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EXTENDED GAS REPORT SUMMARY OF CHROMATOGRAPHIC ANALYSIS

Sample Name: Tar Heel 19-18 Fed Com CDP Sample Date: 09/29/2024

Sampled By: Justin CG Time Sampled: 09:30

Sample Temp: 96.0 F **Sample Press:** 78.0

H2S (PPM) = 0.0

For: 13987G Cyl. Ident.: 2024100714

Company: Coterra Analysis Date: 11/05/2024

Analysis By: LC

Data File: LS1_0956.D

Component	Mole%	GPM REAL	GPM IDEAL
H2S	0.000		
Nitrogen	0.892		
Methane	75.790		
CO2	0.132		
Ethane	11.934	3.191	3.183
Propane	5.857	1.613	1.609
Isobutane	0.846	0.277	0.276
N-Butane	2.056	0.648	0.647
Isopentane	0.501	0.183	0.183
N-Pentane	0.606	0.220	0.219
Hexanes+	1.386	0.719	0.715
Total	100.000	6.851	6.832

CALCULATED PARAMETERS

TOTAL ANALYSIS SUMMARY HEATING VALUE BTEX SUMMARY

MOLE WT:	22.887	BTU/CUFT (DRY)	1364.8	WT% BENZENE	21.892
VAPOR PRESS PSIA:	3897.9	BTU/CUFT (WET)	1341.6	WT% TOLUENE	0.104
SPECIFIC GRAV	ITY			WT% E BENZENE	0.241
AIR = 1 (REAL):	0.7930			WT% XYLENES	0.842
AIR = 1 (IDEAL):	0.7899				

LAB MANAGER

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Constants: GPA 2145 Method: GPA 2186.m

H2O = 1 (IDEAL):

REPORTED BASIS:

Unnormalized Total:

0.366

14.73

134.424



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Company: Coterra

*ANALYSIS OF HEXANES PLUS

Component	MOLE%	WT%	*HEXANES PLUS SUMMARY
2,2 DIMETHYL BUTANE	0.003	0.013	AVG MOLE WT 127.284
CYCLOPENTANE	0.003	0.012	VAPOR PRESS PSIA 9.860
2-METHYLPENTANE	0.003	0.010	API GRAVITY @ 60F 51.6
3-METHYLPENTANE	0.002	0.008	SPECIFIC GRAVITY
HEXANE (C6)	0.003	0.011	AIR = 1 (IDEAL): 2.975
DIMETHYLPENTANES	0.011	0.048	H2O = 1 (IDEAL): 0.773
METHYLCYCLOPENTANE	0.002	0.009	
2,2,3 TRIMETHYLBUTANE	0.000	0.000	
BENZENE	0.002	0.005	
CYCLOHEXANE	0.004	0.014	COMPONENT RATIOS
2-METHYLHEXANE	0.018	0.081	
3-METHYLHEXANE	0.036	0.159	HEXANES (C6) MOLE% 1.052
DIMETHYCYCLOPENTANES	0.000	0.000	HEPTANES (C7) MOLE% 6.666
HEPTANE (C7)	0.001	0.007	OCTANES (C8) MOLE% 17.791
METHYLCYCLOHEXANE	0.004	0.019	NONANES (C9) MOLE% 14.644
2,5 DIMETHYLHEXANE	0.004	0.020	DECANES+ (C10+) MOLE% 59.847
TOLUENE	0.002	0.009	
2-METHYLHEPTANE	0.030	0.150	
OTHER OCTANES	0.203	1.025	HEXANES (C6) WT% 0.699
OCTANE (C8)	0.003	0.014	HEPTANES (C7) WT% 5.225
ETHYLCYCLOHEXANE	0.007	0.036	OCTANES (C8) WT% 16.057
ETHYL BENZENE	0.004	0.019	NONANES (C9) WT% 14.414
M,P-XYLENE	0.007	0.033	DECANES+ (C10+) WT% 63.605
O-XYLENE	0.007	0.032	
OTHER NONANES	0.169	0.939	
NONANE (C-9)	0.009	0.052	
IC3 BENZENE	0.018	0.092	
CYCLOOCTANE	0.148	0.743	
NC3 BENZENE	0.002	0.012	
TM BENZENE(S)	0.014	0.080	
IC4 BENZENE	0.009	0.050	
NC4 BENZENE	0.010	0.058	
DECANES + (C10+)	0.631	3.867	

Remarks: NR=NOT REPORTED ON FIELD TAG

^{*} Hexane+ portion calculated by Allocation Process



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T 281-589-4600 F 281-589-4955 coterra.com



Record Da	Gas Flowed $_{\scriptsize \scriptsize $	Hours Flowed $_{\scriptsize \scriptsize $	Meter Flare Reason $_{\oplus}$	Static Pressure Psia $_{\scriptsize \oplus}$	Differential Pressure	Meter Comment _{\$\phi\$}
10/31/2025	109.00	07:04	CURTAILMENT - G	113	5	ETC had
10/30/2025	2.00	01:00	CURTAILMENT - G	98	1	ETC HLP
10/29/2025	0.00	00.00		90	0	

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
10/30/2025	109	7.07

Details:

[267255] ENERGY TRANSFER PARTNERS, LP –Curtailment - Gas Purchaser/HLP, Midstream & Marketing to Evaluate

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 526653

DEFINITIONS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	526653
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 526653

Q	JESTIONS	
Operator: Coterra Energy Operating Co.		OGRID: 215099
6001 Deauville Blvd Midland, TX 79706		Action Number: 526653
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2202685331] TAR HE	EL 19-18 FED COM 1H-3H, 18H-20H
Determination of Deporting Deguisements		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during views there at least 50 MCF of natural gas vented and/or flared during this event		be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Yes	
bid this vent or liare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Paragraphic Compositional Angloric of Vented or Flored Natural Con		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	76	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
	0	
Oxygen (02) percentage, if greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 526653

QUESTI	ONS (continued)
Operator:	OGRID:
Coterra Energy Operating Co. 6001 Deauville Blvd	215099 Action Number:
Midland, TX 79706	526653
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/30/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	7
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 109 Mcf Recovered: 0 Mcf Lost: 109 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
	Too, according to cappined volumes and appears to so a "gae only Topola"
Marting on Floring Regulation from Resuments on Activity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[267255] ENERGY TRANSFER PARTNERS, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	ETC HAD ISSUES WITH MULTIPLE STATIONS
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE

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ACKNOWLEDGMENTS

Action 526653

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Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	526653
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 526653

CONDITIONS

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6001 Deauville Blvd	Action Number:
Midland, TX 79706	526653
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/14/2025