2135 S. Loop 250 W Midland, Texas 79703 United States ghd.com



Our ref: 12670306 - NMOCD - 1

September 05, 2025

New Mexico Oil Conservation Division 506 W. Texas Avenue Artesia, New Mexico 88210

Closure Report
ConocoPhillips Company
Littlefield Fed 33N CTB
Unit Letter F, Section 33, T26S, R29E
GPS: 32.002200001, -103.990300001
Eddy County, New Mexico

1. Introduction

GHD Services Inc. (GHD), on behalf of ConocoPhillips Company (Conoco) has prepared this *Closure Report* to document site assessment activities at Littlefield Fed 33N CTB (Site). The purpose of the assessment was to determine the presence or absence of impacts to soil following a release of produced water within a lined containment at the Site. Based on field observations, Conoco is submitting this *Closure Report*, describing site assessment activities that have occurred and requesting closure for Incident Number nAPP2509147808.

2. Site Description and Release Summary

The Site is in Unit F, Section 33, Township 26 South, Range 28 East, in Eddy County, New Mexico (32.002200001N, -103.990300001W) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM). On March 27, 2025, a spill of 13 barrels (bbls) of produced water was released into the lined secondary containment due to corrosion on a water tank. A vacuum truck was dispatched to the Site to recover free-standing fluids; all 13 bbls of produced water was recovered from within the lined containment. The release was reported to the New Mexico Oil Conservation Division (NMOCD) on April 1, 2025, and was subsequently assigned Incident Number nAPP2509147808.

3. Site Characterization and Closure Criteria

The Site was characterized to assess applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (NMAC 19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are summarized below and a Site Map is presented on **Figure 1**.

→ The Power of Commitment

According to the soil survey provided by the United States Department of Agriculture National Resources Conservation Services, the soils located within the Site consists of primarily of the Russler-Ector association, 0 to 9 percent slopes. The Site is located within an area of high karst.

Groundwater was determined utilizing the New Mexico Office of the State Engineers (NMOSE) database for registered water wells, no known water sources is located with 0.50-mile radius of the Site. The nearest permitted groundwater well with depth to groundwater data is boring C-04823 POD 4 located approximately 1.33 miles east of the Site. The well has a reported depth to groundwater at 49.6 feet below ground surface (ft bgs) on June 18, 2024. A copy of the referenced well record is included in **Attachment A**.

This Site is not within 300 feet of any continuous flowing watercourse or 100-year floodplains. The Site is greater than 5 miles from an occupied residence, school, hospital, institution, or church and the nearest fresh water well for livestock watering purposes is located approximately 1.78 miles east of the Site. The nearest playa wetland is approximately 0.29 miles northeast of the Site and approximately 0.46 miles from the 100-year floodplain of the Pecos River. The nearest subsurface mine is greater than 5 miles away. The location of the Site is depicted on **Figure 1**. A detailed map of the Site is provided in **Figure 2**. The Site Characterization Documentation is included in **Attachment B**.

Based on the results of the Site Characterization desktop review and not having confirmed depth to groundwater within 0.5 miles of the Site and the high karst potential, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

Table 1 Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29.12)

Regulatory Standard	Benzene (mg/kg)	BTEX (mg/kg)	TPH (GRO+DRO) (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)	Chloride (mg/kg)
19.15.29.12 NMAC Table I Closure Criteria for Soils Impacted by a Release.	10	50		100	600

Notes:

--- = not defined

TPH = total petroleum hydrocarbons

GRO+DRO+MRO = Gasoline Range Organics + Diesel Range Organics + Motor Oil/Lube Range Organics

BTEX = benzene, toluene, ethylbenzene, and xylene

4. Site Assessment Activities

The liner inspection notice was provided on July 31, 2025. A liner integrity inspection was performed on August 6, 2025, after the secondary containment was cleaned for a visual inspection. The liner was visually inspected and no rips, tears, holes, or damages in the liner were observed. The liner was determined to be intact with no integrity issues. Photographic documentation of the liner inspection is presented in **Attachment C**.

