



November 5, 2025

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
Corral Canyon Expansion
Incident Numbers nAPP2514336951 & nAPP2518146311
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc (XTO), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the Corral Canyon Expansion (Site) following two releases of produced water within a steel lined containment with approximately six compressors and active processing equipment. Based on the liner integrity inspection activities, XTO is submitting this *Closure Request*, describing assessment activities that have occurred and requesting no further action and closure for Incident Numbers nAPP2518146311 & nAPP2514336951.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit P, Section 05, Township 25 South, Range 29 East, in Eddy County, New Mexico (32.153385°, -103.999385°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On May 21, 2025, equipment malfunction resulted in the release of approximately 5 barrels (bbls) of produced water into a steel lined containment with active compressors and processing equipment. All released fluids were contained within the liner. A vacuum truck was dispatched to the Site to recover free-standing fluids, and all released fluids were recovered. Following the release, the pump was isolated and repaired. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) submitted on May 23, 2025, and subsequently submitted an Initial Release C-141 Form (C-141) on May 28, 2025. The release was assigned Incident Number nAPP2514336951.

On June 29, 2025, corrosion of a pump resulted in the release of approximately 40 barrels (bbls) of produced water into the same lined containment. All released fluids were contained within the liner. A vacuum truck was dispatched to the Site to recover free-standing fluids, and all released fluids were recovered. Following the release, the pump was replaced. XTO reported the release to the NMOCD via a NOR submitted on June 30, 2025, and subsequently submitted a C-141 on July 2, 2025. The release was assigned Incident Number nAPP2518146311.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 50 feet below ground surface (bgs) based on a recent soil boring drilled for determination of regional groundwater depth. The New Mexico Office of the State Engineer (OSE) soil boring, C-4324 POD 8, was drilled 490 feet southeast of the Site to a depth of 70 feet bgs. Groundwater was encountered at 65 feet bgs. The well was plugged according to the approved OSE plugging plan. The Well Record and Log is included in Appendix A.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

LINER INTEGRITY INSPECTION ACTIVITIES

A 48-hour advance notice of the liner inspection was submitted to the NMOCD on August 29, 2025. A liner integrity inspection was conducted by Ensolum personnel on September 30, 2025. The lined containment was cleaned of all debris, power washed and inspected and was determined to be operating as designed. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be sufficient, and all released fluids were recovered. Photographic documentation of the inspection is included in Appendix B.

Following the denial of the original *Closure Request* submitted to the NMOCD on October 24, 2025, an email for clarification was sent to the NMOCD reviewer. Per the email conversation, additional photographic documentation was collected from areas of concern to confirm the competency of the lined containment. The additional photographic documentation is included in Appendix B.

CLOSURE REQUEST

Liner integrity inspection activities were conducted following two releases of produced water within a lined containment at the Site. A liner integrity inspection was conducted by Ensolum personnel on September 30, 2025. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The inspection occurred immediately following the cleaning of the liner. Small pools of clear fresh water can be seen in the photographic documentation, but full view of the liner was achieved. The release was contained laterally by the lined containment, and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Numbers nAPP2514336951 and nAPP2518146311.

XTO Energy, Inc
Closure Request
Corral Canyon Expansion

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Kim Thomason
Senior Technician



