Warm Season	<u> </u>	•	39–91	
	threeawn	ARIST	Aristida	39–91	_
4	Warm Season			13–39	
	thin paspalum	PASE5	Paspalum setaceum	13–39	_
5	Warm Season			13–39	
	black grama	BOER4	Bouteloua eriopoda	13–39	_
6	Warm Season		•	13–39	
	mat sandbur	CELO3	Cenchrus longispinus	13–39	_
7	Warm Season		•	13–39	
	Havard's panicgrass	PAHA2	Panicum havardii	13–39	_
8	Warm Season		•	13–65	
	plains bristlegrass	SEVU2	Setaria vulpiseta	13–65	_
9	Other Annual Grasses		•	13–65	
	Grass, annual	2GA	Grass, annual	13–65	_
Shrub	/Vine				
10	Shrub			65–130	
	Havard oak	QUHA3	Quercus havardii	65–130	_
11	Shrub	•	•	13–39	

Released Wormanglature 14 / 6/12/925 11:35 p.Wt. Antermittent

ArcGIS Web AppBuilder

ArcGIS Web Map



<all other values>

APPENDIX C – Daily Field Reports

Client Contact Name:

Daily Site Visit Report



Client: Devon Energy Inspection Date: 5/10/2019

Corporation

Site Location Name: North Pure Gold 9 Fed 1H Report Run Date: 5/11/2019 12:15 AM

Project Owner: Amanda Davis File (Project) #: 19E-00575

Project Manager: Dennis Williams API #: 30-015-27178

Client Contact Phone #: (575) 748-0176

Amanda Davis

 Summary of Times

 Left Office
 5/10/2019 7:45 AM

 Arrived at Site
 5/10/2019 8:45 AM

 Departed Site
 5/10/2019 3:30 PM

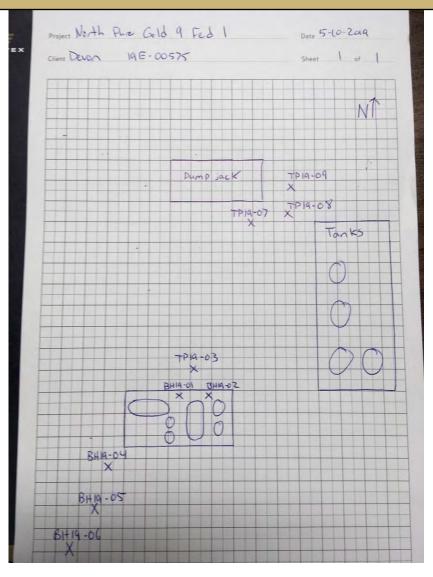
 Returned to Office
 5/10/2019 4:15 PM

Historic Spills

Reference



Site Sketch



Run on 5/11/2019 12:15 AM UTC Powered by www.krinkleldar.com Page 2 of 11



Summary of Daily Operations

12:17 Fill out arrival, safety, and ground disturbance forms

Tailgate safety meeting

Begin taking and field screening samples from each spill area

Take pictures

Fill out DFR

Return to office

Next Steps & Recommendations

1 Sample spill inside tank containment

					Sam	pling			
H19-01	1								
De	epth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	2 ft.	0 ppm	49 ppm	High (300- 6000ppm)	274 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	>	32.31234057, - 103.78510568	Yes
H19-02	2								
De	epth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
	2 ft.	0 ppm	575 ppm	High (300- 6000ppm)	309 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	/	32.31234799, - 103.78504484	Yes



9-04	1		Т	1	T			
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
2 ft.	9 ppm	760 ppm	High (300- 6000ppm)	3968 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	/	32.31224441, - 103.78527409	Yes
9-05				_				
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
O ft.	7 ppm	146 ppm	High (300- 6000ppm)	1269 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	/	32.31212367, - 103.78531241	Yes
9-06								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
2 ft.	9 ppm	33 ppm	High (300- 6000ppm)	424 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	/	32.31208265, - 103.78537964	Yes
9-03								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
2 ft.	2 ppm	169 ppm	High (300- 6000ppm)	274 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	/	32.31237867, - 103.78508475	Yes



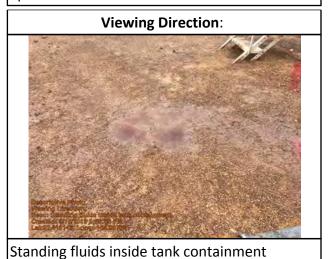
TP19	9-07								VERIEX
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	4 ft.	11 ppm	1600 ppm	High (300- 6000ppm)	2061 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	/	32.31260420, - 103.78497668	Yes
P19	9-08								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	4 ft.	7 ppm	1140 ppm	High (300- 6000ppm)	1611 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	/	32.31259804, - 103.78490309	Yes
P19	9-09								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	4 ft.	0 ppm	120 ppm	High (300- 6000ppm)	274 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	/	32.31264502, - 103.78489604	Yes



Site Photos



Spill area around well head





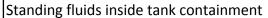
Spill area inside tank containment

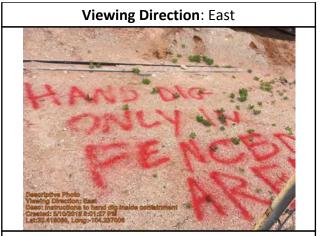


Standing fluids inside tank containment









Instructions to hand dig inside containment



Depth Sample Photos

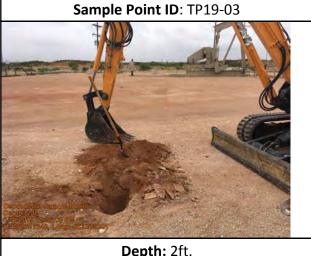




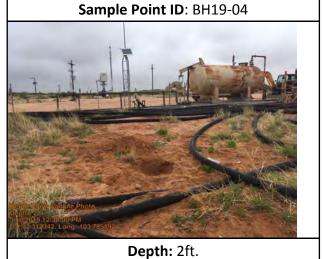
Depth: 2ft.

Depth: 2ft.

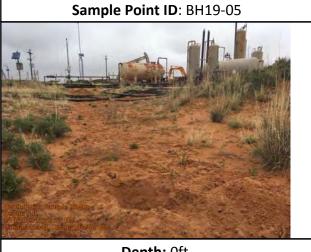
Sample Point ID: BH19-02



Depth: 2ft.



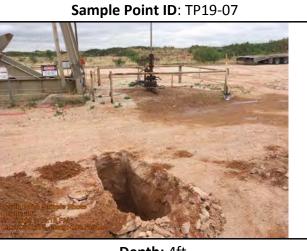




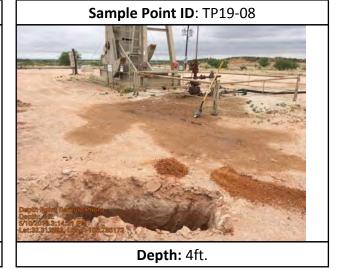
Depth: Oft.



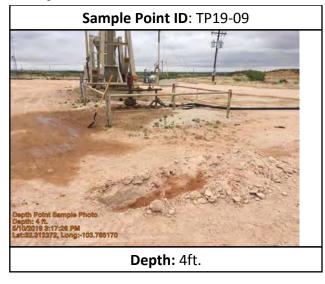
Depth: 2ft.



Depth: 4ft.









Daily Site Visit Signature

Signature: **Inspector:** Jason Crabtree



Client: Devon Energy Inspection Date: 4/9/2020

Corporation

Site Location Name: North Pure Gold 9 Fed 1H Report Run Date: 4/10/2020 12:01 AM

Project Owner: Amanda Davis File (Project) #: 19E-00575

Project Manager: Dennis Williams API #: 30-015-27178

Client Contact Name: Amanda Davis Reference Historic Spills

Client Contact Phone #: (575) 748-0176

Summary of Times

Left Office 4/9/2020 9:45 AM

Arrived at Site 4/9/2020 10:28 AM

Departed Site 4/9/2020 4:44 PM

Returned to Office

Summary of Daily Operations

10:28 Complete hand excavation. Take confirmation samples of pasture area

16:36 Pasture excavation was at depth of 1 ft no signs of staining or odor

Next Steps & Recommendations

1 Send samples to lab for analysis

2 Start closure report



Site Photos



Area hand excavated on pad in front of heater



Area of hand excavation under piping on south side of location

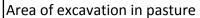


Pasture area where excavation occurred











Pasture excavation



Daily Site Visit Signature

Inspector: Monica Peppin

Signature:

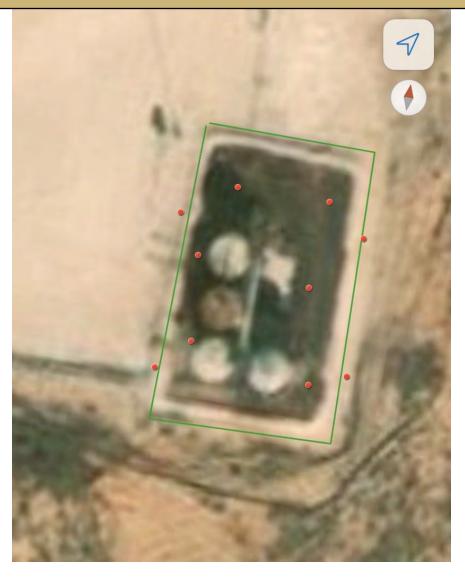


Client: **Devon Energy** Inspection Date: 5/18/2020 Corporation North Pure Gold 9 Fed 1H Report Run Date: 5/28/2020 7:03 PM Site Location Name: File (Project) #: Project Owner: Project Manager: API#: 30-015-27178 Client Contact Name: Amanda Davis Reference Client Contact Phone #: (575) 748-0176

Summary of Times					
Left Office	5/18/2020 10:11 AM				
Arrived at Site	5/18/2020 10:11 AM				
Departed Site	5/28/2020 3:30 PM				
Returned to Office	5/18/2020 4:16 PM				



Site Sketch









Summary of Daily Operations

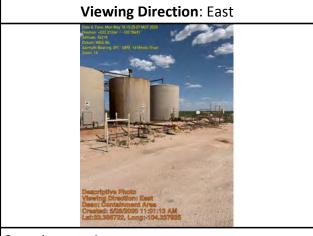
11:06 Collect confirmatory samples inside containment. Collect field screens to ensure passing.

Next Steps & Recommendations

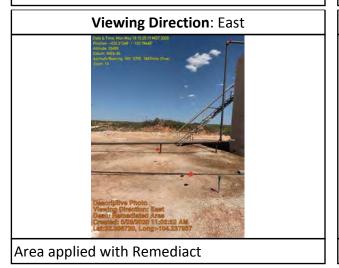
- 1 Submit confirmation samples for lab analysis.
- 2 Additional remediation if necessary
- **3** Submit closure report

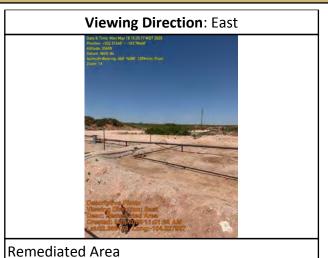


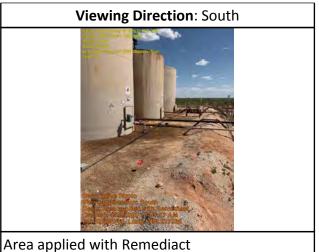
Site Photos



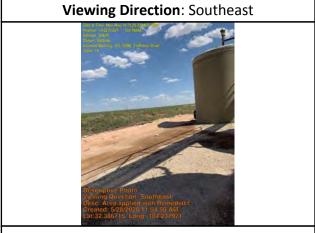
Containment Area

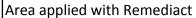


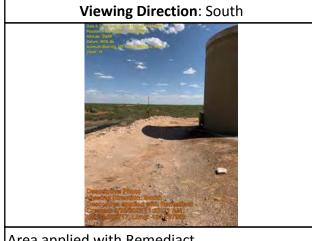




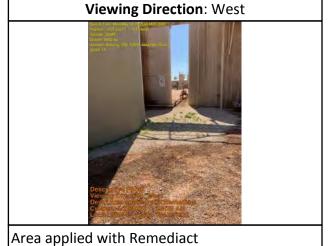


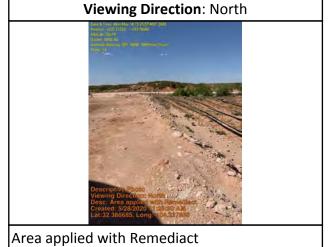




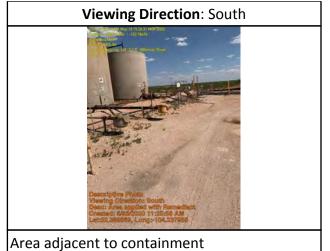


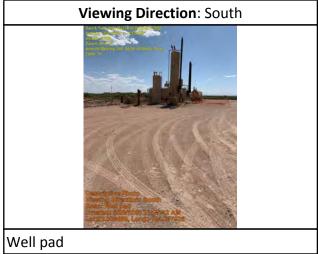
Area applied with Remediact

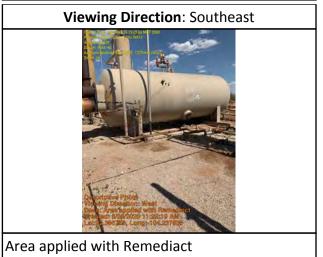


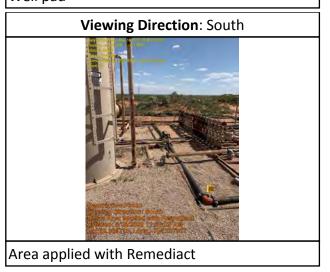




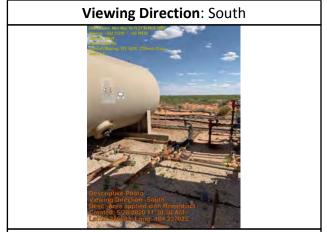




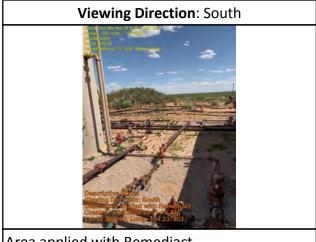




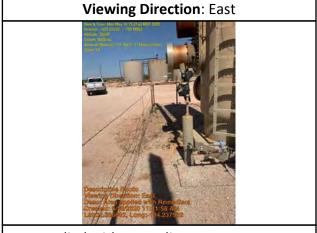








Area applied with Remediact



Area applied with Remediact



Daily Site Visit Signature

Inspector: Kevin Smith

Signature: Signature Signature



Client:	Devon Energy Corporation	Inspection Date:	5/1/2025
Site Location Name:	North Pure Gold 9 Fed 1H	Report Run Date:	5/2/2025 12:03 AM
Client Contact Name:	Jim Raley	API #:	30-015-27178
Client Contact Phone #:	575-748-0176		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

Summary of Times					
Arrived at Site	5/1/2025 7:10 AM				
Departed Site	5/1/2025 4:30 PM				



Site Sketch

Site Sketch



Field Notes

- 8:02 Line sweep has been completed. Confirmation samples will be collected.
- 8:14 Confirmation sites have been marked with a white flag
- 15:54 Work scope: to conduct confirmation sampling (5 boreholes per sample)

Next Steps & Recommendations

1 Send confirmations samples to lab for lab analysis. Once lab analysis has been completed we can begin to decide what the next step is.



Site Photos



BS25-24 - 5 boreholes per base sample at 1ft.



BS24-22 - 5 boreholes per base sample at 1ft.



BS25-23 - 5 boreholes per base sample at 1ft.



BS25-21 - 5 boreholes per base sample at 1ft.







BS25-20 - 5 boreholes per base sample at 1ft. Did not extend further to the west due to road traffic



BS25-19 - 5 boreholes per base sample at 1ft. Did not extend further to the west due to road traffic

Viewing Direction: Southeast



BS25-26 - 5 boreholes per base sample at 1ft-2ft.

Viewing Direction: Southeast



BS25-27 - 5 boreholes per base sample at 1ft-2ft.





BS25-25 - 5 boreholes per base sample at 1ft-2ft.



BS25-30 - 5 boreholes per base sample at 1ft-2ft.



BS25-28 - 5 boreholes per base sample at 1-2ft.

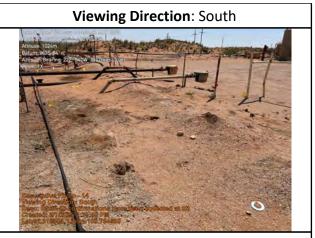


BS25-31 - 5 boreholes per base sample at 1-2ft.





BS25-29 - 5 boreholes per base sample at 1-2ft.



BS25-40 - 5 boreholes per base sample at 2ft.



BS25-39 - 5 boreholes per base sample at 2ft.



BS25-32 - 5 boreholes per base sample at 2ft.





BS25-60 - 5 boreholes per base sample at 2ft.



BS25-41 - 5 boreholes per base sample at 2ft.



BS25-38 - 5 boreholes per base sample at 2ft.



BS25-33 - 5 boreholes per base sample at 2ft.





BS25-34 - 5 boreholes per base sample at 2ft.



BS25-35 - 5 boreholes per base sample at 2ft.



BS25-36 - 5 boreholes per base sample at 2ft.



BS25-37 - 5 boreholes per base sample at 2ft.

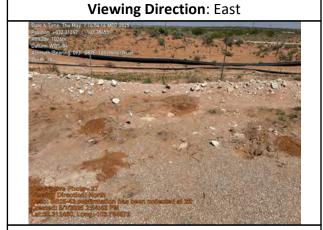




BS25-42 - 5 boreholes per base sample at 2ft.



BS25-59 - 5 boreholes per base sample at 2ft.



BS25-43 - 5 boreholes per base sample at 2ft.



BS25-45 - 5 boreholes per base sample at 2ft.





BS24-48 - 5 boreholes per base sample at 2ft.



BS25-51 - 5 boreholes per base sample at 2ft.



BS25-52 - 5 boreholes per base sample at 2ft.



BS25-49 - 5 boreholes per base sample at 2ft.





BS25-50 - 5 boreholes per base sample at 2ft.



BS25-58 - 5 boreholes per base sample at 2ft.



BS25-57 - 5 boreholes per base sample at 2ft.



BS25-56 - 5 boreholes per base sample at 2ft.





BS25-55 - 5 boreholes per base sample at 2ft.



BS25-54 - 5 boreholes per base sample at 2ft.

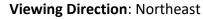


BS25-53 - 5 boreholes per base sample at 2ft.



BS25-46 - 5 boreholes per base sample at 2ft.







Southeast side has been covered looking towards the northwest



South side of pad has been covered where tanks and containment are present

Viewing Direction: South



Site has been covered from the southwest side looking towards the south.

Viewing Direction: Southeast



Site has been covered from the northwest site looking towards the southeast







Site has been covered from the northeast side looking towards the soutwest



Site has been covered from the northeast side looking towards the soutwest

Viewing Direction: Northeast



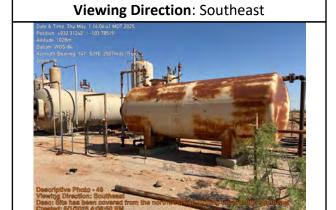
Southeast side has been covered looking towards the northwest

Viewing Direction: Southwest



Site has been covered from the southwest side looking towards the northeast





Site has been covered from the northwest site looking towards the southeast



Site has been covered from the northwest site looking towards the southeast





Site has been covered from the northeast side looking towards the soutwest



Daily Site Visit Signature

Inspector: Sharon Minnix

Signature: Signa William 17

APPENDIX D – Laboratory Data Reports and Chain of Custody Forms



Analytical Report

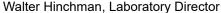
Report Summary

Client: Devon Energy - Carlsbad

Samples Received: 5/14/2019 Job Number: 19031-0001 Work Order: P905047

Project Name/Location: North Pure Gold 9 Fed #1

Report Reviewed By:	Walter Hinder	Date:	5/20/19	





Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise. Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. Envirotech, Inc, currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data

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Devon Energy - Carlsbad Project Name: North Pure Gold 9 Fed #1

 6488 7 Rivers Hwy
 Project Number:
 19031-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Amanda Davis
 05/20/19 16:04

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH19-01 2'	P905047-01A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
BH19-02 2'	P905047-02A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-03 2'	P905047-03A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
BH19-04 2'	P905047-04A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
BH19-05 0'	P905047-05A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
BH19-06 2'	P905047-06A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-07 4'	P905047-07A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-08 4'	P905047-08A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-09 4'	P905047-09A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-10 1'	P905047-10A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-11 1'	P905047-11A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-12 1'	P905047-12A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-13 1'	P905047-13A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-14 2'	P905047-14A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-15 2'	P905047-15A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-16 6'	P905047-16A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-17 2'	P905047-17A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-18 8'	P905047-18A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.
TP19-19 8'	P905047-19A	Soil	05/12/19	05/14/19	Glass Jar, 4 oz.

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Devon Energy - Carlsbad Project Name: North Pure Gold 9 Fed #1

 6488 7 Rivers Hwy
 Project Number:
 19031-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Amanda Davis
 05/20/19 16:04

BH19-01 2' P905047-01 (Solid)

		P9050	47-01 (50110	1)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		103 %	50-15	0	1920021	05/14/19	05/17/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1		1920020	05/14/19	05/14/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1		1920020	05/14/19	05/14/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.7 %	50-15	0	1920021	05/14/19	05/17/19	EPA 8015D	
Surrogate: n-Nonane		93.3 %	50-20	0	1920020	05/14/19	05/14/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg 1		1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

BH19-02 2' P905047-02 (Solid)

		1 7030	47-02 (5011	u)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		100 %	50-1	50	1920021	05/14/19	05/17/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8015D	
Diesel Range Organics (C10-C28)	2030	125	mg/kg	5	1920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	1140	250	mg/kg	5	1920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.5 %	50-1	50	1920021	05/14/19	05/17/19	EPA 8015D	
Surrogate: n-Nonane		119 %	50-2	00	1920020	05/14/19	05/15/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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 6488 7 Rivers Hwy
 Project Number:
 19031-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Amanda Davis
 05/20/19 16:04

TP19-03 2' P905047-03 (Solid)

		Reporting	47-03 (Sulu)						
Analyte	Result	Limit	Units D	ilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		101 %	50-150	19	920021	05/14/19	05/17/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8015D	
Diesel Range Organics (C10-C28)	27.8	25.0	mg/kg 1	19	920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1	19	920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	50-150	19	920021	05/14/19	05/17/19	EPA 8015D	
Surrogate: n-Nonane		98.1 %	50-200	15	920020	05/14/19	05/15/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg 1	19	920026	05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

BH19-04 2' P905047-04 (Solid)

		P9050	47-04 (Sona)						
		Reporting				-			-
Analyte	Result	Limit	Units D	ilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		101 %	50-150		1920021	05/14/19	05/17/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1		1920020	05/14/19	05/14/19	EPA 8015D	
Oil Range Organics (C28-C40)	65.5	50.0	mg/kg 1		1920020	05/14/19	05/14/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.1 %	50-150		1920021	05/14/19	05/17/19	EPA 8015D	
Surrogate: n-Nonane		100 %	50-200		1920020	05/14/19	05/14/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg 1		1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

BH19-05 0' P905047-05 (Solid)

		Reporting	47-03 (30Hu)	<u>'</u>					
Analyte	Result	Limit	Units I	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		101 %	50-150)	1920021	05/14/19	05/17/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.9 %	50-150)	1920021	05/14/19	05/17/19	EPA 8015D	
Surrogate: n-Nonane		99.2 %	50-200)	1920020	05/14/19	05/15/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg 1		1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

BH19-06 2' P905047-06 (Solid)

		P9050	47-06 (Solid)					
		Reporting						
Analyte	Result	Limit	Units Di	lution Bat	ch Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021								
Benzene	ND	0.0250	mg/kg 1	1920	05/14/19	05/17/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1	1920	05/14/19	05/17/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1	1920	05/14/19	05/17/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1	1920	05/14/19	05/17/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1	1920	05/14/19	05/17/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1	1920	05/14/19	05/17/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		104 %	50-150	1920	0021 05/14/19	05/17/19	EPA 8021B	
Nonhalogenated Organics by 8015								
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1	1920	021 05/14/19	05/17/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1	1920	020 05/14/19	05/14/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1	1920	020 05/14/19	05/14/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.1 %	50-150	1920	0021 05/14/19	05/17/19	EPA 8015D	
Surrogate: n-Nonane		94.9 %	50-200	1920	0020 05/14/19	05/14/19	EPA 8015D	
Anions by 300.0/9056A								
Chloride	78.6	20.0	mg/kg 1	1920	026 05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

TP19-07 4' P905047-07 (Solid)

1		P9050	47-07 (Sona	l)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		103 %	50-15	0	1920021	05/14/19	05/17/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1		1920020	05/14/19	05/14/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1		1920020	05/14/19	05/14/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.0 %	50-15	0	1920021	05/14/19	05/17/19	EPA 8015D	
Surrogate: n-Nonane		111 %	50-20	0	1920020	05/14/19	05/14/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	86.9	20.0	mg/kg 1		1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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 6488 7 Rivers Hwy
 Project Number:
 19031-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Amanda Davis
 05/20/19 16:04

TP19-08 4' P905047-08 (Solid)

	P905047-08 (Solid)											
		Reporting										
Analyte	Result	Limit	Units Di	ilution	Batch	Prepared	Analyzed	Method	Notes			
Volatile Organics by EPA 8021												
Benzene	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B				
Toluene	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B				
Ethylbenzene	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B				
p,m-Xylene	ND	0.0500	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B				
o-Xylene	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B				
Total Xylenes	ND	0.0250	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8021B				
Surrogate: 4-Bromochlorobenzene-PID		103 %	50-150	15	920021	05/14/19	05/17/19	EPA 8021B				
Nonhalogenated Organics by 8015												
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1	19	920021	05/14/19	05/17/19	EPA 8015D				
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1	19	920020	05/14/19	05/14/19	EPA 8015D				
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1	19	920020	05/14/19	05/14/19	EPA 8015D				
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.0 %	50-150	19	920021	05/14/19	05/17/19	EPA 8015D				
Surrogate: n-Nonane		95.7 %	50-200	19	920020	05/14/19	05/14/19	EPA 8015D				
Anions by 300.0/9056A												
Chloride	202	20.0	mg/kg 1	19	920026	05/15/19	05/15/19	EPA 300.0/9056A				

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

TP19-09 4' P905047-09 (Solid)

		P9050	47-09 (Solid))					
		Reporting							
Analyte	Result	Limit	Units I	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		104 %	50-150)	1920021	05/14/19	05/17/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1		1920021	05/14/19	05/17/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1		1920020	05/14/19	05/14/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1		1920020	05/14/19	05/14/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.0 %	50-150)	1920021	05/14/19	05/17/19	EPA 8015D	
Surrogate: n-Nonane		99.3 %	50-200)	1920020	05/14/19	05/14/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg 1		1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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 6488 7 Rivers Hwy
 Project Number:
 19031-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Amanda Davis
 05/20/19 16:04

TP19-10 1' P905047-10 (Solid)

		Reporting	7-10 (5011	iu)					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Anaryte	Result	Limit	Units	Dilution	Daten	rrepared	Anaryzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		103 %	50-1	50	1920021	05/14/19	05/17/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1920021	05/14/19	05/17/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1920020	05/14/19	05/14/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1920020	05/14/19	05/14/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.2 %	50-1	50	1920021	05/14/19	05/17/19	EPA 8015D	
Surrogate: n-Nonane		93.3 %	50-2	00	1920020	05/14/19	05/14/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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 6488 7 Rivers Hwy
 Project Number:
 19031-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Amanda Davis
 05/20/19 16:04

TP19-11 1' P905047-11 (Solid)

		Reporting	7-11 (3011	uj					
	D 1		TT 1:	D3 - 2	D. I	D 1		N. d. 1	3 T .
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		103 %	50-1	50	1920021	05/14/19	05/18/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1920020	05/14/19	05/14/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1920020	05/14/19	05/14/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.2 %	50-1	50	1920021	05/14/19	05/18/19	EPA 8015D	
Surrogate: n-Nonane		91.1 %	50-2	00	1920020	05/14/19	05/14/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

TP19-12 1' P905047-12 (Solid)

		P9050	47-12 (Solid)						
		Reporting							
Analyte	Result	Limit	Units D	ilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		104 %	50-150		1920021	05/14/19	05/18/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.1 %	50-150		1920021	05/14/19	05/18/19	EPA 8015D	
Surrogate: n-Nonane		99.2 %	50-200		1920020	05/14/19	05/15/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg 1		1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

TP19-13 1' P905047-13 (Solid)

		P9050	47-13 (Solia)					
		Reporting							
Analyte	Result	Limit	Units I	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		104 %	50-150)	1920021	05/14/19	05/18/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.6 %	50-150)	1920021	05/14/19	05/18/19	EPA 8015D	
Surrogate: n-Nonane		103 %	50-200)	1920020	05/14/19	05/15/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg 1		1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

TP19-14 2' P905047-14 (Solid)

		P9050	147-14 (SOH	u)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		104 %	50-13	50	1920021	05/14/19	05/18/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1920021	05/14/19	05/18/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.7 %	50-13	50	1920021	05/14/19	05/18/19	EPA 8015D	
Surrogate: n-Nonane		99.1 %	50-20	00	1920020	05/14/19	05/15/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	3100	20.0	mg/kg	1	1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

TP19-15 2' P905047-15 (Solid)

		Reporting	47-13 (Sullu)						
						_			
Analyte	Result	Limit	Units D	ilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1	1	920021	05/14/19	05/18/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg 1	1	920021	05/14/19	05/18/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg 1	1	920021	05/14/19	05/18/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg 1	1	920021	05/14/19	05/18/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg 1	1	920021	05/14/19	05/18/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg 1	1	920021	05/14/19	05/18/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		104 %	50-150	1	920021	05/14/19	05/18/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1	1	920021	05/14/19	05/18/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg 1	1	920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1	1	920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.8 %	50-150	1	920021	05/14/19	05/18/19	EPA 8015D	
Surrogate: n-Nonane		94.0 %	50-200	1	920020	05/14/19	05/15/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg 1	1	920026	05/15/19	05/15/19	EPA 300.0/9056A	

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

TP19-16 6' P905047-16 (Solid)

		P9050	47-16 (Solia	1)					
		Reporting	·		·	·			· · · · · ·
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Toluene	0.0324	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Ethylbenzene	0.148	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
p,m-Xylene	0.611	0.0500	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
o-Xylene	0.221	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Total Xylenes	0.832	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		106 %	50-15	0	1920021	05/14/19	05/18/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8015D	
Diesel Range Organics (C10-C28)	216	25.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.8 %	50-15	0	1920021	05/14/19	05/18/19	EPA 8015D	
Surrogate: n-Nonane		99.6 %	50-20	0	1920020	05/14/19	05/15/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	32.3	20.0	mg/kg 1		1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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 6488 7 Rivers Hwy
 Project Number:
 19031-0001
 Reported:

 Artesia NM, 88210
 Project Manager:
 Amanda Davis
 05/20/19 16:04

TP19-17 2' P905047-17 (Solid)

P905047-17 (Solid)											
		Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
Volatile Organics by EPA 8021											
Benzene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B			
Toluene	ND	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B			
Ethylbenzene	0.123	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B			
p,m-Xylene	0.505	0.0500	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B			
o-Xylene	0.104	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B			
Total Xylenes	0.610	0.0250	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8021B			
Surrogate: 4-Bromochlorobenzene-PID		102 %	50-15	0	1920021	05/14/19	05/18/19	EPA 8021B			
Nonhalogenated Organics by 8015											
Gasoline Range Organics (C6-C10)	22.2	20.0	mg/kg 1		1920021	05/14/19	05/18/19	EPA 8015D			
Diesel Range Organics (C10-C28)	926	25.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D			
Oil Range Organics (C28-C40)	199	50.0	mg/kg 1		1920020	05/14/19	05/15/19	EPA 8015D			
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.1 %	50-15	0	1920021	05/14/19	05/18/19	EPA 8015D			
Surrogate: n-Nonane		101 %	50-20	0	1920020	05/14/19	05/15/19	EPA 8015D			
Anions by 300.0/9056A											
Chloride	144	20.0	mg/kg 1		1920026	05/15/19	05/15/19	EPA 300.0/9056A			

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

TP19-18 8' P905047-18 (Solid)

		P9050	47-18 (Soli	id)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	2.20	0.250	mg/kg	10	1920021	05/14/19	05/20/19	EPA 8021B	
Toluene	32.5	0.250	mg/kg	10	1920021	05/14/19	05/20/19	EPA 8021B	
Ethylbenzene	14.3	0.250	mg/kg	10	1920021	05/14/19	05/20/19	EPA 8021B	
p,m-Xylene	62.6	0.500	mg/kg	10	1920021	05/14/19	05/20/19	EPA 8021B	
o-Xylene	19.3	0.250	mg/kg	10	1920021	05/14/19	05/20/19	EPA 8021B	
Total Xylenes	81.9	0.250	mg/kg	10	1920021	05/14/19	05/20/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		95.4 %	50-1	50	1920021	05/14/19	05/20/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	1270	200	mg/kg	10	1920021	05/14/19	05/20/19	EPA 8015D	
Diesel Range Organics (C10-C28)	14800	250	mg/kg	10	1920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	2430	500	mg/kg	10	1920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	50-1	50	1920021	05/14/19	05/20/19	EPA 8015D	
Surrogate: n-Nonane		472 %	50-2	200	1920020	05/14/19	05/15/19	EPA 8015D	Surr2
Anions by 300.0/9056A									
Chloride	1170	20.0	mg/kg	1	1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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Ph (505) 632-0615 Fx (505) 632-1865



6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

TP19-19 8' P905047-19 (Solid)

·		1 7030	47-19 (501	iu)					
		Reporting			·	·			· ·
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/20/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1920021	05/14/19	05/20/19	EPA 8021B	
Ethylbenzene	0.134	0.0250	mg/kg	1	1920021	05/14/19	05/20/19	EPA 8021B	
p,m-Xylene	0.0622	0.0500	mg/kg	1	1920021	05/14/19	05/20/19	EPA 8021B	
o-Xylene	0.0383	0.0250	mg/kg	1	1920021	05/14/19	05/20/19	EPA 8021B	
Total Xylenes	0.100	0.0250	mg/kg	1	1920021	05/14/19	05/20/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		110 %	50-1	150	1920021	05/14/19	05/20/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1920021	05/14/19	05/20/19	EPA 8015D	
Diesel Range Organics (C10-C28)	1210	25.0	mg/kg	1	1920020	05/14/19	05/15/19	EPA 8015D	
Oil Range Organics (C28-C40)	294	50.0	mg/kg	1	1920020	05/14/19	05/15/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.2 %	50-1	150	1920021	05/14/19	05/20/19	EPA 8015D	
Surrogate: n-Nonane		120 %	50-2	200	1920020	05/14/19	05/15/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	259	20.0	mg/kg	1	1920026	05/15/19	05/15/19	EPA 300.0/9056A	

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Analyte

p,m-Xylene

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

o-Xylene



Devon Energy - Carlsbad Project Name: North Pure Gold 9 Fed #1

Result

9.85

4.79

14.6

8.17

0.0500

0.0250

0.0250

6488 7 Rivers Hwy Project Number: 19031-0001 Reported: Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Units

Spike

Level

Source

Result

%REC

%REC

Limits

RPD

RPD

Limit

Notes

Reporting

Limit

Blank (1920021-BLK1)				Prepared: 0	5/14/19 1 A	Analyzed: (05/17/19 1			
Benzene	ND	0.0250	mg/kg							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
o,m-Xylene	ND	0.0500	"							
o-Xylene	ND	0.0250	"							
Total Xylenes	ND	0.0250	"							
Surrogate: 4-Bromochlorobenzene-PID	8.24		"	8.00		103	50-150			
LCS (1920021-BS1)				Prepared: 0	5/14/19 1 <i>A</i>	Analyzed: (05/17/19 1			
Benzene	4.53	0.0250	mg/kg	5.00		90.7	70-130			
Toluene	4.93	0.0250	"	5.00		98.7	70-130			
Ethylbenzene	4.93	0.0250	"	5.00		98.6	70-130			
p,m-Xylene	10.2	0.0500	"	10.0		102	70-130			
o-Xylene	4.97	0.0250	"	5.00		99.3	70-130			
Total Xylenes	15.2	0.0250	"	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.23		"	8.00		103	50-150			
Matrix Spike (1920021-MS1)	Source	e: P905047-	01	Prepared: 0	5/14/19 1 A					
Benzene	4.18	0.0250	mg/kg	5.00	ND	83.5	54.3-133			
Toluene	4.55	0.0250	"	5.00	ND	91.0	61.4-130			
Ethylbenzene	4.55	0.0250	"	5.00	ND	91.0	61.4-133			
o,m-Xylene	9.42	0.0500	"	10.0	ND	94.2	63.3-131			
o-Xylene	4.58	0.0250	"	5.00	ND	91.6	63.3-131			
Total Xylenes	14.0	0.0250	"	15.0	ND	93.3	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	8.11		"	8.00		101	50-150			
Matrix Spike Dup (1920021-MSD1)		ce: P905047-	01	Prepared: 0		Analyzed: (
Benzene	4.36	0.0250	mg/kg	5.00	ND	87.3	54.3-133	4.37	20	
Toluene	4.75	0.0250	"	5.00	ND	95.1	61.4-130	4.38	20	
Ethylbenzene	4.76	0.0250	"	5.00	ND	95.3	61.4-133	4.63	20	

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10.0

5.00

15.0

ND

ND

ND

98.5

95.8

97.6

63.3-131

63.3-131

63.3-131

50-150

4.49

4.48

4.49

20

20

20

5796 Highway 64, Farmington, NM 87401 24 Hour Emergency Response Phone (800) 362-1879 Ph (505) 632-0615 Fx (505) 632-1865



Devon Energy - Carlsbad

Project Name:

Reporting

North Pure Gold 9 Fed #1

Spike

6488 7 Rivers Hwy Artesia NM, 88210 Project Number: 19031-0001 Project Manager: Amanda Davis **Reported:** 05/20/19 16:04

RPD

%REC

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1920020 - DRO Extraction EPA 3570										
Blank (1920020-BLK1)				Prepared &	& Analyzed:	05/14/19 1				
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	47.3		"	50.0		94.7	50-200			
LCS (1920020-BS1)				Prepared &	& Analyzed:	05/14/19 1				
Diesel Range Organics (C10-C28)	461	25.0	mg/kg	500		92.2	38-132			
Surrogate: n-Nonane	46.9		"	50.0		93.8	50-200			
Matrix Spike (1920020-MS1)	Sour	ce: P905047-	01	Prepared &	& Analyzed:	05/14/19 1				
Diesel Range Organics (C10-C28)	492	25.0	mg/kg	500	ND	98.3	38-132			
Surrogate: n-Nonane	48.5		"	50.0		97.1	50-200			
Matrix Spike Dup (1920020-MSD1)	Sour	ce: P905047-	01	Prepared:	05/14/19 1 2	Analyzed: (05/15/19 1			
Diesel Range Organics (C10-C28)	443	25.0	mg/kg	500	ND	88.5	38-132	10.5	20	
Surrogate: n-Nonane	45.9		"	50.0		91.8	50-200			

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Devon Energy - Carlsbad

Surrogate: 1-Chloro-4-fluorobenzene-FID

Project Name:

Reporting

North Pure Gold 9 Fed #1

19031-0001

Amanda Davis

Spike

8.00

6488 7 Rivers Hwy Project Number:
Artesia NM, 88210 Project Manager:

Reported: 05/20/19 16:04

RPD

%REC

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1920021 - Purge and Trap EPA 5030A										
Blank (1920021-BLK1)				Prepared: ()5/14/19 1 <i>A</i>	Analyzed: 0	5/17/19 1			
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							

LCS (1920021-BS2)				Prepared: 05/1	4/19 1 Analyzed: 05	5/17/19 1
Gasoline Range Organics (C6-C10)	51.8	20.0	mg/kg	50.0	104	70-130

7.37

Surrogate: 1-Chloro-4-fluorobenzene-FID	7.50	"	8.00	93.8	50-150
Matrix Spike (1920021-MS2)	Source: P905047-01		Prepared: 05/14/19	l Analyzed: 0	5/17/19 1

Gasoline Range Organics (C6-C10)	49.0	20.0	mg/kg	50.0	ND	97.9	70-130
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.51		"	8.00		93.8	50-150

Matrix Spike Dup (1920021-MSD2)	Sourc	e: P905047-	01	Prepared: ()5/14/19 1 <i>A</i>	Analyzed: (05/17/19 1			
Gasoline Range Organics (C6-C10)	47.4	20.0	mg/kg	50.0	ND	94.7	70-130	3.35	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.50		"	8.00		93.7	50-150			

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Page 24 of 28

RPD

Limit

20

Notes



Analyte

Chloride

Matrix Spike Dup (1920026-MSD1)

Devon Energy - Carlsbad Project Name: North Pure Gold 9 Fed #1

Result

273

6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

Reporting

Source: P905047-01

20.0

Limit

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Units

Spike

Level

250

Source

Result

Prepared: 05/15/19 0 Analyzed: 05/15/19 1

ND

109

%REC

%REC

Limits

80-120

RPD

0.400

Batch 1920026 - Anion Extraction EPA	A 300.0/9056A							
Blank (1920026-BLK1)				Prepared: 0	5/15/19 0	Analyzed: (05/15/19 1	
Chloride	ND	20.0	mg/kg					
LCS (1920026-BS1)				Prepared: 0	5/15/19 0	Analyzed: (05/15/19 1	
Chloride	251	20.0	mg/kg	250		100	90-110	
Matrix Spike (1920026-MS1)	Source	: P905047-	01	Prepared: 0	5/15/19 0	Analyzed: (05/15/19 1	
Chloride	272	20.0	mg/kg	250	ND	109	80-120	

mg/kg

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6488 7 Rivers Hwy Project Number: 19031-0001 Reported:
Artesia NM, 88210 Project Manager: Amanda Davis 05/20/19 16:04

Notes and Definitions

Surr2 The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in

the sample extract.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

** Methods marked with ** are non-accredited methods.

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Pura Gold 9 Fed #1

	P	age _	l	of_	a	Received by OCD: 10/2/2025 10:47:10 AM
	El	PA Pr	ogra	m		ed i
RC	RA	CV	VA	SD	ŴΑ	by (
						0C
			Sta	ite		D:
		NM	CO	UT	AZ	10
						/2/202
			Rem	arks		25 10:
						47:10
						AM

Client: 🗀	cyon	Energy	,		Report Attention				Li	ab Us	se Onl	у			TAT		El	PA Progra	am
Project:	1	7 64		<u> </u>	Report due by: 7 days		Lab	WO	- 11	7	Job N				1D 3D	RC	RA	CWA	SDWA
	1anager: ৫৭%%				Attention: Dennis Williams Address: 213 5 Mcsa 59		PV	05	04		Analy		000					C+	l ate
City, Stat Phone:	e, Zip A, 575 7 marela	-Jesia, 148 01	NM, 9	88210	City, State, Zip Carlsback, NM, Phone: 575-361-1137 Email: dwilliams@Vartex. Ca		DRO/ORO by 8015	GRO/DRO by 8015	8021			300.0	I	nou					UT AZ
Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Permien@vertexica		DRO/OR	GRO/DR	BTEX by 8021	VOC by 8260	Metals 6010	Chloride	TPH 418					Ren	narks
1:05 Pm	05-12 2019	501)		BH19-01	2'		W	V	10			V							
115 Pm		5011		BH19-02	2'	2	V	V	V			V							
125 Pm	2019	5611		TP10-03	2'	3	V	d	V			V							
1:75 PM	2019	Soil		BH19-04	2'	4	√	V	V			V							
1:45 Pm	05-12 2019	5011		BH14-05	0'	5	γ		V			V							
1:55 Pm	701/	5011		BH19-06	2'	Le	V	<	V			V							
2:05 PM	2019	3011		TP 19-07	4'	7	V	V	~			1						3.00	
2:15Pm	05-12	3617		TP19-08	4'	8		V	i/			V							
2:25 Pm	2019	301		TP19-09	4'	q		V	V			V							

Additional Instructions:

Bill Vertex-PirClient 5/14/19

10

, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or Samples requiring thermal preservation must be received on ice the day they are sampled or packed in ice at an avg temp above 0 but less than 6°C on subsequent days.				
time of collection is considered fraud and may be grounds for legal action. Sampled by:	, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or	V	Samples	requiring thermal preservation must be received on ice the day they are sampled or rece
	time of collection is considered fraud and may be grounds for legal action. Sampled by: Jason Crabtice		packed is	n ice at an avg temp above 0 but less than 6°C on subsequent days.