5. Closure Request

Based on the liner inspection and assessment activities at the Site, Conoco respectfully requests that no further actions be required, and requests closure of Incident Number nAPP2509147808 be granted.

Regards,

Kayla Taylor

Senior Project Manager

Kayla Jaylor

+1 432 210-5443

kayla.taylor@ghd.com

Jessica Wright
Project Director

+1 713 337-5419

jessica.wright@ghd.com

KT/lg/1

Encl. Figure 1 – Site Location Map

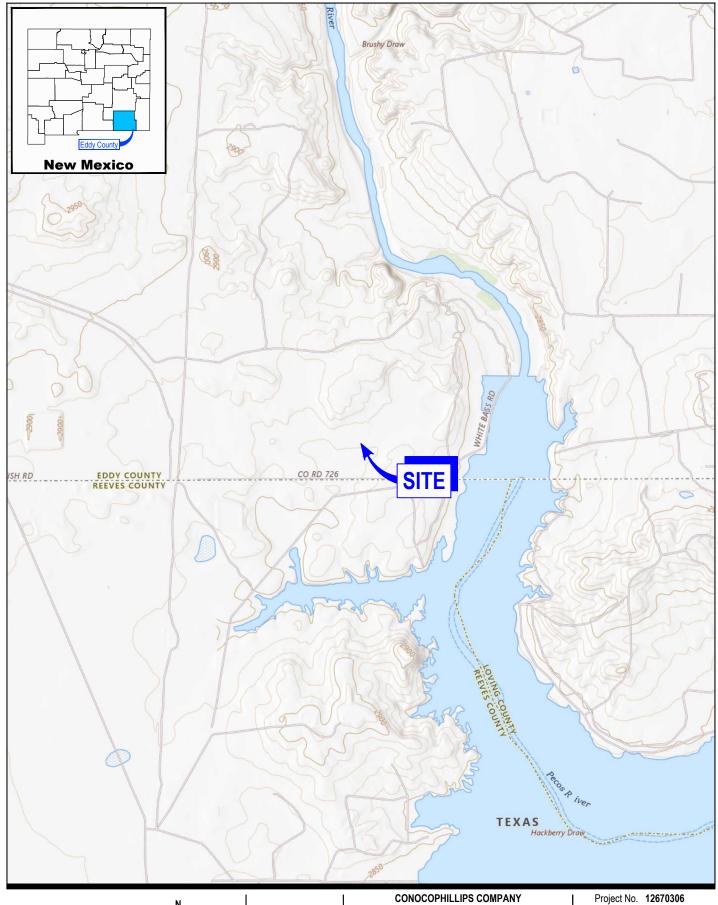
Figure 2 – Site Details Map

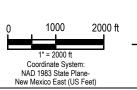
Attachment A- Referenced Well Records

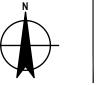
Attachment B – Site Characterization Documentation