Tacoma Morrissey
Assistant Principal

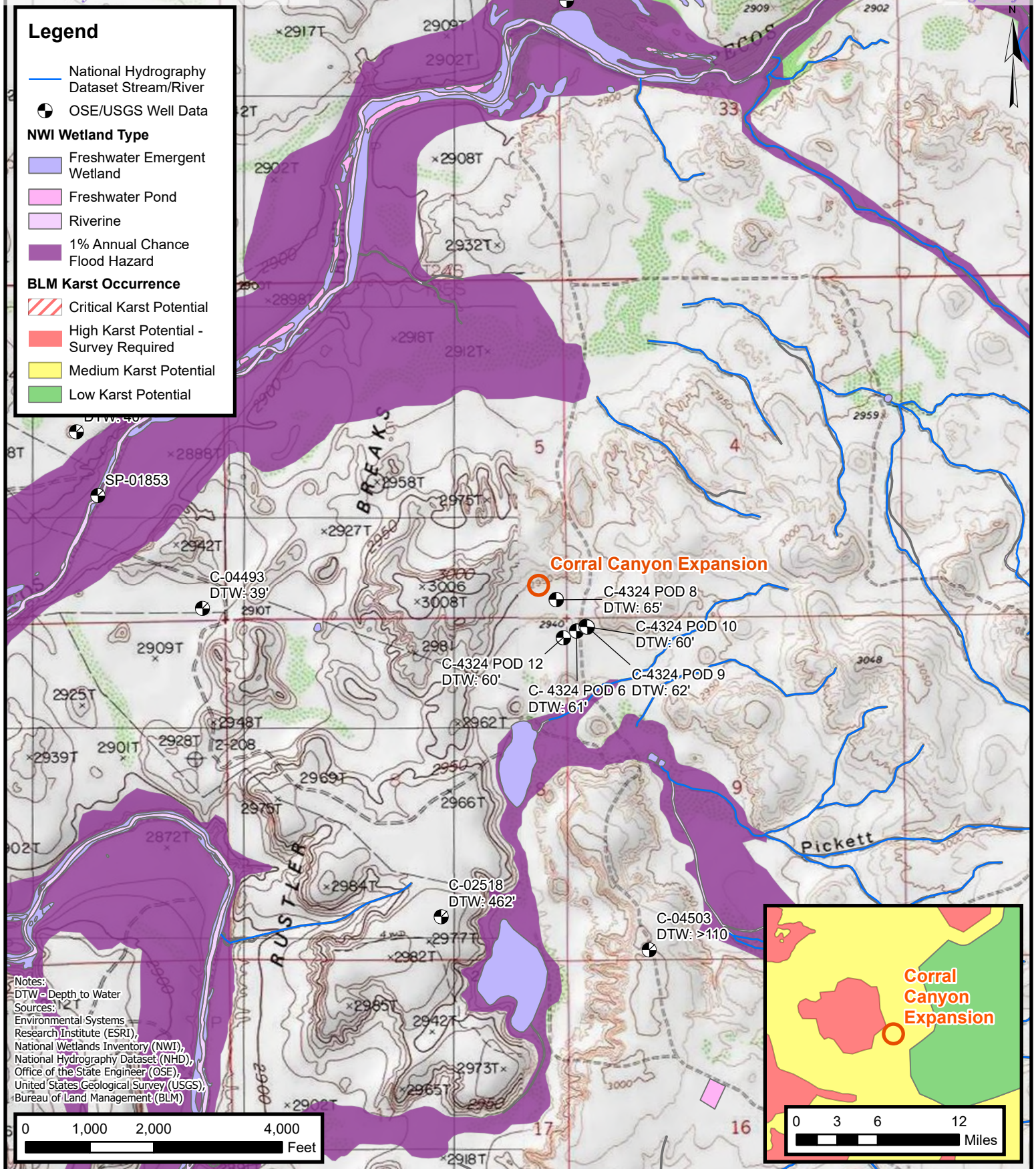
Cc: Colton Brown, XTO
Kaylan Dirkx, XTO
BLM

Appendices:

| | |
|------------|------------------------------------|
| Figure 1 | Site Receptor Map |
| Figure 2 | Release Map |
| Appendix A | Referenced Well Records |
| Appendix B | Photographic Log |
| Appendix C | Spill Calculation - nAPP2514336951 |
| Appendix D | Spill Calculation - nAPP2518146311 |



FIGURES





Site Map

XTO Energy, Inc
Corral Canyon Expansion
Incident Numbers: nAPP2514336951 and nAPP2518146311
Unit G, Section 18, T 20S, R 29E
Eddy County, New Mexico