	Date		Received by: (Signature)	Date	Time	Lab Use Only
	5-12-2019	4:00 pm 2		5-12-2019	4:00 pm	Received on ice:
Relinquished by: (Signature)	Date		Received by: (Signature)	Date	Time	T1 T2 T3
	5-13-19	12:15	Devetrey Stovall	5.13.19	12:15	AVG Temp °C

only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



TP19-10

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roject Info	rmation	1					Chain of Cus	tody											Page <u>6</u>	<u>Q</u> .	of 2
Client: Dc	von L	Enzogi	/			Report At	tention		Lab Use Only TAT EP								EPA Pro	gram	1		
Project: 1						Report due by: 7 day	' 9		Lab	WO#	24		Job	Numi			3D	RCRA	CW		SDWA
Project Mar						Attention: Dennis W			Pq	05	24				-0001						
Address: 6 City, State,						Address: 213 5 me City, State, Zip Carls 2		04770	10	T 10			Analy	sis ar	d Meth	od	_			State	
Phone: 57				<u>DPL</u> IO	19/20	Phone: \$575 36/		, 00 220	801	801	Ι.					- [JT AZ
Email: an				com		Email: Lwelliams @ Vertexace 0 0 0 0 00 00 00 00 00 00 00 00 00 00									i/						
Time Sampled S	Date Sampled	Matrix	No Containers	Sample ID Permiser @ Vergex, Ca Lab 0 0 0 A A A SE DE 18									F	Remai	ks						
AM 2	5-12 2019	5011		TP19-	JI.	1.		ls:	V	11	V			V							
AM 2	15-12 2019	5011		TP19-	12	1'	,	12	کم	$/\nu$	c			0							
	5-12	Soil		TPIG-	13	1		13	\	/	V			0							
	5-12 .019	gac/		TP19-	14	2'		14	4	V	V			V							
Pm 2	5-12	4011		TP14-	5	2'		15		V	V			0							
Pm 2	5-12	30,1		TP19-	16	6'		16	\	V	V			V							
Pin 2	5-12	Soil		TR 19 -	17	Ζ'		17	V	V	V			V							
Pm 2	019	5011		TP19-	18	8'		18	V		V			V							
	5-12	Soil		TPIQ-	19	8'		19	V	V	V			V							
Additional I	Instruct	ions:		Q:I	ـــــــــــــــــــــــــــــــــــــ	.rtcx - Perclant	5/14/1	a Jan	1												
l, (field sampler), at	ttest to the	validity and au	thenticity of th	is sample. I am a		Impering with or intentionally mislabelling							Samples	requirin	thermal pre	servation	must be r	eceived on ice	he day they a	re sampl	ed or received
time of collection i			ay be grounds f	or legal action. Sa	ampled by:		rabtree					_	packed i	n ice at a	n avg temp a	bove 0 bu	t less than	6°C on subseq	uent days.		
Relinquished b				2-2019	Time 4:00 F			Date 5ゃ/ス-2	019	Time 4.0	0 %	n	Rece	ived	on ice:		ab Us	e Only			
Kelinguished b	y: (Signa	ture)	Date	I .	Time /2.//	Received by: (Signature)	Forall	Date 5-13-1		Time	: 4	5	T1 AVG	Tem	o °C	<u>T2</u>			<u>T3</u>		
Sample Matrix: 5	S - Soil, Sd					arrangements are made. Hazarde		Container	Туре			p - po	ly/pla			er gla	ss, v - '	VOA			

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labadmin@envirotech-inc.com



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

August 27, 2021

Brandon Schafer Vertex Resources Services, Inc. 3101 Boyd Drive Carlsbad, NM 88220 TEL: (505) 506-0040

FAX

RE: North Pure Gold 9 Federal 1H OrderNo.: 2108C52

Dear Brandon Schafer:

Hall Environmental Analysis Laboratory received 4 sample(s) on 8/24/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 8/27/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: SS21-04 0.0'

 Project:
 North Pure Gold 9 Federal 1H
 Collection Date: 8/20/2021 10:00:00 AM

 Lab ID:
 2108C52-001
 Matrix: SOIL
 Received Date: 8/24/2021 7:15:00 AM

Result **RL Qual Units** DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: SB Diesel Range Organics (DRO) ND 9.2 mg/Kg 1 8/25/2021 12:20:07 PM Motor Oil Range Organics (MRO) ND 46 mg/Kg 1 8/25/2021 12:20:07 PM Surr: DNOP 125 70-130 %Rec 1 8/25/2021 12:20:07 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: mb Gasoline Range Organics (GRO) ND 8/25/2021 8:56:00 PM 4.6 mg/Kg 1 Surr: BFB 84.5 70-130 %Rec 1 8/25/2021 8:56:00 PM **EPA METHOD 8021B: VOLATILES** Analyst: mb Benzene ND 0.023 mg/Kg 8/25/2021 8:56:00 PM 1 Toluene ND 0.046 mg/Kg 1 8/25/2021 8:56:00 PM Ethylbenzene ND 0.046 mg/Kg 1 8/25/2021 8:56:00 PM Xylenes, Total ND 0.093 mg/Kg 1 8/25/2021 8:56:00 PM 8/25/2021 8:56:00 PM Surr: 4-Bromofluorobenzene 77.7 70-130 %Rec 1 Analyst: VP **EPA METHOD 300.0: ANIONS** Chloride ND 60 8/25/2021 6:05:55 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 9

Date Reported: 8/27/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: SS21-05 0.0'

 Project:
 North Pure Gold 9 Federal 1H
 Collection Date: 8/20/2021 10:15:00 AM

 Lab ID:
 2108C52-002
 Matrix: SOIL
 Received Date: 8/24/2021 7:15:00 AM

Result **RL Qual Units** DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: SB Diesel Range Organics (DRO) ND 9.3 mg/Kg 1 8/25/2021 12:29:54 PM Motor Oil Range Organics (MRO) ND 46 mg/Kg 1 8/25/2021 12:29:54 PM Surr: DNOP 123 70-130 %Rec 1 8/25/2021 12:29:54 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: mb Gasoline Range Organics (GRO) ND 8/25/2021 9:17:00 PM 4.9 mg/Kg 1 Surr: BFB 86.5 70-130 %Rec 1 8/25/2021 9:17:00 PM **EPA METHOD 8021B: VOLATILES** Analyst: mb Benzene ND 0.024 mg/Kg 8/25/2021 9:17:00 PM 1 Toluene ND 0.049 mg/Kg 1 8/25/2021 9:17:00 PM Ethylbenzene ND 0.049 mg/Kg 1 8/25/2021 9:17:00 PM Xylenes, Total ND 0.097 mg/Kg 1 8/25/2021 9:17:00 PM 8/25/2021 9:17:00 PM Surr: 4-Bromofluorobenzene 79.0 70-130 %Rec 1 Analyst: VP **EPA METHOD 300.0: ANIONS** Chloride ND 60 8/25/2021 6:43:10 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 9

Date Reported: 8/27/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: SS21-06 0.0'

 Project:
 North Pure Gold 9 Federal 1H
 Collection Date: 8/20/2021 10:30:00 AM

 Lab ID:
 2108C52-003
 Matrix: SOIL
 Received Date: 8/24/2021 7:15:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: SB
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	8/25/2021 12:39:41 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	8/25/2021 12:39:41 PM
Surr: DNOP	123	70-130	%Rec	1	8/25/2021 12:39:41 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: mb
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	8/25/2021 9:37:00 PM
Surr: BFB	89.1	70-130	%Rec	1	8/25/2021 9:37:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: mb
Benzene	ND	0.024	mg/Kg	1	8/25/2021 9:37:00 PM
Toluene	ND	0.047	mg/Kg	1	8/25/2021 9:37:00 PM
Ethylbenzene	ND	0.047	mg/Kg	1	8/25/2021 9:37:00 PM
Xylenes, Total	ND	0.095	mg/Kg	1	8/25/2021 9:37:00 PM
Surr: 4-Bromofluorobenzene	79.7	70-130	%Rec	1	8/25/2021 9:37:00 PM
EPA METHOD 300.0: ANIONS					Analyst: VP
Chloride	ND	60	mg/Kg	20	8/25/2021 6:55:35 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 9

Date Reported: 8/27/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: SS21-07 0.0'

 Project:
 North Pure Gold 9 Federal 1H
 Collection Date: 8/20/2021 10:45:00 AM

 Lab ID:
 2108C52-004
 Matrix: SOIL
 Received Date: 8/24/2021 7:15:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: SB
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	8/25/2021 12:49:31 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	8/25/2021 12:49:31 PM
Surr: DNOP	126	70-130	%Rec	1	8/25/2021 12:49:31 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	8/25/2021 7:58:43 PM
Surr: BFB	111	70-130	%Rec	1	8/25/2021 7:58:43 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	8/25/2021 7:58:43 PM
Toluene	ND	0.048	mg/Kg	1	8/25/2021 7:58:43 PM
Ethylbenzene	ND	0.048	mg/Kg	1	8/25/2021 7:58:43 PM
Xylenes, Total	ND	0.096	mg/Kg	1	8/25/2021 7:58:43 PM
Surr: 4-Bromofluorobenzene	103	70-130	%Rec	1	8/25/2021 7:58:43 PM
EPA METHOD 300.0: ANIONS					Analyst: VP
Chloride	ND	60	mg/Kg	20	8/25/2021 7:08:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

O#: 2108C52 27-Aug-21

WO#:

Client: Vertex Resources Services, Inc.

Project: North Pure Gold 9 Federal 1H

Sample ID: MB-62179 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 62179 RunNo: 80774

Prep Date: 8/25/2021 Analysis Date: 8/25/2021 SeqNo: 2850756 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-62179 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 62179 RunNo: 80774

Prep Date: 8/25/2021 Analysis Date: 8/25/2021 SeqNo: 2850757 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 95.1 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

11

WO#: **2108C52**

27-Aug-21

Client: Vertex Resources Services, Inc.

Project: North Pure Gold 9 Federal 1H

Sample ID: LCS-62161 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 62161 RunNo: 80792 Prep Date: 8/24/2021 Analysis Date: 8/25/2021 SeqNo: 2850637 Units: mg/Kg PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual Diesel Range Organics (DRO) 10 0 49 50.00 98.9 68.9 141 Surr: DNOP 5.6 5.000 112 130

Sample ID: MB-62161 TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: MBLK Client ID: PBS Batch ID: 62161 RunNo: 80792 Prep Date: 8/24/2021 Analysis Date: 8/25/2021 SeqNo: 2850638 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50

114

70

130

10.00

Qualifiers:

Surr: DNOP

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 6 of 9

OC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2108C52 27-Aug-21**

Client: Vertex Resources Services, Inc.

Project: North Pure Gold 9 Federal 1H

Sample ID: mb-62158 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range
Client ID: PBS Batch ID: 62158 RunNo: 80778

Prep Date: 8/24/2021 Analysis Date: 8/25/2021 SeqNo: 2850793 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 1000 1000 104 70 130

Sample ID: Ics-62158 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 62158 RunNo: 80778

Prep Date: 8/24/2021 Analysis Date: 8/25/2021 SeqNo: 2850794 Units: mg/Kg

HighLimit Analyte Result PQL SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 28 5.0 25.00 O 78.6 131

Surr: BFB 1200 1000 116 70 130

Sample ID: 2108c52-004ams SampType: MS TestCode: EPA Method 8015D: Gasoline Range

Client ID: \$\$21-07 0.0' Batch ID: 62158 RunNo: 80778

Prep Date: 8/24/2021 Analysis Date: 8/25/2021 SeqNo: 2850796 Units: mg/Kg

%REC SPK value SPK Ref Val %RPD **RPDLimit** Analyte Result POI LowLimit HighLimit Qual Gasoline Range Organics (GRO) 27 4.9 24.37 0 112 61.3 114 Surr: BFB 1200 974.7 121 70 130

Sample ID: 2108c52-004amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: \$\$21-07 0.0' Batch ID: 62158 RunNo: 80778

Prep Date: 8/24/2021 Analysis Date: 8/25/2021 SeqNo: 2850797 Units: mg/Kg

SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Result PQL LowLimit Qual Gasoline Range Organics (GRO) 29 4.9 0 120 61.3 6.86 20 S 24 49 114 Surr: BFB 1200 979.4 123 70 130 0

Sample ID: mb-62156 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 62156 RunNo: 80776

Prep Date: 8/24/2021 Analysis Date: 8/25/2021 SeqNo: 2850947 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 900 1000 90.1 70 130

Sample ID: Ics-62156 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 62156 RunNo: 80776

Prep Date: **8/24/2021** Analysis Date: **8/25/2021** SeqNo: **2850948** Units: **mg/Kg**

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

2108C52 27-Aug-21

WO#:

Client: Vertex Resources Services, Inc.

Project: North Pure Gold 9 Federal 1H

Sample ID: Ics-62156 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 62156 RunNo: 80776

Prep Date: 8/24/2021 Analysis Date: 8/25/2021 SeqNo: 2850948 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Gasoline Range Organics (GRO)
 27
 5.0
 25.00
 0
 108
 78.6
 131

 Surr: BFB
 1100
 1000
 112
 70
 130

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 8 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2108C52 27-Aug-21**

Client:	Vertex Resources Services, Inc.
Project:	North Pure Gold 9 Federal 1H

Sample ID: mb-62158	Samp	SampType: MBLK TestCode: EPA Method 8021B: Volatiles									
Client ID: PBS	Batc	h ID: 62 '	158	F	RunNo: 8	0778					
Prep Date: 8/24/2021	Analysis [Date: 8/	25/2021		SeqNo: 2	850826	Units: mg/k	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	0.98		1.000		98.0	70	130				
Sample ID: 1 CS-62158	Samn	Type: I C	·s	Tes	tCode: F	PA Method	8021B: Volat	iles			

Sample ID: LCS-62158	SampT	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	n ID: 62 1	158	F	RunNo: 8	0778				
Prep Date: 8/24/2021	Analysis D	Date: 8/ 2	25/2021	8	SeqNo: 2	850827	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.025	1.000	0	88.0	80	120			
Toluene	0.90	0.050	1.000	0	89.7	80	120			
Ethylbenzene	0.91	0.050	1.000	0	90.6	80	120			
Xylenes, Total	2.7	0.10	3.000	0	90.7	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Sample ID: mb-62156	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						•
Client ID: PBS	Batch ID: 62156			RunNo: 80776						
Prep Date: 8/24/2021	Analysis Date: 8/25/2021			SeqNo: 2850971			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.81		1.000		80.8	70	130			

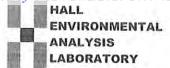
Sample ID: Ics-62156	SampType: LCS			TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batch ID: 62156			F						
Prep Date: 8/24/2021	Analysis Date: 8/25/2021			SeqNo: 2850972			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.84	0.025	1.000	0	83.6	80	120			
Toluene	0.86	0.050	1.000	0	85.8	80	120			
Ethylbenzene	0.89	0.050	1.000	0	88.6	80	120			
Xylenes, Total	2.7	0.10	3.000	0	88.9	80	120			
Surr: 4-Bromofluorobenzene	0.84		1.000		84.3	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX; 505-345-4107

Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: Vertex Resources Work Order Number: 2108C52 RcptNo: 1 Services, Inc. Chall S-Logot Received By: Cheyenne Cason 8/24/2021 7:15:00 AM Completed By Sean Livingston 8/24/2021 9:09:01 AM 404 8/24/21 Reviewed By: Chain of Custody 1. Is Chain of Custody complete? Yes 🗸 No [Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? No [Yes 🗸 NA 🗌 4. Were all samples received at a temperature of >0° C to 6.0°C No Yes V NA 🗌 5. Sample(s) in proper container(s)? Yes V No 🗌 6. Sufficient sample volume for indicated test(s)? Yes V No 7. Are samples (except VOA and ONG) properly preserved? No Yes 8. Was preservative added to bottles? Yes No V NA 🗌 9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes No 🗌 NA V 10. Were any sample containers received broken? Yes No V # of preserved bottles checked 11. Does paperwork match bottle labels? No 🗌 Yes V for pH: (Note discrepancies on chain of custody) (<2 or >12 unless noted) Adjusted? 12. Are matrices correctly identified on Chain of Custody? No [Yes 🗸 13. Is it clear what analyses were requested? V No 14. Were all holding times able to be met? No 🗌 Yes V (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? Yes No 🗌 NA V Person Notified: Date: By Whom: Via: eMail Phone Fax Regarding: Client Instructions: 16. Additional remarks: 17. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Signed By 1 3.3 Good

Released to Imaging: 10/6/2025 11:36:10 AM		
0/6/2025 11:36:10 AM	Released	
0/6/2025 11:36:10 AM	to	
0/6/2025 11:36:10 AM	Imaging:	
025 11:36:10 AM	0/6/	
1:36:10 AM	025	
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Client:		lecte	ustody Rec	ord	Turn-Around		5-Day												NTA	
Mailing	g Addres	s:				Federal	214	1	www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request											
Phone	#:				Project #: 2	UE-028	316-010	V					/2/2025							
QA/QC	email or Fax#: QA/QC Package: □ Standard □ Level 4 (Full Validation)			alidation)	Project Manager: Brandon Schever bschale @ Vertet. ca			TMB's (8021)	O/MRO)	PCB's		8270SIMS		SO ₄						7 / 12 0 / 12 / 12 / 12 / 12 / 12 / 12 /
□ NEL	litation: _AC D (Type)	□ Az Co	ompliance		Sampler: On Ice: # of Coolers:		□ No	BE/	(TPM)8015D(GRO / DRO / MRO)	8081 Pesticides/8082 F	lod 504.1)	ō	etals	NO ₃ , NO ₂ , PO ₄ ,	7	i-VOA)	Coliform (Present/Absent)			
Date	Time	Matrix	Sample Name		Container Type and #	Preservative Type	3-0=33 (°C) HEAL No. 2108652	RTEN/ M	TPM 8015□	8081 Pesti	EDB (Method	PAHs by 8310	RCRA 8 Metals	CIJF, Br, NO3,	8260 (VOA)	8270 (Semi-VOA)	Total Colifo			
	1015	50,1	5521-04 5521-05 5521-06	0.0'	bloss Jor	ICE	001 003	7	7					X						
V	1095	V	5521-07	0.0'	V	٧	γco	W	٧					V						
									1											
	Time: Time:	Relinquishe	ed by:			Via: Via:	Date Time 8 3 1 1430 Date Time -4/1 0715 3. This serves as notice of this		7	L C R	C: P	Ē	3~	191	lon		Sch	a Ve	^	Tugo Atto of



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

August 05, 2019

Dennis Williams
Devon Energy
6488 Seven Rivers Highway
Artesia, NM 888210
TEL: (575) 748-0176

FAX

RE: North Pure Gold 9 Fed 1 OrderNo.: 1907D74

Dear Dennis Williams:

Hall Environmental Analysis Laboratory received 44 sample(s) on 7/26/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-01 0'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 9:30:00 AM

 Lab ID: 1907D74-001
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS					Analyst: JME
Diesel Range Organics (DRO)	740	95		mg/Kg	10	7/29/2019 7:33:22 PM
Motor Oil Range Organics (MRO)	1200	470		mg/Kg	10	7/29/2019 7:33:22 PM
Surr: DNOP	0	70-130	S	%Rec	10	7/29/2019 7:33:22 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	46	D	mg/Kg	10	7/30/2019 11:02:04 PM
Surr: BFB	102	73.8-119	D	%Rec	10	7/30/2019 11:02:04 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.23	D	mg/Kg	10	7/30/2019 11:02:04 PM
Toluene	1.1	0.46	D	mg/Kg	10	7/30/2019 11:02:04 PM
Ethylbenzene	ND	0.46	D	mg/Kg	10	7/30/2019 11:02:04 PM
Xylenes, Total	2.1	0.92	D	mg/Kg	10	7/30/2019 11:02:04 PM
Surr: 4-Bromofluorobenzene	98.9	80-120	D	%Rec	10	7/30/2019 11:02:04 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	7/30/2019 10:35:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-02 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 9:35:00 AM

 Lab ID:
 1907D74-002
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: JME
Diesel Range Organics (DRO)	650	93		mg/Kg	10	7/29/2019 8:22:11 PM
Motor Oil Range Organics (MRO)	1100	460		mg/Kg	10	7/29/2019 8:22:11 PM
Surr: DNOP	0	70-130	S	%Rec	10	7/29/2019 8:22:11 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	46	D	mg/Kg	10	7/30/2019 11:25:37 PM
Surr: BFB	105	73.8-119	D	%Rec	10	7/30/2019 11:25:37 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.23	D	mg/Kg	10	7/30/2019 11:25:37 PM
Toluene	0.70	0.46	D	mg/Kg	10	7/30/2019 11:25:37 PM
Ethylbenzene	ND	0.46	D	mg/Kg	10	7/30/2019 11:25:37 PM
Xylenes, Total	1.5	0.92	D	mg/Kg	10	7/30/2019 11:25:37 PM
Surr: 4-Bromofluorobenzene	104	80-120	D	%Rec	10	7/30/2019 11:25:37 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	7/30/2019 10:47:56 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-02 2'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 9:40:00 AM

 Lab ID:
 1907D74-003
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qua	l Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst: JME
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	7/29/2019 9:11:17 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/29/2019 9:11:17 PM
Surr: DNOP	100	70-130	%Rec	1	7/29/2019 9:11:17 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/30/2019 11:49:09 PM
Surr: BFB	93.9	73.8-119	%Rec	1	7/30/2019 11:49:09 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	7/30/2019 11:49:09 PM
Toluene	ND	0.048	mg/Kg	1	7/30/2019 11:49:09 PM
Ethylbenzene	ND	0.048	mg/Kg	1	7/30/2019 11:49:09 PM
Xylenes, Total	ND	0.095	mg/Kg	1	7/30/2019 11:49:09 PM
Surr: 4-Bromofluorobenzene	94.3	80-120	%Rec	1	7/30/2019 11:49:09 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/30/2019 11:00:21 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-03 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 9:45:00 AM

 Lab ID:
 1907D74-004
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: JME
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	7/29/2019 9:35:49 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/29/2019 9:35:49 PM
Surr: DNOP	101	70-130	%Rec	1	7/29/2019 9:35:49 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	7/31/2019 12:12:41 AM
Surr: BFB	93.7	73.8-119	%Rec	1	7/31/2019 12:12:41 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	7/31/2019 12:12:41 AM
Toluene	ND	0.046	mg/Kg	1	7/31/2019 12:12:41 AM
Ethylbenzene	ND	0.046	mg/Kg	1	7/31/2019 12:12:41 AM
Xylenes, Total	ND	0.092	mg/Kg	1	7/31/2019 12:12:41 AM
Surr: 4-Bromofluorobenzene	93.5	80-120	%Rec	1	7/31/2019 12:12:41 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/30/2019 11:12:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-04 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 9:50:00 AM

 Lab ID:
 1907D74-005
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: JME
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	7/29/2019 10:00:32 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/29/2019 10:00:32 PM
Surr: DNOP	104	70-130	%Rec	1	7/29/2019 10:00:32 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	7/31/2019 12:36:12 AM
Surr: BFB	92.1	73.8-119	%Rec	1	7/31/2019 12:36:12 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	7/31/2019 12:36:12 AM
Toluene	ND	0.046	mg/Kg	1	7/31/2019 12:36:12 AM
Ethylbenzene	ND	0.046	mg/Kg	1	7/31/2019 12:36:12 AM
Xylenes, Total	ND	0.092	mg/Kg	1	7/31/2019 12:36:12 AM
Surr: 4-Bromofluorobenzene	91.7	80-120	%Rec	1	7/31/2019 12:36:12 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/30/2019 11:25:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-06 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 9:55:00 AM

 Lab ID:
 1907D74-006
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/29/2019 1:06:50 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/29/2019 1:06:50 PM
Surr: DNOP	89.9	70-130	%Rec	1	7/29/2019 1:06:50 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/31/2019 12:59:42 AM
Surr: BFB	94.3	73.8-119	%Rec	1	7/31/2019 12:59:42 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	7/31/2019 12:59:42 AM
Toluene	ND	0.047	mg/Kg	1	7/31/2019 12:59:42 AM
Ethylbenzene	ND	0.047	mg/Kg	1	7/31/2019 12:59:42 AM
Xylenes, Total	ND	0.094	mg/Kg	1	7/31/2019 12:59:42 AM
Surr: 4-Bromofluorobenzene	94.3	80-120	%Rec	1	7/31/2019 12:59:42 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/30/2019 11:37:35 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-07 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:00:00 AM

 Lab ID:
 1907D74-007
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	7/29/2019 2:13:20 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/29/2019 2:13:20 PM
Surr: DNOP	96.1	70-130	%Rec	1	7/29/2019 2:13:20 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/31/2019 1:23:18 AM
Surr: BFB	92.9	73.8-119	%Rec	1	7/31/2019 1:23:18 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	7/31/2019 1:23:18 AM
Toluene	ND	0.047	mg/Kg	1	7/31/2019 1:23:18 AM
Ethylbenzene	ND	0.047	mg/Kg	1	7/31/2019 1:23:18 AM
Xylenes, Total	ND	0.095	mg/Kg	1	7/31/2019 1:23:18 AM
Surr: 4-Bromofluorobenzene	92.5	80-120	%Rec	1	7/31/2019 1:23:18 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/30/2019 11:50:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-07 2'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:05:00 AM

 Lab ID:
 1907D74-008
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	7/29/2019 2:35:23 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/29/2019 2:35:23 PM
Surr: DNOP	94.7	70-130	%Rec	1	7/29/2019 2:35:23 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/31/2019 1:46:55 AM
Surr: BFB	96.9	73.8-119	%Rec	1	7/31/2019 1:46:55 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	7/31/2019 1:46:55 AM
Toluene	ND	0.048	mg/Kg	1	7/31/2019 1:46:55 AM
Ethylbenzene	ND	0.048	mg/Kg	1	7/31/2019 1:46:55 AM
Xylenes, Total	ND	0.095	mg/Kg	1	7/31/2019 1:46:55 AM
Surr: 4-Bromofluorobenzene	96.0	80-120	%Rec	1	7/31/2019 1:46:55 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	170	61	mg/Kg	20	7/31/2019 12:02:24 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-08 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:10:00 AM

 Lab ID:
 1907D74-009
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qua	l Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/29/2019 3:19:39 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/29/2019 3:19:39 PM
Surr: DNOP	96.6	70-130	%Rec	1	7/29/2019 3:19:39 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/31/2019 2:10:31 AM
Surr: BFB	99.1	73.8-119	%Rec	1	7/31/2019 2:10:31 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	7/31/2019 2:10:31 AM
Toluene	ND	0.049	mg/Kg	1	7/31/2019 2:10:31 AM
Ethylbenzene	ND	0.049	mg/Kg	1	7/31/2019 2:10:31 AM
Xylenes, Total	ND	0.099	mg/Kg	1	7/31/2019 2:10:31 AM
Surr: 4-Bromofluorobenzene	98.7	80-120	%Rec	1	7/31/2019 2:10:31 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	61	mg/Kg	20	7/31/2019 12:14:48 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-08 2'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:15:00 AM

 Lab ID: 1907D74-010
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	7/29/2019 3:41:47 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/29/2019 3:41:47 PM
Surr: DNOP	97.3	70-130	%Rec	1	7/29/2019 3:41:47 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/31/2019 2:34:07 AM
Surr: BFB	94.9	73.8-119	%Rec	1	7/31/2019 2:34:07 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	7/31/2019 2:34:07 AM
Toluene	ND	0.050	mg/Kg	1	7/31/2019 2:34:07 AM
Ethylbenzene	ND	0.050	mg/Kg	1	7/31/2019 2:34:07 AM
Xylenes, Total	ND	0.099	mg/Kg	1	7/31/2019 2:34:07 AM
Surr: 4-Bromofluorobenzene	94.7	80-120	%Rec	1	7/31/2019 2:34:07 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/31/2019 12:52:01 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-09 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:20:00 AM

 Lab ID:
 1907D74-011
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	8.6	mg/Kg	1	7/30/2019 2:32:18 PM
Motor Oil Range Organics (MRO)	ND	43	mg/Kg	1	7/30/2019 2:32:18 PM
Surr: DNOP	98.8	70-130	%Rec	1	7/30/2019 2:32:18 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/31/2019 3:21:17 AM
Surr: BFB	105	73.8-119	%Rec	1	7/31/2019 3:21:17 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	7/31/2019 3:21:17 AM
Toluene	0.050	0.047	mg/Kg	1	7/31/2019 3:21:17 AM
Ethylbenzene	ND	0.047	mg/Kg	1	7/31/2019 3:21:17 AM
Xylenes, Total	0.23	0.095	mg/Kg	1	7/31/2019 3:21:17 AM
Surr: 4-Bromofluorobenzene	97.0	80-120	%Rec	1	7/31/2019 3:21:17 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/31/2019 1:04:26 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-09 2'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:25:00 AM

 Lab ID:
 1907D74-012
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR		Analyst: TOM			
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	7/29/2019 4:26:07 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/29/2019 4:26:07 PM
Surr: DNOP	98.1	70-130	%Rec	1	7/29/2019 4:26:07 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/31/2019 3:44:58 AM
Surr: BFB	97.3	73.8-119	%Rec	1	7/31/2019 3:44:58 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	7/31/2019 3:44:58 AM
Toluene	ND	0.047	mg/Kg	1	7/31/2019 3:44:58 AM
Ethylbenzene	ND	0.047	mg/Kg	1	7/31/2019 3:44:58 AM
Xylenes, Total	ND	0.094	mg/Kg	1	7/31/2019 3:44:58 AM
Surr: 4-Bromofluorobenzene	96.8	80-120	%Rec	1	7/31/2019 3:44:58 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/31/2019 1:16:50 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-10 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:30:00 AM

 Lab ID:
 1907D74-013
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	Analyst: TOM				
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	7/29/2019 4:48:22 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/29/2019 4:48:22 PM
Surr: DNOP	104	70-130	%Rec	1	7/29/2019 4:48:22 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/31/2019 4:08:46 AM
Surr: BFB	97.0	73.8-119	%Rec	1	7/31/2019 4:08:46 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	7/31/2019 4:08:46 AM
Toluene	ND	0.047	mg/Kg	1	7/31/2019 4:08:46 AM
Ethylbenzene	ND	0.047	mg/Kg	1	7/31/2019 4:08:46 AM
Xylenes, Total	ND	0.093	mg/Kg	1	7/31/2019 4:08:46 AM
Surr: 4-Bromofluorobenzene	97.2	80-120	%Rec	1	7/31/2019 4:08:46 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/31/2019 1:29:15 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-11 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:35:00 AM

 Lab ID:
 1907D74-014
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	7/30/2019 3:22:35 PM
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	7/30/2019 3:22:35 PM
Surr: DNOP	107	70-130	%Rec	1	7/30/2019 3:22:35 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/31/2019 4:32:24 AM
Surr: BFB	94.7	73.8-119	%Rec	1	7/31/2019 4:32:24 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	7/31/2019 4:32:24 AM
Toluene	ND	0.048	mg/Kg	1	7/31/2019 4:32:24 AM
Ethylbenzene	ND	0.048	mg/Kg	1	7/31/2019 4:32:24 AM
Xylenes, Total	ND	0.097	mg/Kg	1	7/31/2019 4:32:24 AM
Surr: 4-Bromofluorobenzene	94.0	80-120	%Rec	1	7/31/2019 4:32:24 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	59	mg/Kg	20	7/31/2019 2:06:29 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-12 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:40:00 AM

 Lab ID:
 1907D74-015
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: TOM
Diesel Range Organics (DRO)	290	95		mg/Kg	10	7/29/2019 5:33:05 PM
Motor Oil Range Organics (MRO)	590	470		mg/Kg	10	7/29/2019 5:33:05 PM
Surr: DNOP	0	70-130	S	%Rec	10	7/29/2019 5:33:05 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	24	D	mg/Kg	5	7/31/2019 4:55:59 AM
Surr: BFB	105	73.8-119	D	%Rec	5	7/31/2019 4:55:59 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.12	D	mg/Kg	5	7/31/2019 4:55:59 AM
Toluene	ND	0.24	D	mg/Kg	5	7/31/2019 4:55:59 AM
Ethylbenzene	ND	0.24	D	mg/Kg	5	7/31/2019 4:55:59 AM
Xylenes, Total	ND	0.48	D	mg/Kg	5	7/31/2019 4:55:59 AM
Surr: 4-Bromofluorobenzene	103	80-120	D	%Rec	5	7/31/2019 4:55:59 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	95	59		mg/Kg	20	7/31/2019 2:43:42 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-13 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:45:00 AM

 Lab ID:
 1907D74-016
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG					Analyst: TOM	
Diesel Range Organics (DRO)	240	99		mg/Kg	10	7/29/2019 5:55:41 PM
Motor Oil Range Organics (MRO)	500	490		mg/Kg	10	7/29/2019 5:55:41 PM
Surr: DNOP	0	70-130	S	%Rec	10	7/29/2019 5:55:41 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	23	D	mg/Kg	5	7/30/2019 2:09:52 PM
Surr: BFB	113	73.8-119	D	%Rec	5	7/30/2019 2:09:52 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.12	D	mg/Kg	5	7/30/2019 2:09:52 PM
Toluene	ND	0.23	D	mg/Kg	5	7/30/2019 2:09:52 PM
Ethylbenzene	ND	0.23	D	mg/Kg	5	7/30/2019 2:09:52 PM
Xylenes, Total	ND	0.46	D	mg/Kg	5	7/30/2019 2:09:52 PM
Surr: 4-Bromofluorobenzene	100	80-120	D	%Rec	5	7/30/2019 2:09:52 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	110	59		mg/Kg	20	7/31/2019 3:45:44 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-14 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:50:00 AM

 Lab ID:
 1907D74-017
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	5100	890		mg/Kg	100	7/29/2019 6:18:11 PM
Motor Oil Range Organics (MRO)	7700	4400		mg/Kg	100	7/29/2019 6:18:11 PM
Surr: DNOP	0	70-130	S	%Rec	100	7/29/2019 6:18:11 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	230	D	mg/Kg	50	7/30/2019 2:32:44 PM
Surr: BFB	113	73.8-119	D	%Rec	50	7/30/2019 2:32:44 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.1	D	mg/Kg	50	7/30/2019 2:32:44 PM
Toluene	ND	2.3	D	mg/Kg	50	7/30/2019 2:32:44 PM
Ethylbenzene	ND	2.3	D	mg/Kg	50	7/30/2019 2:32:44 PM
Xylenes, Total	ND	4.6	D	mg/Kg	50	7/30/2019 2:32:44 PM
Surr: 4-Bromofluorobenzene	99.5	80-120	D	%Rec	50	7/30/2019 2:32:44 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	97	60		mg/Kg	20	7/31/2019 3:58:09 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-15 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 10:55:00 AM

 Lab ID:
 1907D74-018
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	ial Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE C	RGANICS				Analyst: TOM
Diesel Range Organics (DRO)	170	8.6	mg/Kg	1	7/31/2019 8:15:31 PM
Motor Oil Range Organics (MRO)	280	43	mg/Kg	1	7/31/2019 8:15:31 PM
Surr: DNOP	110	70-130	%Rec	1	7/31/2019 8:15:31 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	9.7	mg/Kg	2	7/31/2019 6:03:14 PM
Surr: BFB	101	73.8-119	%Rec	2	7/31/2019 6:03:14 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.048	mg/Kg	2	7/31/2019 6:03:14 PM
Toluene	0.13	0.097	mg/Kg	2	7/31/2019 6:03:14 PM
Ethylbenzene	ND	0.097	mg/Kg	2	7/31/2019 6:03:14 PM
Xylenes, Total	0.25	0.19	mg/Kg	2	7/31/2019 6:03:14 PM
Surr: 4-Bromofluorobenzene	97.2	80-120	%Rec	2	7/31/2019 6:03:14 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	7/31/2019 4:10:34 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-16 0'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:00:00 AM

 Lab ID: 1907D74-019
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: TOM
Diesel Range Organics (DRO)	18000	940		mg/Kg	100	7/29/2019 7:03:22 PM
Motor Oil Range Organics (MRO)	13000	4700		mg/Kg	100	7/29/2019 7:03:22 PM
Surr: DNOP	0	70-130	S	%Rec	100	7/29/2019 7:03:22 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	480	D	mg/Kg	100	7/30/2019 3:18:31 PM
Surr: BFB	115	73.8-119	D	%Rec	100	7/30/2019 3:18:31 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.4	D	mg/Kg	100	7/30/2019 3:18:31 PM
Toluene	ND	4.8	D	mg/Kg	100	7/30/2019 3:18:31 PM
Ethylbenzene	ND	4.8	D	mg/Kg	100	7/30/2019 3:18:31 PM
Xylenes, Total	ND	9.7	D	mg/Kg	100	7/30/2019 3:18:31 PM
Surr: 4-Bromofluorobenzene	101	80-120	D	%Rec	100	7/30/2019 3:18:31 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	1600	60		mg/Kg	20	7/31/2019 4:22:58 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-16 '2

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:05:00 AM

 Lab ID: 1907D74-020
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	12000	1000		mg/Kg	100	7/29/2019 7:26:00 PM
Motor Oil Range Organics (MRO)	9600	5000		mg/Kg	100	7/29/2019 7:26:00 PM
Surr: DNOP	0	70-130	S	%Rec	100	7/29/2019 7:26:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	490	D	mg/Kg	100	7/30/2019 3:41:25 PM
Surr: BFB	126	73.8-119	SD	%Rec	100	7/30/2019 3:41:25 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.4	D	mg/Kg	100	7/30/2019 3:41:25 PM
Toluene	ND	4.9	D	mg/Kg	100	7/30/2019 3:41:25 PM
Ethylbenzene	ND	4.9	D	mg/Kg	100	7/30/2019 3:41:25 PM
Xylenes, Total	ND	9.8	D	mg/Kg	100	7/30/2019 3:41:25 PM
Surr: 4-Bromofluorobenzene	104	80-120	D	%Rec	100	7/30/2019 3:41:25 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	6800	300		mg/Kg	100	8/1/2019 5:33:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-16 4'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:10:00 AM

 Lab ID: 1907D74-021
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	8300	96		mg/Kg	10	7/30/2019 4:12:49 PM
Motor Oil Range Organics (MRO)	2500	480		mg/Kg	10	7/30/2019 4:12:49 PM
Surr: DNOP	0	70-130	S	%Rec	10	7/30/2019 4:12:49 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	2000	230		mg/Kg	50	7/30/2019 4:04:17 PM
Surr: BFB	300	73.8-119	S	%Rec	50	7/30/2019 4:04:17 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.2	D	mg/Kg	50	7/31/2019 6:26:58 PM
Toluene	16	2.3	D	mg/Kg	50	7/31/2019 6:26:58 PM
Ethylbenzene	7.5	2.3	D	mg/Kg	50	7/31/2019 6:26:58 PM
Xylenes, Total	68	4.7	D	mg/Kg	50	7/31/2019 6:26:58 PM
Surr: 4-Bromofluorobenzene	109	80-120	D	%Rec	50	7/31/2019 6:26:58 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	200	60		mg/Kg	20	7/31/2019 4:47:47 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: SS19-17 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:15:00 AM

 Lab ID:
 1907D74-022
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: TOM
Diesel Range Organics (DRO)	3800	950		mg/Kg	100	7/29/2019 8:10:34 PM
Motor Oil Range Organics (MRO)	5100	4800		mg/Kg	100	7/29/2019 8:10:34 PM
Surr: DNOP	0	70-130	S	%Rec	100	7/29/2019 8:10:34 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	240	D	mg/Kg	50	7/30/2019 4:27:22 PM
Surr: BFB	114	73.8-119	D	%Rec	50	7/30/2019 4:27:22 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.2	D	mg/Kg	50	7/30/2019 4:27:22 PM
Toluene	ND	2.4	D	mg/Kg	50	7/30/2019 4:27:22 PM
Ethylbenzene	ND	2.4	D	mg/Kg	50	7/30/2019 4:27:22 PM
Xylenes, Total	ND	4.7	D	mg/Kg	50	7/30/2019 4:27:22 PM
Surr: 4-Bromofluorobenzene	101	80-120	D	%Rec	50	7/30/2019 4:27:22 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	1400	60		mg/Kg	20	7/31/2019 5:00:11 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:20:00 AM

 Lab ID:
 1907D74-023
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	9400	910		mg/Kg	100	7/29/2019 8:32:44 PM
Motor Oil Range Organics (MRO)	6000	4600		mg/Kg	100	7/29/2019 8:32:44 PM
Surr: DNOP	0	70-130	S	%Rec	100	7/29/2019 8:32:44 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	460	D	mg/Kg	100	7/30/2019 4:50:17 PM
Surr: BFB	118	73.8-119	D	%Rec	100	7/30/2019 4:50:17 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.3	D	mg/Kg	100	7/30/2019 4:50:17 PM
Toluene	ND	4.6	D	mg/Kg	100	7/30/2019 4:50:17 PM
Ethylbenzene	ND	4.6	D	mg/Kg	100	7/30/2019 4:50:17 PM
Xylenes, Total	ND	9.2	D	mg/Kg	100	7/30/2019 4:50:17 PM
Surr: 4-Bromofluorobenzene	105	80-120	D	%Rec	100	7/30/2019 4:50:17 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	490	61		mg/Kg	20	7/31/2019 5:12:35 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 2'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:25:00 AM

 Lab ID: 1907D74-024
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: TOM
Diesel Range Organics (DRO)	8000	980		mg/Kg	100	7/29/2019 8:54:59 PM
Motor Oil Range Organics (MRO)	6000	4900		mg/Kg	100	7/29/2019 8:54:59 PM
Surr: DNOP	0	70-130	S	%Rec	100	7/29/2019 8:54:59 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	470	D	mg/Kg	100	7/30/2019 5:13:09 PM
Surr: BFB	127	73.8-119	SD	%Rec	100	7/30/2019 5:13:09 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.3	D	mg/Kg	100	7/30/2019 5:13:09 PM
Toluene	ND	4.7	D	mg/Kg	100	7/30/2019 5:13:09 PM
Ethylbenzene	ND	4.7	D	mg/Kg	100	7/30/2019 5:13:09 PM
Xylenes, Total	ND	9.4	D	mg/Kg	100	7/30/2019 5:13:09 PM
Surr: 4-Bromofluorobenzene	106	80-120	D	%Rec	100	7/30/2019 5:13:09 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	6500	300		mg/Kg	100	8/1/2019 5:46:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 4'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:30:00 AM