Attachment C- Photographic Documentation

Figures









EDDY COUNTY, NEW MEXICO LITTLEFIELD FED 33N CTB INCIDENT No. nAPP2509147808

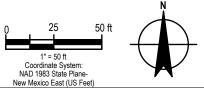
SITE LOCATION MAP

Date **August 2025**

FIGURE 1

Received by OCD: 10/17/2025 9:33:55 AM







CONOCOPHILLIPS COMPANY EDDY COUNTY, NEW MEXICO LITTLEFIELD FED 33N CTB INCIDENT No. nAPP2509147808

Date August 2025

SITE DETAILS MAP

FIGURE 2

Attachments

Attachment A

Well Reports



OCE ON JUL 31 2024 = 2:22

NO	OSE POD NO. POD 4 (BH		.)	WELL TAG ID NO N/A).		OSE FILE NO(S	S).			
OCATI	WELL OWNER NAME(S) Devon Energy						PHONE (OPTIO	ONAL)			
WELL L	WELL OWNER MAILING ADDRESS 5315 Buena Vista Dr.				CITY Carlsbad		STAT	88220	ZIP		
GENERAL AND WELL LOCATION	WELL LOCATIO	N LAT	DE	GREES MINUTES 32 00	SECON 2.7		* ACCURACY	REQUIRED: ONE TEN	ΓH OF A	A SECOND	
NER	(FROM GP	S) LON	NGITUDE	103 58	1.4	1 W	* DATUM REC	QUIRED: WGS 84			
1. GE			NG WELL LOCATION TO SS, R 29E, NMPM	STREET ADDRESS AND COMMO	N LANDM	ARKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AV	VAILABLE	
	LICENSE NO		NAME OF LICENSED	DRILLER Jackie D. Atkins	s			NAME OF WELL DR Atkins Eng		COMPANY ng Associates, I	nc.
	DRILLING ST 06/18/2		DRILLING ENDED 06/18/2024	DEPTH OF COMPLETED WELL (I	FT)		LE DEPTH (FT) ±60	DEPTH WATER FIR:		OUNTERED (FT)	
Z	COMPLETED	WELL IS:	ARTESIAN	DRY HOLE SHALLO	OW (UNCO	NFINED)		WATER LEVEL PLETED WELL 49	0.6	DATE STATIC	
ATIO	DRILLING FI	LUID:	AIR	MUD ADDITI	VES – SPEC	CIFY:	1				
ORM	DRILLING M	ETHOD:	ROTARY HAMM	MER CABLE TOOL OTH	HER – SPEC	CIFY: H	Hollow Stem A	Auger CHECK INSTAL	HERE L	IF PITLESS ADA	PTER IS
DRILLING & CASING INFORMATION	DEPTH FROM	(feet bgl)	BORE HOLE DIAM	GRADE	ASING MATERIAL AND/OR GRADE CONNECTION TYPE CASING CONNECTION TYPE		CASING INSIDE DIAM.		SING WALL HICKNESS (inches)	SLOT SIZE (inches)	
CAS	0	60	(inches) ±6.25	note sections of screen Soil Boring	1)	(add coup	ling diameter)	(inches)		(inches)	
NG &	,			300.200.08							
ILL											
2. DR									-		
7	-			•			-				
	DEPTH	(feet hal)	DODE HOLE	LIST ANNULAR S	EAL MA	TEDIAL A	AND	AMOUNT		METHO	D OF
AL	FROM	TO	BORE HOLE DIAM. (inches)	GRAVEL PACK SIZE				(cubic feet)		METHO PLACEN	
ANNULAR MATERIAL					N/A						
MA											
LAR											
NNO											
3. A											
FOR	OSE INTER	NAL USE	1000	RJJ-4 POD N		1	WR-20	WELL RECORD	& LOC	(Version 01/2	8/2022)
_	CATION	<u>8 23</u>	26.29	34 144	···		WELL TAG II	/5	, 33	PAGE	1 OF 2