FIGURE
2



APPENDIX A

Referenced Well Records



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

| | | | | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|----------------------------------------|-------------------------------------------------------------------------------------------|---------------------------------------------------|------------------------------------------------------------------------|--------------------------------|
| 1. GENERAL AND WELL LOCATION | OSE POD NO. (WELL NO.) POD 8 (MW02) | | WELL TAG ID NO. | | OSE FILE NO(S) C-4324 | | |
| | WELL OWNER NAME(S) XTO Energy, Inc. | | | | PHONE (OPTIONAL) 432-221-7331 | | |
| | WELL OWNER MAILING ADDRESS 522 W Mermond, Suite 704 | | | | CITY Carlsbad | STATE NM | |
| | | | | | ZIP 88220 | | |
| WELL LOCATION (FROM GPS) | DEGREES LATITUDE 32 | | MINUTES 9 | SECONDS 10.01 | N | * ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84 | |
| | LONGITUDE 103 | | 59 | 54.38 | W | | |
| DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE South East Quarter of South East Quarter of Section 5, Township 25 South, Range 29 East, Eddy County, New Mexico | | | | | | | |
| 2. DRILLING & CASING INFORMATION | LICENSE NO. 1664 | | NAME OF LICENSED DRILLER Shawn Cain | | NAME OF WELL DRILLING COMPANY Cascade Drilling | | |
| | DRILLING STARTED 7/21/2019 | DRILLING ENDED 7/21/2019 | DEPTH OF COMPLETED WELL (FT) 69 | BORE HOLE DEPTH (FT) 70 | DEPTH WATER FIRST ENCOUNTERED (FT) 65 | | |
| | COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED) | | | | STATIC WATER LEVEL IN COMPLETED WELL (FT) 60 | | |
| | DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD | | ADDITIVES - SPECIFY: | | | | |
| | DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: | | Sonic | | | | |
| | DEPTH (feet bgl) FROM TO | | BORE HOLE DIAM (inches) | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) | CASING CONNECTION TYPE (add coupling diameter) | CASING INSIDE DIAM. (inches) | CASING WALL THICKNESS (inches) |
| | 0 70 | | 6 | | | | |
| | 0 49 | | | 2" PVC Blank | Flush Thread SCH 40 | 2.067 | .154 |
| | 49 69 | | | 2" PVC Screen | Flush Thread SCH 40 | 2.067 | .154 |
| | | | | | | | |
| 3. ANNULAR MATERIAL | DEPTH (feet bgl) FROM TO | | BORE HOLE DIAM. (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL | AMOUNT (cubic feet) | METHOD OF PLACEMENT | |
| | 0 2 | | 6 | Concrete | .5 | Poured | |
| | 2 47 | | 6 | Bentonite Chips | 8 | Poured | |
| | 47 70 | | 6 | 12-20 Sand | 4 | Poured | |
| | | | | | | | |
| | | | | | | | |

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

| | | |
|------------------------|-----------------|----------------|
| FILE NO. C-4324 | POD NO. 8 | TRN NO. 154446 |
| LOCATION 25S.29E.5.444 | WELL TAG ID NO. | PAGE 1 OF 2 |

1. HYDROGEOLOGIC LOG OF WELL

FOR OSE INTERNAL USE



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: G-4323 POD 8 (MW02)

Well owner: XTO Energy, Inc.

Phone No.: 432-221-7331

Mailing address: 522 W Mermod Suit 704

City: Carlsbad

State: NM

Zip code: 88220

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Jackie D. Atkins (Atkins Engineering Associates Inc.)
- 2) New Mexico Well Driller License No.: 1249 Expiration Date: 04/30/23
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Shane Eldridge
- 4) Date well plugging began: 1/05/2022 Date well plugging concluded: 1/05/2022
- 5) GPS Well Location: Latitude: 32 deg, 9 min, 10.01 sec
Longitude: 103 deg, 59 min, 54.38 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 70.95 ft below ground level (bgl),
by the following manner: weighted tape
- 7) Static water level measured at initiation of plugging: 63.68 ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 2/26/2021
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