 Lab ID: 1907D74-025
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: TOM
Diesel Range Organics (DRO)	7700	99		mg/Kg	10	7/30/2019 5:03:05 PM
Motor Oil Range Organics (MRO)	2100	500		mg/Kg	10	7/30/2019 5:03:05 PM
Surr: DNOP	0	70-130	S	%Rec	10	7/30/2019 5:03:05 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	1900	470		mg/Kg	100	7/30/2019 5:36:07 PM
Surr: BFB	204	73.8-119	S	%Rec	100	7/30/2019 5:36:07 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.3	D	mg/Kg	100	7/31/2019 6:50:41 PM
Toluene	14	4.7	D	mg/Kg	100	7/31/2019 6:50:41 PM
Ethylbenzene	6.4	4.7	D	mg/Kg	100	7/31/2019 6:50:41 PM
Xylenes, Total	70	9.3	D	mg/Kg	100	7/31/2019 6:50:41 PM
Surr: 4-Bromofluorobenzene	101	80-120	D	%Rec	100	7/31/2019 6:50:41 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	130	60		mg/Kg	20	7/31/2019 6:02:13 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 6'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:35:00 AM

 Lab ID:
 1907D74-026
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	8300	98		mg/Kg	10	7/31/2019 9:00:14 PM
Motor Oil Range Organics (MRO)	2800	490		mg/Kg	10	7/31/2019 9:00:14 PM
Surr: DNOP	0	70-130	S	%Rec	10	7/31/2019 9:00:14 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	1900	480		mg/Kg	100	7/30/2019 7:30:28 PM
Surr: BFB	195	73.8-119	S	%Rec	100	7/30/2019 7:30:28 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.4	D	mg/Kg	100	7/31/2019 8:48:39 PM
Toluene	19	4.8	D	mg/Kg	100	7/31/2019 8:48:39 PM
Ethylbenzene	8.5	4.8	D	mg/Kg	100	7/31/2019 8:48:39 PM
Xylenes, Total	78	9.7	D	mg/Kg	100	7/31/2019 8:48:39 PM
Surr: 4-Bromofluorobenzene	100	80-120	D	%Rec	100	7/31/2019 8:48:39 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	210	60		mg/Kg	20	7/31/2019 6:14:37 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 8'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:40:00 AM

 Lab ID: 1907D74-027
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	11000	470		mg/Kg	50	7/30/2019 7:09:13 PM
Motor Oil Range Organics (MRO)	3000	2400		mg/Kg	50	7/30/2019 7:09:13 PM
Surr: DNOP	0	70-130	S	%Rec	50	7/30/2019 7:09:13 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	2400	480		mg/Kg	100	7/30/2019 7:53:18 PM
Surr: BFB	211	73.8-119	S	%Rec	100	7/30/2019 7:53:18 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	2.7	2.4	D	mg/Kg	100	7/31/2019 9:12:14 PM
Toluene	34	4.8	D	mg/Kg	100	7/31/2019 9:12:14 PM
Ethylbenzene	13	4.8	D	mg/Kg	100	7/31/2019 9:12:14 PM
Xylenes, Total	95	9.7	D	mg/Kg	100	7/31/2019 9:12:14 PM
Surr: 4-Bromofluorobenzene	103	80-120	D	%Rec	100	7/31/2019 9:12:14 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	250	61		mg/Kg	20	7/31/2019 6:27:01 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 10'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:45:00 AM

 Lab ID: 1907D74-028
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	11000	470		mg/Kg	50	7/30/2019 7:34:16 PM
Motor Oil Range Organics (MRO)	3300	2400		mg/Kg	50	7/30/2019 7:34:16 PM
Surr: DNOP	0	70-130	S	%Rec	50	7/30/2019 7:34:16 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	2300	490		mg/Kg	100	7/30/2019 8:16:04 PM
Surr: BFB	201	73.8-119	S	%Rec	100	7/30/2019 8:16:04 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	3.2	2.5	D	mg/Kg	100	7/31/2019 9:35:49 PM
Toluene	38	4.9	D	mg/Kg	100	7/31/2019 9:35:49 PM
Ethylbenzene	15	4.9	D	mg/Kg	100	7/31/2019 9:35:49 PM
Xylenes, Total	97	9.9	D	mg/Kg	100	7/31/2019 9:35:49 PM
Surr: 4-Bromofluorobenzene	105	80-120	D	%Rec	100	7/31/2019 9:35:49 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	410	59		mg/Kg	20	7/31/2019 6:39:26 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 12'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:50:00 AM

 Lab ID: 1907D74-029
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	13000	470		mg/Kg	50	7/30/2019 7:59:26 PM
Motor Oil Range Organics (MRO)	4000	2300		mg/Kg	50	7/30/2019 7:59:26 PM
Surr: DNOP	0	70-130	S	%Rec	50	7/30/2019 7:59:26 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	2100	480		mg/Kg	100	7/30/2019 8:38:52 PM
Surr: BFB	198	73.8-119	S	%Rec	100	7/30/2019 8:38:52 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.4	D	mg/Kg	100	7/31/2019 9:59:24 PM
Toluene	29	4.8	D	mg/Kg	100	7/31/2019 9:59:24 PM
Ethylbenzene	16	4.8	D	mg/Kg	100	7/31/2019 9:59:24 PM
Xylenes, Total	96	9.6	D	mg/Kg	100	7/31/2019 9:59:24 PM
Surr: 4-Bromofluorobenzene	110	80-120	D	%Rec	100	7/31/2019 9:59:24 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	720	60		mg/Kg	20	7/31/2019 6:51:50 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 14'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 11:55:00 AM

 Lab ID:
 1907D74-030
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: TOM
Diesel Range Organics (DRO)	9400	470		mg/Kg	50	7/30/2019 8:24:34 PM
Motor Oil Range Organics (MRO)	2900	2400		mg/Kg	50	7/30/2019 8:24:34 PM
Surr: DNOP	0	70-130	S	%Rec	50	7/30/2019 8:24:34 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	1700	490		mg/Kg	100	7/30/2019 9:01:40 PM
Surr: BFB	179	73.8-119	S	%Rec	100	7/30/2019 9:01:40 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.4	D	mg/Kg	100	7/31/2019 10:22:59 PM
Toluene	18	4.9	D	mg/Kg	100	7/31/2019 10:22:59 PM
Ethylbenzene	10	4.9	D	mg/Kg	100	7/31/2019 10:22:59 PM
Xylenes, Total	66	9.7	D	mg/Kg	100	7/31/2019 10:22:59 PM
Surr: 4-Bromofluorobenzene	99.5	80-120	D	%Rec	100	7/31/2019 10:22:59 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	800	60		mg/Kg	20	7/31/2019 7:04:14 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 16'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:00:00 PM

 Lab ID:
 1907D74-031
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: TOM
Diesel Range Organics (DRO)	9500	490		mg/Kg	50	7/30/2019 8:49:41 PM
Motor Oil Range Organics (MRO)	2600	2400		mg/Kg	50	7/30/2019 8:49:41 PM
Surr: DNOP	0	70-130	S	%Rec	50	7/30/2019 8:49:41 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	2200	480		mg/Kg	100	7/30/2019 9:24:21 PM
Surr: BFB	186	73.8-119	S	%Rec	100	7/30/2019 9:24:21 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	2.6	2.4	D	mg/Kg	100	7/31/2019 10:46:34 PM
Toluene	35	4.8	D	mg/Kg	100	7/31/2019 10:46:34 PM
Ethylbenzene	17	4.8	D	mg/Kg	100	7/31/2019 10:46:34 PM
Xylenes, Total	90	9.5	D	mg/Kg	100	7/31/2019 10:46:34 PM
Surr: 4-Bromofluorobenzene	101	80-120	D	%Rec	100	7/31/2019 10:46:34 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	580	61		mg/Kg	20	7/31/2019 7:16:38 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 18'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:05:00 PM

 Lab ID: 1907D74-032
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: TOM
Diesel Range Organics (DRO)	9900	470		mg/Kg	50	7/30/2019 9:39:24 PM
Motor Oil Range Organics (MRO)	2500	2400		mg/Kg	50	7/30/2019 9:39:24 PM
Surr: DNOP	0	70-130	S	%Rec	50	7/30/2019 9:39:24 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	2000	490		mg/Kg	100	7/30/2019 9:47:09 PM
Surr: BFB	188	73.8-119	S	%Rec	100	7/30/2019 9:47:09 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.4	D	mg/Kg	100	7/31/2019 11:10:07 PM
Toluene	25	4.9	D	mg/Kg	100	7/31/2019 11:10:07 PM
Ethylbenzene	13	4.9	D	mg/Kg	100	7/31/2019 11:10:07 PM
Xylenes, Total	78	9.8	D	mg/Kg	100	7/31/2019 11:10:07 PM
Surr: 4-Bromofluorobenzene	99.4	80-120	D	%Rec	100	7/31/2019 11:10:07 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	560	60		mg/Kg	20	7/31/2019 7:29:02 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 20'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:10:00 PM

 Lab ID:
 1907D74-033
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: TOM
Diesel Range Organics (DRO)	480	37		mg/Kg	4	8/2/2019 8:12:49 AM
Motor Oil Range Organics (MRO)	240	190		mg/Kg	4	8/2/2019 8:12:49 AM
Surr: DNOP	119	70-130		%Rec	4	8/2/2019 8:12:49 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	19	4.6		mg/Kg	1	7/30/2019 10:09:58 PM
Surr: BFB	260	73.8-119	S	%Rec	1	7/30/2019 10:09:58 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.3	D	mg/Kg	100	7/31/2019 11:33:40 PM
Toluene	ND	4.6	D	mg/Kg	100	7/31/2019 11:33:40 PM
Ethylbenzene	ND	4.6	D	mg/Kg	100	7/31/2019 11:33:40 PM
Xylenes, Total	ND	9.3	D	mg/Kg	100	7/31/2019 11:33:40 PM
Surr: 4-Bromofluorobenzene	93.5	80-120	D	%Rec	100	7/31/2019 11:33:40 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	580	59		mg/Kg	20	7/31/2019 7:41:27 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-18 22'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:15:00 PM

 Lab ID:
 1907D74-034
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: TOM
Diesel Range Organics (DRO)	920	9.6		mg/Kg	1	7/31/2019 10:29:05 PM
Motor Oil Range Organics (MRO)	360	48		mg/Kg	1	7/31/2019 10:29:05 PM
Surr: DNOP	220	70-130	S	%Rec	1	7/31/2019 10:29:05 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	39	4.7		mg/Kg	1	7/30/2019 10:32:41 PM
Surr: BFB	339	73.8-119	S	%Rec	1	7/30/2019 10:32:41 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	7/31/2019 11:57:17 PM
Toluene	ND	0.047		mg/Kg	1	7/31/2019 11:57:17 PM
Ethylbenzene	ND	0.047		mg/Kg	1	7/31/2019 11:57:17 PM
Xylenes, Total	0.29	0.094		mg/Kg	1	7/31/2019 11:57:17 PM
Surr: 4-Bromofluorobenzene	106	80-120		%Rec	1	7/31/2019 11:57:17 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	560	60		mg/Kg	20	7/31/2019 11:30:54 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-19 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:20:00 PM

 Lab ID:
 1907D74-035
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: TOM
Diesel Range Organics (DRO)	5500	520		mg/Kg	50	7/30/2019 10:54:15 PM
Motor Oil Range Organics (MRO)	2800	2600		mg/Kg	50	7/30/2019 10:54:15 PM
Surr: DNOP	0	70-130	S	%Rec	50	7/30/2019 10:54:15 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	230		mg/Kg	50	7/30/2019 10:55:25 PM
Surr: BFB	124	73.8-119	S	%Rec	50	7/30/2019 10:55:25 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.2		mg/Kg	50	7/30/2019 10:55:25 PM
Toluene	ND	2.3		mg/Kg	50	7/30/2019 10:55:25 PM
Ethylbenzene	ND	2.3		mg/Kg	50	7/30/2019 10:55:25 PM
Xylenes, Total	ND	4.6		mg/Kg	50	7/30/2019 10:55:25 PM
Surr: 4-Bromofluorobenzene	106	80-120		%Rec	50	7/30/2019 10:55:25 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	9800	600		mg/Kg	200	8/1/2019 6:35:50 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-19 2'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:25:00 PM

 Lab ID:
 1907D74-036
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	7700	500		mg/Kg	50	7/30/2019 11:19:12 PM
Motor Oil Range Organics (MRO)	3300	2500		mg/Kg	50	7/30/2019 11:19:12 PM
Surr: DNOP	0	70-130	S	%Rec	50	7/30/2019 11:19:12 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	240	D	mg/Kg	50	7/31/2019 12:03:41 AM
Surr: BFB	131	73.8-119	SD	%Rec	50	7/31/2019 12:03:41 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.2	D	mg/Kg	50	7/31/2019 12:03:41 AM
Toluene	2.5	2.4	D	mg/Kg	50	7/31/2019 12:03:41 AM
Ethylbenzene	ND	2.4	D	mg/Kg	50	7/31/2019 12:03:41 AM
Xylenes, Total	5.2	4.8	D	mg/Kg	50	7/31/2019 12:03:41 AM
Surr: 4-Bromofluorobenzene	106	80-120	D	%Rec	50	7/31/2019 12:03:41 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	81	60		mg/Kg	20	7/31/2019 12:45:20 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-19 4'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:30:00 PM

 Lab ID:
 1907D74-037
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS					Analyst: TOM
Diesel Range Organics (DRO)	2400	94		mg/Kg	10	7/30/2019 11:44:05 PM
Motor Oil Range Organics (MRO)	1100	470		mg/Kg	10	7/30/2019 11:44:05 PM
Surr: DNOP	0	70-130	S	%Rec	10	7/30/2019 11:44:05 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	230	D	mg/Kg	50	7/31/2019 12:26:28 AM
Surr: BFB	127	73.8-119	SD	%Rec	50	7/31/2019 12:26:28 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.2	D	mg/Kg	50	7/31/2019 12:26:28 AM
Toluene	2.5	2.3	D	mg/Kg	50	7/31/2019 12:26:28 AM
Ethylbenzene	ND	2.3	D	mg/Kg	50	7/31/2019 12:26:28 AM
Xylenes, Total	6.1	4.6	D	mg/Kg	50	7/31/2019 12:26:28 AM
Surr: 4-Bromofluorobenzene	105	80-120	D	%Rec	50	7/31/2019 12:26:28 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	440	60		mg/Kg	20	7/31/2019 12:57:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-19 6'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:35:00 PM

 Lab ID: 1907D74-038
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	7/31/2019 12:08:57 AM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	7/31/2019 12:08:57 AM
Surr: DNOP	90.3	70-130	%Rec	1	7/31/2019 12:08:57 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/1/2019 12:20:56 AM
Surr: BFB	98.8	73.8-119	%Rec	1	8/1/2019 12:20:56 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	8/1/2019 12:20:56 AM
Toluene	ND	0.050	mg/Kg	1	8/1/2019 12:20:56 AM
Ethylbenzene	ND	0.050	mg/Kg	1	8/1/2019 12:20:56 AM
Xylenes, Total	ND	0.10	mg/Kg	1	8/1/2019 12:20:56 AM
Surr: 4-Bromofluorobenzene	91.7	80-120	%Rec	1	8/1/2019 12:20:56 AM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	ND	60	mg/Kg	20	7/31/2019 1:10:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-20 0'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:40:00 PM

 Lab ID: 1907D74-039
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: TOM
Diesel Range Organics (DRO)	8200	100		mg/Kg	10	7/31/2019 11:13:40 PM
Motor Oil Range Organics (MRO)	4200	510		mg/Kg	10	7/31/2019 11:13:40 PM
Surr: DNOP	0	70-130	S	%Rec	10	7/31/2019 11:13:40 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	250	240		mg/Kg	50	7/31/2019 1:11:58 AM
Surr: BFB	136	73.8-119	S	%Rec	50	7/31/2019 1:11:58 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.2		mg/Kg	50	7/31/2019 1:11:58 AM
Toluene	ND	2.4		mg/Kg	50	7/31/2019 1:11:58 AM
Ethylbenzene	ND	2.4		mg/Kg	50	7/31/2019 1:11:58 AM
Xylenes, Total	6.4	4.8		mg/Kg	50	7/31/2019 1:11:58 AM
Surr: 4-Bromofluorobenzene	105	80-120		%Rec	50	7/31/2019 1:11:58 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	4100	150		mg/Kg	50	8/1/2019 5:58:36 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-20 2'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:45:00 PM

 Lab ID:
 1907D74-040
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: TOM
Diesel Range Organics (DRO)	7700	480		mg/Kg	50	7/31/2019 12:58:31 AM
Motor Oil Range Organics (MRO)	2700	2400		mg/Kg	50	7/31/2019 12:58:31 AM
Surr: DNOP	0	70-130	S	%Rec	50	7/31/2019 12:58:31 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	66	4.7		mg/Kg	1	7/29/2019 2:30:50 PM
Surr: BFB	478	73.8-119	S	%Rec	1	7/29/2019 2:30:50 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	7/29/2019 2:30:50 PM
Toluene	ND	0.047		mg/Kg	1	7/29/2019 2:30:50 PM
Ethylbenzene	ND	0.047		mg/Kg	1	7/29/2019 2:30:50 PM
Xylenes, Total	1.3	0.095		mg/Kg	1	7/29/2019 2:30:50 PM
Surr: 4-Bromofluorobenzene	103	80-120		%Rec	1	7/29/2019 2:30:50 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	210	60		mg/Kg	20	7/31/2019 1:34:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-20 4'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:50:00 PM

 Lab ID:
 1907D74-041
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS					Analyst: TOM
Diesel Range Organics (DRO)	600	47		mg/Kg	5	8/2/2019 8:56:54 AM
Motor Oil Range Organics (MRO)	330	240		mg/Kg	5	8/2/2019 8:56:54 AM
Surr: DNOP	104	70-130		%Rec	5	8/2/2019 8:56:54 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	7.4	4.6		mg/Kg	1	7/29/2019 3:18:10 PM
Surr: BFB	174	73.8-119	S	%Rec	1	7/29/2019 3:18:10 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	7/29/2019 3:18:10 PM
Toluene	ND	0.046		mg/Kg	1	7/29/2019 3:18:10 PM
Ethylbenzene	ND	0.046		mg/Kg	1	7/29/2019 3:18:10 PM
Xylenes, Total	ND	0.093		mg/Kg	1	7/29/2019 3:18:10 PM
Surr: 4-Bromofluorobenzene	98.7	80-120		%Rec	1	7/29/2019 3:18:10 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	ND	60		mg/Kg	20	7/31/2019 1:47:22 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BH19-20 6'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 12:55:00 PM

 Lab ID: 1907D74-042
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Q	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: TOM
Diesel Range Organics (DRO)	130	9.2	mg/Kg	1	7/31/2019 1:48:00 AM
Motor Oil Range Organics (MRO)	59	46	mg/Kg	1	7/31/2019 1:48:00 AM
Surr: DNOP	98.1	70-130	%Rec	1	7/31/2019 1:48:00 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/29/2019 4:29:08 PM
Surr: BFB	106	73.8-119	%Rec	1	7/29/2019 4:29:08 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	7/29/2019 4:29:08 PM
Toluene	ND	0.047	mg/Kg	1	7/29/2019 4:29:08 PM
Ethylbenzene	ND	0.047	mg/Kg	1	7/29/2019 4:29:08 PM
Xylenes, Total	ND	0.095	mg/Kg	1	7/29/2019 4:29:08 PM
Surr: 4-Bromofluorobenzene	92.3	80-120	%Rec	1	7/29/2019 4:29:08 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	ND	60	mg/Kg	20	7/31/2019 1:59:47 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BG-1 0'

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 1:00:00 PM

 Lab ID:
 1907D74-043
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	7/31/2019 2:12:47 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/31/2019 2:12:47 AM
Surr: DNOP	91.0	70-130	%Rec	1	7/31/2019 2:12:47 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/29/2019 6:03:28 PM
Surr: BFB	92.4	73.8-119	%Rec	1	7/29/2019 6:03:28 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	7/29/2019 6:03:28 PM
Toluene	ND	0.049	mg/Kg	1	7/29/2019 6:03:28 PM
Ethylbenzene	ND	0.049	mg/Kg	1	7/29/2019 6:03:28 PM
Xylenes, Total	ND	0.098	mg/Kg	1	7/29/2019 6:03:28 PM
Surr: 4-Bromofluorobenzene	91.4	80-120	%Rec	1	7/29/2019 6:03:28 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	ND	60	mg/Kg	20	7/31/2019 2:12:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 8/5/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BG-1 2'

Project: North Pure Gold 9 Fed 1
 Collection Date: 7/24/2019 1:05:00 PM

 Lab ID: 1907D74-044
 Matrix: SOIL
 Received Date: 7/26/2019 8:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: TOM
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	7/31/2019 2:37:43 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/31/2019 2:37:43 AM
Surr: DNOP	91.7	70-130	%Rec	1	7/31/2019 2:37:43 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/29/2019 6:27:04 PM
Surr: BFB	92.6	73.8-119	%Rec	1	7/29/2019 6:27:04 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	7/29/2019 6:27:04 PM
Toluene	ND	0.050	mg/Kg	1	7/29/2019 6:27:04 PM
Ethylbenzene	ND	0.050	mg/Kg	1	7/29/2019 6:27:04 PM
Xylenes, Total	ND	0.099	mg/Kg	1	7/29/2019 6:27:04 PM
Surr: 4-Bromofluorobenzene	92.2	80-120	%Rec	1	7/29/2019 6:27:04 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	ND	60	mg/Kg	20	7/31/2019 2:24:36 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1907D74**

05-Aug-19

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: MB-46495 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 46495 RunNo: 61775

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-46495 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 46495 RunNo: 61775

Prep Date: 7/30/2019 Analysis Date: 7/30/2019 SeqNo: 2094151 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 95.4 90 110

Sample ID: MB-46498 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 46498 RunNo: 61775

Prep Date: 7/30/2019 Analysis Date: 7/31/2019 SeqNo: 2094182 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-46498 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 46498 RunNo: 61775

Prep Date: **7/30/2019** Analysis Date: **7/31/2019** SeqNo: **2094183** Units: **mg/Kg**

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 95.7 90 110

Sample ID: MB-46511 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: **PBS** Batch ID: **46511** RunNo: **61780**

Prep Date: 7/31/2019 Analysis Date: 7/31/2019 SeqNo: 2095324 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-46511 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 46511 RunNo: 61780

Prep Date: 7/31/2019 Analysis Date: 7/31/2019 SeqNo: 2095326 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.0 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

4.3

WO#: **1907D74 05-Aug-19**

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: 1907D74-006AMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: **\$\$19-06 0'** Batch ID: **46426** RunNo: **61704**

4.836

SPK value SPK Ref Val %REC %RPD Analyte Result PQL LowLimit HighLimit **RPDLimit** Qual 47.17 Diesel Range Organics (DRO) 48 9.4 Λ 102 57 142 Surr: DNOP 4.2 4.717 88.7 70 130

Sample ID: 1907D74-006AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: \$\$19-06 0' Batch ID: 46426 RunNo: 61704 SeqNo: 2091851 Prep Date: 7/26/2019 Analysis Date: 7/29/2019 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 51 48.36 O 105 57 142 4.57 20

88.0

70

130

0

0

Sample ID: LCS-46426 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 46426 RunNo: 61704 Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2091854 Units: mg/Kg %REC SPK value SPK Ref Val HighLimit %RPD **RPDLimit** Analyte Result POI LowLimit Qual Diesel Range Organics (DRO) 54 10 50.00 0 107 63.9 124 Surr: DNOP 4.5 5.000 90.3 70 130

TestCode: EPA Method 8015M/D: Diesel Range Organics Sample ID: MB-46426 SampType: MBLK Client ID: PBS Batch ID: 46426 RunNo: 61704 Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2091855 Units: mg/Kg SPK value SPK Ref Val %REC LowLimit HighLimit %RPD Result PQL **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 9.2 10.00 70 130 92.4

Sample ID: MB-46412 TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: MBLK Batch ID: 46412 Client ID: PBS RunNo: 61730 Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092548 Units: %Rec Result PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte LowLimit Qual Surr: DNOP 10.00 97.2 70 130

Sample ID: MB-46425 TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: MBLK Client ID: PBS Batch ID: 46425 RunNo: 61730 Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092549 Units: mg/Kg PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual

Qualifiers:

Surr: DNOP

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

3.8

WO#: 1907D74

05-Aug-19

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: MB-46425 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 46425 RunNo: 61730 Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092549 Units: mg/Kg SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Analyte Result PQL HighLimit Qual Diesel Range Organics (DRO) ND 10 ND 50

Motor Oil Range Organics (MRO)

Surr: DNOP 87.7 70 8.8 10.00 130

5.000

Sample ID: LCS-46412 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 46412 RunNo: 61730 Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092550 Units: %Rec Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

76.9

130

Sample ID: LCS-46425 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 46425 RunNo: 61730 Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092551 Units: mg/Kg %REC Result SPK value SPK Ref Val HighLimit %RPD **RPDLimit** Analyte POI LowLimit Qual Diesel Range Organics (DRO) 50 10 50.00 0 101 63.9 124 Surr: DNOP 4.1 5.000 82.8 70 130

Sample ID: LCS-46434 TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: LCS Client ID: LCSS Batch ID: 46434 RunNo: 61732 Prep Date: 7/29/2019 Analysis Date: 7/30/2019 SeqNo: 2093469 Units: mg/Kg Result SPK value SPK Ref Val %REC HighLimit %RPD PQL LowLimit **RPDLimit** Qual Diesel Range Organics (DRO) 48 10 96.6 50.00 63.9 124 Surr: DNOP 4.2 5.000 83.1 70 130

Sample ID: MB-46434 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 46434 RunNo: 61732 Prep Date: 7/29/2019 Analysis Date: 7/30/2019 SeqNo: 2093470 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 10 ND Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 8.9 10.00 88.6 70 130

Qualifiers:

Surr: DNOP

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 47 of 52

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907D74 05-Aug-19

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: LCS-46481 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 46481 RunNo: 61770

Prep Date: 7/30/2019 Analysis Date: 7/31/2019 SeqNo: 2094814 Units: %Rec

SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result LowLimit HighLimit Qual

96.3 Surr: DNOP 4.8 5.000 70 130

Sample ID: MB-46481 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

RunNo: 61770 Client ID: PBS Batch ID: 46481

Prep Date: 7/30/2019 Analysis Date: 7/31/2019 SeqNo: 2094815 Units: %Rec

SPK value SPK Ref Val %REC %RPD Analyte Result PQL LowLimit HighLimit **RPDLimit** Qual

Surr: DNOP 9.9 10.00 98.8 130

Sample ID: LCS-46512 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 46512

Prep Date: 7/31/2019 Analysis Date: 8/1/2019 SeqNo: 2096582 Units: %Rec

SPK value SPK Ref Val %REC Analyte Result POI HighLimit %RPD RPDI imit Qual LowLimit

Surr: DNOP 5.000 79.1 70 4.0

Sample ID: MB-46512 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 46512 RunNo: 61831

Prep Date: 7/31/2019 Analysis Date: 8/1/2019 SeqNo: 2096583 Units: %Rec

Analyte Result SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Surr: DNOP 8.8 10.00 87.8 70 130

Sample ID: LCS-46536 TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: LCS

Client ID: LCSS Batch ID: 46536 RunNo: 61831

Prep Date: 8/1/2019 Analysis Date: 8/2/2019 SeqNo: 2097810 Units: %Rec

Analyte Result SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Surr: DNOP 4.9 5.000 70 98.4 130

Sample ID: MB-46536 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 46536 RunNo: 61831

Prep Date: 8/1/2019 Analysis Date: 8/2/2019 SeqNo: 2097812 Units: %Rec

%RPD Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit **RPDLimit** Qual

Surr: DNOP 13 10.00 70 S

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 48 of 52

Hall Environmental Analysis Laboratory, Inc.

WO#: **1907D74**

05-Aug-19

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: MB-46422 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 46422 RunNo: 61712

Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092021 Units: mq/Kq

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 890 1000 89.3 73.8 119

Sample ID: LCS-46422 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 46422 RunNo: 61712

Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092022 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 24 5.0 25.00 O 94.6 80.1 123 Surr: BFB 1000 1000 104 73.8 119

Sample ID: 1907D74-041AMS SampType: MS TestCode: EPA Method 8015D: Gasoline Range

Client ID: BH19-20 4' Batch ID: 46422 RunNo: 61712

Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092025 Units: mg/Kg

SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result POI LowLimit HighLimit Qual Gasoline Range Organics (GRO) 32 4.6 23.04 7.407 106 69.1 142 Surr: BFB 921.7 S 1700 181 73.8 119

Sample ID: 1907D74-041AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: BH19-20 4' Batch ID: 46422 RunNo: 61712

Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092026 Units: mg/Kg

SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Result PQL LowLimit Qual Gasoline Range Organics (GRO) 31 4.8 7.407 101 0.959 23.83 69.1 142 20 Surr: BFB 1600 953.3 167 73.8 119 0 S

Sample ID: MB-46417 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 46417 RunNo: 61712

Prep Date: **7/26/2019** Analysis Date: **7/29/2019** SeqNo: **2092033** Units: **%Rec**

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: BFB 920 1000 92.0 73.8 119

Sample ID: LCS-46417 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 46417 RunNo: 61712

Prep Date: 7/26/2019 Analysis Date: 7/29/2019 SeqNo: 2092035 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: BFB 1000 1000 100 73.8 119

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 1907D74

05-Aug-19

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: MB-46420 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 46420 RunNo: 61757

Prep Date: 7/26/2019 Analysis Date: 7/30/2019 SeqNo: 2093528 Units: mq/Kq

PQL SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result LowLimit HighLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 930 1000 93.0 73.8 119

Sample ID: LCS-46420 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 46420 RunNo: 61757

Prep Date: 7/26/2019 Analysis Date: 7/30/2019 SeqNo: 2093529 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 24 5.0 25.00 O 94.2 80.1 123 Surr: BFB 1100

110

73.8

119

Sample ID: MB-46421 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

1000

Client ID: PBS Batch ID: 46421 RunNo: 61758

Prep Date: 7/26/2019 Analysis Date: 7/30/2019 SeqNo: 2093613 Units: mg/Kg

SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Analyte Result PQL HighLimit Qual

Gasoline Range Organics (GRO) ND 500 Surr: BFB 100000 100000 101 73.8 119

Sample ID: LCS-46421 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 46421 RunNo: 61758

Prep Date: 7/26/2019 Analysis Date: 7/30/2019 SeqNo: 2093614 Units: mg/Kg

Result SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** PQL LowLimit Qual Gasoline Range Organics (GRO) 26 5.0 25.00 103 80.1 123 Surr: BFB 1200 1000 124 73.8 119 S

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1907D74 05-Aug-19**

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: MB-46422 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: PBS Batch ID: 46422 RunNo: 61712

Prep Date: 7/26/2019	Analysis D	Date: 7/	29/2019	SeqNo: 2092074			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	0.89		1.000		88.8	80	120				

Sample ID: LCS-46422 SampType: LCS TestCode: EPA Method 8021B: Volatiles

Oampic ID. LC3-40422	Camp	Type. LC		restoode. Li A Metriod 6021B. Volatiles							
Client ID: LCSS	Batc	h ID: 46	422	RunNo: 61712							
Prep Date: 7/26/2019	Analysis [Date: 7/	29/2019	8	SeqNo: 20	092075	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.96	0.025	1.000	0	96.2	80	120				
Toluene	1.0	0.050	1.000	0	101	80	120				
Ethylbenzene	1.0	0.050	1.000	0	101	80	120				
Xylenes, Total	3.0	0.10	3.000	0	101	80	120				
Surr: 4-Bromofluorobenzene	0.96		1.000		95.7	80	120				

Sample ID: MB-46417	Samply	/pe: M E	BLK	I est	Code: El							
Client ID: PBS	Batch ID: 46417			R	RunNo: 61712							
Prep Date: 7/26/2019	Analysis Date: 7/29/2019			SeqNo: 2092081			Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Surr: 4-Bromofluorobenzene	0.91		1.000		91.2	80	120	·		•		

Sample ID: LCS-46417	TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS Batch ID: 46417				R	RunNo: 61712					
Prep Date: 7/26/2019 Analysis Date: 7/29/2019		SeqNo: 2092082			Units: %Rec	;				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		99.9	80	120			

Sample ID: MB-46420	уре: МЕ	MBLK TestCode: EPA Method 8021B: Volatiles									
Client ID: PBS	Batch	n ID: 46	420	RunNo: 61757							
Prep Date: 7/26/2019 Analysis Date: 7/30/2019				8	SeqNo: 2	093575	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									

Qualifiers:

Xylenes, Total

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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ND

0.10

Hall Environmental Analysis Laboratory, Inc.

WO#: 1907D74

05-Aug-19

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: MB-46420 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: PBS Batch ID: 46420 RunNo: 61757

Prep Date: 7/26/2019 Analysis Date: 7/30/2019 SeqNo: 2093575 Units: mq/Kq

SPK value SPK Ref Val %RPD **RPDLimit** Analyte Result %REC LowLimit HighLimit Qual

0.94 Surr: 4-Bromofluorobenzene 1.000 94.3 80 120

Sample ID: LCS-46420 SampType: LCS TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS Batch ID: 46420 RunNo: 61757

Prep Date:

Units: mg/Kg 7/26/2019 Analysis Date: 7/30/2019 SeqNo: 2093576 SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result PQL LowLimit HighLimit Qual Benzene 1.0 0.025 1.000 0 101 80 120 Toluene 1.0 0.050 1.000 0 102 80 120 0.98 0 98.5 80 Ethylbenzene 0.050 1.000 120 Xylenes, Total 2.9 0.10 3.000 0 97.6 80 120 0.89 1.000 88.9 80 120 Surr: 4-Bromofluorobenzene

Sample ID: MB-46421 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: PBS Batch ID: 46421 RunNo: 61758

Prep Date: 7/26/2019 Analysis Date: 7/30/2019 SeqNo: 2093643 Units: mg/Kg

SPK value SPK Ref Val %REC LowLimit **RPDLimit** Result PQL HighLimit %RPD Qual Analyte ND 2.5 Renzene Toluene ND 5.0

ND Ethylbenzene 5.0 Xylenes, Total ND

Surr: 4-Bromofluorobenzene 86 100.0 86.3 80 120

Sample ID: LCS-46421 SampType: LCS TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS Batch ID: 46421 RunNo: 61758

Prep Date: 7/26/2019	Analysis [Date: 7/	7/30/2019 SeqN			093644	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.87	0.025	1.000	0	87.0	80	120				
Toluene	1.0	0.050	1.000	0	101	80	120				
Ethylbenzene	0.98	0.050	1.000	0	97.7	80	120				
Xylenes, Total	2.8	0.10	3.000	0	95.0	80	120				
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120				

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded Н

Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 52 of 52



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: DEVON ENERGY	Work Order Number:	1907D74		RcptNo:	1
Received By: Desiree Dominguez	7/26/2019 8:45:00 AM		B		
Completed By: Michelle Garcia	7/26/2019 11:05:28 AM		Michael C	prince	
Reviewed By: Daney Ferrage 7/20/	2019		·		
Chain of Custody					
Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
2. How was the sample delivered?		<u>Courier</u>			
Log In 3. Was an attempt made to cool the samples?		Yes 🗹	No 🗆	na 🗆	
4. Were all samples received at a temperature	of >0° C to 6.0°C	Yes 🗸	No 🗌	NA 🗆	
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
6. Sufficient sample volume for indicated test(s)?	es 🗹	No 🗌		
7. Are samples (except VOA and ONG) properl	y preserved?	res 🔽	No 🗌		
8. Was preservative added to bottles?	١	es 🗌	No 🗹	NA 🗆	
9. VOA vials have zero headspace?	١	∕es □	No 🗌	No VOA Vials 🗹	
10. Were any sample containers received broke	n?	Yes 🗆	No 🗹	# of preserved	.
11. Does paperwork match bottle labels?	Ŋ	∕es 🗹	No 🗆	bottles checked for pH:	≥12 unless noted)
(Note discrepancies on chain of custody) 12. Are matrices correctly identified on Chain of	Custody?	es 🗹	No 🗆	Adjusted?	>12 dilless floted)
13. Is it clear what analyses were requested?	-	′es 🗹	No 🗆		
14. Were all holding times able to be met? (If no, notify customer for authorization.)		′es ✓	No 🗆	Checked by:	AD 7/26/19
Special Handling (if applicable)					
15. Was client notified of all discrepancies with t	his order?	Yes 🗌	No 🗌	NA 🗹	
Person Notified: By Whorn:	Date:	eMail	Phone Fax	☐ In Person	
Regarding: Client Instructions:	Ar	<i>-</i>	and the second s	- 1	
16. Additional remarks:	**		1.5	, ·	
17. Cooler Information		al Date	Signed By		

Turn-Around Time: 5 day

Standard Rush

Project Name: North Pure Gold 9 Fed 1 **Chain-of-Custody Record** Client: Devon Energy www.hallenvironmental.com Mailing Address: 6488 > Rivers HVY Project #: IAE-00575 Artesa, NM 88210 Tel. 505-345-3975 Fax 505-345-4107 Phone #: 505-350-1336 **Analysis Request** email or Fax#: Amanda, Davis @ DVN.Com Project Manager: Dennis Villams SO_4 TPH:8015D(GRO / DRO / MRO) Coliform (Present/Absent) Permitan @ Vertex. ca; Amanda Davis QA/QC Package: Amanda. Davis @ DVN. com □ Standard ☐ Level 4 (Full Validation) NO_2 Sampler: Jason Crabtice Accreditation:

Az Compliance 8270 (Semi-VOA) Ø Yes □ No □ NELAC □ Other On Ice: Cl. F, Br, NO₃, RCRA 8 Metals # of Coolers: 3.9 (1) DAD 7/26/19 ☐ EDD (Type) 8260 (VOA) Cooler Temp(including GF): 3.9 to 1 = 4.06 Preservative HEAL No. Container 1907074 Sample Name Matrix Type and # Date ITime : Type 7-24-19 9:30 SS19-01 Jar ice 9:35 BH19-02 9:40 BH19 - 02 5519-03 1:45 5519-04 0115 0 9:50 5519-06 9:55 0010 BH19-07 0:00 BH19-07 (X) 8 10:05 BH19-08 ())(10:10 BH19- 08 2' 10:15

BH19- 09 7' Relinquished by: Date: 7-25-4 1:20 PM

10:20

10:25

Received b//:

09

BH19-

Received by: Relinquished by.

