

# Deferral Request Report (Revised)

Marwari 28 CTB 1

NMOCD I.D. # nAPP2500723709

Lea County, New Mexico

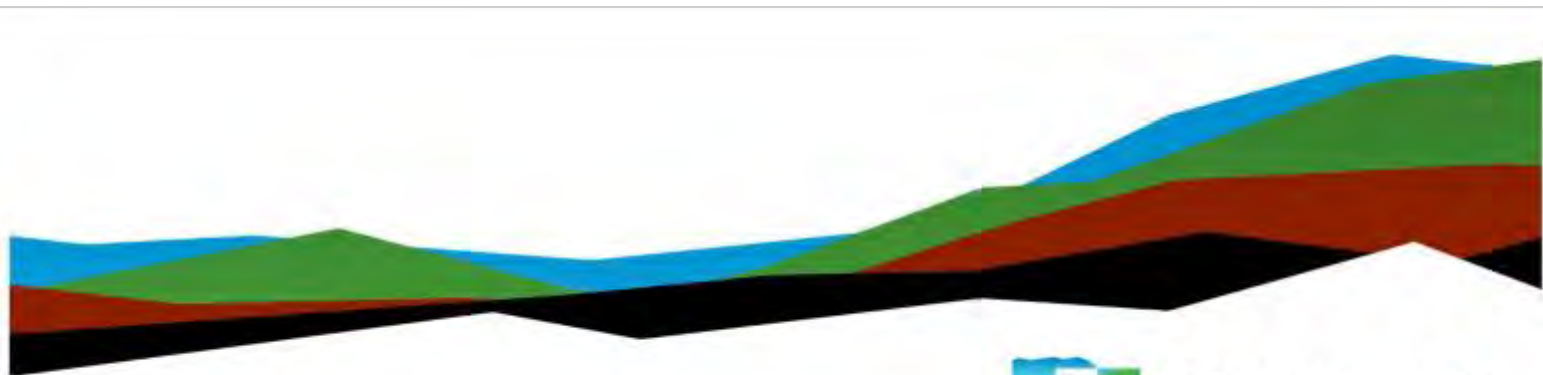
October 23, 2025 | Project No. AR257035

Prepared for:

Devon Energy Production Company, LP

5315 Buena Vista Dr.

Carlsbad, NM 88220



Nationwide  
Terracon.com

- Facilities
- Environmental
- Geotechnical
- Materials



5847 50<sup>th</sup> Street  
Lubbock, TX 79424  
P (806) 300-0140  
F (806) 797-0947  
**Terracon.com**

October 23, 2025

Devon Energy Production Company, LP  
5315 Buena Vista Dr.  
Carlsbad, NM 88220

**Attn:** New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico, NM 87505

**RE:** Revised Deferral Request Report  
Devon Energy Production Company, LP  
Marwari 28 CTB 1  
Unit D, Section 28, Township 25 South, Range 32 East  
32.105871°, -103.68769°  
Lea County, New Mexico  
NMOCD Incident No. nAPP2500723709  
Terracon Project No. AR257035

Terracon Consultants, Inc. (Terracon) is pleased to submit this Revised Deferral Request Report on behalf of Devon Energy Production Company, LP (Devon) for the site referenced above. The report is prepared in accordance with the New Mexico Oil Conservation Division (NMOCD) regulations governing Oil and Gas Releases (19.15.29 NMAC). A brief chronology of project history is included below.

### **Chronology of Activities**

- **January 6, 2025:** A release of produced water was reported by Devon at the Marwari 28 CTB 1.
- **February 7, 2025:** Terracon conducted an investigation to define the horizontal and vertical extent of the release.
- **February 17, 2025:** Terracon collected closure samples at the site.
- **March 3, 2025:** Devon requested a 90-day extension and the NMOCD granted an extension to July 2, 2025.
- **October 2, 2025:** The Deferral Request Report was submitted by Devon to the NMOCD.
- **October 10, 2025:** Via email the NMOCD denied the deferral request report for the following reasons.

### **Summary of NMOCD Denial Items and Responses**

#### **Item 1 — Distance to Significant Watercourse**

- **NMOCD noted the C-141 reported "Greater than 5 (mi.)" to the nearest significant watercourse while USGS topographic data and NWI indicate a significant, riverine feature approximately 685 ft west of the release.**
- Response: The C-141 form Site Characterization section has been revised to reflect the corrected distance of between 500 and 1000 ft to the significant watercourse/wetland.

Deferral Request Report  
Marwari 28 CTB 1 | Lea County, New Mexico  
October 23, 2025 | Terracon Project No. AR257035



## Item 2 — Distance to 100-Year Floodplain

- **NMOCD noted the C-141 reported "Greater than 5 (mi.)" to the nearest 100-year floodplain while FEMA mapping indicates a distance of 2.6 miles west.**
- Response: The C-141 form Site Characterization section has been revised to reflect the corrected distance of between 1 and 5 miles.

## Item 3 — Confirmation Sample Type and Chain of Custody

- **NMOCD noted confirmation samples were not collected as five-point composite samples, the Exhibit labeling marked samples as "Grab," and the Chain of Custody (COC) fields were left unmarked.**
- Response: Terracon returned to the site on October 17, 2025, and collected two five-point composite confirmation soil samples following the five-point composite method required by 19.15.29.12.D.(1) NMAC. The COC for those samples has been completed and is included in the revised report appendices. Details of the sample locations, depths, and chain-of-custody are provided in Section 5 below.

## Item 4 — Report Title Consistency

- **NMOCD noted the report is inconsistently titled both "Deferral Request" and "Closure Report."**
- Response: Document title and internal references have been standardized to **Revised Deferral Request Report** throughout; where closure information is summarized, it is labeled as "Remediation and Confirmation Sampling Summary" to avoid implying final closure. Any language implying completed closure has been revised for consistency.

October 17, 2025, in response to Item 3 of the NMOCD Denial Response, Terracon returned to the site and collected two five-point composite confirmation soil samples. The results are discussed below in Section 5.

We believe the work described in the attached revised deferral request report addresses the NMOCD denial reasons and completes NMAC 19.15.29.12.C (2) requirements for the site, and we respectfully request NMOCD consider deferral of the remediation/reclamation of incident # nAPP2500723709 at time of abandonment (TOA).

Terracon appreciates this opportunity to provide environmental services to Devon Energy Production Company, LP. Should you have any questions or require additional information, please do not hesitate to contact our office.

Sincerely,

**Terracon**

A handwritten signature in black ink, appearing to be 'C. Smith', written over a light blue circular stamp.

Charles F. Smith  
Senior Project Manager

A handwritten signature in black ink, appearing to be 'John Grams', written over a light blue circular stamp.