OSE DTI JAN 7 2022 PM 1:39

- For each interval plugged, describe within the following columns:**

[illegible]

| MULTIPLY | | BY | AND OBTAIN |
|-------------|---|--------|------------|
| cubic feet | x | 7.4805 | = gallons |
| cubic yards | x | 201.97 | = gallons |

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I, Jackie D. Atkins, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jack Atkins

Signature of Well Driller

01/07/2022

Date _____






2022-1-7_C-4323-pod8__WD-11 Plugging Record

Final Audit Report

2022-01-07

| | |
|-----------------|----------------------------------------------|
| Created: | 2022-01-07 |
| By: | Lucas Middleton (lucas@atkinseng.com) |
| Status: | Signed |
| Transaction ID: | CBJCHBCAABAANmYNHH8R5wc4ezc9CnfxGGDfkGmuMWbH |

"2022-1-7_C-4323-pod8__WD-11 Plugging Record" History

-  Document created by Lucas Middleton (lucas@atkinseng.com)
2022-01-07 - 5:18:10 PM GMT- IP address: 69.21.248.123
-  Document emailed to Jack Atkins (jack@atkinseng.com) for signature
2022-01-07 - 5:18:35 PM GMT
-  Email viewed by Jack Atkins (jack@atkinseng.com)
2022-01-07 - 5:19:01 PM GMT- IP address: 64.90.153.232
-  Document e-signed by Jack Atkins (jack@atkinseng.com)
Signature Date: 2022-01-07 - 5:19:15 PM GMT - Time Source: server- IP address: 64.90.153.232
-  Agreement completed.
2022-01-07 - 5:19:15 PM GMT