	DEPTH (feet bgl)	THICKNESS (feet)	COLOR AND TYPE OF MATERIA INCLUDE WATER-BEARING CAVITII (attach supplemental sheets to fu	ES OR FRACTURE ZONES	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0	9	9	SAND, dry, light brown, poorly graded w	ith silt.very fine to fine grain	n, Y ✓ N	Zorizo (gpin)
	9	35	26	SILT, dry, reddish brown, poorly graded wi		-	
	35	60	25	SILT, dry, reddish brown, poorly s		✓ Y N	
						Y N	
						Y N	
1						Y N	
4. HYDROGEOLOGIC LOG OF WELL						Y N	
OF						Y N	
90′						Y N	
ICI:						Y N	
07						Y N	
GEO						Y N	
RO						Y N	
H						Y N	
4						Y N	
						Y N	
						Y N	
						Y N	
						Y N	
						Y N	
						Y N	
	METHOD U	SED TO ES	STIMATE YIELD	OF WATER-BEARING STRATA:		TOTAL ESTIMATED	
	PUM	P A	IR LIFT	BAILER OTHER – SPECIFY:		WELL YIELD (gpm)	0.00
NOIS	WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.						
VISI	MISCELLA	NEOUS INI	FORMATION: So	l boring plugged using Type I/II Neat Ce	ment from total denth to	surface Logs adapted	from eTech
TEST; RIG SUPERVI				site personal	mon nom total acpui to t	Surrice Bogs unupreu	
G SU					00	OE ON JUL DI 202	4 m=2:22
r; RI							
TES	PRINT NAM	ME(S) OF D	RILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPE	ERVISION OF WELL CON	STRUCTION OTHER T	THAN LICENSEE:
'n	Shane Eldridge, Cameron Pruitt						
TURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:						
6. SIGNATURE	Jack Atkins (Atkin Jul 30, 2024	15:11 MDT)	Jackie D. Atkins		07/30/2024	10
		SIGNAT	URE OF DRILLE	R / PRINT SIGNEE NAME		DATE	
FOI	FOR OSE INTERNAL USE WR-20 WELL RECORD & LOG (Version 01/28/2022)						
	ENOC-L	823	P014	BH-4 PODNO. 4	TRN NO.	758355	/
LO	CATION \	0	26 2	3.21/1/1/	WELL TAG ID NO		PAGE 2 OF 2

Attachment B

Site Characterization Documentation



Soil Map—Eddy Area, New Mexico (Soil Map)

MAP LEGEND

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Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Candfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

+ Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Soil Map

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
RU	Russler-Ector association, 0 to 9 percent slopes	11.9	100.0%
Totals for Area of Interest		11.9	100.0%

Soil Description

Mexico

Eddy Area, New Mexico

RU—Russler-Ector association, 0 to 9 percent slopes

Map Unit Setting

National map unit symbol: 1w5k Elevation: 1,250 to 4,800 feet

Mean annual precipitation: 10 to 25 inches Mean annual air temperature: 57 to 66 degrees F

Frost-free period: 195 to 225 days

Farmland classification: Not prime farmland

Map Unit Composition

Russler and similar soils: 60 percent Ector and similar soils: 25 percent Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Russler

Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Alluvium

Typical profile

H1 - 0 to 11 inches: loam H2 - 11 to 45 inches: clay loam

H3 - 45 to 60 inches: gypsiferous material

Properties and qualities

Slope: 1 to 3 percent

Depth to restrictive feature: 20 to 47 inches to paralithic bedrock

Drainage class: Well drained Runoff class: Medium

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.06 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 15 percent

Gypsum, maximum content: 40 percent

Maximum salinity: Moderately saline to strongly saline (8.0 to 16.0

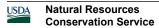
mmhos/cm)

Sodium adsorption ratio, maximum: 4.0

Available water supply, 0 to 60 inches: Low (about 4.4 inches)

Interpretive groups

Land capability classification (irrigated): 3e



Soil Description

Mexico

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: C

Ecological site: R042CY153NM - Loamy

Hydric soil rating: No

Description of Ector

Setting

Landform: Ridges, hills

Landform position (two-dimensional): Shoulder, backslope,

footslope, toeslope

Landform position (three-dimensional): Side slope, head slope,

nose slope, crest Down-slope shape: Convex Across-slope shape: Linear

Parent material: Residuum weathered from limestone

Typical profile

H1 - 0 to 8 inches: very cobbly loam

H2 - 8 to 60 inches: bedrock

Properties and qualities

Slope: 0 to 9 percent

Depth to restrictive feature: 4 to 20 inches to lithic bedrock

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Moderately low to high (0.06 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 60 percent Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0

mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 0.7 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R042CY158NM - Very Shallow

Hydric soil rating: No

Minor Components

Gypsum land

Percent of map unit: 8 percent

Hydric soil rating: No

Cottonwood

Percent of map unit: 7 percent

Ecological site: R070BB006NM - Gyp Upland



Map Unit Description: Russler-Ector association, 0 to 9 percent slopes---Eddy Area, New Mexico