012 Date Time

Remarks:

7/26/19 8:45

HALL ENVIRONMENTAL **ANALYSIS LABORATORY**

4901 Hawkins NE - Albuquerque, NM 87109

Courser

Turn-Around Time: Chain-of-Custody Record 5 day HALL ENVIRONMENTAL Client: Devon Energy □ Standard ANALYSIS LABORATORY Project Name: North Pure Gold 9 Fed 1 www.hallenvironmental.com Mailing Address: 6488 7 Rives HUY 4901 Hawkins NE - Albuquerque, NM 87109 Project #: Artesta, NM Tel. 505-345-3975 Fax 505-345-4107 1912-00575 Phone #: 505-350-1336 **Analysis Request** Project Manager: Dennis Villams Perman@Vertex.Ca; Amanda Davis email or Fax#: Amanda. Dans @ OVN.Cm SO_4 Coliform (Present/Absent) TPH:8015D(GRO / DRO / MRO) 8270SIMS QA/QC Package: CIJF, Br, NO3, NO2, PO4, Amanda. Davis @ DVN. com □ Standard ☐ Level 4 (Full Validation) Sampler: Jason Crabtree Accreditation:

Az Compliance 8270 (Semi-VOA) On ice: 🗷 Yes 🗆 No □ NELAC □ Other RCRA 8 Metals RIEX MTBE # of Coolers: ☐ EDD (Type) EDB (Method 8260 (VOA) Cooler Temp(including CF): 3,9 +0,1 = 4,0% Total Container Preservative HEAL No. 1907D74 |Sample Name Matrix lTime Type and # Type Date 7-24-19 | 11:30 BH19-18 ice Jar BH19-18 11:35 BAD 11:40 BH19- 18 18 BH19 -11:45 BH19- 18 12' 11:50 BH19 - 18 11:55 BH19 -03 12:00 18' 032 BH19 -18 12:05 RH19-18 20 12:10 N33 BH19-22' 12:15 BH19-0 12:20 12:25 BHIA-Relinguished by:// Via: Received by Remarks: Date: Time:

Date: Time: Reiniquished by: Received by: Via: Date

7/25/19 /330 Date Time

133 Courrier 7/26/19 8:45



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

April 21, 2020

Amanda Davis Devon Energy 6488 Seven Rivers Highway Artesia, NM 88210

TEL: (505) 350-1336

FAX:

RE: North Pure Gold 9 Federal 1 Pad OrderNo.: 2004607

Dear Amanda Davis:

Hall Environmental Analysis Laboratory received 4 sample(s) on 4/14/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

2004607-001

Lab ID:

Analytical Report Lab Order 2004607

Received Date: 4/14/2020 8:20:00 AM

Date Reported: 4/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-01 0.5'

Matrix: SOIL

Project: North Pure Gold 9 Federal 1 Pad **Collection Date:** 4/9/2020 11:00:00 AM

Result **RL Qual Units** DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP Diesel Range Organics (DRO) 37 9.6 mg/Kg 1 4/19/2020 1:30:02 PM Motor Oil Range Organics (MRO) 63 48 mg/Kg 1 4/19/2020 1:30:02 PM Surr: DNOP 98.6 55.1-146 %Rec 1 4/19/2020 1:30:02 PM **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 67 4/17/2020 12:32:29 AM 60 mg/Kg 20 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: **DJF** ND 0.024 mg/Kg 4/17/2020 3:33:36 PM 1 Toluene ND 0.049 mg/Kg 4/17/2020 3:33:36 PM 1 Ethylbenzene ND 0.049 mg/Kg 1 4/17/2020 3:33:36 PM Xylenes, Total ND 0.098 mg/Kg 1 4/17/2020 3:33:36 PM Surr: 1.2-Dichloroethane-d4 90.4 70-130 %Rec 1 4/17/2020 3:33:36 PM Surr: 4-Bromofluorobenzene 93.3 70-130 %Rec 1 4/17/2020 3:33:36 PM Surr: Dibromofluoromethane 97.4 70-130 %Rec 1 4/17/2020 3:33:36 PM Surr: Toluene-d8 96.9 70-130 %Rec 1 4/17/2020 3:33:36 PM **EPA METHOD 8015D MOD: GASOLINE RANGE** Analyst: DJF Gasoline Range Organics (GRO) ND 4/17/2020 3:33:36 PM 49 mg/Kg 1 Surr: BFB 99.9 70-130 %Rec 1 4/17/2020 3:33:36 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2004607-002

Lab ID:

Analytical Report Lab Order 2004607

Received Date: 4/14/2020 8:20:00 AM

Date Reported: 4/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-02 0.5'

Matrix: SOIL

Project: North Pure Gold 9 Federal 1 Pad **Collection Date:** 4/9/2020 11:10:00 AM

Result **RL Qual Units** DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP Diesel Range Organics (DRO) 270 49 mg/Kg 5 4/19/2020 1:54:20 PM Motor Oil Range Organics (MRO) 5 4/19/2020 1:54:20 PM 350 250 mg/Kg 55.1-146 Surr: DNOP 101 %Rec 5 4/19/2020 1:54:20 PM **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride ND 4/17/2020 12:44:50 AM 60 mg/Kg 20 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: **DJF** ND 0.024 mg/Kg 4/17/2020 5:02:38 PM 1 Toluene ND 0.048 mg/Kg 4/17/2020 5:02:38 PM 1 Ethylbenzene ND 0.048 mg/Kg 1 4/17/2020 5:02:38 PM Xylenes, Total ND 0.096 mg/Kg 1 4/17/2020 5:02:38 PM Surr: 1.2-Dichloroethane-d4 91.9 70-130 %Rec 1 4/17/2020 5:02:38 PM Surr: 4-Bromofluorobenzene 94.5 70-130 %Rec 1 4/17/2020 5:02:38 PM Surr: Dibromofluoromethane 96.0 70-130 %Rec 1 4/17/2020 5:02:38 PM Surr: Toluene-d8 93.8 70-130 %Rec 1 4/17/2020 5:02:38 PM **EPA METHOD 8015D MOD: GASOLINE RANGE** Analyst: DJF Gasoline Range Organics (GRO) ND mg/Kg 4/17/2020 5:02:38 PM 4.8 1 Surr: BFB 101 70-130 %Rec 1 4/17/2020 5:02:38 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2004607-003

Lab ID:

Analytical Report Lab Order 2004607

Received Date: 4/14/2020 8:20:00 AM

Date Reported: 4/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-01 0-0.5'

Matrix: SOIL

Project: North Pure Gold 9 Federal 1 Pad **Collection Date:** 4/9/2020 11:20:00 AM

Result **RL Qual Units** DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) 53 9.1 mg/Kg 1 4/17/2020 8:23:35 AM Motor Oil Range Organics (MRO) 120 46 mg/Kg 1 4/17/2020 8:23:35 AM Surr: DNOP 91.6 55.1-146 %Rec 1 4/17/2020 8:23:35 AM **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 4/17/2020 12:57:11 AM 320 60 mg/Kg 20 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: **DJF** ND 0.024 mg/Kg 4/17/2020 5:32:05 PM 1 Toluene ND 0.048 mg/Kg 4/17/2020 5:32:05 PM 1 Ethylbenzene ND 0.048 mg/Kg 1 4/17/2020 5:32:05 PM Xylenes, Total ND 0.097 mg/Kg 1 4/17/2020 5:32:05 PM Surr: 1.2-Dichloroethane-d4 90.6 70-130 %Rec 1 4/17/2020 5:32:05 PM Surr: 4-Bromofluorobenzene 92.2 70-130 %Rec 1 4/17/2020 5:32:05 PM Surr: Dibromofluoromethane 96.1 70-130 %Rec 1 4/17/2020 5:32:05 PM Surr: Toluene-d8 94.9 70-130 %Rec 1 4/17/2020 5:32:05 PM **EPA METHOD 8015D MOD: GASOLINE RANGE** Analyst: DJF Gasoline Range Organics (GRO) ND 4/17/2020 5:32:05 PM 4.8 mg/Kg 1 Surr: BFB 99.0 70-130 %Rec 1 4/17/2020 5:32:05 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report Lab Order 2004607

Date Reported: 4/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-02 0-0.5'

Project: North Pure Gold 9 Federal 1 Pad **Collection Date:** 4/9/2020 11:30:00 AM

Lab ID: 2004607-004 **Matrix:** SOIL **Received Date:** 4/14/2020 8:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: CLP
Diesel Range Organics (DRO)	250	9.5	mg/Kg	1	4/19/2020 2:18:44 PM
Motor Oil Range Organics (MRO)	230	47	mg/Kg	1	4/19/2020 2:18:44 PM
Surr: DNOP	101	55.1-146	%Rec	1	4/19/2020 2:18:44 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	72	60	mg/Kg	20	4/17/2020 1:09:31 AM
EPA METHOD 8260B: VOLATILES SHORT L	.IST				Analyst: DJF
Benzene	ND	0.023	mg/Kg	1	4/17/2020 6:01:23 PM
Toluene	ND	0.046	mg/Kg	1	4/17/2020 6:01:23 PM
Ethylbenzene	ND	0.046	mg/Kg	1	4/17/2020 6:01:23 PM
Xylenes, Total	ND	0.092	mg/Kg	1	4/17/2020 6:01:23 PM
Surr: 1,2-Dichloroethane-d4	89.8	70-130	%Rec	1	4/17/2020 6:01:23 PM
Surr: 4-Bromofluorobenzene	96.2	70-130	%Rec	1	4/17/2020 6:01:23 PM
Surr: Dibromofluoromethane	94.8	70-130	%Rec	1	4/17/2020 6:01:23 PM
Surr: Toluene-d8	93.8	70-130	%Rec	1	4/17/2020 6:01:23 PM
EPA METHOD 8015D MOD: GASOLINE RAN	GE				Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	4/17/2020 6:01:23 PM
Surr: BFB	99.5	70-130	%Rec	1	4/17/2020 6:01:23 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2004607 21-Apr-20**

Client: Devon Energy

Project: North Pure Gold 9 Federal 1 Pad

Sample ID: MB-51876 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 51876 RunNo: 68197

Prep Date: 4/16/2020 Analysis Date: 4/16/2020 SeqNo: 2357951 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-51876 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 51876 RunNo: 68197

Prep Date: 4/16/2020 Analysis Date: 4/16/2020 SeqNo: 2357952 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 93.6 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2004607 21-Apr-20**

Client: Devon Energy

Project: North Pure Gold 9 Federal 1 Pad

Sample ID: LCS-51816 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 51816 RunNo: 68169

Prep Date: 4/15/2020 Analysis Date: 4/17/2020 SeqNo: 2358426 Units: mg/Kg

SPK value SPK Ref Val %REC %RPD Analyte Result PQL LowLimit HighLimit **RPDLimit** Qual 94.4 Diesel Range Organics (DRO) 47 10 50.00 Λ 70 130

Diesel Range Organics (DRO) 47 10 50.00 0 94.4 70 130 Surr: DNOP 4.6 5.000 91.7 55.1 146

Sample ID: MB-51816 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 51816 RunNo: 68169

Prep Date: 4/15/2020 Analysis Date: 4/17/2020 SeqNo: 2358427 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO) ND 10

Motor Oil Range Organics (MRO) ND 50

Surr: DNOP 6.0 10.00 60.2 55.1 146

Sample ID: MB-51904 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 51904 RunNo: 68236

Prep Date: 4/17/2020 Analysis Date: 4/18/2020 SeqNo: 2359844 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 12 10.00 116 55.1 146

SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 51904 RunNo: 68236

Prep Date: 4/17/2020 Analysis Date: 4/18/2020 SeqNo: 2359846 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 5.9 5.000 118 55.1 146

Sample ID: LCS-51908 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 51908 RunNo: 68236

Prep Date: 4/17/2020 Analysis Date: 4/19/2020 SeqNo: 2360040 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 5.6 5.000 113 55.1 146

Sample ID: MB-51908 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 51908 RunNo: 68236

Prep Date: 4/17/2020 Analysis Date: 4/19/2020 SeqNo: 2360063 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 11 10.00 114 55.1 146

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2004607**

21-Apr-20

Client: Devon Energy

Project: North Pure Gold 9 Federal 1 Pad

Sample ID: mb-51813	SampType: MBLK	TestCode: EPA Method 8260B: Volatiles Short List

Client ID: PBS Batch ID: 51813 RunNo: 68200

Prep Date: 4/14/2020	Analysis Date: 4/17/2020			S	SeqNo: 2358013			Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.44		0.5000		87.2	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		95.4	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		96.7	70	130			
Surr: Toluene-d8	0.48		0.5000		96.1	70	130			

Sample ID: Ics-51813	Samp	Гуре: LC	:S4	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: BatchQC	Batc	h ID: 51	813	F	RunNo: 6	8200						
Prep Date: 4/14/2020	Analysis Date: 4/17/2020			9	SeqNo: 2	358014	Units: mg/k	ng/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.94	0.025	1.000	0	94.3	80	120					
Toluene	1.1	0.050	1.000	0	108	80	120					
Ethylbenzene	1.1	0.050	1.000	0	109	80	120					
Xylenes, Total	3.2	0.10	3.000	0	105	80	120					
Surr: 1,2-Dichloroethane-d4	0.43		0.5000		86.5	70	130					
Surr: Dibromofluoromethane	0.47		0.5000		94.3	70	130					
Surr: Toluene-d8	0.48		0.5000		96.7	70	130					

Sample ID: 2004607-001ams	SampType: MS4			TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: BS20-01 0.5' Batch ID: 51813			F	RunNo: 68	8222							
Prep Date: 4/14/2020	Analysis D	oate: 4/	17/2020	8	SeqNo: 2359347			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.88	0.024	0.9506	0	92.2	80	120					
Toluene	0.97	0.048	0.9506	0	102	80	120					
Ethylbenzene	0.99	0.048	0.9506	0	104	80	120					
Xylenes, Total	2.8	0.095	2.852	0	97.8	80	120					
Surr: 1,2-Dichloroethane-d4	0.42		0.4753		89.1	70	130					
Surr: Dibromofluoromethane	0.44		0.4753		93.5	70	130					
Surr: Toluene-d8	0.46		0.4753		96.2	70	130					

Sample ID: 2004607-001amsd SampType: MSD4 TestCode: EPA Method 8260B: Volatiles Short List

Client ID: BS20-01 0.5' Batch ID: 51813 RunNo: 68222

Prep Date: 4/14/2020 Analysis Date: 4/17/2020 SeqNo: 2359348 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2004607 21-Apr-20

WO#:

Client: Devon Energy

Project: North Pure Gold 9 Federal 1 Pad

Sample ID: 2004607-001amsd	•	ype: MS					8260B: Volat	iles Short	List			
Client ID: BS20-01 0.5'	Batch	n ID: 51 8	313	R	tunNo: 68	3222						
Prep Date: 4/14/2020	Analysis D	ate: 4/	17/2020	S	SeqNo: 2359348			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.91	0.023	0.9337	0	97.7	80	120	4.01	20			
Toluene	0.97	0.047	0.9337	0	104	80	120	0.172	20			
Ethylbenzene	0.97	0.047	0.9337	0	104	80	120	1.84	20			
Xylenes, Total	2.8	0.093	2.801	0	99.8	80	120	0.298	20			
Surr: 1,2-Dichloroethane-d4	0.43		0.4669		91.5	70	130	0	0			
Surr: Dibromofluoromethane	0.44		0		0	0.5	70	0	130			
Surr: Toluene-d8	0.44		0.4669		94.0	70	130	0	0			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2004607 21-Apr-20**

Client: Devon Energy

Project: North Pure Gold 9 Federal 1 Pad

Sample ID: mb-51813 SampType: MBLK TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: PBS Batch ID: 51813 RunNo: 68200

Prep Date: 4/14/2020 Analysis Date: 4/17/2020 SeqNo: 2358041 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 500 500.0 100 70 130

Sample ID: Ics-51813 SampType: LCS TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: LCSS Batch ID: 51813 RunNo: 68200

490

Prep Date: 4/14/2020 Analysis Date: 4/16/2020 SeqNo: 2358042 Units: mg/Kg

500.0

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 21 5.0 25.00 0 82.5 70 130

98.5

70

130

Qualifiers:

Surr: BFB

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: DEVON ENERGY	Work Order Num	ber: 200	4607			RcptNo: 1
Received By: Isaiah Ortiz	4/14/2020 8:20:00	AM		I.	_0	4
Completed By: John Caldwell	4/14/2020 8:54:39	AM		I. Ohn	Cll	well
Reviewed By: 3R 4/14/20				Z	7 911	
Chain of Custody						
1. Is Chain of Custody sufficiently complete?		Yes	V	No		Not Present
2. How was the sample delivered?		Cou	rier			
Log In						
3. Was an attempt made to cool the samples?		Yes	V	No		NA 🗆
4. Were all samples received at a temperature	of >0° C to 6.0°C	Yes	V	No		NA 🗆
5. Sample(s) in proper container(s)?		Yes	V	No		
6. Sufficient sample volume for indicated test(s)	?	Yes	~	No		
7. Are samples (except VOA and ONG) properly	preserved?		~	No [
8. Was preservative added to bottles?		Yes		No	v	NA 🗆
9. Received at least 1 vial with headspace <1/4	for AQ VOA?	Yes		No [NA 🗹
10. Were any sample containers received broker	1?	Yes		No	V	# of preserved
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes	V	No [bottles checked for pH: (<2 or >12 unless noted)
2. Are matrices correctly identified on Chain of 0	Custody?	Yes	V	No [Adjusted?
3. Is it clear what analyses were requested?		Yes	~	No []	
14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes	V	No [Checked by: DAD 4/14/20
Special Handling (if applicable)						
15. Was client notified of all discrepancies with the	nis order?	Yes		No		NA 🗹
Person Notified:	Date					
By Whom:	Via:	eMa	ail 🗌 F	Phone	Fax	In Person
Regarding:						
Client Instructions:						
16. Additional remarks:						
17. Cooler Information						
	al Intact Seal No	Seal Da	ate	Signed B	y	
1 4.3 Good						

Client: A . Mailing	Davi Davi Address	60 5 / l 5 / l	N. Mathews B Soven Rivers Huy 88210	Turn-Around Time: Standard Rush Project Name: North Pure Gold 9 Federal Pad Project #: 19E - 00575				HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request												
email o	r Fax#: Package: idard itation:		☐ Level 4 (Full Validation) ompliance	Project Manager: Notalia Gordon Sampler: MJP On Ice: See Yes INO			/ TMB's (8021)	O/DR	s/8082 PCB's	504.1)	or 8270SIMS		NO ₂ , PO ₄ , SO ₄			Total Coliform (Present/Absent)				10:47:10 AM
Date				Container Type and #	Preservative	HEAL No. 2004607	STEN TO		8081 Pesticides/8082	EDB (Method 5	PAHs by 8310 or	RCRA 8 Metals		8260 (VOA)	8270 (Semi-VOA)	Total Coliform (
419	11:00	50:1	B520-01 0.5°	402	ice	-001	V	~					V				31			
	11:10		BS20-02 0.5'			-002	1	1					1			П	M.			
	11:50		WS20-01 0.0.5'			-003	~	1					~							
<u> </u>	11:30	V	W520-02 0-0.5			-004	V	>			29	1	✓							
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Date:	Time: Relinquished by: Time: Relinquished by:			Received by:	Via: Via:	Date Time 4/13/20 1300 Date Time	Remarks: CC: Natalie (Direct bill Denon							<u> </u>	hora	Page 215 o				
4 13/20	1900	Ly	pmitted to Hall Environmental may be sub-	1-O	com	4/14/20 082	U				(ابر	0	#		20	77	13	71	5 3



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

May 29, 2020

Natalie Gordon
Devon Energy
6488 Seven Rivers Highway
Artesia, NM 88210
TEL: (505) 350 1336

TEL: (505) 350-1336

FAX

RE: North Pure Gold 9 Fed 1 OrderNo.: 2005854

Dear Natalie Gordon:

Hall Environmental Analysis Laboratory received 19 sample(s) on 5/20/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-08 12-24"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 12:20:00 PM

 Lab ID:
 2005854-001
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: BRM
Diesel Range Organics (DRO)	850	190		mg/Kg	20	5/23/2020 8:01:52 AM
Motor Oil Range Organics (MRO)	1100	950		mg/Kg	20	5/23/2020 8:01:52 AM
Surr: DNOP	0	55.1-146	S	%Rec	20	5/23/2020 8:01:52 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	5/23/2020 10:03:04 PM
EPA METHOD 8260B: VOLATILES SHORT LIS	ST .					Analyst: DJF
Benzene	ND	0.024		mg/Kg	1	5/23/2020 5:19:15 PM
Toluene	ND	0.047		mg/Kg	1	5/23/2020 5:19:15 PM
Ethylbenzene	ND	0.047		mg/Kg	1	5/23/2020 5:19:15 PM
Xylenes, Total	ND	0.095		mg/Kg	1	5/23/2020 5:19:15 PM
Surr: 1,2-Dichloroethane-d4	89.3	70-130		%Rec	1	5/23/2020 5:19:15 PM
Surr: 4-Bromofluorobenzene	93.4	70-130		%Rec	1	5/23/2020 5:19:15 PM
Surr: Dibromofluoromethane	103	70-130		%Rec	1	5/23/2020 5:19:15 PM
Surr: Toluene-d8	99.6	70-130		%Rec	1	5/23/2020 5:19:15 PM
EPA METHOD 8015D MOD: GASOLINE RANG	E					Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/23/2020 5:19:15 PM
Surr: BFB	91.7	70-130		%Rec	1	5/23/2020 5:19:15 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 26

Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-09 12-24"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 12:31:00 PM

 Lab ID:
 2005854-002
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: BRM
Diesel Range Organics (DRO)	2300	460		mg/Kg	50	5/23/2020 8:25:57 AM
Motor Oil Range Organics (MRO)	3700	2300		mg/Kg	50	5/23/2020 8:25:57 AM
Surr: DNOP	0	55.1-146	S	%Rec	50	5/23/2020 8:25:57 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	5/23/2020 10:15:28 PM
EPA METHOD 8260B: VOLATILES SHORT LIS	ST					Analyst: DJF
Benzene	ND	0.024		mg/Kg	1	5/23/2020 5:47:46 PM
Toluene	ND	0.049		mg/Kg	1	5/23/2020 5:47:46 PM
Ethylbenzene	ND	0.049		mg/Kg	1	5/23/2020 5:47:46 PM
Xylenes, Total	ND	0.098		mg/Kg	1	5/23/2020 5:47:46 PM
Surr: 1,2-Dichloroethane-d4	89.6	70-130		%Rec	1	5/23/2020 5:47:46 PM
Surr: 4-Bromofluorobenzene	93.1	70-130		%Rec	1	5/23/2020 5:47:46 PM
Surr: Dibromofluoromethane	103	70-130		%Rec	1	5/23/2020 5:47:46 PM
Surr: Toluene-d8	103	70-130		%Rec	1	5/23/2020 5:47:46 PM
EPA METHOD 8015D MOD: GASOLINE RANG	E					Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/23/2020 5:47:46 PM
Surr: BFB	93.6	70-130		%Rec	1	5/23/2020 5:47:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-10 12-24"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 12:51:00 PM

 Lab ID:
 2005854-003
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/23/2020 8:50:07 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/23/2020 8:50:07 AM
Surr: DNOP	96.4	55.1-146	%Rec	1	5/23/2020 8:50:07 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	4000	150	mg/Kg	50	5/27/2020 1:17:58 PM
EPA METHOD 8260B: VOLATILES SHORT LIS	т				Analyst: DJF
Benzene	ND	0.024	mg/Kg	1	5/23/2020 6:16:17 PM
Toluene	ND	0.048	mg/Kg	1	5/23/2020 6:16:17 PM
Ethylbenzene	ND	0.048	mg/Kg	1	5/23/2020 6:16:17 PM
Xylenes, Total	ND	0.097	mg/Kg	1	5/23/2020 6:16:17 PM
Surr: 1,2-Dichloroethane-d4	88.0	70-130	%Rec	1	5/23/2020 6:16:17 PM
Surr: 4-Bromofluorobenzene	91.4	70-130	%Rec	1	5/23/2020 6:16:17 PM
Surr: Dibromofluoromethane	104	70-130	%Rec	1	5/23/2020 6:16:17 PM
Surr: Toluene-d8	102	70-130	%Rec	1	5/23/2020 6:16:17 PM
EPA METHOD 8015D MOD: GASOLINE RANG	E				Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/23/2020 6:16:17 PM
Surr: BFB	92.5	70-130	%Rec	1	5/23/2020 6:16:17 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-11 12-24"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 1:06:00 PM

 Lab ID:
 2005854-004
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS					Analyst: BRM
Diesel Range Organics (DRO)	350	93		mg/Kg	10	5/23/2020 9:14:14 AM
Motor Oil Range Organics (MRO)	600	460		mg/Kg	10	5/23/2020 9:14:14 AM
Surr: DNOP	0	55.1-146	S	%Rec	10	5/23/2020 9:14:14 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	5/23/2020 11:05:06 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: DJF
Benzene	ND	0.024		mg/Kg	1	5/23/2020 6:44:45 PM
Toluene	ND	0.048		mg/Kg	1	5/23/2020 6:44:45 PM
Ethylbenzene	ND	0.048		mg/Kg	1	5/23/2020 6:44:45 PM
Xylenes, Total	ND	0.097		mg/Kg	1	5/23/2020 6:44:45 PM
Surr: 1,2-Dichloroethane-d4	93.0	70-130		%Rec	1	5/23/2020 6:44:45 PM
Surr: 4-Bromofluorobenzene	92.0	70-130		%Rec	1	5/23/2020 6:44:45 PM
Surr: Dibromofluoromethane	107	70-130		%Rec	1	5/23/2020 6:44:45 PM
Surr: Toluene-d8	102	70-130		%Rec	1	5/23/2020 6:44:45 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/23/2020 6:44:45 PM
Surr: BFB	92.3	70-130		%Rec	1	5/23/2020 6:44:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-12 12-24"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 1:23:00 PM

 Lab ID:
 2005854-005
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qua	l Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGAI	NICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/23/2020 9:38:28 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/23/2020 9:38:28 AM
Surr: DNOP	121	55.1-146	%Rec	1	5/23/2020 9:38:28 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	5/23/2020 11:17:31 PM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: DJF
Benzene	ND	0.023	mg/Kg	1	5/23/2020 7:13:12 PM
Toluene	ND	0.046	mg/Kg	1	5/23/2020 7:13:12 PM
Ethylbenzene	ND	0.046	mg/Kg	1	5/23/2020 7:13:12 PM
Xylenes, Total	ND	0.093	mg/Kg	1	5/23/2020 7:13:12 PM
Surr: 1,2-Dichloroethane-d4	89.2	70-130	%Rec	1	5/23/2020 7:13:12 PM
Surr: 4-Bromofluorobenzene	91.1	70-130	%Rec	1	5/23/2020 7:13:12 PM
Surr: Dibromofluoromethane	101	70-130	%Rec	1	5/23/2020 7:13:12 PM
Surr: Toluene-d8	102	70-130	%Rec	1	5/23/2020 7:13:12 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	5/23/2020 7:13:12 PM
Surr: BFB	92.5	70-130	%Rec	1	5/23/2020 7:13:12 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 26

Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-13 12-24"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 1:51:00 PM

 Lab ID:
 2005854-006
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: CLP
Diesel Range Organics (DRO)	21	9.7	mg/Kg	1	5/26/2020 8:04:33 PM
Motor Oil Range Organics (MRO)	89	48	mg/Kg	1	5/26/2020 8:04:33 PM
Surr: DNOP	118	55.1-146	%Rec	1	5/26/2020 8:04:33 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	5/23/2020 11:29:51 PM
EPA METHOD 8260B: VOLATILES SHORT LIS	Т				Analyst: DJF
Benzene	ND	0.023	mg/Kg	1	5/23/2020 7:41:41 PM
Toluene	ND	0.046	mg/Kg	1	5/23/2020 7:41:41 PM
Ethylbenzene	ND	0.046	mg/Kg	1	5/23/2020 7:41:41 PM
Xylenes, Total	ND	0.092	mg/Kg	1	5/23/2020 7:41:41 PM
Surr: 1,2-Dichloroethane-d4	91.8	70-130	%Rec	1	5/23/2020 7:41:41 PM
Surr: 4-Bromofluorobenzene	91.4	70-130	%Rec	1	5/23/2020 7:41:41 PM
Surr: Dibromofluoromethane	105	70-130	%Rec	1	5/23/2020 7:41:41 PM
Surr: Toluene-d8	105	70-130	%Rec	1	5/23/2020 7:41:41 PM
EPA METHOD 8015D MOD: GASOLINE RANGI	E				Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	5/23/2020 7:41:41 PM
Surr: BFB	94.7	70-130	%Rec	1	5/23/2020 7:41:41 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 26

Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-14 12-24"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 2:00:00 PM

 Lab ID:
 2005854-007
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS					Analyst: BRM
Diesel Range Organics (DRO)	1000	95		mg/Kg	10	5/22/2020 4:41:04 PM
Motor Oil Range Organics (MRO)	1500	470		mg/Kg	10	5/22/2020 4:41:04 PM
Surr: DNOP	0	55.1-146	S	%Rec	10	5/22/2020 4:41:04 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	5/23/2020 11:42:16 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: DJF
Benzene	ND	0.024		mg/Kg	1	5/23/2020 8:10:08 PM
Toluene	ND	0.049		mg/Kg	1	5/23/2020 8:10:08 PM
Ethylbenzene	ND	0.049		mg/Kg	1	5/23/2020 8:10:08 PM
Xylenes, Total	ND	0.097		mg/Kg	1	5/23/2020 8:10:08 PM
Surr: 1,2-Dichloroethane-d4	90.6	70-130		%Rec	1	5/23/2020 8:10:08 PM
Surr: 4-Bromofluorobenzene	90.8	70-130		%Rec	1	5/23/2020 8:10:08 PM
Surr: Dibromofluoromethane	102	70-130		%Rec	1	5/23/2020 8:10:08 PM
Surr: Toluene-d8	103	70-130		%Rec	1	5/23/2020 8:10:08 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/23/2020 8:10:08 PM
Surr: BFB	93.9	70-130		%Rec	1	5/23/2020 8:10:08 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-15 0-12"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 2:06:00 PM

 Lab ID:
 2005854-008
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	5/26/2020 9:17:22 PM
Motor Oil Range Organics (MRO)	58	47	mg/Kg	1	5/26/2020 9:17:22 PM
Surr: DNOP	107	55.1-146	%Rec	1	5/26/2020 9:17:22 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	5/23/2020 11:54:40 PM
EPA METHOD 8260B: VOLATILES SHORT LIST	-				Analyst: DJF
Benzene	ND	0.024	mg/Kg	1	5/23/2020 8:38:35 PM
Toluene	ND	0.047	mg/Kg	1	5/23/2020 8:38:35 PM
Ethylbenzene	ND	0.047	mg/Kg	1	5/23/2020 8:38:35 PM
Xylenes, Total	ND	0.095	mg/Kg	1	5/23/2020 8:38:35 PM
Surr: 1,2-Dichloroethane-d4	87.2	70-130	%Rec	1	5/23/2020 8:38:35 PM
Surr: 4-Bromofluorobenzene	93.8	70-130	%Rec	1	5/23/2020 8:38:35 PM
Surr: Dibromofluoromethane	103	70-130	%Rec	1	5/23/2020 8:38:35 PM
Surr: Toluene-d8	101	70-130	%Rec	1	5/23/2020 8:38:35 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/23/2020 8:38:35 PM
Surr: BFB	91.7	70-130	%Rec	1	5/23/2020 8:38:35 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-16 0-12"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 2:20:00 PM

 Lab ID:
 2005854-009
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: CLP
Diesel Range Organics (DRO)	34	9.6	mg/Kg	1	5/26/2020 9:41:42 PM
Motor Oil Range Organics (MRO)	120	48	mg/Kg	1	5/26/2020 9:41:42 PM
Surr: DNOP	87.2	55.1-146	%Rec	1	5/26/2020 9:41:42 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	5/24/2020 12:07:05 AM
EPA METHOD 8260B: VOLATILES SHORT L	IST				Analyst: DJF
Benzene	ND	0.025	mg/Kg	1	5/23/2020 9:06:59 PM
Toluene	ND	0.049	mg/Kg	1	5/23/2020 9:06:59 PM
Ethylbenzene	ND	0.049	mg/Kg	1	5/23/2020 9:06:59 PM
Xylenes, Total	ND	0.098	mg/Kg	1	5/23/2020 9:06:59 PM
Surr: 1,2-Dichloroethane-d4	88.6	70-130	%Rec	1	5/23/2020 9:06:59 PM
Surr: 4-Bromofluorobenzene	89.9	70-130	%Rec	1	5/23/2020 9:06:59 PM
Surr: Dibromofluoromethane	102	70-130	%Rec	1	5/23/2020 9:06:59 PM
Surr: Toluene-d8	103	70-130	%Rec	1	5/23/2020 9:06:59 PM
EPA METHOD 8015D MOD: GASOLINE RAN	GE				Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/23/2020 9:06:59 PM
Surr: BFB	91.0	70-130	%Rec	1	5/23/2020 9:06:59 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-17 0-12"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 2:32:00 PM

 Lab ID:
 2005854-010
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS					Analyst: BRM
Diesel Range Organics (DRO)	580	99		mg/Kg	10	5/22/2020 5:53:26 PM
Motor Oil Range Organics (MRO)	590	490		mg/Kg	10	5/22/2020 5:53:26 PM
Surr: DNOP	0	55.1-146	S	%Rec	10	5/22/2020 5:53:26 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	120	60		mg/Kg	20	5/24/2020 12:19:29 AM
EPA METHOD 8260B: VOLATILES SHORT LIST	Г					Analyst: DJF
Benzene	ND	0.024		mg/Kg	1	5/23/2020 9:35:31 PM
Toluene	ND	0.047		mg/Kg	1	5/23/2020 9:35:31 PM
Ethylbenzene	ND	0.047		mg/Kg	1	5/23/2020 9:35:31 PM
Xylenes, Total	ND	0.095		mg/Kg	1	5/23/2020 9:35:31 PM
Surr: 1,2-Dichloroethane-d4	90.5	70-130		%Rec	1	5/23/2020 9:35:31 PM
Surr: 4-Bromofluorobenzene	90.5	70-130		%Rec	1	5/23/2020 9:35:31 PM
Surr: Dibromofluoromethane	105	70-130		%Rec	1	5/23/2020 9:35:31 PM
Surr: Toluene-d8	103	70-130		%Rec	1	5/23/2020 9:35:31 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/23/2020 9:35:31 PM
Surr: BFB	92.5	70-130		%Rec	1	5/23/2020 9:35:31 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: BS20-18 0-12"

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 2:34:00 PM

 Lab ID:
 2005854-011
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGAI	NICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/22/2020 6:17:50 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/22/2020 6:17:50 PM
Surr: DNOP	116	55.1-146	%Rec	1	5/22/2020 6:17:50 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	5/24/2020 12:31:53 AM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: DJF
Benzene	ND	0.025	mg/Kg	1	5/23/2020 10:04:09 PM
Toluene	ND	0.049	mg/Kg	1	5/23/2020 10:04:09 PM
Ethylbenzene	ND	0.049	mg/Kg	1	5/23/2020 10:04:09 PM
Xylenes, Total	ND	0.099	mg/Kg	1	5/23/2020 10:04:09 PM
Surr: 1,2-Dichloroethane-d4	89.9	70-130	%Rec	1	5/23/2020 10:04:09 PM
Surr: 4-Bromofluorobenzene	91.3	70-130	%Rec	1	5/23/2020 10:04:09 PM
Surr: Dibromofluoromethane	103	70-130	%Rec	1	5/23/2020 10:04:09 PM
Surr: Toluene-d8	101	70-130	%Rec	1	5/23/2020 10:04:09 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/23/2020 10:04:09 PM
Surr: BFB	90.5	70-130	%Rec	1	5/23/2020 10:04:09 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-08

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 2:46:00 PM

 Lab ID:
 2005854-012
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	5/22/2020 6:42:14 PM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	5/22/2020 6:42:14 PM
Surr: DNOP	91.8	55.1-146	%Rec	1	5/22/2020 6:42:14 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	5/24/2020 12:44:18 AM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: DJF
Benzene	ND	0.025	mg/Kg	1	5/24/2020 1:23:48 AM
Toluene	ND	0.049	mg/Kg	1	5/24/2020 1:23:48 AM
Ethylbenzene	ND	0.049	mg/Kg	1	5/24/2020 1:23:48 AM
Xylenes, Total	ND	0.098	mg/Kg	1	5/24/2020 1:23:48 AM
Surr: 1,2-Dichloroethane-d4	87.5	70-130	%Rec	1	5/24/2020 1:23:48 AM
Surr: 4-Bromofluorobenzene	91.6	70-130	%Rec	1	5/24/2020 1:23:48 AM
Surr: Dibromofluoromethane	103	70-130	%Rec	1	5/24/2020 1:23:48 AM
Surr: Toluene-d8	101	70-130	%Rec	1	5/24/2020 1:23:48 AM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/24/2020 1:23:48 AM
Surr: BFB	90.8	70-130	%Rec	1	5/24/2020 1:23:48 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-09

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 2:51:00 PM

 Lab ID:
 2005854-013
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	5/22/2020 7:06:39 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/22/2020 7:06:39 PM
Surr: DNOP	61.1	55.1-146	%Rec	1	5/22/2020 7:06:39 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	59	mg/Kg	20	5/24/2020 12:56:42 AM
EPA METHOD 8260B: VOLATILES SHORT LIST	-				Analyst: DJF
Benzene	ND	0.024	mg/Kg	1	5/24/2020 2:49:22 AM
Toluene	ND	0.049	mg/Kg	1	5/24/2020 2:49:22 AM
Ethylbenzene	ND	0.049	mg/Kg	1	5/24/2020 2:49:22 AM
Xylenes, Total	ND	0.097	mg/Kg	1	5/24/2020 2:49:22 AM
Surr: 1,2-Dichloroethane-d4	90.9	70-130	%Rec	1	5/24/2020 2:49:22 AM
Surr: 4-Bromofluorobenzene	90.2	70-130	%Rec	1	5/24/2020 2:49:22 AM
Surr: Dibromofluoromethane	104	70-130	%Rec	1	5/24/2020 2:49:22 AM
Surr: Toluene-d8	101	70-130	%Rec	1	5/24/2020 2:49:22 AM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/24/2020 2:49:22 AM
Surr: BFB	90.3	70-130	%Rec	1	5/24/2020 2:49:22 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-10

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 2:53:00 PM

 Lab ID:
 2005854-014
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/22/2020 7:30:55 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/22/2020 7:30:55 PM
Surr: DNOP	73.4	55.1-146	%Rec	1	5/22/2020 7:30:55 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	120	60	mg/Kg	20	5/24/2020 1:33:54 AM
EPA METHOD 8260B: VOLATILES SHORT LIST	Γ				Analyst: DJF
Benzene	ND	0.025	mg/Kg	1	5/24/2020 3:17:46 AM
Toluene	ND	0.050	mg/Kg	1	5/24/2020 3:17:46 AM
Ethylbenzene	ND	0.050	mg/Kg	1	5/24/2020 3:17:46 AM
Xylenes, Total	ND	0.10	mg/Kg	1	5/24/2020 3:17:46 AM
Surr: 1,2-Dichloroethane-d4	87.0	70-130	%Rec	1	5/24/2020 3:17:46 AM
Surr: 4-Bromofluorobenzene	89.9	70-130	%Rec	1	5/24/2020 3:17:46 AM
Surr: Dibromofluoromethane	103	70-130	%Rec	1	5/24/2020 3:17:46 AM
Surr: Toluene-d8	102	70-130	%Rec	1	5/24/2020 3:17:46 AM
EPA METHOD 8015D MOD: GASOLINE RANGE	<u> </u>				Analyst: DJF
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/24/2020 3:17:46 AM
Surr: BFB	91.2	70-130	%Rec	1	5/24/2020 3:17:46 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-11

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 2:56:00 PM

 Lab ID:
 2005854-015
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS					Analyst: CLP
Diesel Range Organics (DRO)	530	93		mg/Kg	10	5/27/2020 3:19:29 PM
Motor Oil Range Organics (MRO)	1100	460		mg/Kg	10	5/27/2020 3:19:29 PM
Surr: DNOP	0	55.1-146	S	%Rec	10	5/27/2020 3:19:29 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	5/24/2020 1:46:19 AM
EPA METHOD 8260B: VOLATILES SHORT LIST	-					Analyst: DJF
Benzene	ND	0.025		mg/Kg	1	5/24/2020 9:12:12 PM
Toluene	ND	0.049		mg/Kg	1	5/24/2020 9:12:12 PM
Ethylbenzene	ND	0.049		mg/Kg	1	5/24/2020 9:12:12 PM
Xylenes, Total	ND	0.099		mg/Kg	1	5/24/2020 9:12:12 PM
Surr: 1,2-Dichloroethane-d4	90.9	70-130		%Rec	1	5/24/2020 9:12:12 PM
Surr: 4-Bromofluorobenzene	94.2	70-130		%Rec	1	5/24/2020 9:12:12 PM
Surr: Dibromofluoromethane	92.2	70-130		%Rec	1	5/24/2020 9:12:12 PM
Surr: Toluene-d8	96.0	70-130		%Rec	1	5/24/2020 9:12:12 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/24/2020 9:12:12 PM
Surr: BFB	102	70-130		%Rec	1	5/24/2020 9:12:12 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-12

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 3:00:00 PM

 Lab ID:
 2005854-016
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	5/22/2020 8:19:59 PM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	5/22/2020 8:19:59 PM
Surr: DNOP	93.3	55.1-146	%Rec	1	5/22/2020 8:19:59 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	120	60	mg/Kg	20	5/24/2020 1:58:44 AM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: DJF
Benzene	ND	0.024	mg/Kg	1	5/24/2020 9:41:38 PM
Toluene	ND	0.048	mg/Kg	1	5/24/2020 9:41:38 PM
Ethylbenzene	ND	0.048	mg/Kg	1	5/24/2020 9:41:38 PM
Xylenes, Total	ND	0.097	mg/Kg	1	5/24/2020 9:41:38 PM
Surr: 1,2-Dichloroethane-d4	89.9	70-130	%Rec	1	5/24/2020 9:41:38 PM
Surr: 4-Bromofluorobenzene	96.7	70-130	%Rec	1	5/24/2020 9:41:38 PM
Surr: Dibromofluoromethane	93.2	70-130	%Rec	1	5/24/2020 9:41:38 PM
Surr: Toluene-d8	100	70-130	%Rec	1	5/24/2020 9:41:38 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/24/2020 9:41:38 PM
Surr: BFB	104	70-130	%Rec	1	5/24/2020 9:41:38 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-13

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 3:02:00 PM

 Lab ID:
 2005854-017
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/22/2020 8:44:22 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/22/2020 8:44:22 PM
Surr: DNOP	106	55.1-146	%Rec	1	5/22/2020 8:44:22 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	59	mg/Kg	20	5/24/2020 2:11:09 AM
EPA METHOD 8260B: VOLATILES SHORT LIS	ST .				Analyst: DJF
Benzene	ND	0.023	mg/Kg	1	5/24/2020 10:10:45 PM
Toluene	ND	0.047	mg/Kg	1	5/24/2020 10:10:45 PM
Ethylbenzene	ND	0.047	mg/Kg	1	5/24/2020 10:10:45 PM
Xylenes, Total	ND	0.093	mg/Kg	1	5/24/2020 10:10:45 PM
Surr: 1,2-Dichloroethane-d4	91.3	70-130	%Rec	1	5/24/2020 10:10:45 PM
Surr: 4-Bromofluorobenzene	98.4	70-130	%Rec	1	5/24/2020 10:10:45 PM
Surr: Dibromofluoromethane	91.9	70-130	%Rec	1	5/24/2020 10:10:45 PM
Surr: Toluene-d8	103	70-130	%Rec	1	5/24/2020 10:10:45 PM
EPA METHOD 8015D MOD: GASOLINE RANG	E				Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/24/2020 10:10:45 PM
Surr: BFB	107	70-130	%Rec	1	5/24/2020 10:10:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-14

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 3:08:00 PM

 Lab ID:
 2005854-018
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS					Analyst: BRM
Diesel Range Organics (DRO)	880	96		mg/Kg	10	5/22/2020 9:08:39 PM
Motor Oil Range Organics (MRO)	860	480		mg/Kg	10	5/22/2020 9:08:39 PM
Surr: DNOP	0	55.1-146	S	%Rec	10	5/22/2020 9:08:39 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	200	59		mg/Kg	20	5/26/2020 10:27:24 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: DJF
Benzene	ND	0.025		mg/Kg	1	5/24/2020 10:40:20 PM
Toluene	ND	0.049		mg/Kg	1	5/24/2020 10:40:20 PM
Ethylbenzene	ND	0.049		mg/Kg	1	5/24/2020 10:40:20 PM
Xylenes, Total	ND	0.099		mg/Kg	1	5/24/2020 10:40:20 PM
Surr: 1,2-Dichloroethane-d4	91.7	70-130		%Rec	1	5/24/2020 10:40:20 PM
Surr: 4-Bromofluorobenzene	99.9	70-130		%Rec	1	5/24/2020 10:40:20 PM
Surr: Dibromofluoromethane	91.8	70-130		%Rec	1	5/24/2020 10:40:20 PM
Surr: Toluene-d8	102	70-130		%Rec	1	5/24/2020 10:40:20 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	5/24/2020 10:40:20 PM
Surr: BFB	107	70-130		%Rec	1	5/24/2020 10:40:20 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Devon Energy Client Sample ID: WS20-15

 Project:
 North Pure Gold 9 Fed 1
 Collection Date: 5/18/2020 3:12:00 PM

 Lab ID:
 2005854-019
 Matrix: SOIL
 Received Date: 5/20/2020 9:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst: TOM
Diesel Range Organics (DRO)	17	9.5	mg/Kg	1	5/27/2020 2:58:23 PM
Motor Oil Range Organics (MRO)	77	48	mg/Kg	1	5/27/2020 2:58:23 PM
Surr: DNOP	116	55.1-146	%Rec	1	5/27/2020 2:58:23 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	ND	60	mg/Kg	20	5/26/2020 11:04:27 PM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: DJF
Benzene	ND	0.025	mg/Kg	1	5/24/2020 11:09:42 PM
Toluene	ND	0.050	mg/Kg	1	5/24/2020 11:09:42 PM
Ethylbenzene	ND	0.050	mg/Kg	1	5/24/2020 11:09:42 PM
Xylenes, Total	ND	0.10	mg/Kg	1	5/24/2020 11:09:42 PM
Surr: 1,2-Dichloroethane-d4	94.8	70-130	%Rec	1	5/24/2020 11:09:42 PM
Surr: 4-Bromofluorobenzene	97.9	70-130	%Rec	1	5/24/2020 11:09:42 PM
Surr: Dibromofluoromethane	98.6	70-130	%Rec	1	5/24/2020 11:09:42 PM
Surr: Toluene-d8	96.9	70-130	%Rec	1	5/24/2020 11:09:42 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: DJF
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/24/2020 11:09:42 PM
Surr: BFB	99.6	70-130	%Rec	1	5/24/2020 11:09:42 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2005854**

29-May-20

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: MB-52667 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 52667 RunNo: 69127

Prep Date: 5/23/2020 Analysis Date: 5/23/2020 SeqNo: 2395515 Units: mq/Kq

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-52667 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 52667 RunNo: 69127

Prep Date: 5/23/2020 Analysis Date: 5/23/2020 SeqNo: 2395516 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 93.9 90 110

Sample ID: MB-52670 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 52670 RunNo: 69129

Prep Date: 5/23/2020 Analysis Date: 5/23/2020 SeqNo: 2395565 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-52670 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 52670 RunNo: 69129

Prep Date: 5/23/2020 Analysis Date: 5/23/2020 SeqNo: 2395566 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 92.4 90 110

Sample ID: MB-52701 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: **PBS** Batch ID: **52701** RunNo: **69163**

Prep Date: 5/26/2020 Analysis Date: 5/26/2020 SeqNo: 2396888 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-52701 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 52701 RunNo: 69163

Prep Date: 5/26/2020 Analysis Date: 5/26/2020 SeqNo: 2396889 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 92.1 90 110

Qualifiers:

* Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2005854 29-May-20

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: MB-52630 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 52630 RunNo: 69011

Prep Date: 5/21/2020 Analysis Date: 5/22/2020 SeqNo: 2395783 Units: mg/Kg

SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Analyte Result PQL HighLimit Qual Diesel Range Organics (DRO) ND 10