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APPENDIX B

Photographic Log



Photographic Log

XTO Energy, Inc

Corral Canyon Expansion

nAPP2518146311 and nAPP2514336951



Photograph: 1 Date: 5/22/2025
Description: Initial Release
View: Southwest



Photograph: 2 Date: 9/30/2025
Description: Facility Sign
View: West



Photograph: 3 Date: 9/30/2025
Description: Inspection activities
View: Northwest



Photograph: 4 Date: 9/30/2025
Description: Inspection activities
View: Northwest

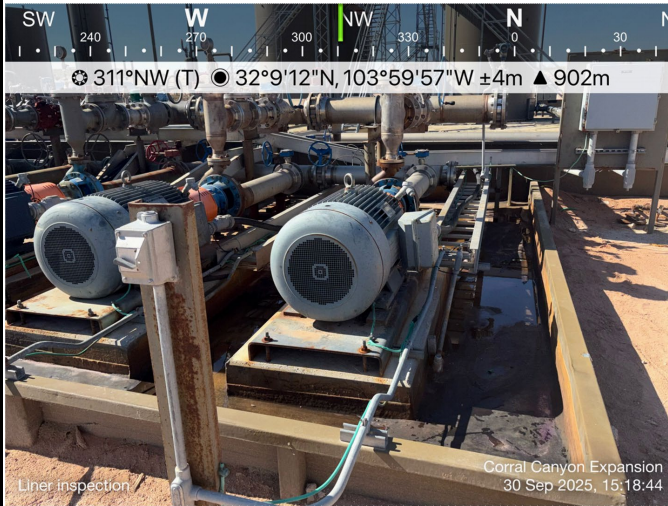


Photographic Log

XTO Energy, Inc

Corral Canyon Expansion

nAPP2518146311 and nAPP2514336951



Photograph: 5

Date: 9/30/2025

Description: Inspection activities

View: Northwest



Photograph: 6

Date: 9/30/2025

Description: Inspection activities

View: North-Northwest

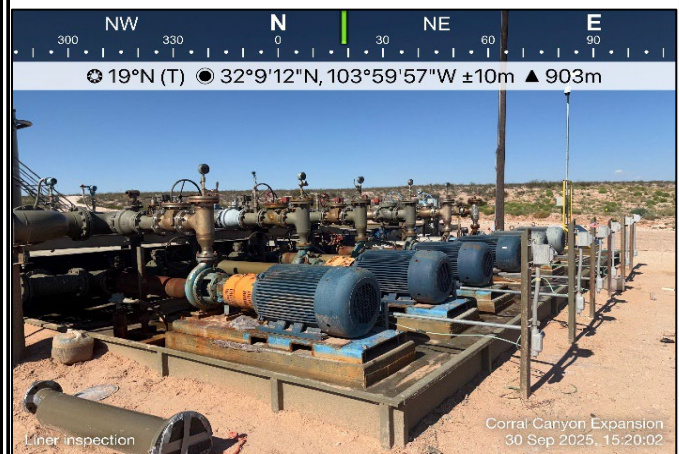


Photograph: 7

Date: 9/30/2025

Description: Inspection activities

View: Northeast



Photograph: 8

Date: 9/30/2025

Description: Inspection activities

View: North

**Photographic Log**

XTO Energy, Inc

Corral Canyon Expansion

nAPP2518146311 and nAPP2514336951



Photograph 9

Date: November 4, 2025

Description: Lined containment area of NMOCD concern facing northeast



Photograph 10

Date: November 4, 2025

Description: Lined containment area of NMOCD concern

**Photographic Log**

XTO Energy, Inc

Corral Canyon Expansion

nAPP2518146311 and nAPP2514336951



Photograph 11

Date: November 4, 2025

Description: Lined containment area of NMOCD concern facing west



Photograph 12

Date: November 4, 2025

Description: Lined containment area of NMOCD concern facing north

**Photographic Log**

XTO Energy, Inc

Corral Canyon Expansion

nAPP2518146311 and nAPP2514336951



Photograph 13

Date: November 4, 2025

Description: Lined containment area of NMOCD concern facing north



Photograph 14

Date: November 4, 2025

Description: Lined containment area of NMOCD concern facing southwest



APPENDIX C

Spill Calculation - nAPP2514336951

| | | |
|------------------------------------------|--------------------------------|---------|
| Location: | CORRAL CANYON EXPANSION | |
| Spill Date: | 5/21/2025 | |
| Incident: | NAPP2514336951 | |
| Area 1 | | |
| Approximate Area = | 450 | sq. ft. |
| Average Saturation (or depth) of spill = | 0.75 | inches |
| VOLUME OF LEAK | | |
| Total Crude Oil = | | bbls |
| Total Produced Water = | 5.00 | bbls |
| Area 2 | | |
| Approximate Area = | | sq. ft. |
| Average Saturation (or depth) of spill = | | inches |
| Average Porosity Factor = | | |
| VOLUME OF LEAK | | |
| Total Crude Oil = | | bbls |
| Total Produced Water = | 5.00 | bbls |
| TOTAL VOLUME OF LEAK | | |
| Total Crude Oil = | | bbls |
| Total Produced Water = | 5.00 | bbls |
| TOTAL VOLUME RECOVERED | | |
| Total Crude Oil = | | bbls |
| Total Produced Water = | 5.00 | bbls |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 468228

QUESTIONS

| | |
|---------------------------------------------------------------------------------|-------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 468228 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| | |
|----------------------|--------------------------------------------|
| Prerequisites | |
| Incident ID (n#) | nAPP2514336951 |
| Incident Name | NAPP2514336951 CORRAL CANYON EXPANSION @ 0 |
| Incident Type | Produced Water Release |
| Incident Status | Initial C-141 Received |
| Incident Facility | [fAPP2123048204] Corral Canyon Expansion |

| | |
|-------------------------------------------------------|-------------------------|
| Location of Release Source | |
| <i>Please answer all the questions in this group.</i> | |
| Site Name | Corral Canyon Expansion |
| Date Release Discovered | 05/21/2025 |
| Surface Owner | Federal |

| | |
|------------------------------------------------------------------------------------------------------|------------------------|
| Incident Details | |
| <i>Please answer all the questions in this group.</i> | |
| Incident Type | Produced Water Release |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|
| Nature and Volume of Release | |
| <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> | |
| Crude Oil Released (bbls) Details | Not answered. |
| Produced Water Released (bbls) Details | Cause: Equipment Failure Pump Produced Water Released: 5 BBL Recovered: 5 BBL Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l | Yes |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | 5 bbls released into a lined containment 5 bbls recovered |