Soil Description

Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 20, Sep 3, 2024

Received by OCD: 10/17/2025 9:33:55 AM

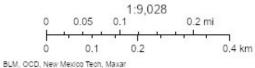
Karst Potential Map



7/25/2025, 3:23:07 PM

Karst Occurrence Potential Medium

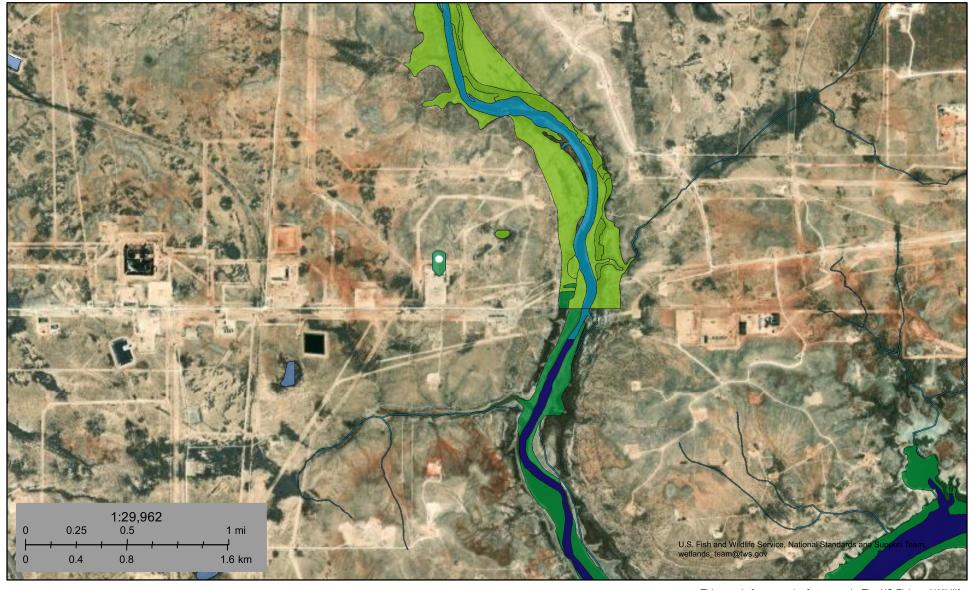
High



U.S. Fish and Wildlife Service

National Wetlands Inventory

Littlefield Fed 33N CTB



August 18, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond





Riverine

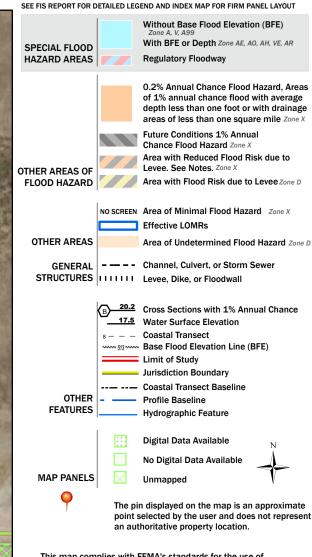


This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Flood Hazard Layer FIRMette







This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/25/2025 at 3:00 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



Attachment C

Photographic Documentation

ConocoPhillips Company Littlefield Fed 33N CTB Incident No. nAPP2509147808 Eddy County, New Mexico





Photo 1 View of Signage

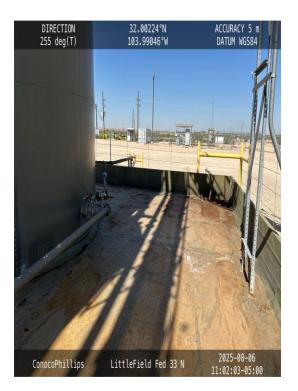


Photo 3 View of containment facing west.

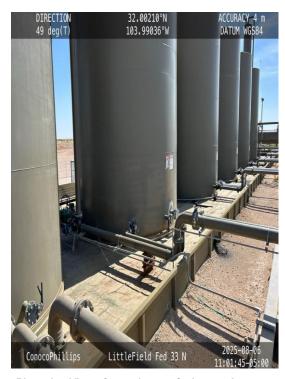


Photo 2 View of containment facing northeast.

