### **Monthly Meter Analysis April 2025**

Meter #: T234040981

Name: TREBLE CTB SEPARATOR 3

Sample

Date:

Type:

Pressure: 200.0 H2O: Temperature: 60.0 H2S:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	2.7066		5.3810
Nitrogen (N2)	2.1641		2.7386
Methane (C1)	73.9760		53.6113
Ethane (C2)	11.3709	3.0279	15.4457
Propane (C3)	6.0230	1.6522	11.9979
Isobutane (IC4)	0.7887	0.2570	2.0708
n-Butane (NC4)	1.7953	0.5636	4.7140
Isopentane (IC5)	0.4451	0.1621	1.4506
n-Pentane (NC5)	0.3999	0.1443	1.3033
Hexanes Plus (C6+) Argon (Ar) Carbon Monoxide (CO) Hydrogen (H2) Oxygen (O2) Helium (He) Water (H2O) Hydrogen Sulfide (H2S)	0.3305	0.1353	1.2868
Totals	100.0001	5.9424	100.0000

Property	Total Sample
Pressure Base	14.650
Temperature Base	60.00
Relative Density	0.7668
HV, Dry @ Base P,T	1234.44
HV, Sat @ Base P, T	1212.96
HV, Sat @ Sample P, T	1232.86
Cricondentherm HCDP @ Sample Pressure Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	0.643
Testcar Permian	0.657
Testcar Panhandle	0.614
Testcar Midcon	0.584

<sup>\*\*\*</sup> End of Report \*\*\*



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Record Da´ <sub>≑</sub>	Gas Flowed	Hours Flowed	Meter Flare Reason _	Static Pressure Psia	Differential Pressure	Met
10/28/2025	54.00	00:00		78	0	
10/27/2025	0.00	00:00		118	28	
10/26/2025	107.00	00:00		83	0	
10/25/2025	4.00	00:00		106	0	
10/24/2025	0.00	00:00		117	0	
10/23/2025	0.00	00:00		120	0	
10/22/2025	0.00	00:00		95	0	
10/21/2025	0.00	00:00		97	0	
10/20/2025	0.00	00:00		13	0	
10/19/2025	34.00	00:00		13	0	
10/18/2025	1.00	00:00		13	0	
10/17/2025	179.00	00:00		13	0	

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
10/27/2025	54	0.00

### Details:

[331501] NORTHWIND MIDSTREAM PARTNERS LLC, CURTAILMENT, MIDSTREAM & MARKETING EVALUATE

\\coterra.com\\data\Legacy\Tulsa\Departments\HS&E\Air Quality\Venting and Flaring\\NM\TREBLE CTB\2025-10-27\20251027 44074 MID Volume Verification.docx

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 525559

#### **DEFINITIONS**

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	525559
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 525559

QI	UESTIONS	
Operator:		OGRID:
Coterra Energy Operating E LLC 6001 Deauville Blvd.		331595 Action Number:
Midland, TX 79706		525559
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2314257355] Treble	ств
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An appropriate shall file a form C 144 instead of a form C 120 for a valence that includes liquid during u	anting and/or floring that is as may	the empire or miner release under 10.15.20.7 NMAC
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during views there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of millior felease under 19.15.29.7 NWAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
<u> </u>		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 525559

QUESTI	ONS (continued)
Operator:	OGRID:
Coterra Energy Operating E LLC 6001 Deauville Blvd.	331595
Midland, TX 79706	Action Number: 525559
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0-123] Venturing and/or 1 family (0-123)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	40/07/0005
Time vent or flare was discovered or commenced	10/27/2025
Time vent or flare was discovered or commenced  Time vent or flare was terminated	12:00 AM 12:00 AM
Cumulative hours during this event	0
Cumulative nours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 54 Mcf   Recovered: 0 Mcf   Lost: 54 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Vec
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	No [331501] Northwind Midstream Partners LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.  Not answered.
Time neutros of destrictional destrict requiring the voltes hard	not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	3RD PARTY TAKE AWAY
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETING EVALUATE

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 525559

### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	Coterra Energy Operating E LLC	331595
ı	6001 Deauville Blvd.	Action Number:
ı	Midland, TX 79706	525559
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 525559

#### **CONDITIONS**

Operator:	OGRID:
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6001 Deauville Blvd.	Action Number:
Midland, TX 79706	525559
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/11/2025