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QUESTIONS, Page 2

Action 468228

QUESTIONS (continued)

| | |
|-----------------------------------------------------------------------------|---------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 468228 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| Nature and Volume of Release (continued) | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|
| Is this a gas only submission (i.e. only significant Mcf values reported) | More info needed to determine if this will be treated as a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | No |
| Reasons why this would be considered a submission for a notification of a major release | <i>Unavailable.</i> |
| <i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i> | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

| | |
|--------------------------------------------------------------------------------------------------------------------|----------------------|
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | <i>Not answered.</i> |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| I hereby agree and sign off to the above statement | Name: Robert Woodall Title: Environmental Analyst Email: robert.d.woodall@exxonmobil.com Date: 05/28/2025 |
|----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 468228

QUESTIONS (continued)

| | |
|-----------------------------------------------------------------------------|---------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 468228 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| Site Characterization | |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> | |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Not answered. |
| What method was used to determine the depth to ground water | Not answered. |
| Did this release impact groundwater or surface water | Not answered. |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Not answered. |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Not answered. |
| An occupied permanent residence, school, hospital, institution, or church | Not answered. |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Not answered. |
| Any other fresh water well or spring | Not answered. |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Not answered. |
| A wetland | Not answered. |
| A subsurface mine | Not answered. |
| An (non-karst) unstable area | Not answered. |
| Categorize the risk of this well / site being in a karst geology | Not answered. |
| A 100-year floodplain | Not answered. |
| Did the release impact areas not on an exploration, development, production, or storage site | Not answered. |

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|
| Remediation Plan | |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> | |
| Requesting a remediation plan approval with this submission | No |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> | |

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CONDITIONS

Action 468228

CONDITIONS

| | |
|---------------------------------------------------------------------------------|-------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 468228 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------------|----------------------------------------------------------------------------------------------------------------|----------------|
| michael.buchanan | Spill calculations for the release at Corral Canyon Expansion has been accepted for the record. App ID: 468228 | 5/29/2025 |



APPENDIX D

Spill Calculation - nAPP2518146311

| | | | |
|------------------------------------------|--------------------------------|---------|--|
| Location: | Corral Canyon Expansion | | |
| Spill Date: | 6/29/2025 | | |
| Incident #: | nAPP2518146311 | | |
| Area 1 | | | |
| Approximate Area = | 589 | sq. ft. | |
| Average Saturation (or depth) of spill = | 1.00 | inches | |
| | | | |
| Average Porosity Factor = | 0.25 | | |
| | | | |
| VOLUME OF LEAK | | | |
| Total Crude Oil = | 0.00 | bbls | |
| Total Produced Water = | 40.00 | bbls | |
| TOTAL VOLUME OF LEAK | | | |
| Total Crude Oil = | 0.00 | bbls | |
| Total Produced Water = | 40.0 | bbls | |
| TOTAL VOLUME RECOVERED | | | |
| Total Crude Oil = | 0.00 | bbls | |
| Total Produced Water = | 40 | bbls | |

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Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 481029