Motor Oil Range Organics (MRO) ND 50

Surr: DNOP 13 10.00 128 55.1 146

Sample ID: MB-52635 TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: MBLK Client ID: PBS Batch ID: 52635 RunNo: 69011

Prep Date: Analysis Date: 5/22/2020 SeqNo: 2395784 5/21/2020 Units: mg/Kg

Analyte PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 10 ND Motor Oil Range Organics (MRO) ND 50

Surr: DNOP 10.00 115 55.1 11 146

Sample ID: LCS-52630 TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: LCS

Client ID: LCSS Batch ID: 52630 RunNo: 69011

Prep Date: 5/21/2020 Analysis Date: 5/23/2020 SeqNo: 2395786 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 50.00 Diesel Range Organics (DRO) 52 10 0 104 70 130 Surr: DNOP 5.1 5.000 103 55.1 146

TestCode: EPA Method 8015M/D: Diesel Range Organics Sample ID: LCS-52635 SampType: LCS

Client ID: LCSS Batch ID: 52635 RunNo: 69011

Prep Date: 5/21/2020 Analysis Date: 5/22/2020 SeqNo: 2395787 Units: mg/Kg

Result PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** LowLimit Qual Diesel Range Organics (DRO) 70 52 10 50.00 104 130

Surr: DNOP 97.7 4.9 5.000 55.1 146

Sample ID: 2005854-006AMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: BS20-13 12-24" Batch ID: 52635 RunNo: 69134

Analysis Date: 5/26/2020 Prep Date: 5/21/2020 SeqNo: 2397074 Units: mg/Kg

SPK value SPK Ref Val Analyte Result **PQL** %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 50 38.75 25.4 S 8.9 44.52 47.4 136

Surr: DNOP

3.7 4.452 83.4 55.1 146

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2005854 29-May-20**

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: 2005854-006AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: BS20-13 12-24" Batch ID: 52635 RunNo: 69134

Prep Date: 5/21/2020 Analysis Date: 5/26/2020 SeqNo: 2397075 Units: mg/Kg

PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual Diesel Range Organics (DRO) S 49 10 49.95 38.75 19.9 47.4 136 2.82 43.4 Surr: DNOP 4.2 4.995 83.4 55.1 146 0

Sample ID: MB-52681 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 52681 RunNo: 69134

Prep Date: 5/26/2020 Analysis Date: 5/27/2020 SeqNo: 2397783 Units: %Rec

%RPD **RPDLimit** Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Qual Surr: DNOP 10 10.00 102 55.1 146

Sample ID: LCS-52681 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 52681 RunNo: 69134

Prep Date: 5/26/2020 Analysis Date: 5/27/2020 SeqNo: 2397784 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Surr: DNOP 5.1 5.000 102 55.1 146

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2005854**

29-May-20

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: mb-52622	SampT	SampType: MBLK TestCode: EPA Method 8							od 8260B: Volatiles Short List				
Client ID: PBS	Batch	n ID: 52 6	622	F	RunNo: 6	unNo: 69107							
Prep Date: 5/21/2020	Analysis Date: 5/22/2020			9	SeqNo: 2393966 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	0.025											
Toluene	ND	0.050											
Ethylbenzene	ND	0.050											
Xylenes, Total	ND	0.10											
Surr: 1,2-Dichloroethane-d4	0.42		0.5000		84.2	70	130						
Surr: 4-Bromofluorobenzene	0.47		0.5000		93.7	70	130						
Surr: Dibromofluoromethane	0.51		0.5000		103	70	130						
Surr: Toluene-d8	0.47		0.5000		94.2	70	130						

Sample ID: Ics-52622	SampType: LCS4 TestCode: EPA Method 8260B: Volatiles Short List								List	
Client ID: BatchQC	Batcl	h ID: 52 0	2622 RunNo: 69107							
Prep Date: 5/21/2020	Analysis D	Date: 5/	22/2020	5	SeqNo: 2	393967	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.025	1.000	0	106	80	120			
Toluene	0.95	0.050	1.000	0	95.4	80	120			
Ethylbenzene	1.0	0.050	1.000	0	104	80	120			
Xylenes, Total	3.0	0.10	3.000	0	99.5	80	120			
Surr: 1,2-Dichloroethane-d4	0.41		0.5000		83.0	70	130			
Surr: 4-Bromofluorobenzene	0.46		0.5000		91.5	70	130			
Surr: Dibromofluoromethane	0.51		0.5000		103	70	130			
Surr: Toluene-d8	0.47		0.5000		94.4	70	130			

Sample ID: mb-52634	SampType: MBLK TestCode: EPA Method 8						hod 8260B: Volatiles Short List				
Client ID: PBS	Batch ID: 52634			R	RunNo: 69117						
Prep Date: 5/21/2020	Analysis D	ate: 5/ 2	23/2020	S	SeqNo: 2394351 Units: mg/K			: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		89.6	70	130				
Surr: 4-Bromofluorobenzene	0.46		0.5000		92.5	70	130				
Surr: Dibromofluoromethane	0.52		0.5000		104	70	130				
Surr: Toluene-d8	0.50		0.5000		100	70	130				

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2005854**

29-May-20

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: Ics-52634	Samp	Гуре: LC	S4	Tes	TestCode: EPA Method 8260B: Volatiles Short List						
Client ID: BatchQC	Batc	h ID: 52 0	634	F	RunNo: 6						
Prep Date: 5/21/2020	Analysis [Date: 5/	23/2020	9	SeqNo: 2	No: 2394352 Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	1.0	0.025	1.000	0	99.6	80	120				
Toluene	1.0	0.050	1.000	0	100	80	120				
Ethylbenzene	1.1	0.050	1.000	0	110	80	120				
Xylenes, Total	3.2	0.10	3.000	0	106	80	120				
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		91.2	70	130				
Surr: 4-Bromofluorobenzene	0.45		0.5000		89.6	70	130				
Surr: Dibromofluoromethane	0.52		0.5000		104	70	130				
Surr: Toluene-d8	0.51		0.5000		102	70	130				

Sample ID: 2005854-011ams	Samp1	Гуре: М	64	Tes	od 8260B: Volatiles Short List						
Client ID: BS20-18 0-12"	Batcl	h ID: 52 0	634	F	RunNo: 6	9117					
Prep Date: 5/21/2020	Analysis D	Date: 5/	23/2020	\$	SeqNo: 2	394354	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.98	0.024	0.9756	0	101	71.1	115				
Toluene	1.0	0.049	0.9756	0	103	79.6	132				
Ethylbenzene	1.1	0.049	0.9756	0	110	83.8	134				
Xylenes, Total	3.2	0.098	2.927	0	108	82.4	132				
Surr: 1,2-Dichloroethane-d4	0.43		0.4878		88.3	70	130				
Surr: 4-Bromofluorobenzene	0.45		0.4878		91.5	70	130				
Surr: Dibromofluoromethane	0.49		0.4878		101	70	130				
Surr: Toluene-d8	0.49		0.4878		100	70	130				

Sample ID: 2005854-011ams	sd Samp	SampType: MSD4 Batch ID: 52634			TestCode: EPA Method 8260B: Volatiles Short List						
Client ID: BS20-18 0-12 "	Batc				RunNo: 6						
Prep Date: 5/21/2020	Analysis Date: 5/24/2020			SeqNo: 2394355			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.93	0.023	0.9217	0	101	71.1	115	5.48	20		
Toluene	0.98	0.046	0.9217	0	106	79.6	132	3.06	20		
Ethylbenzene	1.0	0.046	0.9217	0	112	83.8	134	3.14	20		
Xylenes, Total	3.0	0.092	2.765	0	109	82.4	132	4.72	20		
Surr: 1,2-Dichloroethane-d4	0.41		0.4608		88.5	70	130	0	0		
Surr: 4-Bromofluorobenzene	0.41		0.4608		88.2	70	130	0	0		
Surr: Dibromofluoromethane	0.47		0.4608		103	70	130	0	0		
Surr: Toluene-d8	0.47		0.4608		101	70	130	0	0		

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2005854**

29-May-20

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: mb-52622 SampType: MBLK TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: PBS Batch ID: 52622 RunNo: 69107

Prep Date: 5/21/2020 Analysis Date: 5/22/2020 SeqNo: 2394004 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 490 500.0 98.6 70 130

Sample ID: Ics-52622 SampType: LCS TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: LCSS Batch ID: 52622 RunNo: 69107

Prep Date: 5/21/2020 Analysis Date: 5/22/2020 SeqNo: 2394005 Units: mg/Kg

HighLimit Analyte Result PQL SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 5.0 25.00 O 77.9 70 130 Surr: BFB 480 500.0 96.5 70 130

Sample ID: mb-52634 SampType: MBLK TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: PBS Batch ID: 52634 RunNo: 69117

Prep Date: 5/21/2020 Analysis Date: 5/23/2020 SeqNo: 2394380 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 460 500.0 92.6 70 130

Sample ID: Ics-52634 SampType: LCS TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: LCSS Batch ID: 52634 RunNo: 69117

Prep Date: 5/21/2020 Analysis Date: 5/23/2020 SeqNo: 2394381 Units: mg/Kg

SPK value SPK Ref Val %REC %RPD **RPDLimit** Result PQL LowLimit HighLimit Qual Gasoline Range Organics (GRO) 21 5.0 84.0 70 25.00 130

Surr: BFB 460 500.0 92.4 70 130

Sample ID: 2005854-012ams SampType: MS TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: WS20-08 Batch ID: 52634 RunNo: 69117

Prep Date: 5/21/2020 Analysis Date: 5/24/2020 SeqNo: 2394384 Units: mg/Kg

Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 22 5.0 0 70 24.85 87.2 130 Surr: BFB 460 497.0 92.1 70 130

Sample ID: 2005854-012amsd SampType: MSD TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: WS20-08 Batch ID: 52634 RunNo: 69117

Prep Date: 5/21/2020 Analysis Date: 5/24/2020 SeqNo: 2394385 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2005854**

29-May-20

Client: Devon Energy

Project: North Pure Gold 9 Fed 1

Sample ID: 2005854-012amsd SampType: MSD TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: WS20-08 Batch ID: 52634 RunNo: 69117

Prep Date: 5/21/2020 Analysis Date: 5/24/2020 SeqNo: 2394385 Units: mg/Kg

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	4.6	23.06	0	89.3	70	130	5.11	20	
Surr: BFB	420		461.3		92.1	70	130	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List

Website: www.hallenvironmental.com

Client Name:	DEVONE	NERGY	VVork	Order Numbe	er: 200	5854		RcptNo: 1	
Received By:	Juan Roja	as	5/20/20	20 9:50:00 AI	М		Juniay		
Completed By:	Desiree D	ominguez	5/20/20	20 9:59:13 Al	M		Juneary 1		
Reviewed By:	DAD 51						113		
Chain of Cus	stody								
1. Is Chain of C	Custody comp	lete?			Yes	V	No 🗌	Not Present	
2. How was the	e sample deliv	rered?			Cou	<u>rier</u>			
Log In									
3. Was an atter	mpt made to	cool the sam	ples?		Yes	V	No 🗆	NA 🗆	
4. Were all sam	ples received	at a temper	ature of >0° C	to 6.0°C	Yes	V	No 🗌	NA 🗆	
5. Sample(s) in	proper conta	iner(s)?			Yes	V	No 🗌		
6. Sufficient sar	mple volume f	or indicated	test(s)?		Yes	V	No 🗌		
7. Are samples				ad?	Yes	V	No 🗆		
8. Was preserva			, open, prosent		Yes		No 🗹	NA 🗌	
9. Received at I	east 1 vial wit	h headspace	e <1/4" for AQ V	OA?	Yes		No 🗆	NA 🗸	
10. Were any sa	mple containe	ers received	broken?		Yes		No 🔽		/
11. Does paperw	ork match bo	ttle labels?			Yes	V	No 🗆	# of preserved bottles checked for pH:	
	ancies on cha								unless noted)
12. Are matrices					Yes	~	No 🗌	Adjusted?	-
13. Is it clear wha			d?		Yes	~	No 🗀	al G	-1-1-
14. Were all hold (If no, notify of	ing times able customer for a		.)		Yes	V	No 🗔	Checked by: UM	6/20/20
Special Hand	ling (if apu	olicable)							
15. Was client n			with this order?		Yes		No 🗆	NA 🗹	
Persor	Notified:			Date:					
By Wh	om:			Via:	☐ eM	ail 🗍	Phone Fax	☐ In Person	
Regard	ding:			30.20					
Client	Instructions:								
16. Additional re	emarks:								
17. Cooler Info	rmation								
Cooler No	The state of the s	Condition	Seal Intact	Seal No	Seal D	ate	Signed By		
1	1.8	Good	Not Present						
2	2.0	Good	Not Present						
3	2.0	Good	Not Present						
4	1.1	Good	Not Present						

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Date:

Time:

1900

Relinquished by:

Page 1 of 2 Chain-of-Custody Record Turn-Around Time: 5 DAY TAT Devon Energy HALL ENVIRONMENTAL Client: Standard □ Rush **ANALYSIS LABORATORY** Project Name: www.hallenvironmental.com Mailing Address: North Pure Gold & Fed 1 ON FILE 4901 Hawkins NE - Albuquerque, NM 87109 Project #: 9030003990 Tel. 505-345-3975 Fax 505-345-4107 Phone #: **Analysis Request** email or Fax#: Project Manager: SO4 Total Coliform (Present/Absent) TMB's (8021) QA/QC Package: PAHs by 8310 or 8270SIMS PO4, Natalie Gordon □ Standard ☐ Level 4 (Full Validation) ☐ Az Compliance Newin Smith Accreditation: Sampler: □ NELAC □ Other On Ice: 8270 (Semi-VOA) RCRA 8 Metals ☐ EDD (Type) # of Coolers: 4 EDB (Method Cooler Temp(including CF): Se Demarks (°C) (BTEX!) CPF, Container Preservative HEAL No. Sample Name Date Time Matrix 2005854 Type and # Type 12:30 5/18/20 40210 BS20-08 12-24" ICE -001 12:31 BS20-09 12-24" -002 12:51 BS20-10 12-24" -003 1006 BS20-11 12-241 -004 12-24" 1:23 BS20-17 -005 1.51 B920-13 12-241 -006 BS20-14 2.00 12-24" F00-2-,06 0-1211 BS20-15 -008 7:10 BS20-16 0-1211 -009 0-12" BS20-17 -010 2:34 B320-18 10-12" -011 WS20-08 -012 1.9-0.1=1.85 end to Natalie Gordon 2.1-0.1=20 2.1-0.1=20 Direct bill Devon Relinquished by: Date: Received by: Via:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Received by:

3:12

Time:

Time:

Relinquished by:

Relinquished by:

Date:

Date:

page 2 of Z Turn-Around Time: Chain-of-Custody Record 5 Day TAT Client: Devon Energy Standard □ Rush Project Name: www.hallenvironmental.com Mailing Address: North Pure Gobla Fed 1 ON FALE 4901 Hawkins NE - Albuquerque, NM 87109 Project #: Tel. 505-345-3975 Fax 505-345-4107 9030003990 Phone #: Analysis Request email or Fax#: Project Manager: SO4 Coliform (Present/Absent) TPH:8015D(GRO / DRO / MRO) TMB's (8021) PAHs by 8310 or 8270SIMS QA/QC Package: PO4, Natalie Gordon □ Standard □ Level 4 (Full Validation) Keyn Smith ☐ Az Compliance Accreditation: Sampler: □ NELAC □ Other 8270 (Semi-VOA) On Ice: Yes BTEX/ MTBE/ Br, NO₃, RCRA 8 Metals ☐ EDD (Type) # of Coolers: U Cooler Temp(including CF): See Remark KE (°C) Container HEAL No. Preservative 2005854 10 Sample Name Type and # Type Date Time Matrix 3/18/20 1:51 50:1 WS20-09 402 jur ILE -013 WS20-10 2:53 -014 2:56 WS20-11 -015 WS20-12 -016 3:07 WS20-13

W520-14

WS20-15

Received by:

Received by:

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Date Time | Remarks: 19-0.1=1.8 Send to Natelic Gordon

Date Time | 2.1-0.1=2.0 | Direct Lill Devon axisty 5/20/20 9:50/1.2-0.1=1.

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

- DI7

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-019

Time

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Ms. Sally Carttar Vertex 3101 Boyd Dr Carlsbad, New Mexico 88220

Generated 5/13/2025 4:43:57 PM

JOB DESCRIPTION

North Pure Gold 9 Fed 1

JOB NUMBER

885-24275-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

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Authorized for release by Andy Freeman, Business Unit Manager andy.freeman@et.eurofinsus.com (505)345-3975 Client: Vertex Laboratory Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Qualifiers

GC VOA

Qualifier Qualifier Description

MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not

applicable.

S1+ Surrogate recovery exceeds control limits, high biased.

GC Semi VOA

4 MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not

applicable.

D Surrogate or matrix spike recoveries were not obtained because the extract was diluted for analysis; also compounds analyzed at a

dilution may be flagged with a D.

S1- Surrogate recovery exceeds control limits, low biased.

HPLC/IC

4 MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not

applicable.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery

CFL Contains Free Liquid

CFU Colony Forming Unit

CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent
POS Positive / Present
POS Prestical Occupations

PQL Practical Quantitation Limit
PRES Presumptive

QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

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Case Narrative

Client: Vertex Job ID: 885-24275-1

Project: North Pure Gold 9 Fed 1

Eurofins Albuquerque Job ID: 885-24275-1

Job Narrative 885-24275-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 5/6/2025 7:40 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.8°C.

Gasoline Range Organics

Method 8015D_GRO: Surrogate recovery for the following sample was outside control limits: BS25-53 (2') (885-24275-32). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015D_GRO: Due to the high concentration of GRO, the matrix spike / matrix spike duplicate (MS/MSD) for preparation batch 885-25670 and analytical batch 885-25791 could not be evaluated for accuracy and precision. The associated laboratory control sample (LCS) met acceptance criteria.

Method 8015D_GRO: Surrogate recovery for the following samples were outside control limits: (885-24275-A-32-B MS) and (885-24275-A-32-C MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015D_GRO: Surrogate recovery for the following samples were outside control limits: BS25-39 (2') (885-24275-21), BS25-40 (2') (885-24275-22), BS25-41 (2') (885-24275-23), BS25-45 (2') (885-24275-25) and BS25-46 (2') (885-24275-26). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015D_GRO: Surrogate recovery for the following samples were outside control limits: BS25-55 (2') (885-24275-34), BS25-56 (2') (885-24275-35) and BS25-60 (2') (885-24275-39). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015D_GRO: Surrogate recovery for the following sample was outside control limits: BS25-54 (2') (885-24275-33). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: BS25-45 (2') (885-24275-25) and BS25-46 (2') (885-24275-26). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following sample was outside control limits: BS25-60 (2') (885-24275-39). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015D_DRO: Surrogate recovery for the following sample is outside the lower control limit: BS25-39 (2') (885-24275-21). Due to possible matrix effect, surrogate is outside lower control limit. MS/MSD have passing surrogate.

Method 8015D_DRO: The following samples required a dilution due to the nature of the sample matrix: BS25-24 (1') (885-24275-6), BS25-40 (2') (885-24275-22), BS25-41 (2') (885-24275-23), BS25-45 (2') (885-24275-25), BS25-46 (2')

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Case Narrative

Client: Vertex Job ID: 885-24275-1

Project: North Pure Gold 9 Fed 1

Job ID: 885-24275-1 (Continued)

Eurofins Albuquerque

(885-24275-26) and BS25-48 (2') (885-24275-27). Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.

Method 8015D_DRO: Surrogate recovery for the following samples is outside the upper control limit: BS25-53 (2') (885-24275-32), BS25-54 (2') (885-24275-33), BS25-55 (2') (885-24275-34), BS25-57 (2') (885-24275-36) and BS25-58 (2') (885-24275-37). These samples are diluted below calibration range for surrogate and matrix effect is also suspected. Therefore, these samples are reported.

Method 8015D_DRO: The following samples were diluted due to the nature of the sample matrix: BS25-56 (2') (885-24275-35) and BS25-60 (2') (885-24275-39)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-19 (1')

Lab Sample ID: 885-24275-1 Date Collected: 05/02/25 10:10

Matrix: Solid

Date Received: 05/06/25 07:40

Analyte

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.8	mg/Kg		05/06/25 11:52	05/07/25 17:25	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		35 - 166			05/06/25 11:52	05/07/25 17:25	1
Method: SW846 8021B - Volatile (Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		05/06/25 11:52	05/07/25 17:25	1
Ethylbenzene	ND		0.048	mg/Kg		05/06/25 11:52	05/07/25 17:25	1
Toluene	ND		0.048	mg/Kg		05/06/25 11:52	05/07/25 17:25	1
Xylenes, Total	ND		0.096	mg/Kg		05/06/25 11:52	05/07/25 17:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		48 - 145			05/06/25 11:52	05/07/25 17:25	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		05/07/25 12:36	05/08/25 09:22	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		05/07/25 12:36	05/08/25 09:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	113		62 - 134			05/07/25 12:36	05/08/25 09:22	1

RL

60

Unit

mg/Kg

Prepared

05/07/25 06:22

Analyzed

05/07/25 13:43

Dil Fac

20

Result Qualifier

ND

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-20 (1')

Lab Sample ID: 885-24275-2

Date Collected: 05/02/25 10:15 Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.9	mg/Kg	_ =	05/06/25 11:52	05/07/25 18:08	1
(310)-30-310								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	102		35 - 166			05/06/25 11:52	05/07/25 18:08	
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.024	mg/Kg		05/06/25 11:52	05/07/25 18:08	
Ethylbenzene	ND		0.049	mg/Kg		05/06/25 11:52	05/07/25 18:08	
Toluene	ND		0.049	mg/Kg		05/06/25 11:52	05/07/25 18:08	
Xylenes, Total	ND		0.097	mg/Kg		05/06/25 11:52	05/07/25 18:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		48 - 145			05/06/25 11:52	05/07/25 18:08	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1	mg/Kg		05/07/25 12:36	05/08/25 09:54	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		05/07/25 12:36	05/08/25 09:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Di-n-octyl phthalate (Surr)	109		62 - 134			05/07/25 12:36	05/08/25 09:54	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		05/07/25 08:40	05/07/25 10:55	20

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-21 (1')

Date Collected: 05/02/25 10:20 Date Received: 05/06/25 07:40

Surrogate

4-Bromofluorobenzene (Surr)

Lab Sample ID: 885-24275-3

Analyzed

05/07/25 18:30

Prepared

05/06/25 11:52

Matrix: Solid

Method: SW846 8015M/D - Ga	soline Range Org	anics (GRC) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.8	mg/Kg		05/06/25 11:52	05/07/25 18:30	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		35 - 166			05/06/25 11:52	05/07/25 18:30	1
_ Method: SW846 8021B - Volat	ile Organic Comp	ounds (GC)	1					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		05/06/25 11:52	05/07/25 18:30	1
Ethylbenzene								
	ND		0.048	mg/Kg		05/06/25 11:52	05/07/25 18:30	1
Toluene	ND ND		0.048 0.048	mg/Kg mg/Kg		05/06/25 11:52 05/06/25 11:52	05/07/25 18:30 05/07/25 18:30	1 1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics [C10-C28]	1900		50	mg/Kg		05/07/25 12:36	05/08/25 10:04	
Motor Oil Range Organics [C28-C40]	1100		250	mg/Kg		05/07/25 12:36	05/08/25 10:04	;
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Di-n-octyl phthalate (Surr)	130		62 - 134			05/07/25 12:36	05/08/25 10:04	

Limits

48 - 145

%Recovery Qualifier

98

Method. LFA 300.0 - Amons, fon C	inomatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	75	60	mg/Kg		05/07/25 08:40	05/07/25 11:25	20

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Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-22 (1')

Lab Sample ID: 885-24275-4

Matrix: Solid

Date Collected: 05/02/25 10:25 Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.8	mg/Kg		05/06/25 11:52	05/07/25 18:51	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		35 - 166			05/06/25 11:52	05/07/25 18:51	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		05/06/25 11:52	05/07/25 18:51	1
Ethylbenzene	ND		0.048	mg/Kg		05/06/25 11:52	05/07/25 18:51	1
Toluene	ND		0.048	mg/Kg		05/06/25 11:52	05/07/25 18:51	1
Xylenes, Total	ND		0.096	mg/Kg		05/06/25 11:52	05/07/25 18:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		48 - 145			05/06/25 11:52	05/07/25 18:51	1
- Method: SW846 8015M/D - Diese	I Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	130		9.4	mg/Kg		05/07/25 12:36	05/09/25 09:28	1
Motor Oil Range Organics	230		47	mg/Kg		05/07/25 12:36	05/09/25 09:28	1
[C28-C40]								
	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Surrogate						05/07/05 40:00	05/00/05 00:00	
Surrogate Di-n-octyl phthalate (Surr)	123		62 - 134			05/07/25 12:36	05/09/25 09:28	7
	123	ohy	62 - 134			05/07/25 12:36	05/09/25 09:28	1
Di-n-octyl phthalate (Surr)	123	ohy Qualifier	62 ₋ 134 RL	Unit	D	05/01/25 12:36 Prepared	05/09/25 09:28 Analyzed	Dil Fac

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-23 (1')

25-23 (1') Lab Sample ID: 885-24275-5

Matrix: Solid

Prepared

05/07/25 12:36

Analyzed

05/09/25 09:52

Dil Fac

Date Collected: 05/02/25 10:30 Date Received: 05/06/25 07:40

Surrogate

Di-n-octyl phthalate (Surr)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.9	mg/Kg		05/06/25 11:52	05/07/25 19:13	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		35 - 166			05/06/25 11:52	05/07/25 19:13	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		05/06/25 11:52	05/07/25 19:13	1
Ethylbenzene	ND		0.049	mg/Kg		05/06/25 11:52	05/07/25 19:13	1
Toluene	ND		0.049	mg/Kg		05/06/25 11:52	05/07/25 19:13	1
Xylenes, Total	ND		0.099	mg/Kg		05/06/25 11:52	05/07/25 19:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		48 - 145			05/06/25 11:52	05/07/25 19:13	1
- Method: SW846 8015M/D - Diese	I Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	250		9.5	mg/Kg		05/07/25 12:36	05/09/25 09:52	1
Motor Oil Range Organics [C28-C40]	230		47	mg/Kg		05/07/25 12:36	05/09/25 09:52	1

Method: EPA 300.0 - Anions, Ion C	hromatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	570	60	mg/Kg		05/07/25 08:40	05/07/25 12:24	20

Limits

62 - 134

%Recovery Qualifier

117

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-24 (1')

Lab Sample ID: 885-24275-6 Date Collected: 05/02/25 10:35

Matrix: Solid

05/07/25 12:36

Prepared

05/07/25 08:40

05/09/25 10:15

Analyzed

05/09/25 10:40

Date Received: 05/06/25 07:40

Di-n-octyl phthalate (Surr)

Analyte

Chloride

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.8	mg/Kg		05/06/25 11:52	05/07/25 19:35	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		35 - 166			05/06/25 11:52	05/07/25 19:35	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	-	0.024	mg/Kg		05/06/25 11:52	05/07/25 19:35	1
Ethylbenzene	ND		0.048	mg/Kg		05/06/25 11:52	05/07/25 19:35	1
Toluene	ND		0.048	mg/Kg		05/06/25 11:52	05/07/25 19:35	1
Xylenes, Total	ND		0.096	mg/Kg		05/06/25 11:52	05/07/25 19:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		48 - 145			05/06/25 11:52	05/07/25 19:35	1
- Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	2000		190	mg/Kg		05/07/25 12:36	05/09/25 10:15	20
Motor Oil Range Organics [C28-C40]	2400		970	mg/Kg		05/07/25 12:36	05/09/25 10:15	20
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

62 - 134

RL

150

Unit

mg/Kg

0 S1-D

Result Qualifier

13000

Eurofins Albuquerque

Dil Fac

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-25 (0-2')

Date Collected: 05/02/25 10:40 Date Received: 05/06/25 07:40

[C28-C40]

Surrogate

Chloride

Lab Sample ID: 885-24275-7

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.9	mg/Kg		05/06/25 11:52	05/07/25 19:56	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		35 - 166			05/06/25 11:52	05/07/25 19:56	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC)						
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		05/06/25 11:52	05/07/25 19:56	1
Ethylbenzene	ND		0.049	mg/Kg		05/06/25 11:52	05/07/25 19:56	1
Toluene	ND		0.049	mg/Kg		05/06/25 11:52	05/07/25 19:56	1
Xylenes, Total	ND		0.099	mg/Kg		05/06/25 11:52	05/07/25 19:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		48 - 145			05/06/25 11:52	05/07/25 19:56	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) ((GC)					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	60		9.6	mg/Kg		05/07/25 12:36	05/09/25 11:02	1
Motor Oil Range Organics	48		48	mg/Kg		05/07/25 12:36	05/09/25 11:02	1

Di-n-octyl phthalate (Surr)	118	62 - 134		-	05/07/25 12:36	05/09/25 11:02	1
Method: EPA 300.0 - Anions, Ion C	Chromatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

60

Limits

%Recovery Qualifier

3200

 Unit
 D
 Prepared
 Analyzed
 Dil Fac

 mg/Kg
 05/07/25 08:40
 05/07/25 12:43
 20

Prepared

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Dil Fac

Analyzed

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-26 (0-2')

Date Collected: 05/02/25 10:45 Date Received: 05/06/25 07:40 Lab Sample ID: 885-24275-8

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.7	mg/Kg		05/06/25 11:52	05/07/25 20:18	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		35 - 166			05/06/25 11:52	05/07/25 20:18	1

Method: SW846 8021B - Volati	le Organic Compo	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		05/06/25 11:52	05/07/25 20:18	1
Ethylbenzene	ND		0.047	mg/Kg		05/06/25 11:52	05/07/25 20:18	1
Toluene	ND		0.047	mg/Kg		05/06/25 11:52	05/07/25 20:18	1
Xylenes, Total	ND		0.095	mg/Kg		05/06/25 11:52	05/07/25 20:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		48 - 145			05/06/25 11:52	05/07/25 20:18	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		05/07/25 12:36	05/09/25 11:25	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		05/07/25 12:36	05/09/25 11:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	120		62 - 134			05/07/25 12:36	05/09/25 11:25	1

Wethou. EPA 300.0 - Amons, fon C	ilioiliatograpily						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	150	60	mg/Kg		05/07/25 08:40	05/07/25 12:53	20

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-27 (0-2')

Date Collected: 05/02/25 10:50 Date Received: 05/06/25 07:40 Lab Sample ID: 885-24275-9

Matrix: Solid

Method: SW846 8015M/D - Gas Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	— ND	- Qualifier	4.6	mg/Kg	=	05/06/25 11:52	05/07/25 20:40	1
(GRO)-C6-C10	ND		4.0	mg/rtg		00/00/20 11:02	00/01/20 20.40	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		35 - 166			05/06/25 11:52	05/07/25 20:40	1
Method: SW846 8021B - Volatil	•	. ,		Unit	D	Prepared	Analyzed	Dil Fac
- Marthards ONIO 40 COOAD - Malarti								
Analyte	Result	ounds (GC) Qualifier	RL	Unit ma/Ka	<u>D</u>	Prepared 05/06/25 11:52	Analyzed 05/07/25 20:40	Dil Fac
	•	. ,		mg/Kg	<u>D</u>	Prepared 05/06/25 11:52 05/06/25 11:52	Analyzed 05/07/25 20:40 05/07/25 20:40	Dil Fac 1
Analyte Benzene	Result ND	. ,	RL 0.023		<u>D</u>	05/06/25 11:52	05/07/25 20:40	Dil Fac 1 1 1
Analyte Benzene Ethylbenzene	Result ND ND	. ,	0.023 0.046	mg/Kg	<u>D</u>	05/06/25 11:52 05/06/25 11:52	05/07/25 20:40 05/07/25 20:40	Dil Fac 1 1 1 1
Analyte Benzene Ethylbenzene Toluene	Result ND ND ND	Qualifier	RL 0.023 0.046 0.046	mg/Kg mg/Kg mg/Kg	<u>D</u>	05/06/25 11:52 05/06/25 11:52 05/06/25 11:52	05/07/25 20:40 05/07/25 20:40 05/07/25 20:40	Dil Fac

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics [C10-C28]	250		9.7	mg/Kg		05/07/25 12:36	05/08/25 11:18	
Motor Oil Range Organics [C28-C40]	200		48	mg/Kg		05/07/25 12:36	05/08/25 11:18	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Di-n-octyl phthalate (Surr)	121	-	62 - 134			05/07/25 12:36	05/08/25 11:18	

method. El A 000.0 - Allions, lon o	inomatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	250	60	mg/Kg		05/07/25 08:40	05/07/25 13:03	20

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-28 (0-2')

Lab Sample ID: 885-24275-10

Date Collected: 05/02/25 10:55 Matrix: Solid Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.8	mg/Kg		05/06/25 11:52	05/07/25 21:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		35 _ 166			05/06/25 11:52	05/07/25 21:02	1
Method: SW846 8021B - Volatile (Organic Comp	ounds (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		05/06/25 11:52	05/07/25 21:02	1
Ethylbenzene	ND		0.048	mg/Kg		05/06/25 11:52	05/07/25 21:02	1
Toluene	ND		0.048	mg/Kg		05/06/25 11:52	05/07/25 21:02	1
Xylenes, Total	ND		0.096	mg/Kg		05/06/25 11:52	05/07/25 21:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		48 - 145			05/06/25 11:52	05/07/25 21:02	1
Method: SW846 8015M/D - Diese	Range Organ	ics (DRO) (0	GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		05/07/25 12:36	05/09/25 11:49	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		05/07/25 12:36	05/09/25 11:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	114		62 - 134			05/07/25 12:36	05/09/25 11:49	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND.		60	mg/Kg		05/07/25 08:40	05/07/25 13:13	20

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-29 (0-2')

Lab Sample ID: 885-24275-11 Date Collected: 05/02/25 11:00

Matrix: Solid

Date Received: 05/06/25 07:40

		anics (GRC						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.7	mg/Kg		05/06/25 11:52	05/07/25 21:24	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		35 - 166			05/06/25 11:52	05/07/25 21:24	1
Analyte	Result	Ouglifier						
Method: SW846 8021B - Volati Analyte	ne Organic Comp Result							
Benzene	ND	Qualifier	RL		D	Prepared 05/06/25 11:52	Analyzed 05/07/25 21:24	Dil Fac
Benzene Ethylbenzene		Qualifier	0.023 0.047	mg/Kg	<u>D</u>			Dil Fac
	ND	Quainer	0.023	mg/Kg	<u>D</u>	05/06/25 11:52	05/07/25 21:24	1 1 1
Ethylbenzene	ND ND	Qualifier	0.023 0.047	mg/Kg	<u>D</u>	05/06/25 11:52 05/06/25 11:52	05/07/25 21:24 05/07/25 21:24	1 1 1
Ethylbenzene Toluene	ND ND ND		0.023 0.047 0.047	mg/Kg mg/Kg mg/Kg	<u>D</u>	05/06/25 11:52 05/06/25 11:52 05/06/25 11:52	05/07/25 21:24 05/07/25 21:24 05/07/25 21:24	Dil Fac 1 1 1 1 Dil Fac

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		05/07/25 12:36	05/08/25 11:40	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		05/07/25 12:36	05/08/25 11:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	117		62 - 134			05/07/25 12:36	05/08/25 11:40	1

Method: EPA 300.0 - Anions, Ion Chromatography									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	ND		60	mg/Kg		05/07/25 08:40	05/07/25 13:23	20

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Project/Site: North Pure Gold 9 Fed 1

Xylenes, Total

Client Sample ID: BS25-30 (0-2')

Lab Sample ID: 885-24275-12

Date Collected: 05/02/25 11:05

Matrix: Solid

Date Received: 05/06/25 07:40

ND

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND ND		4.8	mg/Kg		05/06/25 12:54	05/08/25 13:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		35 - 166			05/06/25 12:54	05/08/25 13:24	1
-								
Method: SW846 8021B - Volati	ile Organic Comp	ounas (GC)						
Method: SW846 8021B - Volati Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	•	, ,		Unit mg/Kg	<u>D</u>	Prepared 05/06/25 12:54	Analyzed 05/08/25 13:24	Dil Fac
Analyte	Result	, ,	RL		<u>D</u>			Dil Fac

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		48 - 145	05/06/25 12:54	05/08/25 13:24	1
_						

0.097

mg/Kg

05/06/25 12:54

05/08/25 13:24

Method: SW846 8015M/D - Diese	el Range Organio	cs (DRO) (0	GC)					
Analyte	Result (Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	39		9.3	mg/Kg		05/07/25 12:36	05/09/25 12:36	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		05/07/25 12:36	05/09/25 12:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)			62 - 134			05/07/25 12:36	05/09/25 12:36	

Method: EPA 300.0 - Anions, Ion C	hromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		05/07/25 08:40	05/07/25 13:33	20

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-31 (0-2')

Lab Sample ID: 885-24275-13

Date Collected: 05/02/25 11:10 Matrix: Solid Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		5.0	mg/Kg		05/06/25 12:54	05/08/25 14:29	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		35 - 166			05/06/25 12:54	05/08/25 14:29	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		05/06/25 12:54	05/08/25 14:29	1
Ethylbenzene	ND		0.050	mg/Kg		05/06/25 12:54	05/08/25 14:29	1
Toluene	ND		0.050	mg/Kg		05/06/25 12:54	05/08/25 14:29	1
Xylenes, Total	ND		0.10	mg/Kg		05/06/25 12:54	05/08/25 14:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		48 - 145			05/06/25 12:54	05/08/25 14:29	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	12		10	mg/Kg		05/07/25 12:36	05/08/25 12:01	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		05/07/25 12:36	05/08/25 12:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	109		62 - 134			05/07/25 12:36	05/08/25 12:01	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-32 (2')

Lab Sample ID: 885-24275-14 Date Collected: 05/02/25 11:15

Matrix: Solid

Prepared

05/07/25 12:36

05/07/25 08:40

Analyzed

05/08/25 12:12

05/07/25 14:12

Dil Fac

20

Date Received: 05/06/25 07:40

Surrogate

Chloride

Di-n-octyl phthalate (Surr)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.9	mg/Kg		05/06/25 12:54	05/08/25 15:34	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		35 - 166			05/06/25 12:54	05/08/25 15:34	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		05/06/25 12:54	05/08/25 15:34	1
Ethylbenzene	ND		0.049	mg/Kg		05/06/25 12:54	05/08/25 15:34	1
Toluene	ND		0.049	mg/Kg		05/06/25 12:54	05/08/25 15:34	1
Xylenes, Total	ND		0.098	mg/Kg		05/06/25 12:54	05/08/25 15:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		48 - 145			05/06/25 12:54	05/08/25 15:34	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	1100		19	mg/Kg		05/07/25 12:36	05/08/25 12:12	2
Motor Oil Range Organics [C28-C40]	1100		95	mg/Kg		05/07/25 12:36	05/08/25 12:12	2

Method: EPA 300.0 - Anions, Ion	Chromatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

60

mg/Kg

Limits

62 - 134

%Recovery Qualifier

129

170

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Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-33 (2') Lab Sample ID: 885-24275-15

Date Collected: 05/02/25 11:20

Matrix: Solid

Date Received: 05/06/25 07:40

nalyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
asoline Range Organics	ND		5.0	mg/Kg		05/06/25 12:54	05/08/25 15:56	
GRO)-C6-C10								
urrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Bromofluorobenzene (Surr)	102		35 - 166			05/06/25 12:54	05/08/25 15:56	
lethod: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
nalyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
enzene	ND		0.025	mg/Kg		05/06/25 12:54	05/08/25 15:56	
thylbenzene	ND		0.050	mg/Kg		05/06/25 12:54	05/08/25 15:56	
oluene	ND		0.050	mg/Kg		05/06/25 12:54	05/08/25 15:56	
ylenes, Total	ND		0.099	mg/Kg		05/06/25 12:54	05/08/25 15:56	
urrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Bromofluorobenzene (Surr)	97		48 - 145			05/06/25 12:54	05/08/25 15:56	
lethod: SW846 8015M/D - Dies	el Range Organ	ics (DRO) (GC)					
nalyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
iesel Range Organics [C10-C28]	230		9.9	mg/Kg		05/07/25 12:36	05/09/25 12:59	-
lotor Oil Range Organics	350		50	mg/Kg		05/07/25 12:36	05/09/25 12:59	
C28-C40]								
urrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
i-n-octyl phthalate (Surr)	119		62 - 134			05/07/25 12:36	05/09/25 12:59	

120

mg/Kg

05/07/25 14:22

05/07/25 08:40

Chloride

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-34 (2')

Lab Sample ID: 885-24275-16 Date Collected: 05/02/25 11:25

Matrix: Solid

Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.6	mg/Kg		05/06/25 12:54	05/08/25 16:17	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		35 - 166			05/06/25 12:54	05/08/25 16:17	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		05/06/25 12:54	05/08/25 16:17	1
Ethylbenzene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 16:17	1
Toluene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 16:17	1
Xylenes, Total	ND		0.093	mg/Kg		05/06/25 12:54	05/08/25 16:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		48 - 145			05/06/25 12:54	05/08/25 16:17	1
- Method: SW846 8015M/D - Diese	I Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	31		9.8	mg/Kg		05/07/25 12:36	05/09/25 13:47	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		05/07/25 12:36	05/09/25 13:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

_	
Mothod: EDA 200.0	Aniona Ion Chromotography
Method. EPA 300.0	 Anions, Ion Chromatography

122

Di-n-octyl phthalate (Surr)

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	100	60	mg/Kg		05/07/25 08:40	05/07/25 14:32	20

62 - 134

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-35 (2')

Date Collected: 05/02/25 11:30 Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-17

			Matrix:	Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	MD		4.9	mg/Kg		05/06/25 12:54	05/08/25 16:39	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		35 - 166			05/06/25 12:54	05/08/25 16:39	1
A a load a								
Method: SW846 8021B - Volati	ne Organic Comp	ourius (GC)	,					
Analyte Benzene	Result ND	Qualifier	RL 0.025	Unit mg/Kg	<u>D</u>	Prepared 05/06/25 12:54	Analyzed 05/08/25 16:39	Dil Fac
		Qualifier			<u>D</u>			Dil Fac 1 1
Benzene	ND	Qualifier	0.025	mg/Kg	<u>D</u>	05/06/25 12:54	05/08/25 16:39	1 1 1
Benzene Ethylbenzene	ND ND	Qualifier	0.025 0.049	mg/Kg	<u>D</u>	05/06/25 12:54 05/06/25 12:54	05/08/25 16:39 05/08/25 16:39	1 1 1 1
Benzene Ethylbenzene Toluene	ND ND ND		0.025 0.049 0.049	mg/Kg mg/Kg mg/Kg	<u>D</u>	05/06/25 12:54 05/06/25 12:54 05/06/25 12:54	05/08/25 16:39 05/08/25 16:39 05/08/25 16:39	Dil Fac 1 1 1 1 Dil Fac

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	110		9.6	mg/Kg		05/07/25 12:36	05/09/25 18:56	1
Motor Oil Range Organics [C28-C40]	190		48	mg/Kg		05/07/25 12:36	05/09/25 18:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	127	·	62 - 134			05/07/25 12:36	05/09/25 18:56	1

mothod: El A 000.0 Amono, ion o	in omatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND —	60	mg/Kg		05/07/25 08:40	05/07/25 14:41	20

Eurofins Albuquerque

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-36 (2')

