Received by OCD: 11/17/2025 9:11:07 AM

		AssetNam						GathererC			SpecificHe	SpecificGr											
MeterID	AssetCode	e	Team	Area	Route	SampleDate	EffectiveDate	ode	BTUWet	BTUDry	atRatio	avity	CO2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	NEOC5	C6	C6_PLUS
		SAN JUAN																					
	30039297	29-7 UNIT																					
86-482-01	. 03	81N	SJS	10	1001	03-Mar-25	01-Apr-25	ENT	1216	1237		0.7213	0.013257	0.815009	0.091057	0.042498	0.008341	0.012436	0.004739	0.003562			0.007141

Released to Imaging: 11/17/2025 9:33:52 AM

Received by OCD: 11/17/2025 9:11:07 AM

C7	C8	C9	C10	N2	AR	СО	H2	02	H20	H2S
				0.00196						

Received by OCD: 11/17/2025 9:11:07 AM

				CH2S3_2C								ISOC4GP		ISOC5GP		C6_PLUSG
HE	C_O_S	CH3SH	C2H5SH	H3S	CH2S	C6HV	CO2GPM	N2GPM	C1GPM	C2GPM	C3GPM	М	NC4GPM	М	NC5GPM	PM
							0	0	0	2.4432	1.1746	0.2738	0.3933	0.1739	0.1295	0.3198

Flowback Company
Received by OCD:
Day Supervisor
Night Supervisor
Location Phone
Hilcorp Consultant
Hilcorp Consultant
Hilcorp Supervisor
Location Phone
Hilcorp Consultant

Ideal Completion Services
11/17/2025 9:11:07 AM
Location Services
Location Services
11/17/2025 9:11:07 AM
Location Phone
Hilcorp Consultant

Start Date 11/15/2025 (Enter the DATE only for the start of the well (MM/DD/YYYY)

Start Hour 13:00 (Enter a WHOLE # for the starting HOUR in Military Time (i.e. 3:00 p.m. = 15 hrs)

Associated Wells: SAN JUAN 29-7 UNIT #81N

Hourly Required	X	Χ		X	Χ	Х				X
Date & time	Casing Pressure (psi)	Tubing Pressure (psi)	Braiden Head Pressure (psi)	Separator Pressure (psi)	Line Pressure (psi)	Choke Size (xx/64th's)	Gas Prod Wellhead (mcf)	Gas Prod Reservoir (mcf)	Approx. Gas Flared (mcf)	Oxygen ppm
11/15/25 13:00	155	N/A	N/A	N/A	N/A	N/A	0	0	0	20,000.0
11/15/25 14:00	130	N/A	N/A	50	N/A	25	24	24	24	45.0
11/15/25 15:00	130	N/A	N/A	47	N/A	25	21	21	21	34.0
11/15/25 16:00	130	N/A	N/A	46	N/A	25	21	21	21	32.0
11/15/25 17:00	130	N/A	N/A	45	N/A	25	21	21	21	33.0
11/15/25 18:00	130	N/A	N/A	45	N/A	25	21	21	21	32.0
11/15/25 19:00	130	N/A	N/A	45	N/A	25	21	21	21	30.0
11/15/25 20:00	130	N/A	N/A	44	N/A	25	20	20	20	29.0
11/15/25 21:00	130	N/A	N/A	44	N/A	25	21	21	21	28.0
11/15/25 22:00	125	N/A	N/A	43	N/A	25	20	20	20	27.0
11/15/25 23:00	125	N/A	N/A	43	N/A	25	20	20	20	26.0
11/16/25 0:00	125	N/A	N/A	43	N/A	25	20	20	20	25.0

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General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 527053

### **DEFINITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	527053
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 527053

QI	JESTIONS	
Operator:		OGRID: 272474
HILCORP ENERGY COMPANY 1111 Travis Street		372171 Action Number:
Houston, TX 77002		527053
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing witl	h the rest of the questions.
Incident Well	[30-039-29703] SAN JUAN	29 7 UNIT #081N
Incident Facility	Unavailable.	
Determination of Denouting Descriptorante		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	anting and/or flaving that is as may	the empire or miner release under 10.15.20.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of militor release under 19.13.29.7 NWAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methodo (CHA) percentage	82	
Methane (CH4) percentage	0	
Nitrogen (N2) percentage, if greater than one percent		
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 527053

QUESTI	ONS (continued)						
Operator:	OGRID:						
HILCORP ENERGY COMPANY 1111 Travis Street	372171 Action Number:						
Houston, TX 77002	527053						
	Action Type:  [C-129] Venting and/or Flaring (C-129)						
QUESTIONS							
Date(s) and Time(s)							
Date vent or flare was discovered or commenced	11/15/2025						
Time vent or flare was discovered or commenced	01:00 PM						
Time vent or flare was terminated	11:15 PM						
Cumulative hours during this event	11						
Measured or Estimated Volume of Vented or Flared Natural Gas							
Natural Gas Vented (Mcf) Details	Not answered.						
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback   Separator   Natural Gas Flared   Released: 225 Mcf   Recovered: 0 Mcf   Lost: 225 Mcf.						
Other Released Details	Not answered.						
Additional details for Measured or Estimated Volume(s). Please specify	Natural gas flared volume has a pressure based conversion applied.						
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.						
Venting or Flaring Resulting from Downstream Activity							
Was this vent or flare a result of downstream activity	No						
Was notification of downstream activity received by this operator	Not answered.						
Downstream OGRID that should have notified this operator	Not answered.						
Date notified of downstream activity requiring this vent or flare	Not answered.						
Time notified of downstream activity requiring this vent or flare	Not answered.						
Steps and Actions to Prevent Waste							
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True						
Please explain reason for why this event was beyond this operator's control	Pipeline specification for oxygen content.						
Steps taken to limit the duration and magnitude of vent or flare	n/a						
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	n/a						

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 527053

### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	HILCORP ENERGY COMPANY	372171
ı	1111 Travis Street	Action Number:
ı	Houston, TX 77002	527053
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 527053

### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	527053
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date	
kkaufman	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/17/2025	