John Grams, PG (TX)  
Senior Geologist

Deferral Request Report  
Marwari 28 CTB 1 | Lea County, New Mexico  
October 23, 2025 | Terracon Project No. AR257035



Table of Contents

Table of Contents..... i

1.0 Site Information ..... 1-1

2.0 General Site Characteristics ..... 2-1

3.0 Regulatory Framework and Response Action Levels ..... 3-2

    Closure Criteria for Soils Impacted by a Release ..... 3-2

4.0 Site Assessment/Delineation ..... 4-2

5.0 Remediation and Confirmation Sampling Summary..... 5-3

6.0 Conclusions..... 6-3

EXHIBITS

- Exhibit 1 – Topographic Map
- Exhibit 2 – Site Location Map
- Exhibit 3 – NMOSE Pod Location Map
- Exhibit 4 – Regulatory Criteria Map
- Exhibit 5 – Cave Karst Public UCP Map
- Exhibit 6 – Delineation Sample Location Map
- Exhibit 7 – Confirmation Sample Location Map

TABLES & Attachments

- Table 1 – Delineation Sample Results
- Table 2 – Confirmation Sample Results
- Attachment 1 – NMOSE Well Log Report

APPENDICES

- Appendix A – Photo Log
- Appendix B – Laboratory Analytical Reports and Chain of Custody
- Appendix C – Terracon Standard of Care, Limitation, and Reliance



Deferral Request Report  
 Marwari 28 CTB 1 | Lea County, New Mexico  
 October 23, 2025 | Terracon Project No. AR257035



## 1.0 Site Information

The following table provides detailed information regarding the Remediation information for the on-pad produced water and crude oil release at the Marwari 28 CTB 1 site in Lea County, New Mexico.

Required Information	Site and Release information	
Responsible Party:	The site is operated by Devon Energy Production Company, LP. OGRID #: 6137	
Local Contact:	Contact: Mr. Jim Raley	P: (575) 689-7597 E: <a href="mailto:jim.raley@devon.com">jim.raley@devon.com</a>
Site Name API #	Marwari 28 CTB 1	
Facility Description:	Marwari 28 CTB 1, Incident No. nAPP2500723709 is a well location located in Lea County, New Mexico. It is an area located within Unit D, Section 28, Township 25 South, Range 32 East, approximately 24 miles southeast of Malaga, New Mexico. The area around the site is predominantly undeveloped native Federal-owned pastureland. A Topographic Map and Site location Map are included in Exhibit 1, and Exhibit 2, respectively.	
Lease #		
Lessee:	Devon Energy Production Company, LP	
NMOCD Incidents:	Produced water and crude oil release from a loose fitting on a scrubber drain.	
Type of Discharge:	Produced Water & Crude Oil / Incident ID No: nAPP2500723709	
Quantity Spilled:	Total Fluids: 6.0 bbls	Volume recovered: 5 bbls
Site Characteristics:	Relatively flat with drainage following the natural ground surface; sloping very gently southerly.	
Immediate Corrective Actions:	The Initial C-141 Form states "Fitting on scrubber drain loosened and allowed fluids to be released partially to the skid and pad surface. Approx 1-bbl of fluids impacted the soil around the base of the skid. Remaining fluids were caught in skid containment and recovered".	

## 2.0 General Site Characteristics

Physical Characteristic	Site Ranking Characteristics
<b>Groundwater</b> NMOSE Pod Location Map (Exhibit 3)	<u>Boring Information:</u> (C-4879-POD1) <u>Depth of Well:</u> 55 ft. bgs <u>Depth to Water:</u> >50 ft. bgs <u>Distance to Well:</u> 0.07 miles to the southeast on pad <u>Date Drilled:</u> October 7, 2024. NMOSE Well Log Report is included as Appendix B, Attachment 1.

Deferral Request Report  
Marwari 28 CTB 1 | Lea County, New Mexico  
October 23, 2025 | Terracon Project No. AR257035



Physical Characteristic	Site Ranking Characteristics
	<u>Groundwater Quality</u> : Groundwater in the area of the site is predominately used for agriculture, industrial, or domestic use.
<b>Surface Water</b> Regulatory Criteria Map (Exhibit 4)	The Pecos River is 18.2 miles southwest. There are no lakebeds, sink holes or playa lakes identified within 200 feet. There are no wetlands identified within 300 feet.
<b>100-Year Flood Plain</b>	This site is located outside of the 100-year flood plain.
<b>Karst Characterization</b>  Cave Karst Public UCP Map – (Exhibit 5)	A review of the geospatial data obtained from the Bureau of Land Management (BLM) Carlsbad Field Office website indicated that the site is within an area of low risk for Karst formations, as indicated in the Cave Karst Public UCP Map (Exhibit 5).

3.0 Regulatory Framework and Response Action Levels

Oil and gas exploration and production facilities in New Mexico are generally regulated by the New Mexico Oil Conservation Division (NMOCD). Standards governing the remediation and reclamation of sites impacted by releases from oil and gas exploration and production activities are contained in 19.15.29 NMAC.

Closure Criteria for Soils Impacted by a Release

The below remediation limits for BTEX (includes benzene, toluene, ethylbenzene, and xylenes), and benzene, chlorides and Total Petroleum Hydrocarbons (TPH) (GRO+DRO+MRO), are defined within New Mexico Administration Code (NMAC) 19.15.29.12 and in the NMOCD guidance document “Procedures for Implementation of the Spill Rule” dated September 6, 2019.:

Parameters	Closure Criteria	Analytical Method
Total Benzene, Toluene, Ethylbenzene and Xylenes (Total BTEX)	50 mg/kg	EPA Method 8021B
Benzene	10 mg/kg	EPA Method 8021B
Chlorides	10,000 mg/kg	EPA Method 300
Total Petroleum Hydrocarbons (TPH) GRO, DRO and MRO	2,500 mg/kg	EPA Method 8015M
TPH (GRO+DRO)	1,000 mg/kg	EPA Method 8015M

4.0 Site Assessment/Delineation

Initial site assessment activities were conducted on February 7, 2025, to evaluate the extent of the impact resulting from the release. The area affected was identified through visual observation and estimated to be approximately 60 square feet. A total of 9 delineation soil samples were collected from

Deferral Request Report  
Marwari 28 CTB 1 | Lea County, New Mexico  
October 23, 2025 | Terracon Project No. AR257035



6 locations. Six vertical delineation samples were collected from sample locations DSV-01 and DSV-02 and four horizontal delineation samples were collected from sample locations DSH-01 through DSH-04. The soil samples were collected using a hand auger from depths ranging from 0.5-feet bgs to 2.5-feet bgs. The soil samples were submitted for analysis of BTEX, Chloride and TPH. BTEX, and TPH in the soil samples DSH-01 through DSH-04 were below the laboratory detection limits, and Chloride was detected below the NMOCD Closure Criteria at concentrations ranging from 48 milligrams per kilogram (mg/kg) in soil sample DSH-02 to 432 mg/kg in soil sample DSH-03.

Due to limited accessibility to the release area within the skid beneath the horizontal tank, assessment of vertical extent of impact was conducted using a hand auger to advance two soil borings at an approximate 45-degree angle to a depth of 2.5 feet bgs to reach beneath the skid.

Soil samples were collected at 0.5 feet, 1.0 feet and 2.5 feet bgs. Sample results from DSV-01 indicate Chloride was not detected above NMOCD Table 1 Closure Criteria in any of the soil samples. BTEX was detected in soil DSV-01 at 62.2 mg/kg at 0.5 feet bgs, decreasing to non-detect at 2.5 feet bgs. TPH (GRO + DRO + ORO) was detected at 5,620 mg/kg at 0.5 feet bgs, decreasing to non-detect at 2.5 feet bgs. Sample results from DSV-02 indicate BTEX was not detected above the laboratory detection limits and TPH was not detected above NMOCD Closure Criteria in any of the soil samples. Chloride was detected at 46,000 mg/kg at 0.5 ft, decreasing to 448 mg/kg at 2.5 ft. The area beneath the tank that exceeds NMOCD standards within the skid is estimated at 48 square feet. A Delineation Sample Map depicting the delineation sample locations and analytical results is included in Exhibit 7. Delineation sample results are provided in Table 1.