QUESTIONS

| | |
|---------------------------------------------------------------------------------|-------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 481029 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| | |
|-------------------|--------------------------------------------|
| Prerequisites | |
| Incident ID (n#) | nAPP2518146311 |
| Incident Name | NAPP2518146311 CORRAL CANYON EXPANSION @ 0 |
| Incident Type | Produced Water Release |
| Incident Status | Initial C-141 Received |
| Incident Facility | [fAPP2123048204] Corral Canyon Expansion |

| | |
|------------------------------------------------|-------------------------|
| Location of Release Source | |
| Please answer all the questions in this group. | |
| Site Name | CORRAL CANYON EXPANSION |
| Date Release Discovered | 06/29/2025 |
| Surface Owner | Federal |

| | |
|------------------------------------------------------------------------------------------------------|------------------------|
| Incident Details | |
| Please answer all the questions in this group. | |
| Incident Type | Produced Water Release |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

| | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------|
| Nature and Volume of Release | |
| Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission. | |
| Crude Oil Released (bbls) Details | Not answered. |
| Produced Water Released (bbls) Details | Cause: Corrosion Pump Produced Water Released: 40 BBL Recovered: 40 BBL Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l | Yes |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered. |

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QUESTIONS, Page 2

Action 481029

QUESTIONS (continued)

| | |
|-----------------------------------------------------------------------------|---------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 481029 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| Nature and Volume of Release (continued) | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

| | |
|--------------------------------------------------------------------------------------------------------------------|---------------|
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|----------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|
| I hereby agree and sign off to the above statement | Name: Ashley McAfee Email: ashley.a.mcafee@exxonmobil.com Date: 07/02/2025 |
|----------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|

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QUESTIONS, Page 3

Action 481029

QUESTIONS (continued)

| | |
|---------------------------------------------------------------------------------|-------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 481029 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| Site Characterization | |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> | |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Not answered. |
| What method was used to determine the depth to ground water | Not answered. |
| Did this release impact groundwater or surface water | Not answered. |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Not answered. |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Not answered. |
| An occupied permanent residence, school, hospital, institution, or church | Not answered. |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Not answered. |
| Any other fresh water well or spring | Not answered. |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Not answered. |
| A wetland | Not answered. |
| A subsurface mine | Not answered. |
| An (non-karst) unstable area | Not answered. |
| Categorize the risk of this well / site being in a karst geology | Not answered. |
| A 100-year floodplain | Not answered. |
| Did the release impact areas not on an exploration, development, production, or storage site | Not answered. |

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|
| Remediation Plan | |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> | |
| Requesting a remediation plan approval with this submission | No |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> | |

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CONDITIONS

Action 481029

CONDITIONS

| | |
|---------------------------------------------------------------------------------|-------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 481029 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

CONDITIONS

| | | |
|---------------|-----------|----------------|
| Created By | Condition | Condition Date |
| scott.rodgers | None | 7/2/2025 |

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QUESTIONS

Action 523579

QUESTIONS

| | |
|-----------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 523579 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|----------------------|---------------------------------------------------------|
| Prerequisites | |
| Incident ID (n#) | nAPP2514336951 |
| Incident Name | NAPP2514336951 CORRAL CANYON EXPANSION @ FAPP2123048204 |
| Incident Type | Produced Water Release |
| Incident Status | Remediation Closure Report Received |
| Incident Facility | [fAPP2123048204] Corral Canyon Expansion |

Location of Release Source

Please answer all the questions in this group.

| | |
|-------------------------|-------------------------|
| Site Name | CORRAL CANYON EXPANSION |
| Date Release Discovered | 05/21/2025 |
| Surface Owner | Federal |

Incident Details

Please answer all the questions in this group.

| | |
|------------------------------------------------------------------------------------------------------|------------------------|
| Incident Type | Produced Water Release |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|
| Crude Oil Released (bbls) Details | Not answered. |
| Produced Water Released (bbls) Details | Cause: Equipment Failure Pump Produced Water Released: 5 BBL Recovered: 5 BBL Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l | Yes |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | 5 bbls released into a lined containment 5 bbls recovered |

