

7552G		NCP1471341				Dos Equis 11-14 Fed Com 4H CDP	
Sample Point Code		Sample Point Name			_	Sample Poin	t Location
Laboratory Se	ervices	2022055	296	1947		J Mcpherson - S	pot
Source Labora	atory	Lab File No USA Area Name Jun 11, 2022 09:10		Container Identity		Sampler New Mexico Facility Name 2022 09:54 Jul 5, 2022	
USA				USA			
District				Field Name			
Jun 11, 2022 09	9:10			Jun 29	9, 2022 09:54		
Date Sampled		Date	e Effective	Da	te Received	Date	Reported
88.00		System Admi	nistrator	128 @ 93			
Ambient Temp (°F)	Flow Rate (Mcf)	Analys	t	Press PSI @ Temp °F Source Conditions			
Coterra						NG	
Operator						Lab Source Descripti	on
Component	Normalized	Un-Normalized	GPM		_	/alues (Real, BTU/ft	3)
	Mol %	Mol %		14.696 PSI @ Dry	60.00 °F Saturated	14.73 PSI @ Dry	0 60.00 °F Saturated
H2S (H2S)	0.0010	0.001		1,290.000	1,268.9	1,293.0000	1,271.8
Nitrogen (N2)	2.9310	2.931		Ca	alculated Tot	al Sample Propertie	 S
CO2 (CO2)	1.0930	1.093		G	iPA2145-16 *Calcu	lated at Contract Conditions	
Methane (C1)	72.8850	72.886		Relative Der 0.78	•	Relative De	nsity Ideal 797
Ethane (C2)	12.0840	12.084	3.2310	Molecular	Weight	0.7	737
Propane (C3)	6.2750	6.275	1.7280	22.5	848 		
I-Butane (IC4)	0.8740	0.874	0.2860	11		oup Properties	
N-Butane (NC4)	1.9940	1.994	0.6280	C6 - 60.000%		ed Composition 30.000% C8	- 10.000%
I-Pentane (IC5)	0.4820	0.482	0.1760			Field H2S	
N-Pentane (NC5)	0.5340	0.534	0.1940	7		8 PPM	

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Hexanes Plus (C6+)

TOTAL

Analy	ızαr	Infor	mation
Allal	vzei	THIOH	Hation

0.8470

100.0000

0.847

100.0010

Device Type: Gas Chromatograph Device Make: Shimadzu GC-2014 Device Model: Last Cal Date: Jul 5, 2022 PROTREND STATUS:

DATA SOURCE: Passed By Validator on Jul 6, 2022 Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Luis Cano

VALIDATOR COMMENTS:

OK

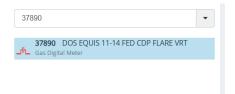
0.3670

6.6100



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Record Da′	Gas Flowed $_{\scriptsize \oplus}$	Hours Flowed _{\$}	Meter Flare Reason _{\$\pi\$}	Static Pressure Psia +	Differential Pressure _{\$\phi\$}	
9/23/2025	0.00	00:00		15	0	
9/22/2025	0.00	00:00		15	0	
9/21/2025	58.00	00:00		15	0	
9/20/2025	15.00	00:00		15	0	

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
9/20/2025	58	0.00

Details:

[24650] TARGA MIDSTREAM SERVICES LLC, Gas Quality Issue - Non-H2S, PURGE O2

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 512247

DEFINITIONS

Operator:		OGRID:
ı	Coterra Energy Operating Co.	215099
ı	6001 Deauville Blvd	Action Number:
ı	Midland, TX 79706	512247
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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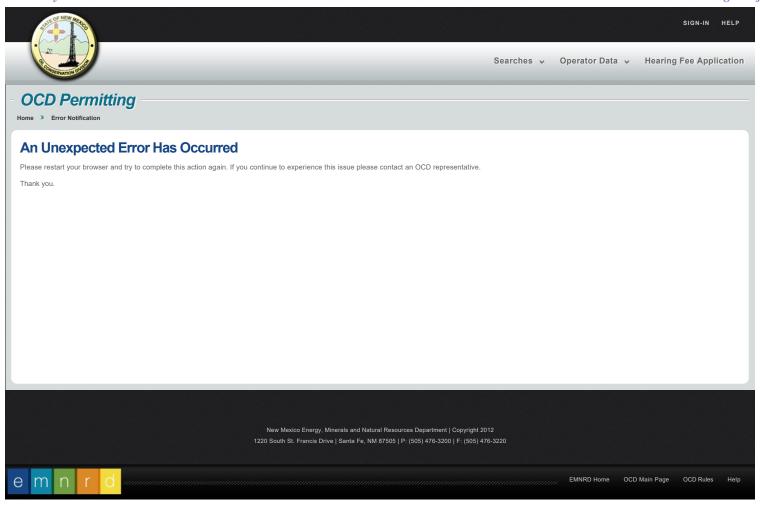
QUESTIONS

Action 512247

Q	JESTIONS			
Operator:		OGRID:		
Coterra Energy Operating Co. 6001 Deauville Blvd		215099 Action Number:		
Midland, TX 79706		512247		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2202670750] DOS EG	[fAPP2202670750] DOS EQUIS 11-14 FED COM 4-5H, 23-24H		
Determination of Danastina Deminarante				
Determination of Reporting Requirements	ed may prayida addianal ayidanaa			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	No	•		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas		
	-			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.	<u></u>			
Methane (CH4) percentage	73			
Nitrogen (N2) percentage, if greater than one percent	3			
Hydrogen Sulfide (H2S) PPM, rounded up	8			
Carbon Dioxide (C02) percentage, if greater than one percent	1			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			

Not answered.

Oxygen (02) percentage quality requirement



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ACKNOWLEDGMENTS

Action 512247

ACKNOWLEDGMENTS

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6001 Deauville Blvd	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<u>~</u>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