The delineation sampling shows that soil impacts above closure criteria are limited to the upper 1 foot of soil in an area directly beneath the skid (DSV-01 and DSV-02). The delineation samples collected outside the area of the skid (DSH-01, DSH-02, DSH-03, and DSH-04) reported results below the applicable closure criteria (Exhibit 6). Thus, the vertical and horizontal extent of the release has been delineated.

## 5.0 Remediation and Confirmation Sampling Summary

In compliance with NMOCD 48-hour sample notification requirement, Devon submitted 48-hour sample notification. In compliance with NMOCD remediation standard 19.15.29.12.D.(1), five-point confirmation soil samples were collected outside of the footprint of the tank foundation skid. On October 17, 2025, a total of two composite soil samples CS-1 (0.0-0.5 ft) and CS-2 (0.0-0.5 ft) bgs were collected and submitted for analysis of BTEX, Chloride and TPH. BTEX, Chloride and TPH concentrations were either below the laboratory detection limits or below NMOCD Closure Criteria. The material remaining in place outside the tank foundation does not exceed NMOCD Closure Criteria. A Confirmation Sample Map depicting the confirmation sample locations and analytical results is included in Exhibit 7. Photographs of the project site are included in Appendix A. Confirmation sample results are provided in Table 2. The laboratory analytical reports along with the chain of custody are provided in Appendix B. Terracon's Standard of Care, Limitations and Reliance is included as Appendix C.

## 6.0 Conclusions

Terracon, on behalf of Devon Energy Production Company, LP has completed an assessment of the impacted area beneath the tank at the Marwari 28 CTB 1 location. The delineation confirms that the affected area exceeding the NMOCD Closure Criteria is fully contained within the footprint of the tank

Deferral Request Report  
Marwari 28 CTB 1 | Lea County, New Mexico  
October 23, 2025 | Terracon Project No. AR257035



foundation skid and is limited to the upper one foot of soil. The impacted zone measures approximately 48 square feet to a depth of 1.0 feet below ground surface (bgs), totaling an estimated 1.77 cubic yards of affected soil.

Groundwater in the area is located at a depth greater than 50 feet bgs. Based on current data, there is no indication of impact to groundwater, and the potential for such impact is considered negligible.

Due to restricted access beneath the tank and the associated risk of compromising the structural integrity of the foundation, active remediation of the impacted soil is not feasible at this time. Therefore, Devon Energy respectfully requests a deferral of incident nAPP2500723709.

Devon remains committed to full remediation of the impacted materials in accordance with applicable NMAC state statutes once the pipelines, tank battery vessels, and associated equipment are decommissioned and access is safely available.

## **EXHIBITS**

Exhibit 1 – Topographic Map

Exhibit 2 – Site Location Map

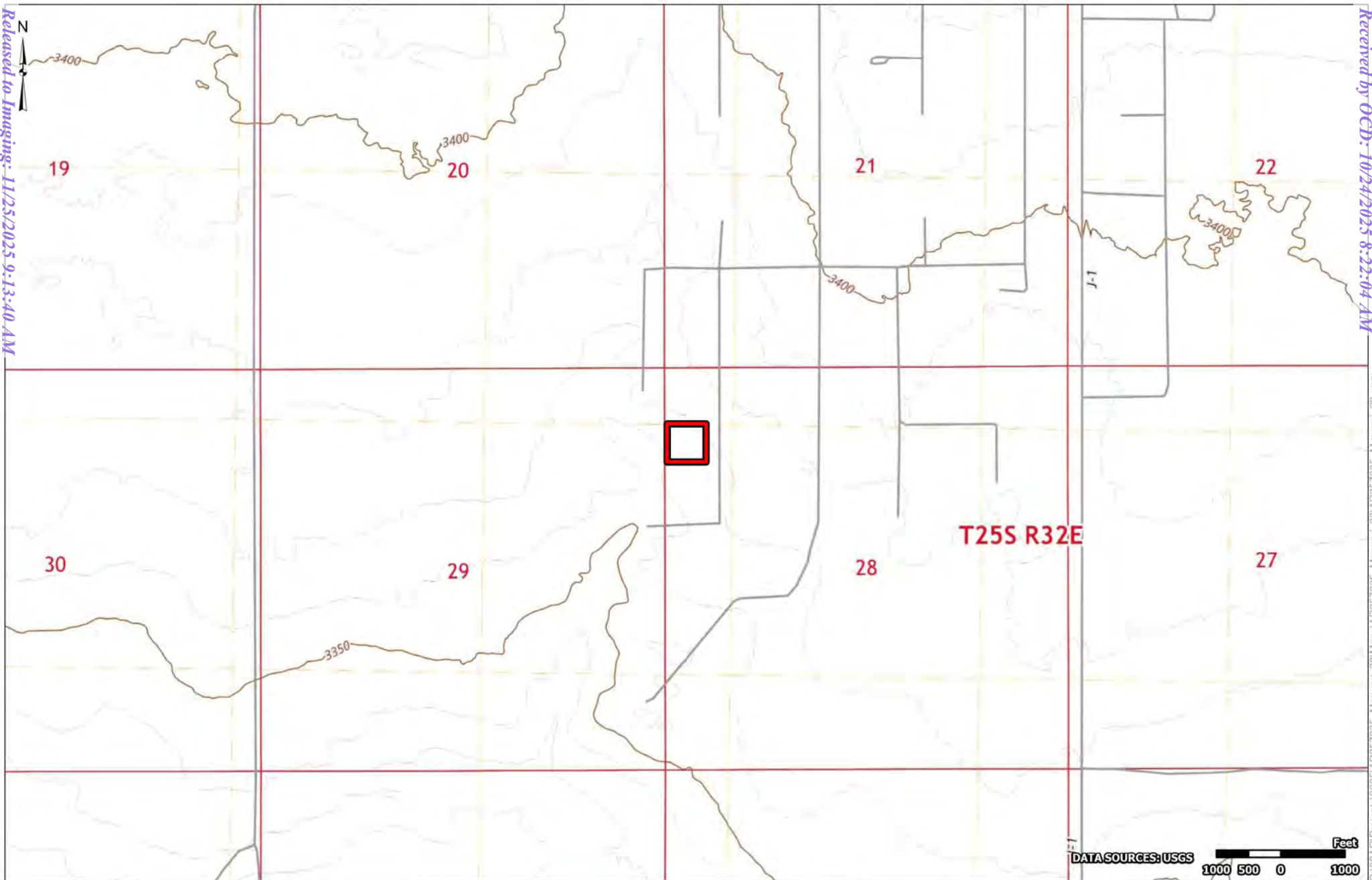
Exhibit 3 – NMOSE Pod Location Map

Exhibit 4 – Regulatory Criteria Map

Exhibit 5 – Cave Karts Public UCP Map

Exhibit 6 – Delineation Sample Location Map

Exhibit 7 – Confirmation Sample Location Map



DATA SOURCES: USGS  
1000 500 0 1000 Feet



 Site Boundary

Project No.:  
AR257035  
Date:  
Aug 07 2025  
Drawn By:  
JWL  
Reviewed By:  
JRG



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Lubbock, TX  
PH. 806-300-0140      terracon.com

**Topographic Map**  
Marwari 28-1 CTB 1  
32.105871,-103.68769  
Lea County, New Mexico

**Exhibit**  
  
**1**





DATA SOURCES: Bing 50 25 0 50 Feet



 Site Boundary

Project No.:  
AR257035  
Date:  
Aug 07 2025  
Drawn By:  
JWL  
Reviewed By:  
JRG



