



Certificate of Analysis

Number: 6030-24010302-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Jan. 31, 2024

Field: PERMIAN_RESOURCES
Station Name: Gold CTB Train 3 Check
Station Number: 17201C
Station Location: OP-L2111-BT002
Sample Point: Meter
Formation: NEW_MEXICO
County:
Well Name: CTB
Type of Sample: : Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: : Fill and Purge
Sampling Company: : OXY

Sampled By: BM
Sample Of: Gas Spot
Sample Date: 01/25/2024 11:51
Sample Conditions: 94 psig, @ 75 °F Ambient: 46 °F
Effective Date: 01/25/2024 11:51
Flow Rate: 14051 MSCFD
Method: GPA-2261M
Cylinder No: 1111-002283
Instrument: 70104251 (Inficon GC-MicroFusion)
Last Inst. Cal.: 01/29/2024 0:00 AM
Analyzed: 01/30/2024 08:29:41 by EBH

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia	
Hydrogen Sulfide	0.0000	0.0001	0.0002		GPM TOTAL C2+
Nitrogen	1.7730	1.7695	2.2299		GPM TOTAL C3+
Methane	73.7596	73.6148	53.1255		GPM TOTAL iC5+
Carbon Dioxide	0.6910	0.6896	1.3652		
Ethane	13.0560	13.0303	17.6254	3.479	
Propane	6.7180	6.7048	13.2999	1.844	
Iso-butane	0.8138	0.8122	2.1236	0.265	
n-Butane	1.9848	1.9809	5.1793	0.623	
Iso-pentane	0.4173	0.4165	1.3518	0.152	
n-Pentane	0.4388	0.4379	1.4212	0.158	
Hexanes Plus	0.5445	0.5434	2.2780	0.237	
	100.1968	100.0000	100.0000	6.758	

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.7703	3.2176
Calculated Molecular Weight	22.23	93.19
Compressibility Factor	0.9960	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.65 psia & 60°F

Real Gas Dry BTU	1297	5113
Water Sat. Gas Base BTU	1275	5024
Ideal, Gross HV - Dry at 14.65 psia	1291.9	5113.2
Ideal, Gross HV - Wet	1269.3	5023.7
Net BTU Dry Gas - real gas	1178	
Net BTU Wet Gas - real gas	1158	

Comments: H2S Field Content 1 ppm
FMP/LSE N/A, WO# 4001017134

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

**UPSET VENTING EVENT SPECIFIC JUSTIFICATIONS FORM****API #:** 30-015-45247**Operator:** OXY USA, Inc.**Well Name:** Iridium MDP1 28 21 Federal Com #006H**Vent Date:** 09/9/2025**Duration of Event:** 12 Hours 18 Minutes**MCF Vented:** 54**Start Time:** 11:41 AM**End Time:** 11:59 PM**Cause:** Venting Leak > Underground Injection Line**Method of Vented Gas Measurement:** Allocated Vent Calculation**1. Reason why this event was beyond Operator's control:**

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. The vicinity of this well site remains unattended except during routine visits by OXY production technicians, who collect operational data and perform daily inspections at adjacent facilities to ensure proper functioning and address any issues or support other field personnel as needed. In this case, OXY recently received a flyover observation report indicating that, during an internal flyover conducted on September 9th, 2025, evidence suggested venting from the Iridium MDP1 28 21 Federal Com #006H gas injection line may have begun on or around that date.

The exceedance of NMOCD's threshold of 50 MCF/D was not identified by OXY or its operations personnel until an internal flyover report was received on September 27, 2025. This submission addresses the findings provided to OXY following the September 9, 2025, flyover. Upon notification of the venting leak detected during the flyover, OXY's Operations team promptly dispatched an emissions technician to verify the finding using a FLIR camera, confirming that the gas injection line was venting from an underground source. The leak was traced to the top angle of the injection line at the outlet of the meter run piping. The injection line was subsequently isolated, and the relevant wells were shut down to facilitate and schedule necessary repairs. Investigation determined that a sudden and unforeseen failure of the underground gas injection line at the Iridium 28-21 Fed Com #176 well resulted in venting at the Iridium MDP1 28 21 Federal Com #006H. After shutting down the appropriate wells connected to the Iridium MDP1 28 21 Federal Com #006H injection line, venting ceased as of September 30, 2025. An additional FLIR camera inspection by an OXY emissions technician confirmed that venting had ceased. Although this venting incident was outside of OXY's control, all feasible measures were taken to effectively minimize emissions.