Lab Sample ID: 885-24275-18

Date Collected: 05/02/25 11:35 Matrix: Solid Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		5.0	mg/Kg		05/06/25 12:54	05/08/25 17:01	
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		35 - 166			05/06/25 12:54	05/08/25 17:01	
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		05/06/25 12:54	05/08/25 17:01	1
Ethylbenzene	ND		0.050	mg/Kg		05/06/25 12:54	05/08/25 17:01	1
Toluene	ND		0.050	mg/Kg		05/06/25 12:54	05/08/25 17:01	1
Xylenes, Total	ND		0.099	mg/Kg		05/06/25 12:54	05/08/25 17:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		48 - 145			05/06/25 12:54	05/08/25 17:01	1
Method: SW846 8015M/D - Diese	el Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	47		19	mg/Kg		05/07/25 12:36	05/09/25 19:19	2
Motor Oil Range Organics	170		94	mg/Kg		05/07/25 12:36	05/09/25 19:19	2
[C28-C40]								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	117		62 - 134			05/07/25 12:36	05/09/25 19:19	2
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		05/07/25 08:40	05/07/25 14:51	20

Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client: Vertex

Date Received: 05/06/25 07:40

Client Sample ID: BS25-37 (2') Lab Sample ID: 885-24275-19

Date Collected: 05/02/25 11:40 Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	MD		4.8	mg/Kg		05/06/25 12:54	05/08/25 17:22	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		35 - 166			05/06/25 12:54	05/08/25 17:22	1
Method: SW846 8021B - Volati	le Organic Comp	ounds (GC)	1					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	MD		0.024	mg/Kg		05/06/25 12:54	05/08/25 17:22	1
Ethylbenzene	ND		0.048	mg/Kg		05/06/25 12:54	05/08/25 17:22	1
Toluene	ND		0.048	mg/Kg		05/06/25 12:54	05/08/25 17:22	1
Xylenes, Total	ND		0.095	mg/Kg		05/06/25 12:54	05/08/25 17:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		48 - 145			05/06/25 12:54	05/08/25 17:22	1
Method: SW846 8015M/D - Die	sel Range Organ	ics (DRO) (GC)					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

	•	, , ,	,					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		05/07/25 12:36	05/08/25 13:07	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		05/07/25 12:36	05/08/25 13:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	112		62 - 134			05/07/25 12:36	05/08/25 13:07	1

Method: FPA	300 0 -	Anione	lon	Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	110		60	mg/Kg		05/07/25 08:40	05/07/25 15:01	20

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-38 (2') Lab Sample ID: 885-24275-20

Date Collected: 05/02/25 11:45

Matrix: Solid

Date Received: 05/06/25 07:40

Surrogate

Di-n-octyl phthalate (Surr)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.8	mg/Kg		05/06/25 12:54	05/08/25 17:44	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	128		35 - 166			05/06/25 12:54	05/08/25 17:44	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	-	0.024	mg/Kg		05/06/25 12:54	05/08/25 17:44	1
Ethylbenzene	ND		0.048	mg/Kg		05/06/25 12:54	05/08/25 17:44	1
Toluene	ND		0.048	mg/Kg		05/06/25 12:54	05/08/25 17:44	1
Xylenes, Total	ND		0.097	mg/Kg		05/06/25 12:54	05/08/25 17:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		48 - 145			05/06/25 12:54	05/08/25 17:44	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	1200		19	mg/Kg		05/07/25 12:36	05/13/25 14:12	2
Motor Oil Range Organics [C28-C40]	1200		93	mg/Kg		05/07/25 12:36	05/13/25 14:12	2

Method: EPA 300.0 - Anions, Ion C	Chromatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND	60	mg/Kg		05/07/25 09:48	05/07/25 15:20	20

Limits

62 - 134

%Recovery Qualifier

114

Eurofins Albuquerque

Prepared

05/07/25 12:36

Analyzed

05/13/25 14:12

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4

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8

4.0

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11

Dil Fac

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-39 (2')

Lab Sample ID: 885-24275-21 Date Collected: 05/02/25 11:50

Matrix: Solid

Prepared

05/07/25 12:17

Analyzed

05/07/25 16:52

Date Received: 05/06/25 07:40

Surrogate

Di-n-octyl phthalate (Surr)

Released to Imaging: 10/6/2025 11:36:10 AM

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	75		4.8	mg/Kg		05/06/25 12:54	05/08/25 18:06	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	218	S1+	35 - 166			05/06/25 12:54	05/08/25 18:06	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC)	1					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		05/06/25 12:54	05/08/25 18:06	1
Ethylbenzene	0.13		0.048	mg/Kg		05/06/25 12:54	05/08/25 18:06	1
Toluene	ND		0.048	mg/Kg		05/06/25 12:54	05/08/25 18:06	1
Xylenes, Total	0.69		0.096	mg/Kg		05/06/25 12:54	05/08/25 18:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		48 - 145			05/06/25 12:54	05/08/25 18:06	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	2600		47	mg/Kg		05/07/25 12:17	05/07/25 16:52	5
Motor Oil Range Organics	2400		230	mg/Kg		05/07/25 12:17	05/07/25 16:52	5

Method: EPA 300.0 - Anions, Ion C	hromatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	180	60	mg/Kg		05/07/25 09:48	05/07/25 15:51	20

Limits

62 - 134

%Recovery Qualifier

58 S1- D

Eurofins Albuquerque

Dil Fac

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-40 (2')

Lab Sample ID: 885-24275-22

Date Collected: 05/02/25 11:55 Matrix: Solid Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	360		25	mg/Kg		05/06/25 12:54	05/08/25 18:49	5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	242	S1+	35 - 166			05/06/25 12:54	05/08/25 18:49	5
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.12	mg/Kg		05/06/25 12:54	05/08/25 18:49	5
Ethylbenzene	1.1		0.25	mg/Kg		05/06/25 12:54	05/08/25 18:49	5
Toluene	ND		0.25	mg/Kg		05/06/25 12:54	05/08/25 18:49	5
Xylenes, Total	5.3		0.50	mg/Kg		05/06/25 12:54	05/08/25 18:49	5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	132		48 - 145			05/06/25 12:54	05/08/25 18:49	5
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	4100		98	mg/Kg		05/07/25 12:17	05/09/25 05:37	10
Motor Oil Range Organics [C28-C40]	2600		490	mg/Kg		05/07/25 12:17	05/09/25 05:37	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	S1- D	62 - 134			05/07/25 12:17	05/09/25 05:37	10
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Analyte

Chloride

Client Sample ID: BS25-41 (2') Lab Sample ID: 885-24275-23

Date Collected: 05/02/25 12:00 Matrix: Solid

Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	370		24	mg/Kg		05/06/25 12:54	05/08/25 19:11	ţ
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	273	S1+	35 - 166			05/06/25 12:54	05/08/25 19:11	
Method: SW846 8021B - Volatile (Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.12	mg/Kg		05/06/25 12:54	05/08/25 19:11	- 5
Ethylbenzene	0.86		0.24	mg/Kg		05/06/25 12:54	05/08/25 19:11	5
Toluene	ND		0.24	mg/Kg		05/06/25 12:54	05/08/25 19:11	5
Xylenes, Total	3.2		0.48	mg/Kg		05/06/25 12:54	05/08/25 19:11	5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	132		48 - 145			05/06/25 12:54	05/08/25 19:11	
Method: SW846 8015M/D - Diese	Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	4700		95	mg/Kg		05/07/25 12:17	05/09/25 06:00	10
Motor Oil Range Organics [C28-C40]	3300		470	mg/Kg		05/07/25 12:17	05/09/25 06:00	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	S1- D	62 - 134			05/07/25 12:17	05/09/25 06:00	10

RL

60

Unit

mg/Kg

Prepared

05/07/25 09:48

Analyzed

05/07/25 16:33

Dil Fac

20

Result Qualifier

ND

Released to Imaging: 10/6/2025 11:36:10 AM

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-43 (2')

Lab Sample ID: 885-24275-24

Date Collected: 05/02/25 12:05 Matrix: Solid Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.0	mg/Kg		05/06/25 12:54	05/08/25 19:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		35 - 166			05/06/25 12:54	05/08/25 19:32	1
Method: SW846 8021B - Volatile (Organic Comp	ounds (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		05/06/25 12:54	05/08/25 19:32	1
Ethylbenzene	ND		0.050	mg/Kg		05/06/25 12:54	05/08/25 19:32	1
Toluene	ND		0.050	mg/Kg		05/06/25 12:54	05/08/25 19:32	1
Xylenes, Total	ND		0.099	mg/Kg		05/06/25 12:54	05/08/25 19:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		48 - 145			05/06/25 12:54	05/08/25 19:32	1
Method: SW846 8015M/D - Diese	Range Organ	ics (DRO) (0	GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	16		9.9	mg/Kg		05/07/25 12:17	05/09/25 08:19	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		05/07/25 12:17	05/09/25 08:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	120		62 - 134			05/07/25 12:17	05/09/25 08:19	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND.		60	mg/Kg		05/07/25 09:48	05/07/25 16:43	20

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-45 (2')

Lab Sample ID: 885-24275-25 Date Collected: 05/02/25 12:10 Matrix: Solid

Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	130		4.6	mg/Kg		05/06/25 12:54	05/08/25 19:54	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	235	S1+	35 - 166			05/06/25 12:54	05/08/25 19:54	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		05/06/25 12:54	05/08/25 19:54	1
Ethylbenzene	0.15		0.046	mg/Kg		05/06/25 12:54	05/08/25 19:54	1
Toluene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 19:54	1
Xylenes, Total	1.1		0.092	mg/Kg		05/06/25 12:54	05/08/25 19:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	148	S1+	48 - 145			05/06/25 12:54	05/08/25 19:54	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	4900		97	mg/Kg		05/07/25 12:17	05/09/25 06:23	10
Motor Oil Range Organics [C28-C40]	4000		480	mg/Kg		05/07/25 12:17	05/09/25 06:23	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)		S1- D	62 - 134			05/07/25 12:17	05/09/25 06:23	10

Method: EPA 300.0 - Anions, Ion Chromatography										
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac			
Chloride	ND	60	mg/Kg		05/07/25 09:48	05/07/25 16:53	20			

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Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-46 (2')

Lab Sample ID: 885-24275-26 Date Collected: 05/02/25 12:15

Matrix: Solid Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	60		4.6	mg/Kg		05/06/25 12:54	05/08/25 20:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	275	S1+	35 - 166			05/06/25 12:54	05/08/25 20:16	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		05/06/25 12:54	05/08/25 20:16	1
Ethylbenzene	0.16		0.046	mg/Kg		05/06/25 12:54	05/08/25 20:16	1
Toluene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 20:16	1
Xylenes, Total	0.84		0.091	mg/Kg		05/06/25 12:54	05/08/25 20:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	148	S1+	48 - 145			05/06/25 12:54	05/08/25 20:16	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	2800		98	mg/Kg		05/07/25 12:17	05/09/25 06:46	10
Motor Oil Range Organics [C28-C40]	2700		490	mg/Kg		05/07/25 12:17	05/09/25 06:46	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	S1- D	62 - 134			05/07/25 12:17	05/09/25 06:46	10
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-48 (2')

Method: EPA 300.0 - Anions, Ion Chromatography

Result Qualifier

79

Analyte

Chloride

Lab Sample ID: 885-24275-27

Matrix: Solid

Date Collected: 05/02/25 12:20 Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	24		4.9	mg/Kg		05/06/25 12:54	05/08/25 20:38	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	153		35 - 166			05/06/25 12:54	05/08/25 20:38	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	-	0.025	mg/Kg		05/06/25 12:54	05/08/25 20:38	1
Ethylbenzene	ND		0.049	mg/Kg		05/06/25 12:54	05/08/25 20:38	1
Toluene	ND		0.049	mg/Kg		05/06/25 12:54	05/08/25 20:38	1
Xylenes, Total	0.12		0.099	mg/Kg		05/06/25 12:54	05/08/25 20:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	142		48 - 145			05/06/25 12:54	05/08/25 20:38	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	3000		97	mg/Kg		05/07/25 12:17	05/09/25 07:09	10
Motor Oil Range Organics	2800		490	mg/Kg		05/07/25 12:17	05/09/25 07:09	10
[C28-C40]								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)		S1- D	62 - 134			05/07/25 12:17	05/09/25 07:09	10

RL

60

Unit

mg/Kg

Prepared

05/07/25 09:48

Analyzed

05/07/25 17:35

Dil Fac

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-49 (2')

Released to Imaging: 10/6/2025 11:36:10 AM

Lab Sample ID: 885-24275-28

Date Collected: 05/02/25 12:25 Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.7	mg/Kg		05/06/25 12:54	05/08/25 21:00	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		35 - 166			05/06/25 12:54	05/08/25 21:00	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	-	0.023	mg/Kg		05/06/25 12:54	05/08/25 21:00	1
Ethylbenzene	ND		0.047	mg/Kg		05/06/25 12:54	05/08/25 21:00	1
Toluene	ND		0.047	mg/Kg		05/06/25 12:54	05/08/25 21:00	1
Xylenes, Total	ND		0.093	mg/Kg		05/06/25 12:54	05/08/25 21:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		48 - 145			05/06/25 12:54	05/08/25 21:00	1
Method: SW846 8015M/D - Diese	Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		05/07/25 12:17	05/09/25 07:32	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		05/07/25 12:17	05/09/25 07:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	118		62 - 134			05/07/25 12:17	05/09/25 07:32	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		05/07/25 09:48	05/07/25 17:45	20

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-50 (2') Lab Sample ID: 885-24275-29

Date Collected: 05/02/25 12:30 Matrix: Solid

Date Gollected: 05/02/25 12:30 Matrix: Sol Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.6	mg/Kg		05/06/25 12:54	05/08/25 21:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		35 - 166			05/06/25 12:54	05/08/25 21:21	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		05/06/25 12:54	05/08/25 21:21	1
Ethylbenzene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 21:21	1
Toluene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 21:21	1
Xylenes, Total	ND		0.093	mg/Kg		05/06/25 12:54	05/08/25 21:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		48 - 145			05/06/25 12:54	05/08/25 21:21	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	15		9.6	mg/Kg		05/07/25 12:17	05/09/25 07:55	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		05/07/25 12:17	05/09/25 07:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	111		62 - 134			05/07/25 12:17	05/09/25 07:55	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
A I 4 -	Pocult	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Analyte	Result	Qualifici	IXL.	Oilit		ricparca	Allalyzou	Diriac

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Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-51 (2') Lab Sample ID: 885-24275-30

Date Collected: 05/02/25 12:35 Matrix: Solid

Date Received: 05/06/25 07:40

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.6	mg/Kg		05/06/25 12:54	05/08/25 21:43	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		35 - 166			05/06/25 12:54	05/08/25 21:43	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		05/06/25 12:54	05/08/25 21:43	1
Ethylbenzene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 21:43	1
Toluene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 21:43	1
Xylenes, Total	ND		0.093	mg/Kg		05/06/25 12:54	05/08/25 21:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		48 - 145			05/06/25 12:54	05/08/25 21:43	1
- Method: SW846 8015M/D - Diese	I Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	18		9.5	mg/Kg		05/07/25 12:17	05/07/25 20:39	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		05/07/25 12:17	05/07/25 20:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
	113		62 - 134			05/07/25 12:17	05/07/25 20:39	1
Di-n-octyl phthalate (Surr)								
Di-n-octyl phthalate (Surr) Method: EPA 300.0 - Anions, Ion		ohy						

60

mg/Kg

78

05/07/25 09:48

05/07/25 18:06

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Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-52 (2') Lab Sample ID: 885-24275-31

Date Collected: 05/02/25 12:40 Matrix: Solid

Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.6	mg/Kg		05/06/25 12:54	05/08/25 22:05	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		35 - 166			05/06/25 12:54	05/08/25 22:05	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC)						
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		05/06/25 12:54	05/08/25 22:05	1
Ethylbenzene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 22:05	1
Toluene	ND		0.046	mg/Kg		05/06/25 12:54	05/08/25 22:05	1
Xylenes, Total	ND		0.092	mg/Kg		05/06/25 12:54	05/08/25 22:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		48 - 145			05/06/25 12:54	05/08/25 22:05	1
Method: SW846 8015M/D - Diese	l Pange Organ	ice (DBO) ((SC)					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	550		9.7	mg/Kg	_ <u>-</u>	05/07/25 12:17	05/07/25 20:50	1
Motor Oil Range Organics	730		48	mg/Kg		05/07/25 12:17	05/07/25 20:50	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	550		9.7	mg/Kg		05/07/25 12:17	05/07/25 20:50	1
Motor Oil Range Organics [C28-C40]	730		48	mg/Kg		05/07/25 12:17	05/07/25 20:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	128		62 - 134			05/07/25 12:17	05/07/25 20:50	1

Method: EPA 300.0 - Anions, Ion Chromatography									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	ND		60	mg/Kg		05/07/25 09:48	05/07/25 18:16	20

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-53 (2')

Method: EPA 300.0 - Anions, Ion Chromatography

Result Qualifier

1300

Analyte

Chloride

Lab Sample ID: 885-24275-32

Matrix: Solid

Dil Fac

20

Analyzed

05/07/25 18:57

Date Collected: 05/02/25 12:45 Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	160		4.8	mg/Kg		05/07/25 12:22	05/09/25 00:21	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	270	S1+	35 - 166			05/07/25 12:22	05/09/25 00:21	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		05/07/25 12:22	05/09/25 00:21	1
Ethylbenzene	0.37		0.048	mg/Kg		05/07/25 12:22	05/09/25 00:21	1
Toluene	0.064		0.048	mg/Kg		05/07/25 12:22	05/09/25 00:21	1
Xylenes, Total	2.6		0.096	mg/Kg		05/07/25 12:22	05/09/25 00:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	128		48 - 145			05/07/25 12:22	05/09/25 00:21	1
Method: SW846 8015M/D - Diese	I Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	3300		93	mg/Kg		05/08/25 09:39	05/08/25 22:23	10
Motor Oil Range Organics	1200		460	mg/Kg		05/08/25 09:39	05/08/25 22:23	10
[C28-C40]								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)		D S1-	62 - 134			05/08/25 09:39	05/08/25 22:23	10

RL

60

Unit

mg/Kg

D

Prepared

05/07/25 13:57

Eurofins Albuquerque

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-54 (2')

Lab Sample ID: 885-24275-33

Date Collected: 05/02/25 12:50 Matrix: Solid Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	240		9.4	mg/Kg		05/07/25 12:22	05/09/25 19:34	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	216	S1+	35 - 166			05/07/25 12:22	05/09/25 19:34	2
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC)	ı					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.047	mg/Kg		05/07/25 12:22	05/09/25 19:34	2
Ethylbenzene	0.31		0.094	mg/Kg		05/07/25 12:22	05/09/25 19:34	2
Toluene	ND		0.094	mg/Kg		05/07/25 12:22	05/09/25 19:34	2
Xylenes, Total	2.0		0.19	mg/Kg		05/07/25 12:22	05/09/25 19:34	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	119		48 - 145			05/07/25 12:22	05/09/25 19:34	2
Method: SW846 8015M/D - Diese	I Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	3700		48	mg/Kg		05/08/25 09:39	05/08/25 22:34	5
Motor Oil Range Organics	1500		240	mg/Kg		05/08/25 09:39	05/08/25 22:34	5
TOOR C401								
[C28-C40]						D	Amalumad	D:/ E-
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	DII Fat
	%Recovery	Qualifier D S1-	62 - 134			05/08/25 09:39	05/08/25 22:34	
Surrogate		D S1-						Dil Fac
Surrogate Di-n-octyl phthalate (Surr)	Chromatograp	D S1-		Unit	D			

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-55 (2') Lab Sample ID: 885-24275-34

Date Collected: 05/02/25 12:55

Matrix: Solid

Date Received: 05/06/25 07:40

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics	71		9.6	mg/Kg		05/07/25 12:22	05/09/25 03:07	
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	175	S1+	35 - 166			05/07/25 12:22	05/09/25 03:07	
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.048	mg/Kg		05/07/25 12:22	05/09/25 03:07	
Ethylbenzene	ND		0.096	mg/Kg		05/07/25 12:22	05/09/25 03:07	2
Toluene	ND		0.096	mg/Kg		05/07/25 12:22	05/09/25 03:07	2
Xylenes, Total	0.35		0.19	mg/Kg		05/07/25 12:22	05/09/25 03:07	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	97		48 - 145			05/07/25 12:22	05/09/25 03:07	
Method: SW846 8015M/D - Diese	I Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics [C10-C28]	2900		97	mg/Kg		05/08/25 09:39	05/08/25 22:45	10
Motor Oil Range Organics [C28-C40]	1300		480	mg/Kg		05/08/25 09:39	05/08/25 22:45	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			05/08/25 09:39	05/08/25 22:45	10
Method: EPA 300.0 - Anions, Ion	Chromatogran	hy						
Analyte	• •	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa

60

410

mg/Kg

05/07/25 13:57

05/07/25 20:20

Eurofins Albuquerque

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Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-56 (2')

Lab Sample ID: 885-24275-35

Date Collected: 05/02/25 13:00 Matrix: Solid Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	230		5.0	mg/Kg		05/07/25 12:22	05/09/25 03:31	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	435	S1+	35 - 166			05/07/25 12:22	05/09/25 03:31	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		05/07/25 12:22	05/09/25 03:31	1
Ethylbenzene	0.49		0.050	mg/Kg		05/07/25 12:22	05/09/25 03:31	1
Toluene	ND		0.050	mg/Kg		05/07/25 12:22	05/09/25 03:31	1
Xylenes, Total	2.4		0.10	mg/Kg		05/07/25 12:22	05/09/25 03:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	135		48 - 145			05/07/25 12:22	05/09/25 03:31	1
- Method: SW846 8015M/D - Diese	el Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	5100		97	mg/Kg		05/08/25 09:39	05/13/25 15:47	10
Motor Oil Range Organics	2300		480	mg/Kg		05/08/25 09:39	05/13/25 15:47	10
IC29 C401								
[C28-C40]						Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier	Limits			, repared	rinaryzou	D uc
		Qualifier D S1-	62 - 134			05/08/25 09:39	05/13/25 15:47	
Surrogate	0	D S1-						10
Surrogate Di-n-octyl phthalate (Surr)	Chromatograp	D S1-		Unit	D			

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-57 (2')

Lab Sample ID: 885-24275-36

Matrix: Solid

Date Collected: 05/02/25 13:05 Date Received: 05/06/25 07:40

Chloride

mg/Kg Unit mg/Kg mg/Kg mg/Kg mg/Kg	<u>D</u>	Prepared 05/07/25 12:22 Prepared 05/07/25 12:22 05/07/25 12:22 05/07/25 12:22 05/07/25 12:22	Analyzed 05/09/25 19:10 Analyzed 05/09/25 19:10 Analyzed 05/09/25 19:10 05/09/25 19:10 05/09/25 19:10	1
mg/Kg mg/Kg mg/Kg	<u>D</u>	05/07/25 12:22 Prepared 05/07/25 12:22 05/07/25 12:22	05/09/25 19:10 Analyzed 05/09/25 19:10 05/09/25 19:10	Dil Fac
mg/Kg mg/Kg mg/Kg	<u>D</u>	05/07/25 12:22 Prepared 05/07/25 12:22 05/07/25 12:22	05/09/25 19:10 Analyzed 05/09/25 19:10 05/09/25 19:10	1
mg/Kg mg/Kg mg/Kg	<u>D</u>	Prepared 05/07/25 12:22 05/07/25 12:22	Analyzed 05/09/25 19:10 05/09/25 19:10	Dil Fac
mg/Kg mg/Kg mg/Kg	<u>D</u>	05/07/25 12:22 05/07/25 12:22	05/09/25 19:10 05/09/25 19:10	Dil Fac
mg/Kg mg/Kg mg/Kg	<u>D</u>	05/07/25 12:22 05/07/25 12:22	05/09/25 19:10 05/09/25 19:10	Dil Fac 1
mg/Kg mg/Kg		05/07/25 12:22	05/09/25 19:10	1
mg/Kg				1
		05/07/25 12:22	05/00/25 10:10	
ma/Ka			03/09/23 19.10	1
		05/07/25 12:22	05/09/25 19:10	1
		Prepared	Analyzed	Dil Fac
		05/07/25 12:22	05/09/25 19:10	1
Unit	D	Prepared	Analyzed	Dil Fac
mg/Kg		05/08/25 09:39	05/08/25 22:59	20
mg/Kg		05/08/25 09:39	05/08/25 22:59	20
		Prepared	Analyzed	Dil Fac
		05/08/25 09:39	05/08/25 22:59	20
	mg/Kg	mg/Kg mg/Kg	Unit D Prepared 05/08/25 09:39 mg/Kg 05/08/25 09:39 Prepared 05/08/25 09:39	Unit D Prepared Analyzed mg/Kg 05/08/25 09:39 05/08/25 22:59 mg/Kg 05/08/25 09:39 05/08/25 22:59 Prepared Analyzed 05/08/25 09:39 05/08/25 22:59

60

260

mg/Kg

05/07/25 13:57

05/07/25 20:41

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-58 (2') Lab Sample ID: 885-24275-37

Date Collected: 05/02/25 13:10

Date Received: 05/06/25 07:40

Matrix: Solid

ND							
		4.7	mg/Kg		05/07/25 12:22	05/09/25 04:18	1
%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
123		35 - 166			05/07/25 12:22	05/09/25 04:18	1
Organic Comp	ounds (GC))					
Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
ND		0.024	mg/Kg		05/07/25 12:22	05/09/25 04:18	1
ND		0.047	mg/Kg		05/07/25 12:22	05/09/25 04:18	1
ND		0.047	mg/Kg		05/07/25 12:22	05/09/25 04:18	1
ND		0.094	mg/Kg		05/07/25 12:22	05/09/25 04:18	1
%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
98		48 - 145			05/07/25 12:22	05/09/25 04:18	1
Range Organ	ics (DRO) (GC)					
Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
840		20	mg/Kg		05/08/25 09:39	05/08/25 23:10	2
720		98	mg/Kg		05/08/25 09:39	05/08/25 23:10	2
%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
0	D S1-	62 - 134			05/08/25 09:39	05/08/25 23:10	2
	7 123 Organic Comp Result ND ND ND ND ND SRecovery 98 I Range Organ Result 840 720 %Recovery 0	Programic Compounds (GC) Result Qualifier ND ND ND ND WRecovery Qualifier 98 Page Organics (DRO) (Result Qualifier 840 720 WRecovery Qualifier	123 35 - 166	123 35 - 166	123 35 - 166	123 35 - 166 05/07/25 12:22	123 35 - 166 05/07/25 12:22 05/09/25 04:18

60

160

mg/Kg

05/07/25 13:57

05/07/25 20:51

Released to Imaging: 10/6/2025 11:36:10 AM

Chloride

3

4

6

8

4.0

4 4

Client Sample Results

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-59 (2')

Lab Sample ID: 885-24275-38

Matrix: Solid

Date Collected: 05/02/25 13:15 Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.6	mg/Kg		05/07/25 12:22	05/09/25 04:42	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		35 - 166			05/07/25 12:22	05/09/25 04:42	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		05/07/25 12:22	05/09/25 04:42	1
Ethylbenzene	ND		0.046	mg/Kg		05/07/25 12:22	05/09/25 04:42	1
Toluene	ND		0.046	mg/Kg		05/07/25 12:22	05/09/25 04:42	1
Xylenes, Total	ND		0.092	mg/Kg		05/07/25 12:22	05/09/25 04:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		48 - 145			05/07/25 12:22	05/09/25 04:42	1
Method: SW846 8015M/D - Dies	el Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		05/08/25 09:39	05/13/25 14:59	1
Motor Oil Range Organics [C28-C40]	59		49	mg/Kg		05/08/25 09:39	05/13/25 14:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	115		62 - 134			05/08/25 09:39	05/13/25 14:59	1

RL

60

Unit

mg/Kg

Prepared

05/07/25 13:57

Analyzed

05/07/25 21:02

Dil Fac

20

Result Qualifier

81

Analyte

Chloride

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-60 (2')

Lab Sample ID: 885-24275-39

Date Collected: 05/02/25 13:20 Matrix: Solid Date Received: 05/06/25 07:40

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	260		5.0	mg/Kg		05/07/25 12:22	05/09/25 05:06	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	534	S1+	35 - 166			05/07/25 12:22	05/09/25 05:06	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		05/07/25 12:22	05/09/25 05:06	1
Ethylbenzene	1.1		0.050	mg/Kg		05/07/25 12:22	05/09/25 05:06	1
Toluene	0.23		0.050	mg/Kg		05/07/25 12:22	05/09/25 05:06	1
Xylenes, Total	8.4		0.099	mg/Kg		05/07/25 12:22	05/09/25 05:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	178	S1+	48 - 145			05/07/25 12:22	05/09/25 05:06	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	4900		98	mg/Kg		05/08/25 09:39	05/13/25 14:35	10
Motor Oil Range Organics [C28-C40]	2300		490	mg/Kg		05/08/25 09:39	05/13/25 14:35	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			05/08/25 09:39	05/13/25 14:35	10
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	67		60	mg/Kg		05/07/25 13:57	05/07/25 21:33	20

Job ID: 885-24275-1 Client: Vertex

Project/Site: North Pure Gold 9 Fed 1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-25569/1-A Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 25650

Prep Batch: 25569 MB MB Analyte Result Qualifier RLUnit D Prepared Analyzed Dil Fac

5.0

mg/Kg

05/06/25 11:52

05/07/25 12:21

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 25581

Gasoline Range Organics (GRO)-C6-C10

MB MB %Recovery Limits Qualifier Prepared Dil Fac Surrogate Analyzed

05/06/25 11:52 35 - 166 05/07/25 12:21 4-Bromofluorobenzene (Surr) 100

Lab Sample ID: LCS 885-25569/2-A Client Sample ID: Lab Control Sample Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 25650

Prep Batch: 25569 Spike LCS LCS Analyte babbA Result Qualifier Limits Unit D %Rec Gasoline Range Organics 25.0 28.0 mg/Kg 112 70 - 130

(GRO)-C6-C10

LCS LCS

ND

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 214 35 - 166

Lab Sample ID: MB 885-25581/1-A

Matrix: Solid

Analysis Batch: 25730

мв мв

Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac ND 5.0 mg/Kg 05/06/25 12:54 05/08/25 13:02 Gasoline Range Organics

(GRO)-C6-C10

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 100 35 - 166 05/06/25 12:54 05/08/25 13:02

Lab Sample ID: LCS 885-25581/2-A Client Sample ID: Lab Control Sample

Matrix: Solid

Prep Type: Total/NA **Analysis Batch: 25730** Prep Batch: 25581 Spike LCS LCS %Rec

Analyte Added Result Qualifier Unit D %Rec Limits 25.0 Gasoline Range Organics 29.5 mg/Kg 118 70 - 130

(GRO)-C6-C10

LCS LCS

ND

%Recovery Qualifier Limits Surrogate 4-Bromofluorobenzene (Surr) 231 35 - 166

Lab Sample ID: 885-24275-12 MS Client Sample ID: BS25-30 (0-2')

28.8

mg/Kg

Matrix: Solid

Analysis Batch: 25730

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Gasoline Range Organics

Sample Sample Spike MS MS %Rec Result Qualifier Added Result Qualifier Unit %Rec Limits

24.4

(GRO)-C6-C10

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118

70 - 130

Prep Type: Total/NA

Prep Batch: 25581

Project/Site: North Pure Gold 9 Fed 1

Job ID: 885-24275-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC) (Continued)

Lab Sample ID: 885-24275-12 MS

Lab Sample ID: 885-24275-12 MSD

Lab Sample ID: MB 885-25670/1-A

Matrix: Solid

Client: Vertex

Analysis Batch: 25730

Analysis Batch: 25730

Client Sample ID: BS25-30 (0-2')

Prep Type: Total/NA

Prep Batch: 25581

MS MS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 230 35 - 166

Client Sample ID: BS25-30 (0-2')

Prep Type: Total/NA

Prep Batch: 25581

%Rec RPD

MSD MSD Sample Sample Spike Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit Gasoline Range Organics ND 24.2 28.6 mg/Kg 118 70 - 130 20

(GRO)-C6-C10

Matrix: Solid

MSD MSD

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 225 35 - 166

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 25670

MB MB

Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Gasoline Range Organics ND 5.0 mg/Kg 05/07/25 12:22 05/08/25 23:57 (GRO)-C6-C10

Matrix: Solid

Analysis Batch: 25791

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 35 - 166 05/07/25 12:22 05/08/25 23:57 105

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 885-25670/2-A **Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 25791

Prep Batch: 25670 LCS LCS Spike %Rec

mg/Kg

Analyte Added Result Qualifier Unit D %Rec Limits Gasoline Range Organics 25.0 27.3 mg/Kg 109 70 - 130

(GRO)-C6-C10

LCS LCS

%Recovery Qualifier Limits Surrogate 4-Bromofluorobenzene (Surr) 211 35 - 166

Lab Sample ID: 885-24275-32 MS Client Sample ID: BS25-53 (2')

Analysis Batch: 25791 Prep Batch: 25670 Spike MS MS Sample Sample %Rec

Qualifier Added Qualifier %Rec Analyte Result Result Unit Limits 160 24.0 108 4 -206 70 - 130 Gasoline Range Organics

(GRO)-C6-C10

Matrix: Solid

MS MS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 310 S1+ 35 - 166

Eurofins Albuquerque

Prep Type: Total/NA

QC Sample Results

Job ID: 885-24275-1 Client: Vertex

Project/Site: North Pure Gold 9 Fed 1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC) (Continued)

Lab Sample ID: 885-24275-32 MSD

Analysis Batch: 25791

Gasoline Range Organics

Client Sample ID: BS25-53 (2')

Prep Type: Total/NA

Prep Batch: 25670 RPD

MSD MSD Sample Sample Spike Result Qualifier Added Result Qualifier %Rec Limits RPD Limit Unit 160 23.7 105 4 mg/Kg -224 70 - 130 3 20

(GRO)-C6-C10

Matrix: Solid

Analyte

Matrix: Solid

MSD MSD

%Recovery Qualifier Limits Surrogate 313 S1+ 35 - 166 4-Bromofluorobenzene (Surr)

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-25569/1-A

Analysis Batch: 25651

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 25569

Qualifier RL Unit Dil Fac Analyte Result D Prepared Analyzed 0.025 05/07/25 12:21 Benzene ND mg/Kg 05/06/25 11:52 Ethylbenzene ND 0.050 mg/Kg 05/06/25 11:52 05/07/25 12:21 Toluene ND 0.050 05/06/25 11:52 05/07/25 12:21 mg/Kg 05/07/25 12:21 Xylenes, Total ND 0.10 mg/Kg 05/06/25 11:52

MB MB

мв мв

%Recovery Qualifier Dil Fac Surrogate Limits Prepared Analyzed 48 - 145 05/06/25 11:52 05/07/25 12:21 4-Bromofluorobenzene (Surr) 97

Lab Sample ID: LCS 885-25569/3-A

Matrix: Solid

Analysis Batch: 25651

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 25569

Spike LCS LCS %Rec Analyte Added Result Qualifier %Rec Limits Unit D Benzene 1.00 0.985 98 70 - 130 mg/Kg Ethylbenzene 1.00 0.988 99 70 - 130 mg/Kg m-Xylene & p-Xylene 2.00 2.00 mg/Kg 100 70 - 130 o-Xylene 1.00 0.976 mg/Kg 98 70 - 130 Toluene 1.00 0.973 mg/Kg 97 70 - 130

LCS LCS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 98 48 - 145

Lab Sample ID: MB 885-25581/1-A

Matrix: Solid

Analysis Batch: 25731

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 25581

MB MB

Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac ND 0.025 05/06/25 12:54 Benzene mg/Kg 05/08/25 13:02 Ethylbenzene ND 0.050 mg/Kg 05/06/25 12:54 05/08/25 13:02 ND 0.050 05/06/25 12:54 05/08/25 13:02 Toluene mg/Kg Xylenes, Total ND 0.10 mg/Kg 05/06/25 12:54 05/08/25 13:02

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 05/06/25 12:54 4-Bromofluorobenzene (Surr) 99 48 - 145 05/08/25 13:02

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Client: Vertex

Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 885-25581/3-A

Analysis Batch: 25731

Matrix: Solid

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 25581

l		Spike	LCS	LCS				%Rec	
l	Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
l	Benzene	1.00	0.995		mg/Kg		99	70 - 130	
١	Ethylbenzene	1.00	1.01		mg/Kg		101	70 - 130	
l	m-Xylene & p-Xylene	2.00	2.03		mg/Kg		102	70 - 130	
l	o-Xylene	1.00	1.02		mg/Kg		102	70 - 130	
l	Toluene	1.00	0.980		mg/Kg		98	70 - 130	
ı									

LCS LCS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 48 - 145 100

Lab Sample ID: 885-24275-13 MS Client Sample ID: BS25-31 (0-2')

Matrix: Solid

Analysis Batch: 25731

Prep Type: Total/NA

Prep Batch: 25581

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		0.999	1.01		mg/Kg		101	70 - 130	
Ethylbenzene	ND		0.999	1.04		mg/Kg		104	70 - 130	
m-Xylene & p-Xylene	ND		2.00	2.07		mg/Kg		104	70 - 130	
o-Xylene	ND		0.999	1.05		mg/Kg		105	70 - 130	
Toluene	ND		0.999	0.993		mg/Kg		99	70 - 130	

MS MS

%Recovery Qualifier Limits Surrogate 4-Bromofluorobenzene (Surr) 100 48 - 145

Lab Sample ID: 885-24275-13 MSD

Matrix: Solid

Analysis Batch: 25731

Client Sample ID: BS25-31 (0-2')

Prep Type: Total/NA

Prep Batch: 25581

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		0.993	1.00		mg/Kg		101	70 - 130	1	20
Ethylbenzene	ND		0.993	1.04		mg/Kg		104	70 - 130	0	20
m-Xylene & p-Xylene	ND		1.99	2.06		mg/Kg		104	70 - 130	0	20
o-Xylene	ND		0.993	1.04		mg/Kg		105	70 - 130	0	20
Toluene	ND		0.993	0.991		mg/Kg		100	70 - 130	0	20

MSD MSD

%Recovery Qualifier Limits Surrogate 4-Bromofluorobenzene (Surr) 102 48 - 145

Lab Sample ID: MB 885-25670/1-A Client Sample ID: Method Blank **Matrix: Solid**

Analysis Batch: 25790

Prep Type: Total/NA Prep Batch: 25670 MR MR

Result Qualif	ifier RL	Unit	D	Prepared	Analyzed	Dil Fac
ND	0.025	mg/Kg		05/07/25 12:22	05/08/25 23:57	1
ND	0.050	mg/Kg		05/07/25 12:22	05/08/25 23:57	1
ND	0.050	mg/Kg		05/07/25 12:22	05/08/25 23:57	1
ND	0.10	mg/Kg		05/07/25 12:22	05/08/25 23:57	1
	Result Qual ND ND ND ND	Result Qualifier RL ND 0.025 ND 0.050 ND 0.050	Result Qualifier RL Unit ND 0.025 mg/Kg ND 0.050 mg/Kg ND 0.050 mg/Kg	Result Qualifier RL Unit D ND 0.025 mg/Kg ND 0.050 mg/Kg ND 0.050 mg/Kg	Result Qualifier RL Unit D Prepared ND 0.025 mg/Kg 05/07/25 12:22 ND 0.050 mg/Kg 05/07/25 12:22 ND 0.050 mg/Kg 05/07/25 12:22	Result Qualifier RL Unit D Prepared Analyzed ND 0.025 mg/Kg 05/07/25 12:22 05/08/25 23:57 ND 0.050 mg/Kg 05/07/25 12:22 05/08/25 23:57 ND 0.050 mg/Kg 05/07/25 12:22 05/08/25 23:57

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Lab Sample ID: MB 885-25670/1-A

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Matrix: Solid

Analysis Batch: 25790

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 25670

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 100 48 - 145 05/07/25 12:22 05/08/25 23:57

Lab Sample ID: LCS 885-25670/3-A Client Sample ID: Lab Control Sample

Matrix: Solid Prep Type: Total/NA Analysis Batch: 25790 Prep Batch: 25670

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit %Rec Limits Benzene 1.00 1.03 mg/Kg 103 70 - 130 Ethylbenzene 1.00 1 00 100 70 - 130 mg/Kg m-Xylene & p-Xylene 2.00 2.14 mg/Kg 107 70 - 130 70 - 130 o-Xylene 1.00 1.01 mg/Kg 101 Toluene 1.00 1.00 mg/Kg 100 70 - 130

LCS LCS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 48 - 145 104

Lab Sample ID: 885-24275-33 MS Client Sample ID: BS25-54 (2')

Matrix: Solid

Prep Type: Total/NA Analysis Batch: 25865 Prep Batch: 25670

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		0.936	0.913		mg/Kg		94	70 - 130	
Ethylbenzene	0.31		0.936	1.28		mg/Kg		103	70 - 130	
m-Xylene & p-Xylene	2.0		1.87	4.03		mg/Kg		106	70 - 130	
o-Xylene	ND		0.936	0.911		mg/Kg		97	70 - 130	
Toluene	ND		0.936	0.926		mg/Kg		94	70 - 130	

MS MS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 48 - 145 128

Lab Sample ID: 885-24275-33 MSD Client Sample ID: BS25-54 (2')

Matrix: Solid

Analysis Batch: 25865 Prep Batch: 25670 Sample Sample Snika MeD MeD

	Sample	Sample	Spike	IVISD	MISD				/ortec		KFD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	ND		0.942	0.873		mg/Kg		90	70 - 130	5	20	
Ethylbenzene	0.31		0.942	1.24		mg/Kg		98	70 - 130	3	20	
m-Xylene & p-Xylene	2.0		1.88	4.03		mg/Kg		106	70 - 130	0	20	
o-Xylene	ND		0.942	0.874		mg/Kg		93	70 - 130	4	20	
Toluene	ND		0.942	0.883		mg/Kg		89	70 - 130	5	20	

MSD MSD Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 48 - 145 117

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Prep Type: Total/NA

Job ID: 885-24275-1 Client: Vertex

Project/Site: North Pure Gold 9 Fed 1

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-25667/1-A **Matrix: Solid**

Lab Sample ID: LCS 885-25667/2-A

Analysis Batch: 25662

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 25667

Analyte Result Qualifier RLUnit D Prepared Analyzed Dil Fac Diesel Range Organics [C10-C28] ND 10 mg/Kg 05/07/25 12:17 05/07/25 16:31 Motor Oil Range Organics [C28-C40] ND 50 mg/Kg 05/07/25 12:17 05/07/25 16:31

MB MB

MB MB

Qualifier Limits Dil Fac Surrogate %Recovery Prepared Analyzed Di-n-octyl phthalate (Surr) 108 62 - 134 05/07/25 12:17 05/07/25 16:31

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 25667

Spike LCS LCS Analyte Added Result Qualifier Unit D %Rec Limits 50.0 53.9 108 51 - 148 Diesel Range Organics mg/Kg

[C10-C28]

Matrix: Solid

Analysis Batch: 25662

LCS LCS

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 62 - 134 114

Lab Sample ID: 885-24275-21 MS Client Sample ID: BS25-39 (2')

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 25662** Prep Batch: 25667

MS MS %Rec Sample Sample Spike Result Qualifier Added Result Qualifier Unit D %Rec Limits

Analyte 2600 49.0 2740 204 **Diesel Range Organics** mg/Kg 44 - 136

[C10-C28]

MS MS %Recovery Qualifier Limits Surrogate Di-n-octyl phthalate (Surr) 62 - 134 98

Lab Sample ID: 885-24275-21 MSD Client Sample ID: BS25-39 (2')