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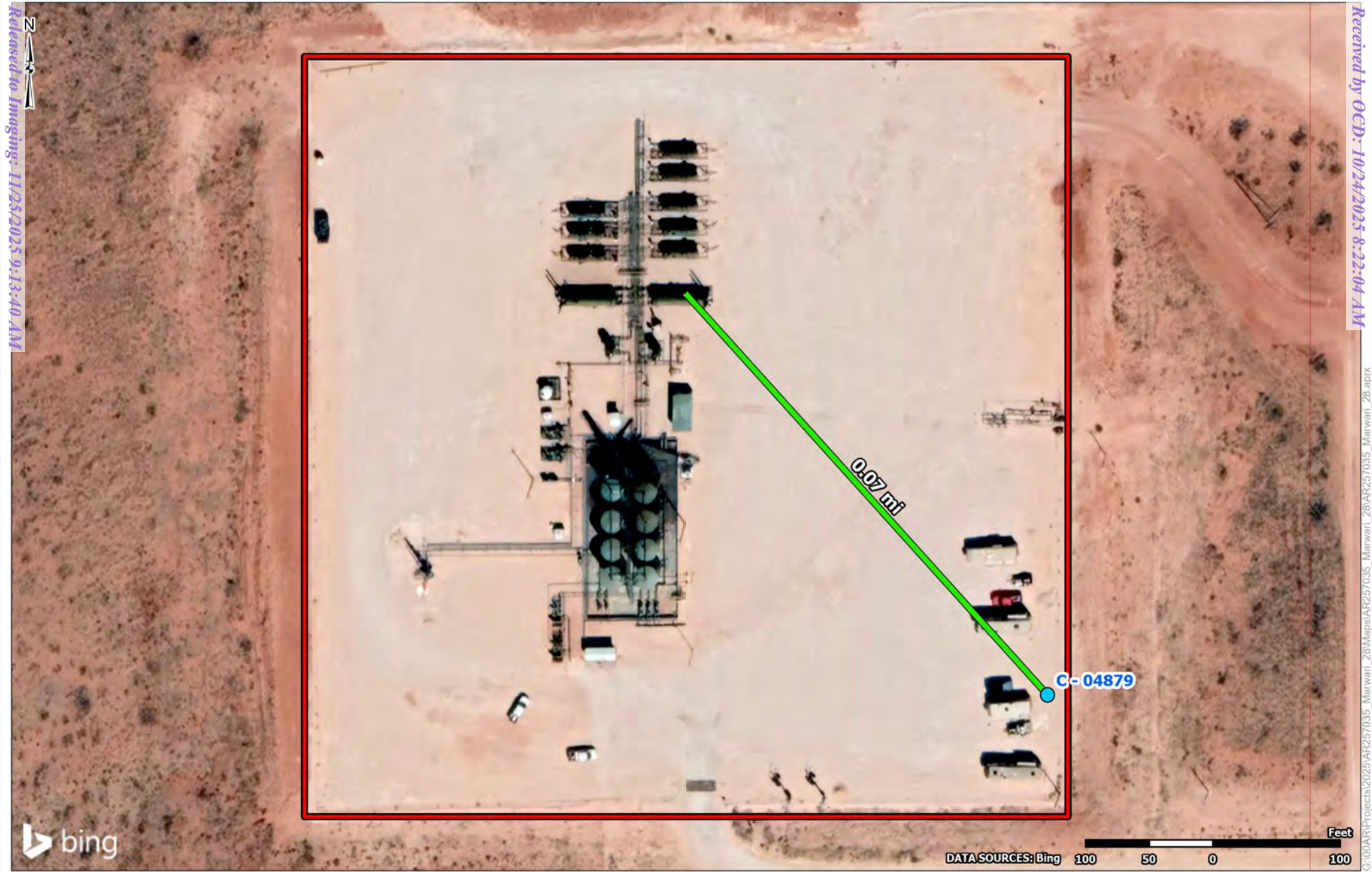
**Site Location Map**

Marwari 28-1 CTB 1  
32.105871,-103.68769  
Lea County, New Mexico

**Exhibit**

**2**





- Site Boundary
- NMOSE POD Location

Project No.: AR257035  
Date: Aug 07 2025  
Drawn By: JWL  
Reviewed By: JRG

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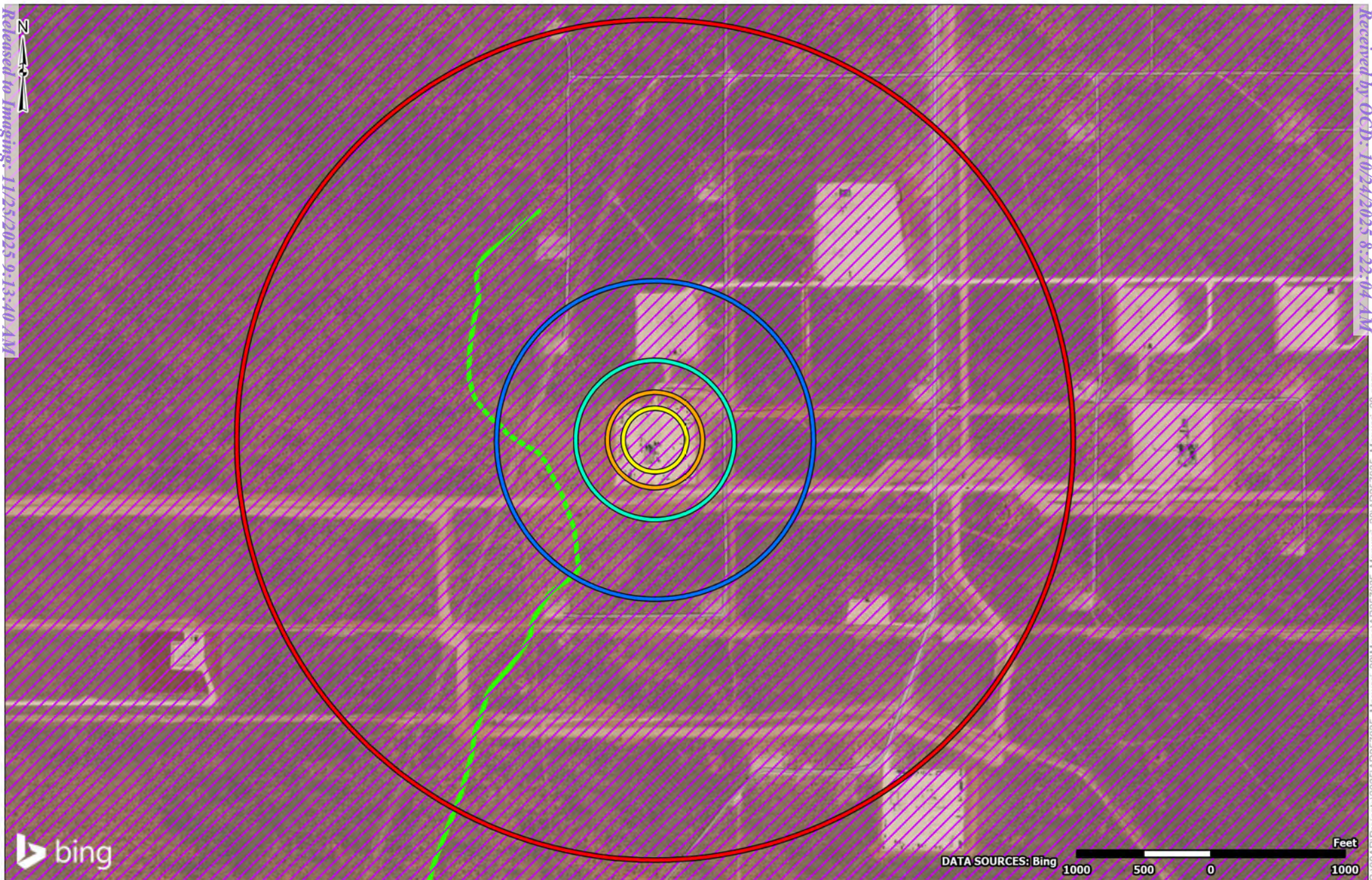
### NMOSE POD Location Map