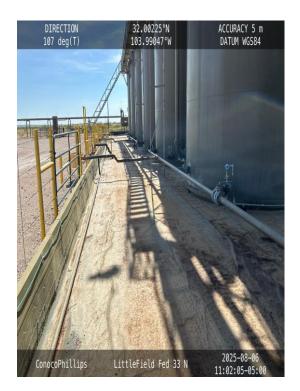


Photo 4 View of containment facing east.

ConocoPhillips Company Littlefield Fed 33N CTB Incident No. nAPP2509147808 Eddy County, New Mexico



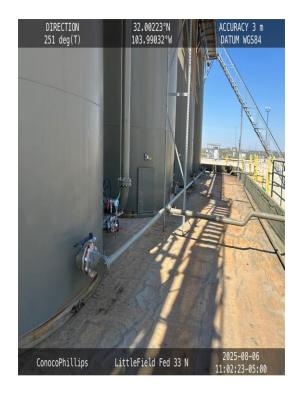


Photo 5 View of containment facing west.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 516496

QUESTIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	516496
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2509147808	
Incident Name	NAPP2509147808 LITTLEFIELD FEDERAL 33N CTB @ FAPP2132637025	
Incident Type	Produced Water Release	
Incident Status	Remediation Closure Report Received	
Incident Facility	[fAPP2132637025] Littlefield Fed 33N CTB Battery	

Location of Release Source		
Please answer all the questions in this group.		
Site Name	Littlefield Federal 33N CTB	
Date Release Discovered	03/27/2025	
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Water Tank Produced Water Released: 13 BBL Recovered: 13 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 516496

QUESTI	ONS (continued)
Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137 Action Number: 516496
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of the dor if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releating OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement I hereby agree and sign off to the above statement I hereby agree and sign off to the above statement Email: brittany.Esparza@ConocoPhillips.com Date: 10/17/2025	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 516496

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	516496
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

	
Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 500 and 1000 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 500 and 1000 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan				
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
Requesting a remediation plan approval with this submission	Yes			
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.				
Have the lateral and vertical extents of contamination been fully delineated	Yes			
Was this release entirely contained within a lined containment area	Yes			
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.				
On what estimated date will the remediation commence	08/06/2025			
On what date will (or did) the final sampling or liner inspection occur	08/06/2025			
On what date will (or was) the remediation complete(d)	08/06/2025			
What is the estimated surface area (in square feet) that will be remediated	4000			
What is the estimated volume (in cubic yards) that will be remediated	0			
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.				

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 516496

QUESTIONS (continued)

ı	Operator:	OGRID:
ı	COG OPERATING LLC	229137
ı	600 W Illinois Ave	Action Number:
ı	Midland, TX 79701	516496
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

lease answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:				
lect all answers below that apply.)				
Yes				
Yes				
No				

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza
Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 10/17/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 6

Action 516496

Santa Fe, NM 87505						
QUESTIONS (continued)						
Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137 Action Number: 516496 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)					
QUESTIONS						
Liner Inspection Information						
Last liner inspection notification (C-141L) recorded	491086					
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/06/2025					
Was all the impacted materials removed from the liner	Yes					
What was the liner inspection surface area in square feet	4000					
Remediation Closure Request Only answer the questions in this group if seeking remediation closure for this release because all re Requesting a remediation closure approval with this submission	emediation steps have been completed. Yes					
Have the lateral and vertical extents of contamination been fully delineated	Yes					
Was this release entirely contained within a lined containment area	Yes					
What was the total surface area (in square feet) remediated What was the total volume (cubic yards) remediated	4000					
Summarize any additional remediation activities not included by answers (above)	Liner inspected					
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are rector port and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 reput the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surfuwater, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that exist prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.						
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 10/17/2025					

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 516496

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	516496
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2509147808 Littlefield Federal 33N CTB, thank you. This Remediation Closure Report is approved.	11/19/2025