Matrix: Solid

Prep Type: Total/NA Analysis Batch: 25662 Prep Batch: 25667 RPD MSD MSD Sample Sample Spike %Rec

Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit **Diesel Range Organics** 2600 46.6 2760 276 44 - 136 mg/Kg

[C10-C28]

MSD MSD

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 124 62 - 134

Lab Sample ID: MB 885-25671/1-A

Matrix: Solid

Analysis Batch: 25717

Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 25671

MR MR Result Qualifier RL Unit Prepared Analyzed Dil Fac

Diesel Range Organics [C10-C28] ND 10 mg/Kg 05/07/25 12:36 05/08/25 09:02 Motor Oil Range Organics [C28-C40] ND 50 mg/Kg 05/07/25 12:36 05/08/25 09:02

Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Method: 8015M/D - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 885-25671/1-A **Matrix: Solid**

Analysis Batch: 25717

Prep Type: Total/NA

Prep Batch: 25671

Client Sample ID: Method Blank

MB MB

Dil Fac Surrogate %Recovery Qualifier Limits Prepared Analyzed Di-n-octyl phthalate (Surr) 125 62 - 134 05/07/25 12:36 05/08/25 09:02

Lab Sample ID: LCS 885-25671/2-A

Matrix: Solid

Client: Vertex

Analysis Batch: 25717

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 25671

LCS LCS Spike %Rec Analyte Added Result Qualifier Unit D %Rec Limits Diesel Range Organics 50.0 54.5 mg/Kg 109 51 - 148

[C10-C28]

LCS LCS

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 114 62 - 134

Client Sample ID: BS25-19 (1')

Prep Type: Total/NA

Prep Batch: 25671

Sample Sample Spike MS MS Result Qualifier Analyte Added Result Qualifier Unit %Rec Limits 44 - 136 **Diesel Range Organics** ND 46.1 51.4 mg/Kg 111

[C10-C28]

Matrix: Solid

Analysis Batch: 25717

MS MS

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 62 - 134 123

Lab Sample ID: 885-24275-1 MSD

Lab Sample ID: 885-24275-1 MS

Matrix: Solid

Analysis Batch: 25717

Client Sample ID: BS25-19 (1') Prep Type: Total/NA

Prep Batch: 25671

MSD MSD Sample Sample Spike %Rec RPD Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits RPD Limit **Diesel Range Organics** ND 49.8 56.3 mg/Kg 113 44 - 136 32

[C10-C28]

MSD MSD

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 126 62 - 134

Lab Sample ID: MB 885-25724/1-A Client Sample ID: Method Blank

Matrix: Solid

Analysis Batch: 25716 MB MB

Released to Imaging: 10/6/2025 11:36:10 AM

Prep Type: Total/NA

Prep Batch: 25724

Qualifier RL Unit Prepared Dil Fac Result Analyzed Diesel Range Organics [C10-C28] ND 10 05/08/25 09:39 05/08/25 15:12 mg/Kg Motor Oil Range Organics [C28-C40] ND 50 mg/Kg 05/08/25 09:39 05/08/25 15:12

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 113 05/08/25 09:39 Di-n-octyl phthalate (Surr) 62 - 134 05/08/25 15:12

QC Sample Results

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Lab Sample ID: LCS 885-25724/2-A

Method: 8015M/D - Diesel Range Organics (DRO) (GC) (Continued)

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 25724

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Prep Batch: 25616

Analysis Batch: 25716 Spike LCS LCS

Analyte Added Result Qualifier %Rec Limits Unit Diesel Range Organics 50.0 42.9 mg/Kg 86 51 - 148

[C10-C28]

Matrix: Solid

Matrix: Solid

LCS LCS

%Recovery Surrogate Qualifier Limits 62 - 134 Di-n-octyl phthalate (Surr) 107

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-25616/1-A Client Sample ID: Method Blank

Analysis Batch: 25622

мв мв

Prep Batch: 25616

Result Qualifier RL Unit Dil Fac Analyte D Analyzed Prepared Chloride 1.5 05/07/25 06:22 05/07/25 08:28 ND mg/Kg

Lab Sample ID: LCS 885-25616/2-A Client Sample ID: Lab Control Sample

Matrix: Solid

Analysis Batch: 25622

Spike LCS LCS %Rec Added Result Qualifier Limits Analyte Unit D %Rec Chloride 15.0 14.2 mg/Kg 95 90 - 110

Lab Sample ID: MB 885-25625/1-A Client Sample ID: Method Blank

Matrix: Solid

Analysis Batch: 25638

MB MB Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac Chloride 1.5 05/07/25 08:40 ND mg/Kg 05/07/25 10:12

Lab Sample ID: LCS 885-25625/2-A Client Sample ID: Lab Control Sample

Matrix: Solid

Analysis Batch: 25638 Prep Batch: 25625 LCS LCS Spike %Rec

Analyte Added Result Qualifier Unit D %Rec Limits Chloride 15.0 14.6 97 90 - 110 mg/Kg

Lab Sample ID: 885-24275-3 MS Client Sample ID: BS25-21 (1')

Matrix: Solid

Prep Type: Total/NA Analysis Batch: 25638 Prep Batch: 25625

Sample Sample Spike MS MS %Rec Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits Chloride 75 29.8 105 100 50 - 150 mg/Kg

Lab Sample ID: 885-24275-3 MSD Client Sample ID: BS25-21 (1')

Matrix: Solid

Analysis Batch: 25638 Prep Batch: 25625 Sample Sample Spike MSD MSD RPD

Result Qualifier Added Result Qualifier %Rec Limits RPD Analyte Unit Chloride 30.2 96 50 - 150 20 75 104 mg/Kg

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Prep Batch: 25625

Prep Type: Total/NA

Prep Type: Total/NA

Limit

Project/Site: North Pure Gold 9 Fed 1

Job ID: 885-24275-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: MB 885-25639/1-A

Matrix: Solid

Client: Vertex

Analyte

Chloride

Analysis Batch: 25622

MB MB

Result Qualifier

ND

Sample Sample

Sample Sample

Sample Sample

Result

Sample

Result

180

180

Result

ND

Qualifier

Qualifier

Qualifier

Sample

Qualifier

мв мв Result Qualifier

ND

Result

ND

RL1.5

Spike

Added

15.0

Spike

Added

29.9

Spike

Added

29.9

Spike

Added

30.2

Spike

Added

30.1

Unit mg/Kg

Unit

Unit

Unit

Unit

Unit

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

LCS LCS

MS MS

MSD MSD

MS MS

MSD MSD

Result

212 4

Qualifier

201 4

Result Qualifier

Result

66.9

Result

66.5

Qualifier

Qualifier

Qualifie

Result

14.5

D Prepared 05/07/25 09:48

D

D

D

D

%Rec

%Rec

%Rec

%Rec

%Rec

116

80

NC

NC

97

Client Sample ID: Lab Control Sample

%Rec

Limits

90 - 110

%Rec

Limits

50 - 150

%Rec

Limits

50 - 150

50 - 150

Analyzed 05/07/25 13:53

Client Sample ID: BS25-38 (2')

Client Sample ID: BS25-38 (2')

Client Sample ID: BS25-39 (2')

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Prep Batch: 25639

Prep Batch: 25639

Prep Type: Total/NA

Prep Batch: 25639

Dil Fac

Lab Sample ID: LCS 885-25639/2-A Matrix: Solid

Analysis Batch: 25622

Analyte

Chloride

Lab Sample ID: 885-24275-20 MS **Matrix: Solid**

Analysis Batch: 25622

Analyte Chloride

Lab Sample ID: 885-24275-20 MSD

Matrix: Solid

Chloride

Chloride

Analyte

Chloride

Analysis Batch: 25622

Analyte

Lab Sample ID: 885-24275-21 MS **Matrix: Solid**

Analysis Batch: 25622

Analyte

Lab Sample ID: 885-24275-21 MSD

Matrix: Solid

Analysis Batch: 25622

Analyte Chloride

Lab Sample ID: MB 885-25679/1-A **Matrix: Solid**

Analysis Batch: 25622

Lab Sample ID: LCS 885-25679/2-A

Matrix: Solid Analysis Batch: 25622

Analyte

Chloride

Added 15.0

Spike

Result 14.5

LCS LCS

Qualifier

Unit

mg/Kg

Unit mg/Kg

D

D

%Rec 97

Prepared

05/07/25 13:57

Limits 90 - 110

Eurofins Albuquerque

RL

1.5

Prep Batch: 25639 RPD Limit

20

Prep Type: Total/NA Prep Batch: 25639

Limits

Client Sample ID: BS25-39 (2')

Prep Type: Total/NA Prep Batch: 25639

RPD %Rec

RPD Limit Limits 50 - 150

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 25679

Analyzed Dil Fac 05/07/25 14:25

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 25679 %Rec

Released to Imaging: 10/6/2025 11:36:10 AM

Client Sample ID: BS25-53 (2')

Client Sample ID: BS25-54 (2')

Prep Type: Total/NA

Prep Type: Total/NA

QC Sample Results

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 885-24275-32 MS **Matrix: Solid**

Analysis Batch: 25622									Prep	Batch:	25679
	Sample	Sample	Spike	MS	MS				%Rec		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Chloride	1300		29.9	1310	4	mg/Kg		61	50 - 150		

Lab Sample ID: 885-24275-33 MS

Matrix: Solid

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Analysis Batch: 25622									Prep	Batch: 25679
	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	830		30.1	857	4	mg/Kg		98	50 - 150	

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

GC VOA

Prep Batch: 25569

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-1	BS25-19 (1')	Total/NA	Solid	5030C	
885-24275-2	BS25-20 (1')	Total/NA	Solid	5030C	
885-24275-3	BS25-21 (1')	Total/NA	Solid	5030C	
885-24275-4	BS25-22 (1')	Total/NA	Solid	5030C	
885-24275-5	BS25-23 (1')	Total/NA	Solid	5030C	
885-24275-6	BS25-24 (1')	Total/NA	Solid	5030C	
885-24275-7	BS25-25 (0-2')	Total/NA	Solid	5030C	
885-24275-8	BS25-26 (0-2')	Total/NA	Solid	5030C	
885-24275-9	BS25-27 (0-2')	Total/NA	Solid	5030C	
885-24275-10	BS25-28 (0-2')	Total/NA	Solid	5030C	
885-24275-11	BS25-29 (0-2')	Total/NA	Solid	5030C	
MB 885-25569/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-25569/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-25569/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Prep Batch: 25581

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Bato
885-24275-12	BS25-30 (0-2')	Total/NA	Solid	5030C	
885-24275-13	BS25-31 (0-2')	Total/NA	Solid	5030C	
885-24275-14	BS25-32 (2')	Total/NA	Solid	5030C	
885-24275-15	BS25-33 (2')	Total/NA	Solid	5030C	
885-24275-16	BS25-34 (2')	Total/NA	Solid	5030C	
885-24275-17	BS25-35 (2')	Total/NA	Solid	5030C	
885-24275-18	BS25-36 (2')	Total/NA	Solid	5030C	
885-24275-19	BS25-37 (2')	Total/NA	Solid	5030C	
885-24275-20	BS25-38 (2')	Total/NA	Solid	5030C	
885-24275-21	BS25-39 (2')	Total/NA	Solid	5030C	
885-24275-22	BS25-40 (2')	Total/NA	Solid	5030C	
885-24275-23	BS25-41 (2')	Total/NA	Solid	5030C	
885-24275-24	BS25-43 (2')	Total/NA	Solid	5030C	
885-24275-25	BS25-45 (2')	Total/NA	Solid	5030C	
885-24275-26	BS25-46 (2')	Total/NA	Solid	5030C	
885-24275-27	BS25-48 (2')	Total/NA	Solid	5030C	
885-24275-28	BS25-49 (2')	Total/NA	Solid	5030C	
885-24275-29	BS25-50 (2')	Total/NA	Solid	5030C	
885-24275-30	BS25-51 (2')	Total/NA	Solid	5030C	
885-24275-31	BS25-52 (2')	Total/NA	Solid	5030C	
MB 885-25581/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-25581/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-25581/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-24275-12 MS	BS25-30 (0-2')	Total/NA	Solid	5030C	
885-24275-12 MSD	BS25-30 (0-2')	Total/NA	Solid	5030C	
885-24275-13 MS	BS25-31 (0-2')	Total/NA	Solid	5030C	
885-24275-13 MSD	BS25-31 (0-2')	Total/NA	Solid	5030C	

Analysis Batch: 25650

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-1	BS25-19 (1')	Total/NA	Solid	8015M/D	25569
885-24275-2	BS25-20 (1')	Total/NA	Solid	8015M/D	25569
885-24275-3	BS25-21 (1')	Total/NA	Solid	8015M/D	25569
885-24275-4	BS25-22 (1')	Total/NA	Solid	8015M/D	25569

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

GC VOA (Continued)

Analysis Batch: 25650 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-5	BS25-23 (1')	Total/NA	Solid	8015M/D	25569
885-24275-6	BS25-24 (1')	Total/NA	Solid	8015M/D	25569
885-24275-7	BS25-25 (0-2')	Total/NA	Solid	8015M/D	25569
885-24275-8	BS25-26 (0-2')	Total/NA	Solid	8015M/D	25569
885-24275-9	BS25-27 (0-2')	Total/NA	Solid	8015M/D	25569
885-24275-10	BS25-28 (0-2')	Total/NA	Solid	8015M/D	25569
885-24275-11	BS25-29 (0-2')	Total/NA	Solid	8015M/D	25569
MB 885-25569/1-A	Method Blank	Total/NA	Solid	8015M/D	25569
LCS 885-25569/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	25569

Analysis Batch: 25651

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-1	BS25-19 (1')	Total/NA	Solid	8021B	25569
885-24275-2	BS25-20 (1')	Total/NA	Solid	8021B	25569
885-24275-3	BS25-21 (1')	Total/NA	Solid	8021B	25569
885-24275-4	BS25-22 (1')	Total/NA	Solid	8021B	25569
885-24275-5	BS25-23 (1')	Total/NA	Solid	8021B	25569
885-24275-6	BS25-24 (1')	Total/NA	Solid	8021B	25569
885-24275-7	BS25-25 (0-2')	Total/NA	Solid	8021B	25569
885-24275-8	BS25-26 (0-2')	Total/NA	Solid	8021B	25569
885-24275-9	BS25-27 (0-2')	Total/NA	Solid	8021B	25569
885-24275-10	BS25-28 (0-2')	Total/NA	Solid	8021B	25569
885-24275-11	BS25-29 (0-2')	Total/NA	Solid	8021B	25569
MB 885-25569/1-A	Method Blank	Total/NA	Solid	8021B	25569
LCS 885-25569/3-A	Lab Control Sample	Total/NA	Solid	8021B	25569

Prep Batch: 25670

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-32	BS25-53 (2')	Total/NA	Solid	5030C	
885-24275-33	BS25-54 (2')	Total/NA	Solid	5030C	
885-24275-34	BS25-55 (2')	Total/NA	Solid	5030C	
885-24275-35	BS25-56 (2')	Total/NA	Solid	5030C	
885-24275-36	BS25-57 (2')	Total/NA	Solid	5030C	
885-24275-37	BS25-58 (2')	Total/NA	Solid	5030C	
885-24275-38	BS25-59 (2')	Total/NA	Solid	5030C	
885-24275-39	BS25-60 (2')	Total/NA	Solid	5030C	
MB 885-25670/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-25670/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-25670/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-24275-32 MS	BS25-53 (2')	Total/NA	Solid	5030C	
885-24275-32 MSD	BS25-53 (2')	Total/NA	Solid	5030C	
885-24275-33 MS	BS25-54 (2')	Total/NA	Solid	5030C	
885-24275-33 MSD	BS25-54 (2')	Total/NA	Solid	5030C	

Analysis Batch: 25730

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-12	BS25-30 (0-2')	Total/NA	Solid	8015M/D	25581
885-24275-13	BS25-31 (0-2')	Total/NA	Solid	8015M/D	25581
885-24275-14	BS25-32 (2')	Total/NA	Solid	8015M/D	25581
885-24275-15	BS25-33 (2')	Total/NA	Solid	8015M/D	25581
885-24275-16	BS25-34 (2')	Total/NA	Solid	8015M/D	25581

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5/13/2025

25569

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

GC VOA (Continued)

Analysis Batch: 25730 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-17	BS25-35 (2')	Total/NA	Solid	8015M/D	25581
885-24275-18	BS25-36 (2')	Total/NA	Solid	8015M/D	25581
885-24275-19	BS25-37 (2')	Total/NA	Solid	8015M/D	25581
885-24275-20	BS25-38 (2')	Total/NA	Solid	8015M/D	25581
885-24275-21	BS25-39 (2')	Total/NA	Solid	8015M/D	25581
885-24275-22	BS25-40 (2')	Total/NA	Solid	8015M/D	25581
885-24275-23	BS25-41 (2')	Total/NA	Solid	8015M/D	25581
885-24275-24	BS25-43 (2')	Total/NA	Solid	8015M/D	25581
885-24275-25	BS25-45 (2')	Total/NA	Solid	8015M/D	25581
885-24275-26	BS25-46 (2')	Total/NA	Solid	8015M/D	25581
885-24275-27	BS25-48 (2')	Total/NA	Solid	8015M/D	25581
885-24275-28	BS25-49 (2')	Total/NA	Solid	8015M/D	25581
885-24275-29	BS25-50 (2')	Total/NA	Solid	8015M/D	25581
885-24275-30	BS25-51 (2')	Total/NA	Solid	8015M/D	25581
885-24275-31	BS25-52 (2')	Total/NA	Solid	8015M/D	25581
MB 885-25581/1-A	Method Blank	Total/NA	Solid	8015M/D	25581
LCS 885-25581/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	25581
885-24275-12 MS	BS25-30 (0-2')	Total/NA	Solid	8015M/D	25581
885-24275-12 MSD	BS25-30 (0-2')	Total/NA	Solid	8015M/D	25581

Analysis Batch: 25731

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-12	BS25-30 (0-2')	Total/NA	Solid	8021B	25581
885-24275-13	BS25-31 (0-2')	Total/NA	Solid	8021B	25581
885-24275-14	BS25-32 (2')	Total/NA	Solid	8021B	25581
885-24275-15	BS25-33 (2')	Total/NA	Solid	8021B	25581
885-24275-16	BS25-34 (2')	Total/NA	Solid	8021B	25581
885-24275-17	BS25-35 (2')	Total/NA	Solid	8021B	25581
885-24275-18	BS25-36 (2')	Total/NA	Solid	8021B	25581
885-24275-19	BS25-37 (2')	Total/NA	Solid	8021B	25581
885-24275-20	BS25-38 (2')	Total/NA	Solid	8021B	25581
885-24275-21	BS25-39 (2')	Total/NA	Solid	8021B	25581
885-24275-22	BS25-40 (2')	Total/NA	Solid	8021B	25581
885-24275-23	BS25-41 (2')	Total/NA	Solid	8021B	25581
885-24275-24	BS25-43 (2')	Total/NA	Solid	8021B	25581
885-24275-25	BS25-45 (2')	Total/NA	Solid	8021B	25581
885-24275-26	BS25-46 (2')	Total/NA	Solid	8021B	25581
885-24275-27	BS25-48 (2')	Total/NA	Solid	8021B	25581
885-24275-28	BS25-49 (2')	Total/NA	Solid	8021B	25581
885-24275-29	BS25-50 (2')	Total/NA	Solid	8021B	25581
885-24275-30	BS25-51 (2')	Total/NA	Solid	8021B	25581
885-24275-31	BS25-52 (2')	Total/NA	Solid	8021B	25581
MB 885-25581/1-A	Method Blank	Total/NA	Solid	8021B	25581
LCS 885-25581/3-A	Lab Control Sample	Total/NA	Solid	8021B	25581
885-24275-13 MS	BS25-31 (0-2')	Total/NA	Solid	8021B	25581
885-24275-13 MSD	BS25-31 (0-2')	Total/NA	Solid	8021B	25581

Analysis Batch: 25790

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-32	BS25-53 (2')	Total/NA	Solid	8021B	25670
885-24275-34	BS25-55 (2')	Total/NA	Solid	8021B	25670

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

GC VOA (Continued)

Analysis Batch: 25790 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-35	BS25-56 (2')	Total/NA	Solid	8021B	25670
885-24275-37	BS25-58 (2')	Total/NA	Solid	8021B	25670
885-24275-38	BS25-59 (2')	Total/NA	Solid	8021B	25670
885-24275-39	BS25-60 (2')	Total/NA	Solid	8021B	25670
MB 885-25670/1-A	Method Blank	Total/NA	Solid	8021B	25670
LCS 885-25670/3-A	Lab Control Sample	Total/NA	Solid	8021B	25670

Analysis Batch: 25791

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-32	BS25-53 (2')	Total/NA	Solid	8015M/D	25670
885-24275-34	BS25-55 (2')	Total/NA	Solid	8015M/D	25670
885-24275-35	BS25-56 (2')	Total/NA	Solid	8015M/D	25670
885-24275-37	BS25-58 (2')	Total/NA	Solid	8015M/D	25670
885-24275-38	BS25-59 (2')	Total/NA	Solid	8015M/D	25670
885-24275-39	BS25-60 (2')	Total/NA	Solid	8015M/D	25670
MB 885-25670/1-A	Method Blank	Total/NA	Solid	8015M/D	25670
LCS 885-25670/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	25670
885-24275-32 MS	BS25-53 (2')	Total/NA	Solid	8015M/D	25670
885-24275-32 MSD	BS25-53 (2')	Total/NA	Solid	8015M/D	25670

Analysis Batch: 25865

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-33	BS25-54 (2')	Total/NA	Solid	8021B	25670
885-24275-36	BS25-57 (2')	Total/NA	Solid	8021B	25670
885-24275-33 MS	BS25-54 (2')	Total/NA	Solid	8021B	25670
885-24275-33 MSD	BS25-54 (2')	Total/NA	Solid	8021B	25670

Analysis Batch: 25866

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-33	BS25-54 (2')	Total/NA	Solid	8015M/D	25670
885-24275-36	BS25-57 (2')	Total/NA	Solid	8015M/D	25670

GC Semi VOA

Analysis Batch: 25662

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-21	BS25-39 (2')	Total/NA	Solid	8015M/D	25667
885-24275-30	BS25-51 (2')	Total/NA	Solid	8015M/D	25667
885-24275-31	BS25-52 (2')	Total/NA	Solid	8015M/D	25667
MB 885-25667/1-A	Method Blank	Total/NA	Solid	8015M/D	25667
LCS 885-25667/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	25667
885-24275-21 MS	BS25-39 (2')	Total/NA	Solid	8015M/D	25667
885-24275-21 MSD	BS25-39 (2')	Total/NA	Solid	8015M/D	25667

Prep Batch: 25667

Lab Sample ID 885-24275-21	Client Sample ID	Prep Type Total/NA	Matrix	Method SHAKE	Prep Batch
885-24275-22	BS25-39 (2') BS25-40 (2')	Total/NA	Solid Solid	SHAKE	
885-24275-23	BS25-41 (2')	Total/NA	Solid	SHAKE	
885-24275-24	BS25-43 (2')	Total/NA	Solid	SHAKE	
885-24275-25	BS25-45 (2')	Total/NA	Solid	SHAKE	

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

GC Semi VOA (Continued)

Prep Batch: 25667 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-26	BS25-46 (2')	Total/NA	Solid	SHAKE	
885-24275-27	BS25-48 (2')	Total/NA	Solid	SHAKE	
885-24275-28	BS25-49 (2')	Total/NA	Solid	SHAKE	
885-24275-29	BS25-50 (2')	Total/NA	Solid	SHAKE	
885-24275-30	BS25-51 (2')	Total/NA	Solid	SHAKE	
885-24275-31	BS25-52 (2')	Total/NA	Solid	SHAKE	
MB 885-25667/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-25667/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-24275-21 MS	BS25-39 (2')	Total/NA	Solid	SHAKE	
885-24275-21 MSD	BS25-39 (2')	Total/NA	Solid	SHAKE	

Prep Batch: 25671

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-1	BS25-19 (1')	Total/NA	Solid	SHAKE	
885-24275-2	BS25-20 (1')	Total/NA	Solid	SHAKE	
885-24275-3	BS25-21 (1')	Total/NA	Solid	SHAKE	
885-24275-4	BS25-22 (1')	Total/NA	Solid	SHAKE	
885-24275-5	BS25-23 (1')	Total/NA	Solid	SHAKE	
885-24275-6	BS25-24 (1')	Total/NA	Solid	SHAKE	
885-24275-7	BS25-25 (0-2')	Total/NA	Solid	SHAKE	
885-24275-8	BS25-26 (0-2')	Total/NA	Solid	SHAKE	
885-24275-9	BS25-27 (0-2')	Total/NA	Solid	SHAKE	
885-24275-10	BS25-28 (0-2')	Total/NA	Solid	SHAKE	
885-24275-11	BS25-29 (0-2')	Total/NA	Solid	SHAKE	
885-24275-12	BS25-30 (0-2')	Total/NA	Solid	SHAKE	
885-24275-13	BS25-31 (0-2')	Total/NA	Solid	SHAKE	
885-24275-14	BS25-32 (2')	Total/NA	Solid	SHAKE	
885-24275-15	BS25-33 (2')	Total/NA	Solid	SHAKE	
885-24275-16	BS25-34 (2')	Total/NA	Solid	SHAKE	
885-24275-17	BS25-35 (2')	Total/NA	Solid	SHAKE	
885-24275-18	BS25-36 (2')	Total/NA	Solid	SHAKE	
885-24275-19	BS25-37 (2')	Total/NA	Solid	SHAKE	
885-24275-20	BS25-38 (2')	Total/NA	Solid	SHAKE	
MB 885-25671/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-25671/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-24275-1 MS	BS25-19 (1')	Total/NA	Solid	SHAKE	
885-24275-1 MSD	BS25-19 (1')	Total/NA	Solid	SHAKE	

Analysis Batch: 25716

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-4	BS25-22 (1')	Total/NA	Solid	8015M/D	25671
885-24275-5	BS25-23 (1')	Total/NA	Solid	8015M/D	25671
885-24275-6	BS25-24 (1')	Total/NA	Solid	8015M/D	25671
885-24275-7	BS25-25 (0-2')	Total/NA	Solid	8015M/D	25671
885-24275-8	BS25-26 (0-2')	Total/NA	Solid	8015M/D	25671
885-24275-10	BS25-28 (0-2')	Total/NA	Solid	8015M/D	25671
885-24275-12	BS25-30 (0-2')	Total/NA	Solid	8015M/D	25671
885-24275-15	BS25-33 (2')	Total/NA	Solid	8015M/D	25671
885-24275-16	BS25-34 (2')	Total/NA	Solid	8015M/D	25671
885-24275-17	BS25-35 (2')	Total/NA	Solid	8015M/D	25671
885-24275-18	BS25-36 (2')	Total/NA	Solid	8015M/D	25671

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1'

Client: Vertex Job ID: 885-24275-1

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GC Semi VOA (Continued)

Analysis Batch: 25716 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-22	BS25-40 (2')	Total/NA	Solid	8015M/D	25667
885-24275-23	BS25-41 (2')	Total/NA	Solid	8015M/D	25667
885-24275-24	BS25-43 (2')	Total/NA	Solid	8015M/D	25667
885-24275-25	BS25-45 (2')	Total/NA	Solid	8015M/D	25667
885-24275-26	BS25-46 (2')	Total/NA	Solid	8015M/D	25667
885-24275-27	BS25-48 (2')	Total/NA	Solid	8015M/D	25667
885-24275-28	BS25-49 (2')	Total/NA	Solid	8015M/D	25667
885-24275-29	BS25-50 (2')	Total/NA	Solid	8015M/D	25667
MB 885-25724/1-A	Method Blank	Total/NA	Solid	8015M/D	25724
LCS 885-25724/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	25724

Analysis Batch: 25717

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-1	BS25-19 (1')	Total/NA	Solid	8015M/D	25671
885-24275-2	BS25-20 (1')	Total/NA	Solid	8015M/D	25671
885-24275-3	BS25-21 (1')	Total/NA	Solid	8015M/D	25671
885-24275-9	BS25-27 (0-2')	Total/NA	Solid	8015M/D	25671
885-24275-11	BS25-29 (0-2')	Total/NA	Solid	8015M/D	25671
885-24275-13	BS25-31 (0-2')	Total/NA	Solid	8015M/D	25671
885-24275-14	BS25-32 (2')	Total/NA	Solid	8015M/D	25671
885-24275-19	BS25-37 (2')	Total/NA	Solid	8015M/D	25671
885-24275-32	BS25-53 (2')	Total/NA	Solid	8015M/D	25724
885-24275-33	BS25-54 (2')	Total/NA	Solid	8015M/D	25724
885-24275-34	BS25-55 (2')	Total/NA	Solid	8015M/D	25724
885-24275-36	BS25-57 (2')	Total/NA	Solid	8015M/D	25724
885-24275-37	BS25-58 (2')	Total/NA	Solid	8015M/D	25724
MB 885-25671/1-A	Method Blank	Total/NA	Solid	8015M/D	25671
LCS 885-25671/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	25671
885-24275-1 MS	BS25-19 (1')	Total/NA	Solid	8015M/D	25671
885-24275-1 MSD	BS25-19 (1')	Total/NA	Solid	8015M/D	25671

Prep Batch: 25724

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-32	BS25-53 (2')	Total/NA	Solid	SHAKE	
885-24275-33	BS25-54 (2')	Total/NA	Solid	SHAKE	
885-24275-34	BS25-55 (2')	Total/NA	Solid	SHAKE	
885-24275-35	BS25-56 (2')	Total/NA	Solid	SHAKE	
885-24275-36	BS25-57 (2')	Total/NA	Solid	SHAKE	
885-24275-37	BS25-58 (2')	Total/NA	Solid	SHAKE	
885-24275-38	BS25-59 (2')	Total/NA	Solid	SHAKE	
885-24275-39	BS25-60 (2')	Total/NA	Solid	SHAKE	
MB 885-25724/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-25724/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 25990

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-20	BS25-38 (2')	Total/NA	Solid	8015M/D	25671
885-24275-35	BS25-56 (2')	Total/NA	Solid	8015M/D	25724
885-24275-38	BS25-59 (2')	Total/NA	Solid	8015M/D	25724
885-24275-39	BS25-60 (2')	Total/NA	Solid	8015M/D	25724

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Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

HPLC/IC

Prep Batch: 25616

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-1	BS25-19 (1')	Total/NA	Solid	300_Prep	
MB 885-25616/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-25616/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 25622

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-1	BS25-19 (1')	Total/NA	Solid	300.0	25616
885-24275-20	BS25-38 (2')	Total/NA	Solid	300.0	25639
885-24275-21	BS25-39 (2')	Total/NA	Solid	300.0	25639
885-24275-22	BS25-40 (2')	Total/NA	Solid	300.0	25639
885-24275-23	BS25-41 (2')	Total/NA	Solid	300.0	25639
885-24275-24	BS25-43 (2')	Total/NA	Solid	300.0	25639
885-24275-25	BS25-45 (2')	Total/NA	Solid	300.0	25639
885-24275-26	BS25-46 (2')	Total/NA	Solid	300.0	25639
885-24275-27	BS25-48 (2')	Total/NA	Solid	300.0	25639
885-24275-28	BS25-49 (2')	Total/NA	Solid	300.0	25639
885-24275-29	BS25-50 (2')	Total/NA	Solid	300.0	25639
885-24275-30	BS25-51 (2')	Total/NA	Solid	300.0	25639
885-24275-31	BS25-52 (2')	Total/NA	Solid	300.0	25639
885-24275-32	BS25-53 (2')	Total/NA	Solid	300.0	25679
885-24275-33	BS25-54 (2')	Total/NA	Solid	300.0	25679
885-24275-34	BS25-55 (2')	Total/NA	Solid	300.0	25679
885-24275-35	BS25-56 (2')	Total/NA	Solid	300.0	25679
885-24275-36	BS25-57 (2')	Total/NA	Solid	300.0	25679
885-24275-37	BS25-58 (2')	Total/NA	Solid	300.0	25679
885-24275-38	BS25-59 (2')	Total/NA	Solid	300.0	25679
885-24275-39	BS25-60 (2')	Total/NA	Solid	300.0	25679
MB 885-25616/1-A	Method Blank	Total/NA	Solid	300.0	25616
MB 885-25639/1-A	Method Blank	Total/NA	Solid	300.0	25639
MB 885-25679/1-A	Method Blank	Total/NA	Solid	300.0	25679
LCS 885-25616/2-A	Lab Control Sample	Total/NA	Solid	300.0	25616
LCS 885-25639/2-A	Lab Control Sample	Total/NA	Solid	300.0	25639
LCS 885-25679/2-A	Lab Control Sample	Total/NA	Solid	300.0	25679
885-24275-20 MS	BS25-38 (2')	Total/NA	Solid	300.0	25639
885-24275-20 MSD	BS25-38 (2')	Total/NA	Solid	300.0	25639
885-24275-21 MS	BS25-39 (2')	Total/NA	Solid	300.0	25639
885-24275-21 MSD	BS25-39 (2')	Total/NA	Solid	300.0	25639
885-24275-32 MS	BS25-53 (2')	Total/NA	Solid	300.0	25679
885-24275-33 MS	BS25-54 (2')	Total/NA	Solid	300.0	25679

Prep Batch: 25625

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-2	BS25-20 (1')	Total/NA	Solid	300_Prep	
885-24275-3	BS25-21 (1')	Total/NA	Solid	300_Prep	
885-24275-4	BS25-22 (1')	Total/NA	Solid	300_Prep	
885-24275-5	BS25-23 (1')	Total/NA	Solid	300_Prep	
885-24275-6	BS25-24 (1')	Total/NA	Solid	300_Prep	
885-24275-7	BS25-25 (0-2')	Total/NA	Solid	300_Prep	
885-24275-8	BS25-26 (0-2')	Total/NA	Solid	300_Prep	
885-24275-9	BS25-27 (0-2')	Total/NA	Solid	300_Prep	
885-24275-10	BS25-28 (0-2')	Total/NA	Solid	300 Prep	

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Project/Site: North Pure Gold 9 Fed 1

HPLC/IC (Continued)

Prep Batch: 25625 (Continued)

Lab Sample ID Client Sample ID Method Prep Batch Matrix Prep Type 885-24275-11 BS25-29 (0-2') Total/NA Solid 300_Prep 885-24275-12 BS25-30 (0-2') Total/NA Solid 300_Prep 885-24275-13 Total/NA BS25-31 (0-2') Solid 300_Prep 885-24275-14 BS25-32 (2') Total/NA Solid 300_Prep 885-24275-15 BS25-33 (2') Total/NA Solid 300_Prep Total/NA 885-24275-16 BS25-34 (2') Solid 300_Prep 885-24275-17 BS25-35 (2') Total/NA Solid 300_Prep 885-24275-18 BS25-36 (2') Total/NA Solid 300_Prep 885-24275-19 BS25-37 (2') Total/NA Solid 300_Prep MB 885-25625/1-A Total/NA Solid Method Blank 300_Prep LCS 885-25625/2-A Lab Control Sample Total/NA Solid 300 Prep

Total/NA

Total/NA

Solid

Solid

300_Prep

300_Prep

Analysis Batch: 25638

BS25-21 (1')

BS25-21 (1')

885-24275-3 MS

885-24275-3 MSD

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-2	BS25-20 (1')	Total/NA	Solid	300.0	25625
885-24275-3	BS25-21 (1')	Total/NA	Solid	300.0	25625
885-24275-4	BS25-22 (1')	Total/NA	Solid	300.0	25625
885-24275-5	BS25-23 (1')	Total/NA	Solid	300.0	25625
885-24275-7	BS25-25 (0-2')	Total/NA	Solid	300.0	25625
885-24275-8	BS25-26 (0-2')	Total/NA	Solid	300.0	25625
885-24275-9	BS25-27 (0-2')	Total/NA	Solid	300.0	25625
885-24275-10	BS25-28 (0-2')	Total/NA	Solid	300.0	25625
885-24275-11	BS25-29 (0-2')	Total/NA	Solid	300.0	25625
885-24275-12	BS25-30 (0-2')	Total/NA	Solid	300.0	25625
885-24275-13	BS25-31 (0-2')	Total/NA	Solid	300.0	25625
885-24275-14	BS25-32 (2')	Total/NA	Solid	300.0	25625
885-24275-15	BS25-33 (2')	Total/NA	Solid	300.0	25625
885-24275-16	BS25-34 (2')	Total/NA	Solid	300.0	25625
885-24275-17	BS25-35 (2')	Total/NA	Solid	300.0	25625
885-24275-18	BS25-36 (2')	Total/NA	Solid	300.0	25625
885-24275-19	BS25-37 (2')	Total/NA	Solid	300.0	25625
MB 885-25625/1-A	Method Blank	Total/NA	Solid	300.0	25625
LCS 885-25625/2-A	Lab Control Sample	Total/NA	Solid	300.0	25625
885-24275-3 MS	BS25-21 (1')	Total/NA	Solid	300.0	25625
885-24275-3 MSD	BS25-21 (1')	Total/NA	Solid	300.0	25625

Prep Batch: 25639

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-20	BS25-38 (2')	Total/NA	Solid	300_Prep	
885-24275-21	BS25-39 (2')	Total/NA	Solid	300_Prep	
885-24275-22	BS25-40 (2')	Total/NA	Solid	300_Prep	
885-24275-23	BS25-41 (2')	Total/NA	Solid	300_Prep	
885-24275-24	BS25-43 (2')	Total/NA	Solid	300_Prep	
885-24275-25	BS25-45 (2')	Total/NA	Solid	300_Prep	
885-24275-26	BS25-46 (2')	Total/NA	Solid	300_Prep	
885-24275-27	BS25-48 (2')	Total/NA	Solid	300_Prep	
885-24275-28	BS25-49 (2')	Total/NA	Solid	300_Prep	
885-24275-29	BS25-50 (2')	Total/NA	Solid	300_Prep	
885-24275-30	BS25-51 (2')	Total/NA	Solid	300_Prep	

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HPLC/IC (Continued)

Prep Batch: 25639 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-31	BS25-52 (2')	Total/NA	Solid	300_Prep	
MB 885-25639/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-25639/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-24275-20 MS	BS25-38 (2')	Total/NA	Solid	300_Prep	
885-24275-20 MSD	BS25-38 (2')	Total/NA	Solid	300_Prep	
885-24275-21 MS	BS25-39 (2')	Total/NA	Solid	300_Prep	
885-24275-21 MSD	BS25-39 (2')	Total/NA	Solid	300_Prep	

Prep Batch: 25679

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-32	BS25-53 (2')	Total/NA	Solid	300_Prep	
885-24275-33	BS25-54 (2')	Total/NA	Solid	300_Prep	
885-24275-34	BS25-55 (2')	Total/NA	Solid	300_Prep	
885-24275-35	BS25-56 (2')	Total/NA	Solid	300_Prep	
885-24275-36	BS25-57 (2')	Total/NA	Solid	300_Prep	
885-24275-37	BS25-58 (2')	Total/NA	Solid	300_Prep	
885-24275-38	BS25-59 (2')	Total/NA	Solid	300_Prep	
885-24275-39	BS25-60 (2')	Total/NA	Solid	300_Prep	
MB 885-25679/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-25679/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-24275-32 MS	BS25-53 (2')	Total/NA	Solid	300_Prep	
885-24275-33 MS	BS25-54 (2')	Total/NA	Solid	300_Prep	

Analysis Batch: 25799

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-24275-6	BS25-24 (1')	Total/NA	Solid	300.0	25625

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Released to Imaging: 10/6/2025 11:36:10 AM

Client Sample ID: BS25-19 (1')

Date Collected: 05/02/25 10:10 Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-1

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8015M/D		1	25650	AT	EET ALB	05/07/25 17:25
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8021B		1	25651	AT	EET ALB	05/07/25 17:25
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25717	EM	EET ALB	05/08/25 09:22
Total/NA	Prep	300_Prep			25616	JT	EET ALB	05/07/25 06:22
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 13:43

Client Sample ID: BS25-20 (1')

Date Collected: 05/02/25 10:15

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-2

Matrix: Solid

Batch Dilution Batch Batch Prepared **Prep Type** Type Method Run Factor Number Analyst Lab or Analyzed Total/NA 5030C EET ALB 05/06/25 11:52 Prep 25569 ΑT Total/NA 8015M/D 05/07/25 18:08 Analysis 1 25650 AT **EET ALB** Total/NA 5030C 05/06/25 11:52 Prep 25569 AT **EET ALB** Total/NA Analysis 8021B 1 25651 AT **EET ALB** 05/07/25 18:08 Total/NA SHAKE **EET ALB** 05/07/25 12:36 Prep 25671 MI 05/08/25 09:54 Total/NA Analysis 8015M/D 1 25717 EM **EET ALB** EET ALB Total/NA Prep 300_Prep 25625 RC 05/07/25 08:40 Total/NA Analysis 300.0 20 25638 RC **EET ALB** 05/07/25 10:55

Client Sample ID: BS25-21 (1')

Date Collected: 05/02/25 10:20

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-3

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8015M/D		1	25650	AT	EET ALB	05/07/25 18:30
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8021B		1	25651	AT	EET ALB	05/07/25 18:30
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		5	25717	EM	EET ALB	05/08/25 10:04
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 11:25

Client Sample ID: BS25-22 (1')

Date Collected: 05/02/25 10:25

Date Received: 05/06/25 07:40

Lab S	Sample	ID:	885-2	4275-4
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Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8015M/D		1	25650	AT	EET ALB	05/07/25 18:51

Client Sample ID: BS25-22 (1')

Lab Sample ID: 885-24275-4

Matrix: Solid

Date Collected: 05/02/25 10:25 Date Received: 05/06/25 07:40

Client: Vertex

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8021B		1	25651	AT	EET ALB	05/07/25 18:51
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 09:28
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 12:14

Lab Sample ID: 885-24275-5

Lab Sample ID: 885-24275-6

Matrix: Solid

Client Sample ID: BS25-23 (1') Date Collected: 05/02/25 10:30

Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8015M/D		1	25650	AT	EET ALB	05/07/25 19:13
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8021B		1	25651	AT	EET ALB	05/07/25 19:13
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 09:52
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 12:24

Client Sample ID: BS25-24 (1')

Date Collected: 05/02/25 10:35

Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8015M/D		1	25650	AT	EET ALB	05/07/25 19:35
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8021B		1	25651	AT	EET ALB	05/07/25 19:35
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		20	25716	MI	EET ALB	05/09/25 10:15
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		50	25799	RC	EET ALB	05/09/25 10:40

Date Collected: 05/02/25 10:40

Date Received: 05/06/25 07:40

Client Samı	ple ID: BS25-2	25 (0-2')				Lab Sample ID: 885-24275
Total/NA	Analysis	300.0	50	25799 RC	EET ALB	05/09/25 10:40
Total/NA	Prep	300_Prep		25625 RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	8015M/D	20	25716 MI	EET ALB	05/09/25 10:15
Total/NA	Prep	SHAKE		25671 MI	EET ALB	05/07/25 12:36

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8015M/D		1	25650	AT	EET ALB	05/07/25 19:56
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8021B		1	25651	AT	EET ALB	05/07/25 19:56

Eurofins Albuquerque

5-7 **Matrix: Solid** **Client Sample ID: BS25-25 (0-2')**

Date Collected: 05/02/25 10:40 Date Received: 05/06/25 07:40

Client: Vertex

Lab Sample ID: 885-24275-7

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 11:02
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 12:43

Client Sample ID: BS25-26 (0-2')

Date Collected: 05/02/25 10:45 Date Received: 05/06/25 07:40 Lab Sample ID: 885-24275-8