Marwar 28-1 CTB 1  
32.105871,-103.68769  
Lea County, New Mexico

### Exhibit

3





DATA SOURCES: Bing

1000 500 0 1000

Feet



- Intermittent River
- 200' Radius
- 300' Radius
- 500' Radius
- 1,000' Radius
- 0.5-mi Radius
- Flood Zone "D"

Project No.:  
AR257035

Date:  
Aug 07 2025

Drawn By:  
JWL

Reviewed By:  
JRG



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**Regulatory Criteria Map**

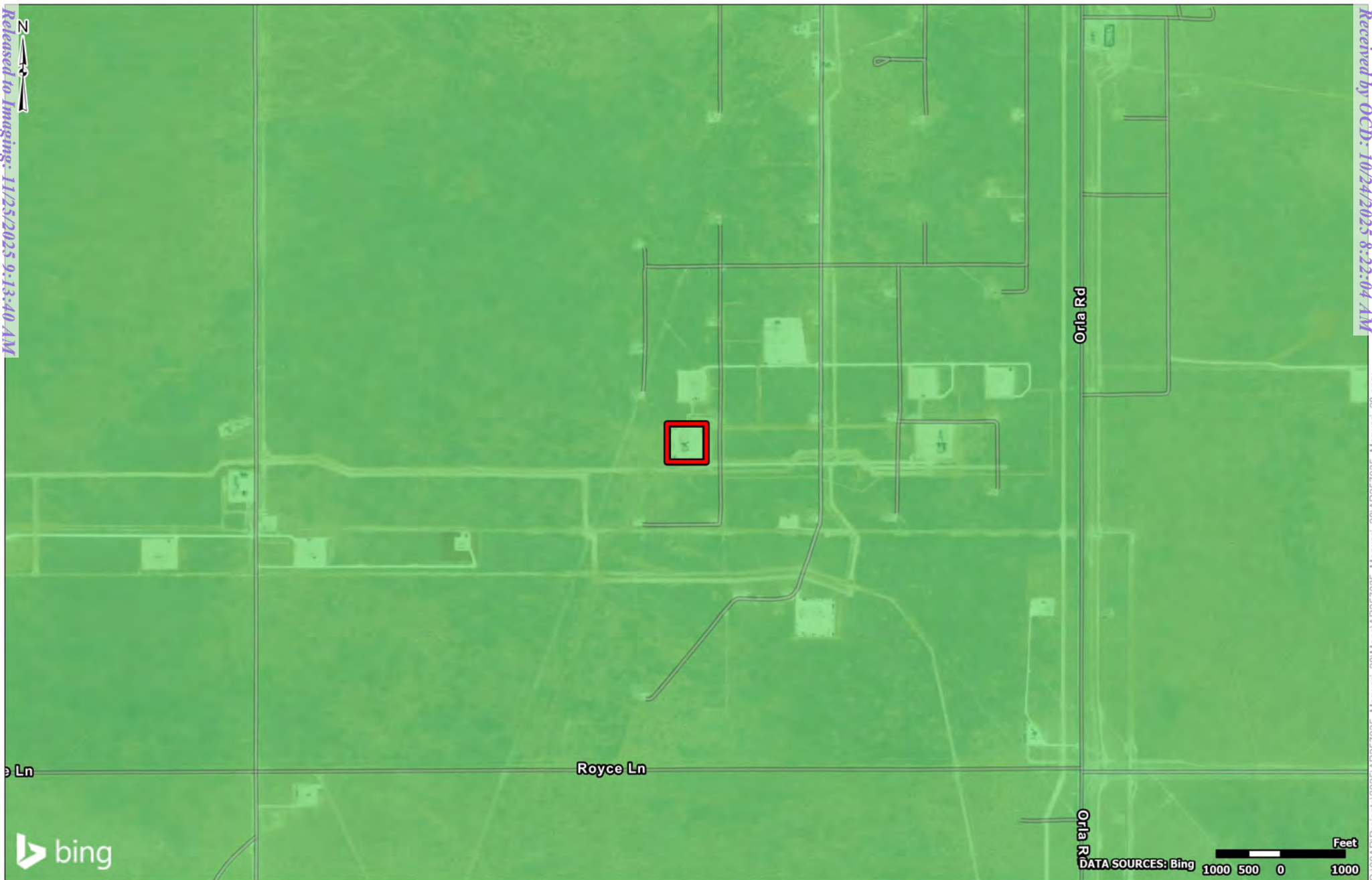
Marwari 28-1 CTB 1  
32.105871,-103.68769  
Lea County, New Mexico

**Exhibit**

**4**

Page 13 of 71





- Site Boundary
- Karst Potential**
- Low
- Medium
- High

Project No.:  
AR257035

Date:  
Aug 07 2025

Drawn By:  
JWL

Reviewed By:  
JRG



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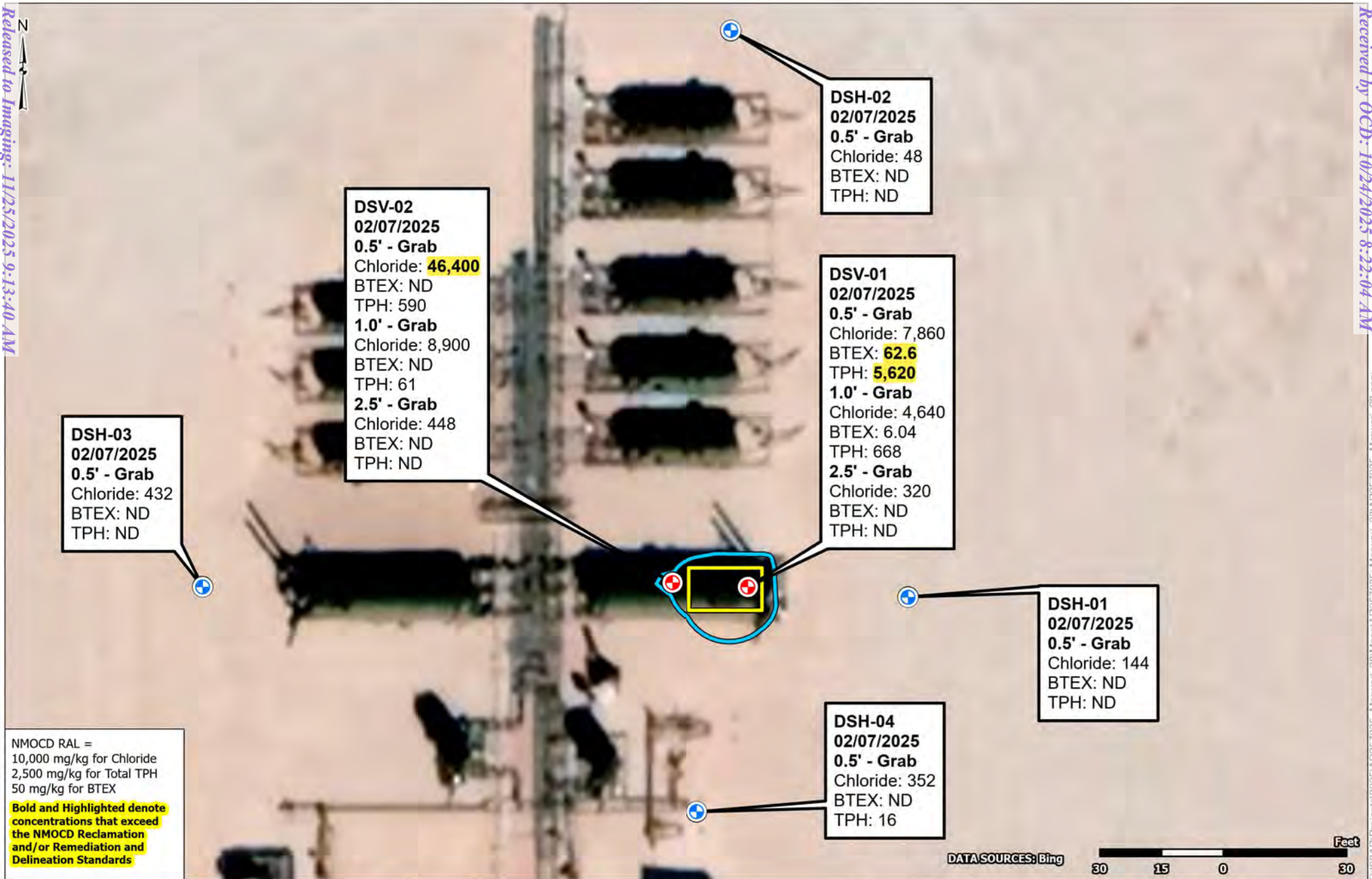
**Cave Karst Public UCP Map**