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QUESTIONS, Page 2

Action 523579

QUESTIONS (continued)

| | |
|-----------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 523579 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| Nature and Volume of Release (continued) | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|
| Is this a gas only submission (i.e. only significant Mcf values reported) | More info needed to determine if this will be treated as a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | No |
| Reasons why this would be considered a submission for a notification of a major release | <i>Unavailable.</i> |
| <i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i> | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

| | |
|--------------------------------------------------------------------------------------------------------------------|----------------------|
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | <i>Not answered.</i> |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| I hereby agree and sign off to the above statement | Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 11/06/2025 |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|

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QUESTIONS, Page 3

Action 523579

QUESTIONS (continued)

| | |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 523579 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|
| Site Characterization | |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> | |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 51 and 75 (ft.) |
| What method was used to determine the depth to ground water | NM OSE iWaters Database Search |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Between 1000 (ft.) and ½ (mi.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Between 1000 (ft.) and ½ (mi.) |
| An occupied permanent residence, school, hospital, institution, or church | Greater than 5 (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Between 1 and 5 (mi.) |
| Any other fresh water well or spring | Between 1 and 5 (mi.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Greater than 5 (mi.) |
| A wetland | Between 1000 (ft.) and ½ (mi.) |
| A subsurface mine | Greater than 5 (mi.) |
| An (non-karst) unstable area | Zero feet, overlying, or within area |
| Categorize the risk of this well / site being in a karst geology | Medium |
| A 100-year floodplain | Between 1000 (ft.) and ½ (mi.) |
| Did the release impact areas not on an exploration, development, production, or storage site | No |

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| Remediation Plan | |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> | |
| Requesting a remediation plan approval with this submission | Yes |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i> | |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | Yes |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i> | |
| On what estimated date will the remediation commence | 06/29/2025 |
| On what date will (or did) the final sampling or liner inspection occur | 11/04/2025 |
| On what date will (or was) the remediation complete(d) | 11/04/2025 |
| What is the estimated surface area (in square feet) that will be remediated | 628 |
| What is the estimated volume (in cubic yards) that will be remediated | 0 |
| <i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i> | |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> | |

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QUESTIONS, Page 4

Action 523579

QUESTIONS (continued)

| | |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 523579 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Remediation Plan (continued) | |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> | |
| This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants: | |
| <i>(Select all answers below that apply.)</i> | |
| Is (or was) there affected material present needing to be removed | Yes |
| Is (or was) there a power wash of the lined containment area (to be) performed | Yes |
| OTHER (Non-listed remedial process) | Yes |
| Other Non-listed Remedial Process. Please specify | Liner integrity inspection activities were conducted following two releases of produced water within a lined containment at the Site. A liner integrity inspection was conducted by Ensolum personnel on September 30, 2025. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally by the lined containment, and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Numbers nAPP2518146311 & nAPP2514336951. |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i> | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | |
| I hereby agree and sign off to the above statement | Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 11/06/2025 |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> | |

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QUESTIONS, Page 6

Action 523579

QUESTIONS (continued)

| | |
|-----------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 523579 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| Liner Inspection Information | |
|---------------------------------------------------------------------------------------------------------|-------------------|
| Last liner inspection notification (C-141L) recorded | 509790 |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | 09/30/2025 |
| Was all the impacted materials removed from the liner | Yes |
| What was the liner inspection surface area in square feet | 589 |

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

| | |
|---------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Requesting a remediation closure approval with this submission | Yes |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | Yes |
| What was the total surface area (in square feet) remediated | 628 |
| What was the total volume (cubic yards) remediated | 0 |
| Summarize any additional remediation activities not included by answers (above) | Liner integrity inspection activities were conducted following two releases of produced water within a lined containment at the Site. A liner integrity inspection was conducted by Ensolum personnel on September 30, 2025. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally by the lined containment, and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Numbers nAPP2518146311 & nAPP2514336951. |

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

| | |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| I hereby agree and sign off to the above statement | Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 11/06/2025 |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|

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CONDITIONS

Action 523579

CONDITIONS

| | |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 523579 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------------|----------------------------------------------------|----------------|
| michael.buchanan | Liner inspection and remediation closure approved. | 11/17/2025 |