2. Steps Taken to limit duration and magnitude of venting or flaring:

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. The vicinity of this well site remains unattended except during routine visits by OXY production technicians, who collect operational data and perform daily inspections at adjacent facilities to ensure proper functioning and address any issues or support other field personnel as needed. In this case, OXY recently received a flyover observation report indicating that, during an internal flyover conducted on September 9th, 2025, evidence suggested venting from the Iridium MDP1 28 21 Federal Com #006H gas injection line may have begun on or around that date.

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3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

OXY's capacity to mitigate and prevent recurrence of vent leaks from injection lines caused by corrosion is inherently limited, as such leaks can occur unexpectedly and without prior indication or warning. While it is not possible for OXY to predict or anticipate the timing of unexpected leaks in underground gas injection pipelines, OXY remains dedicated and committed to promptly detecting, isolating, and addressing these unexpected underground vent emissions whenever they are discovered. OXY's available actions in these situations include addressing vent leak issues as they are identified and maintaining ongoing area flyover surveys, which form an integral part of its comprehensive operations and maintenance initiatives and practices.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 512340

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 512340
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 512340

QUESTIONS

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	Action Number: 512340
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-015-45247] IRIDIUM MDP1 28 21 FEDERAL COM #006H
Incident Facility	Unavailable.

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Venting Leak > Underground Injection Line

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 512340

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/09/2025
Time vent or flare was discovered or commenced	11:41 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	12

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Other (Specify) Natural Gas Vented Released: 54 Mcf Recovered: 0 Mcf Lost: 54 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Allocated Vent Calculation
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. The vicinity of this well site remains unattended except during routine visits by OXY production technicians, who collect operational data and perform daily inspections at adjacent facilities to ensure proper functioning and address any issues or support other field personnel as needed. In this case, OXY recently received a flyover observation report indicating that, during an internal flyover conducted on September 9th, 2025, evidence suggested venting from the Iridium MDP1 28 21 Federal Com #006H gas injection line may have begun on or around that date.
Steps taken to limit the duration and magnitude of vent or flare	This submission addresses the findings provided to OXY following the September 9, 2025, flyover. Upon notification of the venting leak detected during the flyover, OXY's Operations team promptly dispatched an emissions technician to verify the finding using a FLIR camera, confirming that the gas injection line was venting from an underground source. The leak was traced to the top angle of the injection line at the outlet of the meter run piping. The injection line was subsequently isolated, and the relevant wells were shut down to facilitate and schedule necessary repairs. Investigation determined that a sudden and unforeseen failure of the underground gas injection line at the Iridium 28-21 Fed Com #176 well resulted in venting at the Iridium MDP1 28 21 Federal Com #006H. After shutting down the appropriate wells connected to the Iridium MDP1 28 21 Federal Com #006H injection line, venting

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Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	OXY's capacity to mitigate and prevent recurrence of vent leaks from injection lines caused by corrosion is inherently limited, as such leaks can occur unexpectedly and without prior indication or warning. While it is not possible for OXY to predict or anticipate the timing of unexpected leaks in underground gas injection pipelines, OXY remains dedicated and committed to promptly detecting, isolating, and addressing these unexpected underground vent emissions whenever they are discovered. OXY's available actions in these situations include addressing vent leak issues as they are identified and maintaining ongoing area flyover surveys, which form an integral part of its comprehensive operations and maintenance initiatives and practices.

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 512340

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	Action Number: 512340
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/6/2025