### **Gas Analysis**

Component	mol%	MW	btu/scf	lbs (leak-atm)	lb (leak-flare)	lbs (leak 24hr)	lbs (bd-atm)	lbs (bd-flare)	lbs (event 24hr)	DRE	RQ	Reportable?
carbon dioxide	0.2639	44.0	0.0	2.4	0.0	2.4	478.6	0.0	481.0	0.00		
helium		4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00		
hydrogen		2.0	273.8	0.0	0.0	0.0	0.0	0.0	0.0	0.99		
hydrogen sulfide	0.0000	34.1	586.8	0.0	0.0	0.0	0.0	0.0	0.0	0.98	100	No
nitrogen	2.0055	28.0	0.0	11.5	0.0	11.5	2315.1	0.0	2326.7	0.00		
oxygen		32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.00		
methane	77.0321	16.0	909.4	253.1	0.0	253.1	50928.2	0.0	51181.2	0.99		
ethane	11.7840	30.1	1618.7	72.6	0.0	72.6	14602.5	0.0	14675.1	0.99		
propane	5.4933	44.1	2314.9	49.6	0.0	49.6	9982.6	0.0	10032.2	0.99	5000	propane
propylene		42.1	2181.0	0.0	0.0	0.0	0.0	0.0	0.0	0.98	5000	No
I-butane	0.6772	58.1	3000.4	8.1	0.0	8.1	1622.0	0.0	1630.0	0.98	5000	butanes
n-butane	1.6132	58.1	3010.8	19.2	0.0	19.2	3864.0	0.0	3883.2	0.98	B Succession Butailes	butanes
I-pentane	0.3729	72.2	3699.0	5.5	0.0	5.5	1108.8	0.0	1114.3	0.98	5000	No
n-pentane	0.3868	72.2	3706.9	5.7	0.0	5.7	1150.2	0.0	1155.9	0.98	3000	140
hexanes +	0.4320	86.2	4403.8	7.6	0.0	7.6	1534.2	0.0	1541.8	0.98	5000	No
Total VOC	8.9754			95.7	0.0	95.7	19261.7	0.0	19357.4		5000	Total VOC
Total Stream	100.1			435.3	0.0	435.3	87586.1	0.0	88021.4			
Should equal 100	100.060863			Factors Le	ak to Flare	Factors Blow	down to Flare	BD to Flare	Leak to Flare			
				flared mmbtu	0.000	flared mmbtu	0.000	0.00	0.0000	NO <sub>X</sub>	5000	No
22176				flared btu/scf	0.000	flared btu/scf	0.000	0.00	0.0	СО	5000	No
								0.00	0.0	SO <sub>2</sub>	500	No

Released to Imaging: 11/21/2025 8:32:57 AM

	<b>Release Inputs</b>
Release Type	Leak
PSV Flowrate (scfm)	
Hole Length (in)	0.25
Hole Width (in)	0.25
Hole Diameter (in)	0.25
Pressure (psi <i>gauge</i> )	850
Flared	No
Cg	55
<u>Blo</u>	owdown Inputs
Pipe Length (ft)	22,176
Diameter (in)	20
	850
Pressure (psi)	830
Pressure (psi) Flared	No
Flared	
Flared Is blowdown Part of release	No
** *	

LEAK RELEASE TOTAL				
7.89	Mscf			
95.72	lbs VOC			
0.00	lbs H2S			

BLOWDOWN RELEASE TOTAL				
1588.48	Mscf			
19261.72	lbs VOC			
0.00	lbs NOx			
0.00	lbs H2S			
0.00	lbs CO			
0.00	lbs SO2			

EVENT TOTAL (LEAK & BLOWDOWN)				
1596.37	Mscf			
19357.45	lbs VOC			
0.00	lbs H2S			

LEAK RELEASE 24 HOUR			
7.89	Mscf		
95.72	lbs VOC		
0.00	lbs H2S		

EVENT 24 HOUR (Leak & Blowdown)				
1596.37	Mscf			
19357.45	lbs VOC			
0.00	lbs NOx			
0.00	lbs H2S			
0.00	lbs CO			
0.00	lbs SO2			

LEAK RELEASE 1 HOUR				
7.89	Mscf			
435.27	lbs gas			

### Falcomata, Julianna

From: Falcomata, Julianna

Sent: Thursday, November 20, 2025 10:13 AM

To: 'Ocd.enviro@state.nm.us'

**Cc:** Dunaway, Robert; Mendez, Brenda

**Subject:** Major Venting Notification - Line Trunk B

Good Morning,

This email serves as a notification of a major venting release to satisfy the reporting requirements of 19.15.28.8.(F).(1).(ii). On 11/19/2025 at 17:19, a pig signal indicator on a launcher at Wild Bird Compressor Station was discovered to be leaking while introducing hydrocarbons to a newly commissioned Trunk B line. Repair attempts to this pig signal indicator cannot be safely completed while the line has residual pressure. The line was immediately isolated and blowdown to atmosphere as a safety precaution. The line will remain offline until a successful repair is completed. Venting of the line occurred at two separate isolation points. The first source was on a valve on the pig receiver line at Wildbird Compressor Station located at 32.689688, -104.104845 and the second being a Trunk B tie in point located at 32.65344, - 104.14495. In total, 3,167.51 Mscf was vented to atmosphere from 17:20 to 23:30, for the duration of 6.17 hours. C-129 reports will be submitted for this event.

If any additional information is required, please let me know.

Thank you,

Julianna Falcomata Field Environmental Scientist 3008 E Greene St, Carlsbad, NM 88220

Mobile: (575) 266-1904
irfalcomata@eprod.com

Enterprise
Products

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 528715

### **DEFINITIONS**

ı	Operator:	OGRID:
ı	Enterprise Field Services, LLC	241602
PO Box 4324		Action Number:
ı	Houston, TX 77210	528715
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 528715

Q	UESTIONS		
Operator:		OGRID:	
Enterprise Field Services, LLC PO Box 4324		241602 Action Number:	
Houston, TX 77210		528715	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2122928745] Enterp	rise Carlsbad GS	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are			
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	•	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Dinalina (Any)		
Primary Equipment involved	Pipeline (Any)		
Additional details for Equipment Involved. Please specify	Venting of the line occurred submitted for other isolation	d at two separate isolation points. nAPP2532529941 was n point.	
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	0		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (CO2) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Ovvigen (02) percentage quality requirement	Not answered		

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 528715

OUESTI	ONS (continued)		
Operator:	OGRID:		
Enterprise Field Services, LLC	241602		
PO Box 4324 Houston, TX 77210	Action Number: 528715		
·	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	11/19/2025		
Time vent or flare was discovered or commenced	05:20 PM		
Time vent or flare was terminated	11:30 PM		
Cumulative hours during this event	6		
Management on Fatimental Values of Vantad on Flowed National Con-			
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Pipeline (Any)   Natural Gas Vented   Released: 1,596 Mcf   Recovered: 0 Mcf   Lost: 1,596 Mcf.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.  Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.  Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
1,, 1,.	The distribution		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	This incident was caused by an equipment failure, which cannot be reasonably foreseen or avoided.		
Steps taken to limit the duration and magnitude of vent or flare	The closest isolation valves were used to minimize the amount of gas flared.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Line will remain offline until a successful repair is complete.		

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 528715

### **ACKNOWLEDGMENTS**

	Operator:	OGRID:
Enterprise Field Services, LLC PO Box 4324		241602
		Action Number:
	Houston, TX 77210	528715
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.	
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 a 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.	
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.	
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 528715

### **CONDITIONS**

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	528715
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
jrfalcomata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/21/2025