

Received by OCD: 11/14/2025 7:39:38 AM

DBBU Home

Gas Reporting - LONE TREE 14 DRAW 14 CTB 1 Unit Flare Meter 1

[Well Details Link](#)
[Battery Overview w/ Trends](#)
[General Info](#)

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Description	Value	Units
Flowcal Specific Gravity	0.783	
Flowcal CO2 %	0.0858	%
Flowcal H2S %	0.0001	%
Flowcal N2 %	1.0992	%
Flowcal O2 %	0	%
Flowcal H2 %	0	%
Flowcal Methane %	76.329	%
Flowcal Ethane %	11.672	%
Flowcal Propane %	5.449	%
Flowcal Heptane %	0.8502	%
Flowcal Hexane %	0.6633	%
Flowcal Isobutane %	0.702	%
Flowcal Isopentane %	0.423	%
Flowcal N-Butane %	1.7074	%
Flowcal N-Pentane %	0.5014	%

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surface_latit...	surface_longitu...	section_number	township_name	range_number	county_name	FMS Meter ID
32.48293	-104.16818	13.0	21S	27E	EDDY	88511396

Associated Wells & Info

Facility Work Request History

Associated Documents and Reports

Flow Rate

Volume Today

Volume Yest

Flowtime Yest

Flaring Rate

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Flaring Rate

The graph displays the flaring rate over a 24-hour period. The x-axis represents time from 11/13/2025 12:00:00 AM to 11/14/2025 12:00:00 AM. The y-axis represents the flaring rate, ranging from 0 to 3,500. The data shows a baseline near zero with several significant spikes. The most prominent spike occurs around 1d (11/13/2025 12:00:00 PM), reaching a peak of approximately 3,400. Other notable spikes occur later in the day, with one reaching about 2,400 and another about 1,800. The rate fluctuates between 500 and 1,000 for much of the afternoon and evening before settling back towards the baseline.

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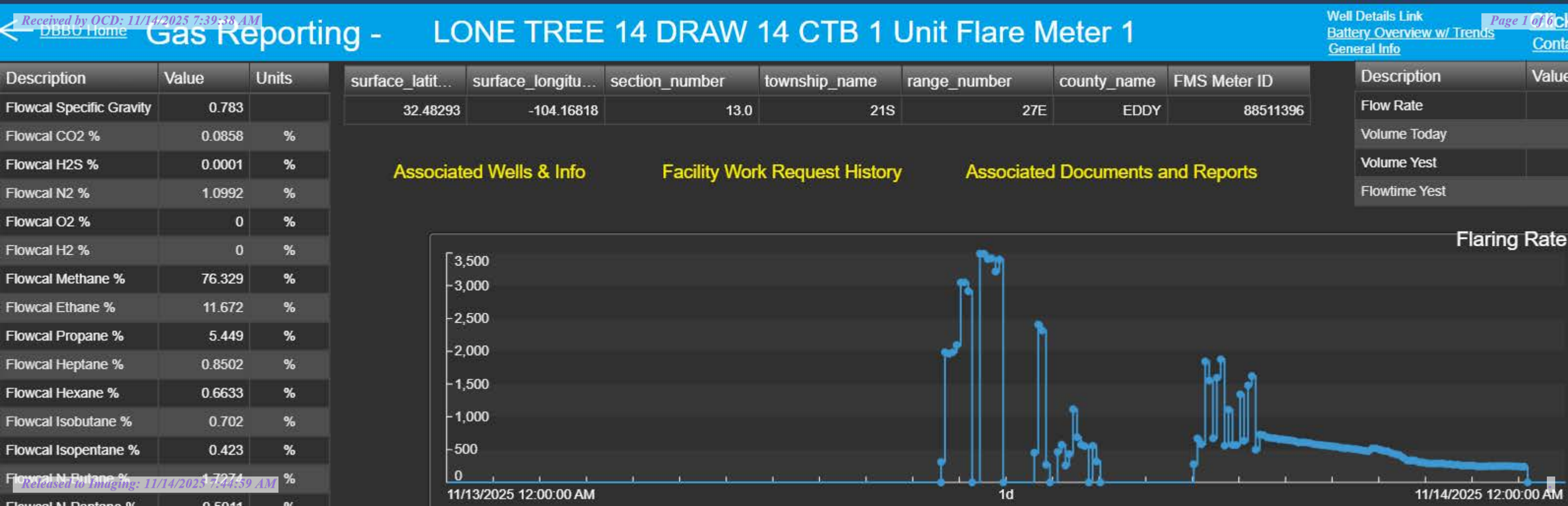
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Flaring Rate

The graph displays the flaring rate over a 24-hour period. The x-axis represents time from 11/13/2025 12:00:00 AM to 11/14/2025 12:00:00 AM. The y-axis represents the flaring rate from 0 to 3,500. The data shows a baseline near zero until approximately 11/13/2025 8:00:00 PM, where it rises sharply to a peak of about 3,400. It then fluctuates with another significant peak of around 2,400 at 11/13/2025 11:00:00 PM, followed by a decline and subsequent smaller peaks before settling back towards the baseline as the day ends.



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 526555

DEFINITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 526555
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 526555

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 526555
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2130549813] LONE TREE DRAW 14 CTB 1

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 526555

QUESTIONS (continued)

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	Action Number: 526555
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/13/2025
Time vent or flare was discovered or commenced	10:36 AM
Time vent or flare was terminated	11:12 PM
Cumulative hours during this event	9

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 327 Mcf Recovered: 0 Mcf Lost: 327 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP high line pressure.
Steps taken to limit the duration and magnitude of vent or flare	Flaring stops when line pressure drops.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Contacted 3rd party to determine when line pressure will decrease.

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ACKNOWLEDGMENTS

Action 526555

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	Action Number: 526555
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 526555

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	Action Number: 526555
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/14/2025