Marwari 28-1 CTB 1  
32.105871,-103.68769  
Lea County, New Mexico

**Exhibit**

**5**





- Horizontal Delineation Sample
- Vertical Delineation Sample
- Exceeds NMOSE Standards (48 Sq Ft)
- Inferred Release (60 Sq Ft)

Project No.:  
AR257035

Date:  
Sep 17 2025

Drawn By:  
JWL

Reviewed By:  
JRG

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### Delineation Sample Map

Marwarri 28-1 CTB 1  
32.105871,-103.68769  
Lea County, New Mexico

### Exhibit

**6**






NMOCD RAL =  
10,000 mg/kg for Chloride  
2,500 mg/kg for Total TPH  
50 mg/kg for BTEX

**Bold and Highlighted denote concentrations that exceed the NMOCD Reclamation and/or Remediation and Delineation Standards**



- Confirmation Sample
- Inferred Release (60 Sq Ft)

Project No.: AR257035  
Date: Oct 22 2025  
Drawn By: JWL  
Reviewed By: JRG



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**Confirmation Sample Map**

Marwari 28-1 CTB 1  
32.105871,-103.68769  
Lea County, New Mexico

**Exhibit**

**7**

## **TABLES & ATTACHMENTS**

Table 1 – Delineation Sample Results

Table 2 – Confirmation Sample Results

Attachment 1 – NMOSE Well Log Report

**Table 1**  
**Soil Analytical Results Summary - Release Assessment**  
**Terracon Project Number: AR257035 - Marwari 28 CTB-1**  
**NMOCD Reference No. nAPP2500723709**



Sample ID	Sample Date	Sample Depth (ft bgs)	Sample Type	Sample Status	Chloride (mg/Kg)	Benzene (mg/Kg)	Total BTEX <sup>1</sup> (mg/Kg)	Total TPH <sup>2</sup> (mg/Kg)	Gasoline Range Organics (C6-C10) (mg/Kg)	Diesel Range Organics (Over C10-C28) (mg/Kg)	Oil Range Organics (Over C28-C36) (mg/Kg)	
					EPA Method 300	EPA Method 8021B	EPA Method 8021B	EPA Method 8015M	EPA Method 8015M	EPA Method 8015M	EPA Method 8015M	
Release Assessment												
DSV-01	2/7/2025	0.5	Grab	In-Situ	7,860	ND	62.6	5,620	1420	3640	560	
	2/7/2025	1.0	Grab	In-Situ	4,640	ND	6.04	668	91.1	497	80	
	2/7/2025	2.5	Grab	In-Situ	320	ND	ND	ND	ND	ND	ND	
DSV-02	2/7/2025	0.5	Grab	In-Situ	46,400	ND	ND	590	ND	472	118	
	2/7/2025	1.0	Grab	In-Situ	8,900	ND	ND	61	ND	60.6	ND	
	2/7/2025	2.5	Grab	In-Situ	448	ND	ND	ND	ND	ND	ND	
DSH-01	2/7/2025	0.5	Grab	In-Situ	144	ND	ND	ND	ND	ND	ND	
DSH-02	2/7/2025	0.5	Grab	In-Situ	48	ND	ND	ND	ND	ND	ND	
DSH-03	2/7/2025	0.5	Grab	In-Situ	432	ND	ND	ND	ND	ND	ND	
DSH-04	2/7/2025	0.5	Grab	In-Situ	352	ND	ND	16	ND	15.9	ND	
NMOCD Reclamation Standards <sup>3</sup> (Surface to 4 ft bgs)					10,000	10	50	2,500	1,000		N/A	
NMOCD Remediation Standards <sup>4</sup> (Greater than Depths of 4 ft bgs)					10,000	10	50	2,500	1,000		N/A	
<div>1. BTEX = Benzene, toluene, ethylbenzene, and total xylenes</div> <div>2. TPH = Total petroleum hydrocarbons</div> <div>3. New Mexico Administration Code (NMAC) Restoration, Reclamation and Re-vegetation (19.15.29.13), NMAC-D (Reclamation of Areas No Longer in Use) for Soils Extending to 4 ft. bgs</div> <div>4. New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards (19.15.29.12) NMAC-N,12/01/23</div> <div>ND = Constituent was not detected above the indicated laboratory sample detection limit (SDL).</div> <div>N/A = Not Applicable</div> <div>Bold denotes concentrations above applicable laboratory SDLs.</div> <div>Bold and Highlighted values exceed the NMOCD Reclamation and/or Remediation and Delineation Standards.</div> <div>In-situ = Sample is representative of material which remains in-place at the site.</div> <div>Excavated = Sample is representative of materials which was excavated and disposed of at a permitted disposal facility.</div>									Data Entry:		cfs	
									Reviewed By:		jrg	
									<div><div></div><div>Explore with us</div></div>			