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8015M/D		1	25650	AT	EET ALB	05/07/25 20:18
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8021B		1	25651	AT	EET ALB	05/07/25 20:18
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 11:25
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 12:53

Client Sample ID: BS25-27 (0-2')

Date Collected: 05/02/25 10:50

Date Received: 05/06/25 07:40

Lab	Sample	ID: 885-24275-9	
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Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8015M/D		1	25650	AT	EET ALB	05/07/25 20:40
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8021B		1	25651	AT	EET ALB	05/07/25 20:40
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25717	EM	EET ALB	05/08/25 11:18
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 13:03

Client Sample ID: BS25-28 (0-2')

Date Collected: 05/02/25 10:55

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-10

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8015M/D		1	25650	AT	EET ALB	05/07/25 21:02
Total/NA	Prep	5030C			25569	AT	EET ALB	05/06/25 11:52
Total/NA	Analysis	8021B		1	25651	AT	EET ALB	05/07/25 21:02
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 11:49

Project/Site: North Pure Gold 9 Fed 1

Client: Vertex

Client Sample ID: BS25-28 (0-2')

Date Collected: 05/02/25 10:55

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-10

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 13:13

Client Sample ID: BS25-29 (0-2') Lab Sample ID: 885-24275-11

05/07/25 13:23

EET ALB

Date Collected: 05/02/25 11:00 Matrix: Solid Date Received: 05/06/25 07:40

Batch Batch Dilution Batch Prepared **Prep Type** Туре Method Run Factor Number Analyst Lab or Analyzed Total/NA 5030C 25569 AT **EET ALB** 05/06/25 11:52 Prep Total/NA Analysis 8015M/D 25650 AT 05/07/25 21:24 1 **EET ALB** Total/NA Prep 5030C **EET ALB** 05/06/25 11:52 25569 AT Total/NA 8021B **EET ALB** 05/07/25 21:24 Analysis 25651 AT 1 Total/NA Prep SHAKE 25671 MI **EET ALB** 05/07/25 12:36 05/08/25 11:40 Total/NA 8015M/D 25717 EM **EET ALB** Analysis 1 Total/NA 300 Prep **EET ALB** 05/07/25 08:40 Prep 25625 RC

Client Sample ID: BS25-30 (0-2') Lab Sample ID: 885-24275-12

20

Date Collected: 05/02/25 11:05 Matrix: Solid

25638 RC

Date Received: 05/06/25 07:40

Analysis

300.0

Total/NA

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 13:24
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 13:24
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 12:36
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 13:33

Client Sample ID: BS25-31 (0-2') Lab Sample ID: 885-24275-13

Date Collected: 05/02/25 11:10 Matrix: Solid

Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 14:29
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 14:29
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25717	EM	EET ALB	05/08/25 12:01
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 13:42

Client Sample ID: BS25-32 (2')

Date Collected: 05/02/25 11:15 Date Received: 05/06/25 07:40

Client: Vertex

Lab Sample ID: 885-24275-14

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 15:34
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 15:34
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		2	25717	EM	EET ALB	05/08/25 12:12
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 14:12

Client Sample ID: BS25-33 (2')

Date Collected: 05/02/25 11:20

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-15

Matrix: Solid

Batch Dilution Batch Batch Prepared **Prep Type** Type Method Run Factor **Number Analyst** Lab or Analyzed Total/NA 5030C EET ALB 05/06/25 12:54 Prep 25581 JΡ Total/NA 8015M/D 05/08/25 15:56 Analysis 1 25730 AT **EET ALB** Total/NA 5030C 05/06/25 12:54 Prep 25581 JP **EET ALB** Total/NA Analysis 8021B 1 25731 AT **EET ALB** 05/08/25 15:56 Total/NA SHAKE **EET ALB** 05/07/25 12:36 Prep 25671 MI 05/09/25 12:59 Total/NA Analysis 8015M/D 1 25716 MI **EET ALB** EET ALB 05/07/25 08:40 Total/NA Prep 300_Prep 25625 RC Total/NA Analysis 300.0 20 25638 RC **EET ALB** 05/07/25 14:22

Client Sample ID: BS25-34 (2')

Date Collected: 05/02/25 11:25

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-16

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 16:17
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 16:17
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 13:47
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 14:32

Client Sample ID: BS25-35 (2')

Date Collected: 05/02/25 11:30

Date Received: 05/06/25 07:40

Lab Sam	ple ID:	885-2427	75-17
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Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 16:39

Client Sample ID: BS25-35 (2')

Date Collected: 05/02/25 11:30 Date Received: 05/06/25 07:40 Lab Sample ID: 885-24275-17

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 16:39
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 18:56
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 14:41

Client Sample ID: BS25-36 (2')

Date Collected: 05/02/25 11:35

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-18

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 17:01
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 17:01
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		2	25716	MI	EET ALB	05/09/25 19:19
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 14:51

Client Sample ID: BS25-37 (2')

Date Collected: 05/02/25 11:40

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-19

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 17:22
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 17:22
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		1	25717	EM	EET ALB	05/08/25 13:07
Total/NA	Prep	300_Prep			25625	RC	EET ALB	05/07/25 08:40
Total/NA	Analysis	300.0		20	25638	RC	EET ALB	05/07/25 15:01

Client Sample ID: BS25-38 (2')

Date Collected: 05/02/25 11:45

Date Received: 05/06/25 07:40

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Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 17:44
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 17:44

Client Sample ID: BS25-38 (2')

Date Collected: 05/02/25 11:45 Date Received: 05/06/25 07:40

Client: Vertex

Lab Sample ID: 885-24275-20

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	SHAKE			25671	MI	EET ALB	05/07/25 12:36
Total/NA	Analysis	8015M/D		2	25990	MI	EET ALB	05/13/25 14:12
Total/NA	Prep	300_Prep			25639	RC	EET ALB	05/07/25 09:48
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 15:20

Client Sample ID: BS25-39 (2')

Date Collected: 05/02/25 11:50

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-21

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 18:06
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 18:06
Total/NA	Prep	SHAKE			25667	MI	EET ALB	05/07/25 12:17
Total/NA	Analysis	8015M/D		5	25662	EM	EET ALB	05/07/25 16:52
Total/NA	Prep	300_Prep			25639	RC	EET ALB	05/07/25 09:48
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 15:51

Client Sample ID: BS25-40 (2')

Date Collected: 05/02/25 11:55

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-22

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		5	25730	AT	EET ALB	05/08/25 18:49
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		5	25731	AT	EET ALB	05/08/25 18:49
Total/NA	Prep	SHAKE			25667	MI	EET ALB	05/07/25 12:17
Total/NA	Analysis	8015M/D		10	25716	MI	EET ALB	05/09/25 05:37
Total/NA	Prep	300_Prep			25639	RC	EET ALB	05/07/25 09:48
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 16:22

Client Sample ID: BS25-41 (2')

Date Collected: 05/02/25 12:00

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-23

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		5	25730	AT	EET ALB	05/08/25 19:11
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		5	25731	AT	EET ALB	05/08/25 19:11
Total/NA	Prep	SHAKE			25667	MI	EET ALB	05/07/25 12:17
Total/NA	Analysis	8015M/D		10	25716	MI	EET ALB	05/09/25 06:00

Client: Vertex

Client Sample ID: BS25-41 (2')

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-23 Date Collected: 05/02/25 12:00

Matrix: Solid

Batch Batch Dilution Batch Prepared or Analyzed Prep Type Туре Method Run Factor **Number Analyst** Lab Total/NA 300_Prep 25639 RC 05/07/25 09:48 Prep EET ALB 05/07/25 16:33 Total/NA 300.0 25622 RC Analysis 20 **EET ALB**

Lab Sample ID: 885-24275-24 Client Sample ID: BS25-43 (2')

Date Collected: 05/02/25 12:05 Date Received: 05/06/25 07:40

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 19:32
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 19:32
Total/NA	Prep	SHAKE			25667	MI	EET ALB	05/07/25 12:17
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 08:19
Total/NA	Prep	300_Prep			25639	RC	EET ALB	05/07/25 09:48
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 16:43

Client Sample ID: BS25-45 (2') Lab Sample ID: 885-24275-25

Matrix: Solid

Date Collected: 05/02/25 12:10 Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 19:54
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 19:54
Total/NA	Prep	SHAKE			25667	MI	EET ALB	05/07/25 12:17
Total/NA	Analysis	8015M/D		10	25716	MI	EET ALB	05/09/25 06:23
Total/NA	Prep	300_Prep			25639	RC	EET ALB	05/07/25 09:48
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 16:53

Client Sample ID: BS25-46 (2') Lab Sample ID: 885-24275-26

Date Collected: 05/02/25 12:15

Matrix: Solid

Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 20:16
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 20:16
Total/NA	Prep	SHAKE			25667	MI	EET ALB	05/07/25 12:17
Total/NA	Analysis	8015M/D		10	25716	MI	EET ALB	05/09/25 06:46
Total/NA	Prep	300_Prep			25639	RC	EET ALB	05/07/25 09:48
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 17:24

Client Sample ID: BS25-48 (2')

Lab Sample ID: 885-24275-27 Date Collected: 05/02/25 12:20

Matrix: Solid

Date Received: 05/06/25 07:40

Client: Vertex

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 20:38
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 20:38
Total/NA	Prep	SHAKE			25667	MI	EET ALB	05/07/25 12:17
Total/NA	Analysis	8015M/D		10	25716	MI	EET ALB	05/09/25 07:09
Total/NA	Prep	300_Prep			25639	RC	EET ALB	05/07/25 09:48
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 17:35

Client Sample ID: BS25-49 (2')

Lab Sample ID: 885-24275-28 Date Collected: 05/02/25 12:25

Matrix: Solid

Date Received: 05/06/25 07:40

Batch Dilution Batch Batch Prepared **Prep Type** Type Method Run Factor **Number Analyst** Lab or Analyzed Total/NA 5030C EET ALB 05/06/25 12:54 Prep 25581 JΡ Total/NA 8015M/D 05/08/25 21:00 Analysis 1 25730 AT **EET ALB** Total/NA 5030C 05/06/25 12:54 Prep 25581 JP **EET ALB** Total/NA Analysis 8021B 1 25731 AT **EET ALB** 05/08/25 21:00 Total/NA SHAKE **EET ALB** 05/07/25 12:17 Prep 25667 MI 05/09/25 07:32 Total/NA Analysis 8015M/D 1 25716 MI **EET ALB** EET ALB Total/NA Prep 300_Prep 25639 RC 05/07/25 09:48 Total/NA Analysis 300.0 20 25622 RC **EET ALB** 05/07/25 17:45

Client Sample ID: BS25-50 (2')

Lab Sample ID: 885-24275-29 Date Collected: 05/02/25 12:30

Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 21:21
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8021B		1	25731	AT	EET ALB	05/08/25 21:21
Total/NA	Prep	SHAKE			25667	MI	EET ALB	05/07/25 12:17
Total/NA	Analysis	8015M/D		1	25716	MI	EET ALB	05/09/25 07:55
Total/NA	Prep	300_Prep			25639	RC	EET ALB	05/07/25 09:48
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 17:55

Client Sample ID: BS25-51 (2')

Date Collected: 05/02/25 12:35

Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25581	JP	EET ALB	05/06/25 12:54
Total/NA	Analysis	8015M/D		1	25730	AT	EET ALB	05/08/25 21:43

Eurofins Albuquerque

Matrix: Solid

Lab Sample ID: 885-24275-30 Matrix: Solid 20

25622 RC

EET ALB

Lab Sample ID: 885-24275-30

Matrix: Solid

Date Collected: 05/02/25 12:35

Date Received: 05/06/25 07:40

Client: Vertex

Total/NA

Batch Batch Dilution Batch Prepared Prep Type Туре Method Run Factor Number Analyst or Analyzed Lab Prep 05/06/25 12:54 Total/NA 5030C 25581 JP **EET ALB** Total/NA Analysis 8021B 1 25731 AT **EET ALB** 05/08/25 21:43 Total/NA Prep SHAKE 25667 MI **EET ALB** 05/07/25 12:17 Total/NA Analysis 8015M/D 1 25662 EM **EET ALB** 05/07/25 20:39 Total/NA Prep 300 Prep 25639 RC **EET ALB** 05/07/25 09:48

Lab Sample ID: 885-24275-31

Lab Sample ID: 885-24275-32

Lab Sample ID: 885-24275-33

05/07/25 18:06

Matrix: Solid

Date Collected: 05/02/25 12:40 Date Received: 05/06/25 07:40

Client Sample ID: BS25-52 (2')

Analysis

300.0

Batch Dilution Batch Batch Prepared Prep Type Туре Method Run Factor **Number Analyst** Lab or Analyzed Total/NA 5030C 25581 JΡ **EET ALB** 05/06/25 12:54 Prep 05/08/25 22:05 Total/NA 8015M/D 25730 AT **EET ALB** Analysis 1 5030C 05/06/25 12:54 Total/NA Prep 25581 JΡ **EET ALB** Total/NA 8021B 25731 AT **EET ALB** 05/08/25 22:05 Analysis 1 Total/NA 05/07/25 12:17 SHAKE 25667 MI **EET ALB** Prep 05/07/25 20:50 Total/NA Analysis 8015M/D 1 25662 EM **EET ALB** 300 Prep 05/07/25 09:48 Total/NA Prep 25639 RC **EET ALB** 25622 RC Total/NA Analysis 300.0 20 **EET ALB** 05/07/25 18:16

Client Sample ID: BS25-53 (2')

Date Collected: 05/02/25 12:45

Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8015M/D		1	25791	JP	EET ALB	05/09/25 00:21
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8021B		1	25790	JP	EET ALB	05/09/25 00:21
Total/NA	Prep	SHAKE			25724	MI	EET ALB	05/08/25 09:39
Total/NA	Analysis	8015M/D		10	25717	EM	EET ALB	05/08/25 22:23
Total/NA	Prep	300_Prep			25679	RC	EET ALB	05/07/25 13:57
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 18:57

Client Sample ID: BS25-54 (2')

Prep

Released to Imaging: 10/6/2025 11:36:10 AM

Analysis

5030C

8021B

Date Collected: 05/02/25 12:50

Da

Total/NA

Total/NA

ate Received: 05/06/25 07:40											
Batch	Batch		Dilution	Batch		Prepared					
Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed				
Prep	5030C			25670	JP	EET ALB	05/07/25 12:22				
Analysis	8015M/D		2	25866	JP	EET ALB	05/09/25 19:34				
	Batch Type Prep	Batch Batch Type Method Prep 5030C	Batch Batch Type Method Run Prep 5030C	Batch Batch Dilution Type Method Run Factor Prep 5030C	Batch Batch Dilution Batch Type Method Run Factor Number Prep 5030C 25670	Batch Batch Dilution Batch Type Method Run Factor Number Analyst Prep 5030C 25670 JP	Batch Batch Dilution Batch Type Method Run Factor Number Analyst Lab Prep 5030C 25670 JP EET ALB				

05/07/25 12:22

05/09/25 19:34

EET ALB

EET ALB

2

25670 .JP

25865 JP

Eurofins Albuquerque

Matrix: Solid

Matrix: Solid

Client: Vertex

Client Comple ID: BC25 E4 (21)

Client Sample ID: BS25-54 (2')

Date Collected: 05/02/25 12:50 Date Received: 05/06/25 07:40 Lab Sample ID: 885-24275-33

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	SHAKE			25724	MI	EET ALB	05/08/25 09:39
Total/NA	Analysis	8015M/D		5	25717	EM	EET ALB	05/08/25 22:34
Total/NA	Prep	300_Prep			25679	RC	EET ALB	05/07/25 13:57
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 19:49

Client Sample ID: BS25-55 (2')

Date Collected: 05/02/25 12:55

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-34

Matrix: Solid

Batch Batch Batch Dilution Prepared or Analyzed **Prep Type** Туре Method Run Factor Number Analyst Lab Total/NA 5030C 25670 JP EET ALB 05/07/25 12:22 Prep Total/NA 8015M/D 25791 JP 05/09/25 03:07 Analysis 2 **EET ALB** Total/NA Prep 5030C 25670 JP **EET ALB** 05/07/25 12:22 8021B 05/09/25 03:07 Total/NA 2 25790 JP **EET ALB** Analysis Total/NA SHAKE **EET ALB** 05/08/25 09:39 Prep 25724 MI 8015M/D Total/NA Analysis 10 25717 EM **EET ALB** 05/08/25 22:45 Total/NA **EET ALB** 05/07/25 13:57 Prep 300 Prep 25679 RC 25622 RC Total/NA Analysis 300.0 20 **EET ALB** 05/07/25 20:20

Client Sample ID: BS25-56 (2')

Date Collected: 05/02/25 13:00

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-35

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8015M/D		1	25791	JP	EET ALB	05/09/25 03:31
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8021B		1	25790	JP	EET ALB	05/09/25 03:31
Total/NA	Prep	SHAKE			25724	MI	EET ALB	05/08/25 09:39
Total/NA	Analysis	8015M/D		10	25990	MI	EET ALB	05/13/25 15:47
Total/NA	Prep	300_Prep			25679	RC	EET ALB	05/07/25 13:57
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 20:31

Client Sample ID: BS25-57 (2')

Date Collected: 05/02/25 13:05

Date Received: 05/06/25 07:40

Lab Sample ID: 885-24275-36

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8015M/D		1	25866	JP	EET ALB	05/09/25 19:10
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8021B		1	25865	JP	EET ALB	05/09/25 19:10
Total/NA	Prep	SHAKE			25724	MI	EET ALB	05/08/25 09:39
Total/NA	Analysis	8015M/D		20	25717	EM	EET ALB	05/08/25 22:59

Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Client Sample ID: BS25-57 (2')

Lab Sample ID: 885-24275-36

Matrix: Solid

Date Collected: 05/02/25 13:05 Date Received: 05/06/25 07:40

Client: Vertex

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	300_Prep			25679	RC	EET ALB	05/07/25 13:57
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 20:41

Client Sample ID: BS25-58 (2') Lab Sample ID: 885-24275-37

Matrix: Solid

Date Collected: 05/02/25 13:10 Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8015M/D		1	25791	JP	EET ALB	05/09/25 04:18
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8021B		1	25790	JP	EET ALB	05/09/25 04:18
Total/NA	Prep	SHAKE			25724	MI	EET ALB	05/08/25 09:39
Total/NA	Analysis	8015M/D		2	25717	EM	EET ALB	05/08/25 23:10
Total/NA	Prep	300_Prep			25679	RC	EET ALB	05/07/25 13:57
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 20:51

Client Sample ID: BS25-59 (2') Lab Sample ID: 885-24275-38

Matrix: Solid

Date Collected: 05/02/25 13:15 Date Received: 05/06/25 07:40

Prep Type	Batch	Batch		Dilution	Batch			Prepared
	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8015M/D		1	25791	JP	EET ALB	05/09/25 04:42
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8021B		1	25790	JP	EET ALB	05/09/25 04:42
Total/NA	Prep	SHAKE			25724	MI	EET ALB	05/08/25 09:39
Total/NA	Analysis	8015M/D		1	25990	MI	EET ALB	05/13/25 14:59
Total/NA	Prep	300_Prep			25679	RC	EET ALB	05/07/25 13:57
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 21:02

Client Sample ID: BS25-60 (2') Lab Sample ID: 885-24275-39

Date Collected: 05/02/25 13:20 **Matrix: Solid**

Date Received: 05/06/25 07:40

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8015M/D		1	25791	JP	EET ALB	05/09/25 05:06
Total/NA	Prep	5030C			25670	JP	EET ALB	05/07/25 12:22
Total/NA	Analysis	8021B		1	25790	JP	EET ALB	05/09/25 05:06
Total/NA	Prep	SHAKE			25724	MI	EET ALB	05/08/25 09:39
Total/NA	Analysis	8015M/D		10	25990	MI	EET ALB	05/13/25 14:35
Total/NA	Prep	300_Prep			25679	RC	EET ALB	05/07/25 13:57
Total/NA	Analysis	300.0		20	25622	RC	EET ALB	05/07/25 21:33

Lab Chronicle

Client: Vertex

Project/Site: North Pure Gold 9 Fed 1

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Job ID: 885-24275-1

Accreditation/Certification Summary

Client: Vertex Job ID: 885-24275-1

Project/Site: North Pure Gold 9 Fed 1

Laboratory: Eurofins Albuquerque

Released to Imaging: 10/6/2025 11:36:10 AM

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Progr	am	Identification Number	Expiration Date 02-27-26						
New Mexico	State		NM9425, NM0901							
0 ,	are included in this report, but	ut the laboratory is not certif	ied by the governing authority. This lis	t may include analytes						
Analysis Method	Prep Method	Matrix	Analyte							
300.0	300_Prep	Solid	Chloride							
8015M/D	5030C	Solid	Gasoline Range Organics (GRO)-C6-C10							
8015M/D	SHAKE	Solid	Diesel Range Organics [C	10-C28]						
8015M/D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]							
8021B	5030C	Solid	Benzene							
8021B	5030C	Solid	Ethylbenzene							
8021B	5030C	Solid	Toluene							
8021B	5030C	Solid	Xylenes, Total							
Oregon	on NELAP			02-26-26						

Eurofins Albuquerque

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ent: ال	Project Name:					HALL ENVIRONME ANALYSIS LABORA www.hallenvironmental.com											N. C.				
Mailing	Address:		(On File)	North Pure Gold 9 Fed 1				4901 Hawkins NE - Albuquerque, NM 87109											885-2	4275 C	ос
				Project #:					el. 50								4107				
Phone	#:			25A-01165					T.					T)	Pilate .				#294V	A CONTRACT OF	
email c	mail or Fax#:		Project Mana	ager:		1)	6					SO4			E)						
	QA/QC Package: □ Standard □ Level 4 (Full Validation)		Sally Carttar SCarttar@vertexresource.com			's (8021)	DRO / MRO)	PCB's		8270SIMS		PO4,			Coliform (Present/Absent)						
Accred	itation:	□ Az Co	mpliance	Sampler:	Sharon N	Minnix	TMB	/ DR	3082	504.1)	827		NO ₂ ,			eser					
□ NEL		□ Other		On Ice: No mg c				5D(GRO	3/sə	207	0 or	SE			OA	P.					
	(Type) _ T			# of Coolers: 1 Cooler Temp(including CF): 2.10+0.2 = 2.8 =			MTBE		ticid	(Method	8310	Meta	NO ₃ ,	€	v-im	iform					
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.		TPH:8015D(GRO	8081 Pesticides/8082	EDB (Me	PAHs by	RCRA 8 Metals	CF, Br,	8260 (VOA)	8270 (Semi-VOA)	Total Col					
05.02.25	10:10	Soil	BS25-19 (1')	1, 4oz jar	ICE		х	Х					Х								
05.02.25	10:15	Soil	BS25-20 (1')	1, 4oz jar	ICE		х	х					Х								
05.02.25		Soil	BS25-21 (1')	1, 4oz jar	ICE		х	х					х								
05.02.25	10:25	Soil	BS25-22 (1')	1, 4oz jar	ICE		X	Х					Х								
05.02.25	10:30	Soil	BS25-23 (1')	1, 4oz jar	ICE		X	Х					Х								
05.02.25	10:35	Soil	BS25-24 (1')	1, 4oz jar	ICE		Х	Х					Х								
05.02.25	10:40	Soil	BS25-25 (0-2')	1, 4oz jar	ICE		х	х					Х								
05.02.25	10:45	Soil	BS25-26 (0-2')	1, 4oz jar	ICE		Х	х					х								
05.02.25	10:50	Soil	BS25-27 (0-2')	1, 4oz jar	ICE		Х	Х					Х								
05.02.25	10:55	Soil	BS25-28 (0-2')	1, 4oz jar	ICE		Х	х					Х								
05.02.25	11:00	Soil	BS25-29 (0-2')	1, 4oz jar	ICE		Х	х					х								
05.02.25		Soil	BS25-30 (0-2')	1, 4oz jar	ICE		х	х					Х								
Date:	Time:	Relinquish Relinquish	on Minnix	Received by:	Via: Via:	Date Time 5/5/35 1300 Date Time 5/6/25 7:40	CC. (kst (AL	Sally alling udvik	/ Car gs@v (@ve	ttar verte ertex	SCa xres resc	arttar ource	@ve ce.co	ertex om), n), a	resc And nd S	ource rew l Share		k nnix		allings	3

			Stody Necola	1						-	A		E	NV	11:	20	NN	1FI	NT	AI
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			North Pure Gold 9 Fed 1			www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109														
			(6111110)	Project #:			Tel. 505-345-3975 Fax 505-345-4107													
Phone :	# :			25A-01165			0.5		31. 00					ux.		040	4107			
email o	r Fax#:			Project Mana	ager:			<u>(</u>					SO ₄			5				
	Package:			Sally Carttai			(8021)	/MRO)	PCB's		8270SIMS		PO ₄ , S			Abse				
□ Stan	dard		☐ Level 4 (Full Validation)	SCarttar@ve	rtexresource.c	com	B's	RO			708					ent/				
Accredi		☐ Az Co☐ Other	mpliance	Sampler: On Ice:	Sharon I	T No	/ TMB	O/D	8/808	504.1)	or 827	(0)	, NO ₂ ,		(A)	(Present/Absent)				
□ EDD				# of Coolers:	1		MTBE	(GF	side	po	310	etal	NO ₃ ,		-\ -\	Ē				
				Cooler Temp	(including CF): 2.	140.7 = 2.8.4	Σ	150	estic	/leth	y 8.	<u>X</u>	Br,	\O	Sem	olifo				
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.		TPH:8015D(GRO	8081 Pesticides/8082	EDB (Method 504.1)	PAHs by 8310	RCRA 8 Metals	CDF, E	8260 (VOA)	8270 (Semi-VOA)	Total Coliform				
05.02.25	11:10	Soil	BS25-31 (0-2')	1, 4oz jar	ICE		х	X					X							
05.02.25		Soil	BS25-32 (12')	1, 4oz jar	ICE		х	Х					х							
05.02.25	11:20	Soil	BS25-33 (M 2')	1, 4oz jar	ICE		х	Х					х							
05.02.25	11:25	Soil	BS25-34 (\$2')	1, 4oz jar	ICE		Х	Х					Х							
05.02.25	11:30	Soil	BS25-35 (\$ 2')	1, 4oz jar	ICE		Х	X					X							
05.02.25	11:35	Soil	BS25-36 (4 2')	1, 4oz jar	ICE		Х	Х					х							
05.02.25	11:40	Soil	BS25-37 (\$ 2')	1, 4oz jar	ICE		х	Х					Х					\perp		
05.02.25	11:45	Soil	BS25-38 (A 2')	1, 4oz jar	ICE		Х	Х					Х							\perp
05.02.25	11:50	Soil	BS25-39 (b 2')	1, 4oz jar	ICE		X	Х					Х							
05.02.25	11:55	Soil	BS25-40 (•2')	1, 4oz jar	ICE		Х	Х					Х							
05.02.25	12:00	Soil	BS25-41 (\$\docume{2}')	1, 4oz jar	ICE		Х	х					х							
05.02.25	12:05	Soil	BS25-43 (•2')	1, 4oz jar	ICE	7	X	X					Х							
Date:	Time:	Share Relinquish	on Minnix	Received by:	Via:	Date Time 5/5/25 (300 Date Time 5/6/25 7-40	CC. (kst	Remarks: Direct Bill to Devon Energy ATTN: Jim Raley CC.Sally Carttar (SCarttar@vertexresource.com), Kent Stallings (kstallings@vertexresource.com), Andrew Ludvik (ALudvik@vertexresource.com), and Sharon Minnix (SMinnix@vertexresource.com) for Final Report.												









e 325 of 343

Received by:

Via:

12:35

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05.02.25

05.02.25 Date:

HALL ENVIRONMENTAL **ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Fax 505-345-4107 Tel. 505-345-3975

		Project Mana	ager:		1 =	0					20,			됩				025
		Sally Cartta	r		(8021)	MRO)	3,8		S					ose				
	☐ Level 4 (Full Validation)	SCarttar@ve	ertexresource.	com	S	-	PCB's		SII		PO			IKA				0:47
□ Az Co	mpliance	Sampler:	Sharon	Minnix	TMB'	/ DRO	082	=	8270SIMS		NO ₂ ,			Coliform (Present/Absent)				10:47:10 AM
□ Other		On Ice:	V Yes	□ No mañ		2	8/8	504.1)	ō	0			3	P				A
		# of Coolers:		1,040	MTBE	9	ide	b	210	ta	NO ₃ ,		۶Į	٤				
		Cooler Temp	O(including CF): 7.L	1+0.2×2.8°C	Σ	15D	stic	et	83	Ž X	Br, 1	O	emi	Olifo				
Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	Ò	TPH:8015D(GRO	8081 Pesticides/8082	EDB (Method	PAHs by 8310	\ \ \	QF, B	8260 (VOA)	8270 (Semi-VOA)	Total Co				
Soil	BS25-45 (2 ')	1, 4oz jar	ICE		Х	х					X							
Soil	BS25-46 (b 2')	1, 4oz jar	ICE		х	х					х							
Soil	BS25-48 (3 2')	1, 4oz jar	ICE		х	х					х							
Soil	BS25-49 (1 2')	1, 4oz jar	ICE		Х	х					Х							
Soil	BS25-50 (6 2')	1, 4oz jar	ICE		X	Х					х							
Soil	BS25-51 (\$ 2')	1, 4oz jar	ICE		X	Х					х							
Soil	BS25-52 (•2')	1, 4oz jar	ICE		Х	х					х							
Soil	BS25-53 (•2')	1, 4oz jar	ICE		Х	х					x							
Soil	BS25-54 (2')	1, 4oz jar	ICE		X	х					x							
Soil	BS25-55 (2 ')	1, 4oz jar	ICE		X	Х					x							
Soil	BS25-56 (🕪2')	1, 4oz jar	ICE		X	Х					х							
Soil	BS25-57 (1 2')	1, 4oz jar	ICE		X	X					х							
Shar	. 1	Received by:	Via:	Date Time 5/5/35 1300	CC.	Sally	/ Car	ttar	(SCa	rttar	@ve	rtex	reso	urce	l: Jim .com .udvi), Ke	allings	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

(kstallings@vertexresource.com), Andrew Ludvik

(SMinnix@vertexresource.com) for Final Report.

(ALudvik@vertexresource.com), and Sharon Minnix

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Client: Vertex (bill to Devon Energy, Jim Raley)			X Standard						A	N	AL	YS	IS	L	AE	BOF		NTA IOT		
Mailing	Address:		(On File)	North Pure Gold 9 Fed 1			www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109													
			Project #:			Tel. 505-345-3975 Fax 505-345-4107														
Phone #	# :			25A-01165			0.			The state of										
email o	Fax#:			Project Mana	ager:		=	6					SO ₄			nt)				
QA/QC Package: □ Standard □ Level 4 (Full Validation)			Sally Carttai SCarttar@ve	r ertexresource.c	<u>com</u>	's (8021)	DRO / MRO)	PCB's		8270SIMS		PO ₄ ,			nt/Abse					
Accreditation: Az Compliance Other			Sampler: On Ice:	Sharon V Yes	Minnix □ No	/ TMB's	_	Pesticides/8082	504.1)	≒I		3, NO ₂ , I		(A)	(Prese					
□ EDD (Type)				# of Coolers:			MTBE	9)	cide	po	310	etal	2		<u>-</u>	Ē				
Date	Time	Matrix	Sample Name	Cooler Temp Container Type and #	Preservative Type	HEAL No.	RIE W	TPH:8015D(GRO	8081 Pesti	EDB (Method	PAHs by 8310	RCRA 8 Metals	CUF, Br, NO ₃ ,	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)				
05.02.25	13:10	Soil	BS25-58 (3 2')	1, 4oz jar	ICE		х	Х					X				\top		\top	\Box
05.02.25		Soil	BS25-59 (♥2')	1, 4oz jar	ICE		х						х							
05.02.25		Soil	BS25-60 (•2')	1, 4oz jar	ICE		х						х							
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Date:	Time:	Relinquish Shar	100	Received by:	Via:	Date Time 5/5/25 1300	CC.	Sally	/ Car	ttar ((SCa	rttar	@ve	rtex	resc	ource	N: Jim c.com udvil), Kei	ey nt Sta	llings
Date:	Time:	Relinquish	ed by:	Received by:	Via:	Date Time 5/6/15 7:40	(AL	udvik	(@ve	ertex	resou	urce.	.com	ı), a	nd S	Sharc	n Mir Report	nnix		
	If necessary	, samples sub	omitted to Hall Environmental may be eable	contracted to other a			is possi	bility.	Any su	b-cont	tracted	data w	vill be	clearly	y nota	ted on	the ana	lytical r	eport.	

Login Sample Receipt Checklist

Client: Vertex Job Number: 885-24275-1

Login Number: 24275 List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	IDs on containers do not match the COC. Logged in per COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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APPENDIX E – Notifications

Natalie Gordon

From: Dhugal Hanton <vertexresourcegroupusa@gmail.com>

Sent: Monday, April 6, 2020 5:26 PM

To: Natalie Gordon

Subject: Fwd: North Pure Gold 9 Fed #001 - 48-hr Notification of Confirmatory Sampling

(Devon)

----- Forwarded message -----

From: **Dhugal Hanton** <vertexresourcegroupusa@gmail.com>

Date: Mon, Apr 6, 2020 at 5:26 PM

Subject: North Pure Gold 9 Fed #001 - 48-hr Notification of Confirmatory Sampling (Devon)

To: Bratcher, Mike, EMNRD < Mike.Bratcher@state.nm.us>, Venegas, Victoria, EMNRD < Victoria.Venegas@state.nm.us>,

Hamlet, Robert, EMNRD < Robert.Hamlet@state.nm.us>, Kelsey < KWade@blm.gov>, < Jamos@blm.gov>,

<bl />

<br

Cc: <amanda.davis@dvn.com>, <wesley.mathews@dvn.com>, <Lupe.Carrasco@dvn.com>, <tom.bynum@dvn.com>

All,

Please accept this email as 48-hr notification that Vertex Resource Services Inc. has scheduled remediation activities and confirmatory sampling to be conducted at North Pure Gold 9 Fed #001 for the following open historical releases:

NAB1918631481 2RP-5509 DOR: December 9, 2018
 NAB1732449577 2RP-4491 DOR: November 12, 2017
 NAB1621055488 2RP-3805 DOR: July 24, 2016
 NJMW1321055692 2RP-1771 DOR: July 25, 2013
 Unknown 2RP-6 DOR: 2007

On Thursday, April 9, 2020 at approximately 9:00 a.m., Monica Peppin of Vertex will be onsite to guide final remediation activities and conduct confirmatory sampling. She can be reached at 575-361-9880. If you need directions to the site, please do not hesitate to contact her. If you have any questions or concerns regarding this notification, please give me a call at 505-506-0040.

Thank you, Natalie

Natalie Gordon

Project Manager

Vertex Resource Group Ltd. 213 S. Mesa Street Carlsbad, NM 88220

P 575.725.5001 ext 709 C 505.506.0040

www.vertex.ca

Natalie Gordon

From: Dhugal Hanton <vertexresourcegroupusa@gmail.com>

Sent: Wednesday, May 13, 2020 6:27 PM

To: Natalie Gordon

Subject: Fwd: North Pure Gold 9 Fed #001 - 48-hr Notification of Confirmatory Sampling

(Devon)

----- Forwarded message -----

From: Dhugal Hanton <vertexresourcegroupusa@gmail.com>

Date: Wed, May 13, 2020 at 6:25 PM

Subject: North Pure Gold 9 Fed #001 - 48-hr Notification of Confirmatory Sampling (Devon)

To: Bratcher, Mike, EMNRD < Mike.Bratcher@state.nm.us, Venegas, Victoria, EMNRD < Victoria.Venegas@state.nm.us, Kelsey < KWade@blm.gov, Amos, James A < Jamos A <a href

All,

Please accept this email as 48-hr notification that Vertex Resource Services Inc. has scheduled some additional confirmatory sampling to be conducted at North Pure Gold 9 Fed #001 for the following open historical releases:

NAB1918631481 2RP-5509 DOR: December 9, 2018
 NAB1732449577 2RP-4491 DOR: November 12, 2017
 NAB1621055488 2RP-3805 DOR: July 24, 2016
 NJMW1321055692 2RP-1771 DOR: July 25, 2013
 Unknown 2RP-6 DOR: 2007

This work will be done on behalf of Devon Energy Production Company.

On Monday, May 18, 2020 at approximately 10:00 a.m., Kevin Smith of Vertex will be onsite to conduct confirmatory sampling in the areas that had previously been treated with in-situ remediation product. He can be reached at 575-988-0871. If you need directions to the site, please do not hesitate to contact him. If you have any questions or concerns regarding this notification, please give me a call at 505-506-0040.

Thank you, Natalie

Natalie Gordon

Project Manager

Vertex Resource Group Ltd. 213 S. Mesa Street Carlsbad, NM 88220

P 575.725.5001 ext 709 C 505.506.0040 F

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 456630

QUESTIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	456630
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

Prerequisites								
Incident ID (n#)	nAB1732449577							
Incident Name	NAB1732449577 NORTH PURE GOLD 9 FEDERAL #001 @ 30-015-27178							
Incident Type	Oil Release							
Incident Status	Initial C-141 Approved							
Incident Well	[30-015-27178] NORTH PURE GOLD 9 FEDERAL #001							

Location of Release Source							
Site Name	NORTH PURE GOLD 9 FEDERAL #001						
Date Release Discovered	11/12/2017						
Surface Owner	Federal						

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	2,200
What is the estimated number of samples that will be gathered	12
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/01/2025
Time sampling will commence	10:00 AM
Please provide any information necessary for observers to contact samplers	Lakin Pullman 701-495-1722 lpullman@vertexresource.com Sally Carttar 575-361-3561 SCarttar@vertexresource.com Kent Stallings 346-814-1413 kstallings@vertexresource.com
Please provide any information necessary for navigation to sampling site	From the intersection of US-62/180 and US-285, drive southeast on US-285 for 7.7 miles and turn left on NM-31. Drive east on NM-31 for 7.7 miles and turn right onto NM-128. Drive east/southeast on NM-128 for 13.0 miles and turn left on lease road. Drive east/north on lease road for 1.42 miles and turn right on lease road. Drive southeast on lease road for 0.56 miles and turn left into North Pure Gold 9 Federal #001 facility location. Work area is south and east sides of oil well and facility pad North Pure Gold 9 Federal #001. We will be collecting samples in/around the tank battery on the east side of the pad, in/around the production equipment on the south side of the pad, in the pasture southwest of the production equipment. We will be soil sampling with hand tools. The coordinates of the six-corners of the work area are marked with white stakes and clusters of white flags.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 456630

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	456630
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Create By		Condition Date
rkido	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/29/2025

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 457083

QUESTIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	457083
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

Prerequisites	
Incident ID (n#)	nAB1732449577
Incident Name	NAB1732449577 NORTH PURE GOLD 9 FEDERAL #001 @ 30-015-27178
Incident Type	Oil Release
Incident Status	Initial C-141 Approved
Incident Well	[30-015-27178] NORTH PURE GOLD 9 FEDERAL #001

Location of Release Source	
Site Name	NORTH PURE GOLD 9 FEDERAL #001
Date Release Discovered	11/12/2017
Surface Owner	Federal

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	2,200
What is the estimated number of samples that will be gathered	12
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/02/2025
Time sampling will commence	10:00 AM
Please provide any information necessary for observers to contact samplers	Sally Carttar 575-361-3561 SCarttar@vertexresource.com Kent Stallings 346-814-1413 kstallings@vertexresource.com
Please provide any information necessary for navigation to sampling site	From the intersection of US-62/180 and US-285, drive southeast on US-285 for 7.7 miles and turn left on NM-31. Drive east on NM-31 for 7.7 miles and turn right onto NM-128. Drive east/southeast on NM-128 for 13.0 miles and turn left on lease road. Drive east/north on lease road for 1.42 miles and turn right on lease road. Drive southeast on lease road for 0.56 miles and turn left into North Pure Gold 9 Federal #001 facility location. Work area is south and east sides of oil well and facility pad North Pure Gold 9 Federal #001. We will be collecting samples in/around the tank battery on the east side of the pad, in/around the production equipment on the south side of the pad, in the pasture southwest of the production equipment. We will be soil sampling with hand tools. The coordinates of the six-corners of the work area are marked with white stakes and clusters of white flags.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 457083

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	457083
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Crea By		Condition Date
rkio	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/30/2025

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 511146

QUESTIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	511146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

Prerequisites	
Incident ID (n#)	nAB1732449577
Incident Name	NAB1732449577 NORTH PURE GOLD 9 FEDERAL #001 @ 30-015-27178
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-27178] NORTH PURE GOLD 9 FEDERAL #001

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NORTH PURE GOLD 9 FEDERAL #001
Date Release Discovered	11/12/2017
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Other Other (Specify) Crude Oil Released: 1 BBL Recovered: 0 BBL Lost: 1 BBL
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 511146

QUESTI	IONS (continued)
Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155 Action Number: 511146 Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	,
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury. T
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Roni Kidd Title: Business Manager Email: rkidd@buckhornproduction.com Date: 10/01/2025

Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 511146

QUESTIONS (continued)

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	511146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Between 1 and 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination as	ssociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in millig	grams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	3200	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	3170	
GRO+DRO (EPA SW-846 Method 8015M)	2030	
BTEX (EPA SW-846 Method 8021B or 8260B)	3.2	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	04/09/2019	
On what date will (or did) the final sampling or liner inspection occur	05/02/2025	
On what date will (or was) the remediation complete(d)	05/02/2025	
What is the estimated surface area (in square feet) that will be reclaimed	4100	
What is the estimated volume (in cubic yards) that will be reclaimed	560	
What is the estimated surface area (in square feet) that will be remediated	2679	
What is the estimated volume (in cubic yards) that will be remediated	177	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 511146

QUESTIONS (continued)

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	511146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
Yes		
fEEM0112334510 HALFWAY DISPOSAL AND LANDFILL		
Not answered.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Title: But
Title: But
Title: But
Title: But

Name: Roni Kidd Title: Business Manager

Email: rkidd@buckhornproduction.com

Date: 10/01/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 511146

QUESTIONS (continued)

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	511146
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 511146

QUESTIONS (continued)

Op	perator:	OGRID:
	HARVARD PETROLEUM COMPANY, LLC	10155
	P.O. Box 936	Action Number:
	Roswell, NM 88202	511146
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QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	457083
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/02/2025
What was the (estimated) number of samples that were to be gathered	12
What was the sampling surface area in square feet	2200

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	2679
What was the total volume (cubic yards) remediated	177
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	As detailed in attached report.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Roni Kidd
Title: Business Manager
Email: rkidd@buckhornproduction.com
Date: 10/01/2025

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QUESTIONS, Page 7

Action 511146

QUESTIONS (continued)

Operator:	OGRID:
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P.O. Box 936	Action Number:
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	Action Type:
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Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission No	

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CONDITIONS

Action 511146

CONDITIONS

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	511146
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Remediation closure is approved.	10/6/2025
michael.buchanan	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	10/6/2025
michael.buchanan	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	10/6/2025
michael.buchanan	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.	10/6/2025
michael.buchanan	A revegetation report will not be accepted until revegetation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	10/6/2025
michael.buchanan	Per 19.15.29.13 E. NMAC, if a reclamation and revegetation report has been submitted to the surface owner, it may be used if the requirements of the surface owner provide equal or better protection of freshwater, human health, and the environment. A copy of the approval of the reclamation and revegetation report from the surface owner and a copy of the approved reclamation and revegetation report will need to be submitted to the OCD via the Permitting website.	10/6/2025