

HOURLY GAS VOLUME STATEMENT

September 30, 2025

Meter #: 14228075
Name: JUPITER 19 FED COM EAST CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	5.285	1.021	43.378	20.109	18.399	2.526	6.200	0.980
Atmos Pressure:	14.730 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		0.889		0.229	0.100	0.025	0.011		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Meter Size:	7.9810 in	HV Cond:	Wet			0.000	0.000	0.000	0.847	0.001	4.500
Press. Comp.:		Meter Type:	EFM								
Temp. Comp.:		Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0	0.63	62.53	0	1.0662	1,000.0000	0	1637.40	0	Yes
1	0	1.48	61.50	0	1.0662	1,000.0000	0	1637.40	0	Yes
2	0	0.62	60.04	0	1.0662	1,000.0000	0	1637.40	0	Yes
3	9	1.49	62.90	9	1.0662	1,000.0000	9	1637.40	15	Yes
4	16	1.50	63.88	16	1.0662	1,000.0000	15	1637.40	25	Yes
5	17	1.50	63.58	17	1.0662	1,000.0000	18	1637.40	28	Yes
6	18	1.50	63.55	18	1.0662	1,000.0000	17	1637.40	29	Yes
7	8	1.50	65.48	8	1.0662	1,000.0000	8	1637.40	12	Yes
8	0	0.60	77.93	0	1.0662	1,000.0000	0	1637.40	0	Yes
9	0	0.61	87.35	0	1.0662	1,000.0000	0	1637.40	0	Yes
10	0	0.59	95.25	0	1.0662	1,000.0000	0	1637.40	0	Yes
11	0	0.62	101.02	0	1.0662	1,000.0000	0	1637.40	0	Yes
12	1	1.47	101.87	1	1.0662	1,000.0000	0	1637.40	1	Yes
13	0	1.42	104.28	0	1.0662	1,000.0000	1	1637.40	1	Yes
14	1	1.46	107.34	1	1.0662	1,000.0000	1	1637.40	1	Yes
15	0	1.42	106.28	0	1.0662	1,000.0000	0	1637.40	1	Yes
16	0	1.49	110.37	0	1.0662	1,000.0000	0	1637.40	0	Yes
17	1	1.46	102.71	1	1.0662	1,000.0000	1	1637.40	1	Yes
18	0	0.66	91.88	0	1.0662	1,000.0000	0	1637.40	0	Yes
19	1	1.49	79.94	1	1.0662	1,000.0000	0	1637.40	1	Yes
20	0	1.42	74.00	0	1.0662	1,000.0000	1	1637.40	1	Yes
21	0	1.44	73.10	0	1.0662	1,000.0000	0	1637.40	0	Yes
22	1	1.47	70.15	1	1.0662	1,000.0000	1	1637.40	1	Yes
23	0	1.48	67.02	0	1.0662	1,000.0000	0	1637.40	1	Yes
Total	72	1.49	65.70	72	1.0662		72		118	

HOURLY GAS VOLUME STATEMENT

October 1, 2025

Meter #: 14228075
Name: JUPITER 19 FED COM EAST CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	5.285	1.021	43.378	20.109	18.399	2.526	6.200	0.980
Atmos Pressure:	14.730 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		0.889		0.229	0.100	0.025	0.011		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Meter Size:	7.9810 in	HV Cond:	Wet			0.000	0.000	0.000	0.847	0.001	4.500
Press. Comp.:		Meter Type:	EFM								
Temp. Comp.:		Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0	0.66	65.70	0	1.0662	1,000.0000	0	1637.40	0	Yes
1	1	1.45	66.48	1	1.0662	1,000.0000	1	1637.40	1	Yes
2	0	1.45	65.34	0	1.0662	1,000.0000	0	1637.40	0	Yes
3	0	0.71	63.04	0	1.0662	1,000.0000	0	1637.40	0	Yes
4	0	1.46	61.84	0	1.0662	1,000.0000	0	1637.40	1	Yes
5	0	0.67	60.14	0	1.0662	1,000.0000	0	1637.40	0	Yes
6	0	0.66	59.47	0	1.0662	1,000.0000	0	1637.40	0	Yes
7	0	0.71	67.10	0	1.0662	1,000.0000	0	1637.40	0	Yes
8	0	0.70	89.64	0	1.0662	1,000.0000	0	1637.40	0	Yes
9	0	0.73	108.41	0	1.0662	1,000.0000	0	1637.40	0	Yes
10	0	0.78	114.84	0	1.0662	1,000.0000	0	1637.40	0	Yes
11	0	1.50	106.50	0	1.0662	1,000.0000	0	1637.40	0	Yes
12	0	0.73	114.19	0	1.0662	1,000.0000	0	1637.40	0	Yes
13	0	0.77	110.30	0	1.0662	1,000.0000	0	1637.40	0	Yes
14	0	0.76	119.31	0	1.0662	1,000.0000	0	1637.40	0	Yes
15	0	1.49	113.04	0	1.0662	1,000.0000	0	1637.40	0	Yes
16	0	0.75	115.30	0	1.0662	1,000.0000	0	1637.40	0	Yes
17	0	1.50	105.77	0	1.0662	1,000.0000	0	1637.40	0	Yes
18	0	0.72	102.49	0	1.0662	1,000.0000	0	1637.40	0	Yes
19	0	0.70	84.41	0	1.0662	1,000.0000	0	1637.40	0	Yes
20	0	1.50	79.00	0	1.0662	1,000.0000	1	1637.40	0	Yes
21	0	0.69	74.33	0	1.0662	1,000.0000	0	1637.40	0	Yes
22	0	0.66	71.50	0	1.0662	1,000.0000	0	1637.40	0	Yes
23	0	0.61	69.90	0	1.0662	1,000.0000	0	1637.40	0	Yes
Total	2	1.47	76.67	2	1.0662		2		2	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 512260

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 512260
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 512260

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 512260
	Action Type: [C-129] Venting and/or Flaring (C-129)


QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2127227752] JUPITER 19 FED COM EAST CTB

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	43
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	5
Carbon Dioxide (CO2) percentage, if greater than one percent	5
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.



SIGN-INHELP

SearchesOperator DataHearing Fee Application

OCD Permitting

HomeError Notification

An Unexpected Error Has Occurred

Please restart your browser and try to complete this action again. If you continue to experience this issue please contact an OCD representative.

Thank you.

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012
1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220

emnrd

EMNRD HomeOCD Main PageOCD RulesHelp

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS


Action 512260

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 512260
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.



SIGN-INHELP

Searches ▾Operator Data ▾Hearing Fee Application

OCD Permitting

Home ▸ Error Notification

An Unexpected Error Has Occurred

Please restart your browser and try to complete this action again. If you continue to experience this issue please contact an OCD representative.

Thank you.

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012
1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220

e m n r d

EMNRD HomeOCD Main PageOCD RulesHelp