Table 2 Confirmation Sample Results Terracon Project Number: AR257035 - Marwari 28 CTB-1 NMOCD Reference No. nAPP2500723709											
Sample ID	Sample Date	Sample Depth (ft bgs)	Sample Type	Sample Status	Chloride (mg/Kg)	Benzene (mg/Kg)	Total BTEX <sup>1</sup> (mg/Kg)	Total TPH <sup>2</sup> (mg/Kg)	Gasoline Range Organics (C6-C10) (mg/Kg)	Diesel Range Organics (Over C10-C28) (mg/Kg)	Oil Range Organics (Over C28-C36) (mg/Kg)
					EPA Method 300	EPA Method 8021B	EPA Method 8021B	EPA Method 8015M	EPA Method 8015M	EPA Method 8015M	EPA Method 8015M
Confirmation Table											
CS-1	10/17/2025	0.0-0.5	Composite	In-Situ	632	ND	ND	ND	ND	ND	ND
CS-2	10/17/2025	0.0-0.5	Composite	In-Situ	458	ND	ND	ND	ND	ND	ND
NMOCD Reclamation Standards <sup>3</sup> (Surface to 4 ft bgs)					10,000	10	50	2,500	1,000		NA
NMOCD Remediation Standards <sup>4</sup> (Greater than Depths of 4 ft bgs)					10,000	10	50	2,500	1,000		NA
<div>1. BTEX = Benzene, toluene, ethylbenzene, and total xylenes</div> <div>2. TPH = Total petroleum hydrocarbons</div> <div>3. New Mexico Administration Code (NMAC) Restoration, Reclamation and Re-vegetation (19.15.29.13), NMAC-D (Reclamation of Areas No Longer in Use) for Soils Extending to 4 ft. bgs</div> <div>4. New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards (19.15.29.12) NMAC-N, 8/14/2018</div> <div>ND = Constituent was not detected above the indicated laboratory sample detection limit (SDL).</div> <div>N/A = Not Applicable</div> <div><b>Bold denotes concentrations above applicable laboratory SDLs.</b></div> <div><b>Bold and Highlighted values exceed the NMOCD Reclamation and/or Remediation and Delineation Standards.</b></div> <div>In-situ = Sample is representative of material which remains in-place at the site.</div> <div>Excavated = Sample is representative of materials which was excavated and disposed of at a permitted disposal facility.</div>									Data Entry:	cfs	
									Reviewed By:	jrg	
											





# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) Pod-1		WELL TAG ID NO.		OSE FILE NO(S). C-4879		
	WELL OWNER NAME(S) Devon Energy Corp.				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 205 E. Bender Rd. #150				CITY Hobbs	STATE NM	ZIP 88240
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 6	SECONDS 19.51	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND	
	LONGITUDE -103	41	12.93	W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Unit letter B sec 28, T25S, R32E							
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1862		NAME OF LICENSED DRILLER James HHawley			NAME OF WELL DRILLING COMPANY H&R Enterprises, LLC	
	DRILLING STARTED 10/7/24	DRILLING ENDED 10/7/24	DEPTH OF COMPLETED WELL (FT) 55	BORE HOLE DEPTH (FT) 55	DEPTH WATER FIRST ENCOUNTERED (FT) Dry Hole		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN *add Centralizer info below <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A		DATE STATIC MEASURED 10/11/24
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:						
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:						CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)
				No Casing left in hole			
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE- RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)		AMOUNT (cubic feet)	METHOD OF PLACEMENT
				N/A			

OSE DIT ROSWELL NM  
OCT 15 2024 08:41

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-4879	POD NO. POD1	TRN NO. 716045
LOCATION 255 32E 28 311	WELL TAG ID NO.	PAGE 1 OF 2



Released to Imaging: 11/25/2025 9:13:40 AM

**APPENDICES**  
**APPENDIX A – PHOTO LOG**



Photo 1

View of release area beneath East end of tank



Photo 2

View of delineation sample location DSV-01 beneath East end of tank





Photo 3

View of North side of tank looking West



Photo 4

View of South side of tank looking West

## **APPENDIX B – LABORATORY ANALYTICAL REPORTS & CHAIN OF CUSTODY**





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

---

February 13, 2025

TRAVIS CASEY

TERRACON CONSULTANTS

5827 50TH ST. SUITE 1

LUBBOCK, TX 79424

RE: MARWARI 28-1 CTB 1

Enclosed are the results of analyses for samples received by the laboratory on 02/07/25 14:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/ga/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/ga/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSH - 01 0.5' (H250774-01)**

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/10/2025	ND	1.61	80.3	2.00	2.24	
Toluene*	<0.050	0.050	02/10/2025	ND	1.74	87.0	2.00	2.21	
Ethylbenzene*	<0.050	0.050	02/10/2025	ND	1.69	84.7	2.00	2.08	
Total Xylenes*	<0.150	0.150	02/10/2025	ND	4.97	82.8	6.00	2.30	
Total BTEX	<0.300	0.300	02/10/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 92.8 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	02/10/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/11/2025	ND	178	89.2	200	8.55	
DRO >C10-C28*	<10.0	10.0	02/11/2025	ND	175	87.3	200	12.3	
EXT DRO >C28-C36	<10.0	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 93.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 94.8 % 49.1-148

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSH - 02 0.5' (H250774-02)**

BTEx 8021B		mg/ kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/10/2025	ND	1.61	80.3	2.00	2.24		
Toluene*	<0.050	0.050	02/10/2025	ND	1.74	87.0	2.00	2.21		
Ethylbenzene*	<0.050	0.050	02/10/2025	ND	1.69	84.7	2.00	2.08		
Total Xylenes*	<0.150	0.150	02/10/2025	ND	4.97	82.8	6.00	2.30		
Total BTEX	<0.300	0.300	02/10/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 92.7 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	02/10/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/11/2025	ND	178	89.2	200	8.55	
DRO >C10-C28*	<10.0	10.0	02/11/2025	ND	175	87.3	200	12.3	
EXT DRO >C28-C36	<10.0	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 98.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 100 % 49.1-148

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSH - 03 0.5' (H250774-03)**

BTEx 8021B		mg/ kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/10/2025	ND	1.61	80.3	2.00	2.24		
Toluene*	<0.050	0.050	02/10/2025	ND	1.74	87.0	2.00	2.21		
Ethylbenzene*	<0.050	0.050	02/10/2025	ND	1.69	84.7	2.00	2.08		
Total Xylenes*	<0.150	0.150	02/10/2025	ND	4.97	82.8	6.00	2.30		
Total BTEX	<0.300	0.300	02/10/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 91.6 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	432	16.0	02/10/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/11/2025	ND	178	89.2	200	8.55	
DRO >C10-C28*	<10.0	10.0	02/11/2025	ND	175	87.3	200	12.3	
EXT DRO >C28-C36	<10.0	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 97.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 100 % 49.1-148

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSH - 04 0.5' (H250774-04)**

BTEx 8021B		mg/ kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/10/2025	ND	1.61	80.3	2.00	2.24		
Toluene*	<0.050	0.050	02/10/2025	ND	1.74	87.0	2.00	2.21		
Ethylbenzene*	<0.050	0.050	02/10/2025	ND	1.69	84.7	2.00	2.08		
Total Xylenes*	<0.150	0.150	02/10/2025	ND	4.97	82.8	6.00	2.30		
Total BTEX	<0.300	0.300	02/10/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 92.3 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	352	16.0	02/10/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/11/2025	ND	178	89.2	200	8.55	
DRO >C10-C28*	15.9	10.0	02/11/2025	ND	175	87.3	200	12.3	
EXT DRO >C28-C36	<10.0	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 111 % 48.2-134

Surrogate: 1-Chlorooctadecane 112 % 49.1-148

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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### Notes and Definitions

- BS-3 Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- \*\* Samples not received at proper temperature of 6°C or below.
- \*\*\* Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C  
Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

BILL TO:

ANALYSIS REQUEST

Company Name: Terracon		P.O. #:	
Project Manager: Travis Casey		Company: Devon Energy	
Address: 4526 W. Pierce Street		Attn: Jim Raley	
City: Carlsbad		Address: 205 E. Bender Road	
Phone #: 5756895949		City: Hobbs	
Fax #:		State: NM, 88240	
Project #: AR255019		Phone #:	
Project Name: Marwan 28-1 CTB 1		Fax #:	
Project Location: Lea			
Sampler Name: Becky Sue Meadows			
FOR LAB USE ONLY			

Lab I.D.	Sample I.D.	Depth		(G)RAB OR (C)OMF	# CONTAINERS	MATRIX						PRESERV.	SAMPLING	DATE	TIME	Chloride (EPA Method 4500)	TPH Extended 8015	BTEX (EPA Method 8021B)	Hold
		Start	End			GROUNDWAT	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :								
11857724	OSH-01		0.5	6.1										2/2/25	16:22				
	OSH-02		0.5	6.1										2/2/25	11:12				
	OSH-03		0.5	6.1										2/2/25	11:31				
	OSH-04		0.5	6.1										2/2/25	9:45				

PLEASE NOTE: Liability and claims: Cardinal's liability and claims are limited to the amount paid by the client for the services. All claims, including those for negligence and any other claims whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: <u>Becky Meadows</u>	Date: <u>2-1-25</u>	Received By: <u>[Signature]</u>	Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #:
Relinquished By:	Time: <u>12:41</u>	Received By:	REMARKS: Cost Code: #1080791001
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. <u>4.1</u> °C Corrected Temp. <u>4.0</u> °C	Sample Condition Cool <input type="checkbox"/> Intact <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>	Turnaround Time: Standard <input checked="" type="checkbox"/> Rush <input type="checkbox"/> Bacteria (only) Sample Condition Cool <input type="checkbox"/> Observed Temp. °C Thermometer ID #113 #140 Correction Factor -0.5°C -10.3°C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinalabnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

---

February 13, 2025

TRAVIS CASEY

TERRACON CONSULTANTS

5827 50TH ST. SUITE 1

LUBBOCK, TX 79424

RE: MARWARI 28-1 CTB 1

Enclosed are the results of analyses for samples received by the laboratory on 02/07/25 14:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSV - 01 0.5' (H250775-01)**

BTEx 8021B		mg/kg		Analyzed By: JH				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.200	0.200	02/11/2025	ND	1.61	80.3	2.00	2.24	GC-NC
<b>Toluene*</b>	<b>7.20</b>	0.200	02/11/2025	ND	1.74	87.0	2.00	2.21	
<b>Ethylbenzene*</b>	<b>3.78</b>	0.200	02/11/2025	ND	1.69	84.7	2.00	2.08	
<b>Total Xylenes*</b>	<b>51.6</b>	0.600	02/11/2025	ND	4.97	82.8	6.00	2.30	
<b>Total BTEx</b>	<b>62.6</b>	1.20	02/11/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 170 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>7860</b>	16.0	02/10/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>GRO C6-C10*</b>	<b>1420</b>	10.0	02/11/2025	ND	178	89.2	200	8.55	
<b>DRO &gt;C10-C28*</b>	<b>3640</b>	10.0	02/11/2025	ND	175	87.3	200	12.3	
<b>EXT DRO &gt;C28-C36</b>	<b>560</b>	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 162 % 48.2-134

Surrogate: 1-Chlorooctadecane 162 % 49.1-148

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSV - 01 1' (H250775-02)**

BTEx 8021B		mg/kg	Analyzed By: JH					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/11/2025	ND	1.61	80.3	2.00	2.24	
<b>Toluene*</b>	<b>0.529</b>	0.050	02/11/2025	ND	1.74	87.0	2.00	2.21	
<b>Ethylbenzene*</b>	<b>0.498</b>	0.050	02/11/2025	ND	1.69	84.7	2.00	2.08	
<b>Total Xylenes*</b>	<b>5.01</b>	0.150	02/11/2025	ND	4.97	82.8	6.00	2.30	
<b>Total BTEX</b>	<b>6.04</b>	0.300	02/11/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 160 % 71.5-134

Chloride, SM4500Cl-B		mg/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>4640</b>	16.0	02/10/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>GRO C6-C10*</b>	<b>91.1</b>	10.0	02/11/2025	ND	178	89.2	200	8.55	
<b>DRO &gt;C10-C28*</b>	<b>497</b>	10.0	02/11/2025	ND	175	87.3	200	12.3	
<b>EXT DRO &gt;C28-C36</b>	<b>79.6</b>	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 109 % 48.2-134

Surrogate: 1-Chlorooctadecane 122 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSV - 01 2.5' (H250775-03)**

BTEx 8021B		mg/ kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/11/2025	ND	1.61	80.3	2.00	2.24		
Toluene*	<0.050	0.050	02/11/2025	ND	1.74	87.0	2.00	2.21		
Ethylbenzene*	<0.050	0.050	02/11/2025	ND	1.69	84.7	2.00	2.08		
Total Xylenes*	<0.150	0.150	02/11/2025	ND	4.97	82.8	6.00	2.30		
Total BTEX	<0.300	0.300	02/11/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	320	16.0	02/10/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/11/2025	ND	178	89.2	200	8.55	
DRO >C10-C28*	<10.0	10.0	02/11/2025	ND	175	87.3	200	12.3	
EXT DRO >C28-C36	<10.0	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 95.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 99.3 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager





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**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSV - 02 0.5' (H250775-04)**

BTEx 8021B		mg/ kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/11/2025	ND	1.61	80.3	2.00	2.24		
Toluene*	<0.050	0.050	02/11/2025	ND	1.74	87.0	2.00	2.21		
Ethylbenzene*	<0.050	0.050	02/11/2025	ND	1.69	84.7	2.00	2.08		
Total Xylenes*	<0.150	0.150	02/11/2025	ND	4.97	82.8	6.00	2.30		
Total BTEX	<0.300	0.300	02/11/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	46400	16.0	02/10/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/11/2025	ND	178	89.2	200	8.55	
DRO >C10-C28*	472	10.0	02/11/2025	ND	175	87.3	200	12.3	
EXT DRO >C28-C36	118	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 109 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSV - 02 1' (H250775-05)**

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/10/2025	ND	1.61	80.3	2.00	2.24		
Toluene*	<0.050	0.050	02/10/2025	ND	1.74	87.0	2.00	2.21		
Ethylbenzene*	<0.050	0.050	02/10/2025	ND	1.69	84.7	2.00	2.08		
Total Xylenes*	<0.150	0.150	02/10/2025	ND	4.97	82.8	6.00	2.30		
Total BTEX	<0.300	0.300	02/10/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 91.8 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	8900	16.0	02/10/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/11/2025	ND	178	89.2	200	8.55	
DRO >C10-C28*	60.6	10.0	02/11/2025	ND	175	87.3	200	12.3	
EXT DRO >C28-C36	<10.0	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

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**Analytical Results For:**

TERRACON CONSULTANTS  
 TRAVIS CASEY  
 5827 50TH ST. SUITE 1  
 LUBBOCK TX, 79424  
 Fax To:

Received: 02/07/2025  
 Reported: 02/13/2025  
 Project Name: MARWARI 28-1 CTB 1  
 Project Number: AR 255019  
 Project Location: DEVON - LEA CO NM

Sampling Date: 02/07/2025  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Alyssa Parras

**Sample ID: DSV - 02 2.5' (H250775-06)**

BTEx 8021B		mg/ kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/10/2025	ND	1.61	80.3	2.00	2.24		
Toluene*	<0.050	0.050	02/10/2025	ND	1.74	87.0	2.00	2.21		
Ethylbenzene*	<0.050	0.050	02/10/2025	ND	1.69	84.7	2.00	2.08		
Total Xylenes*	<0.150	0.150	02/10/2025	ND	4.97	82.8	6.00	2.30		
Total BTEX	<0.300	0.300	02/10/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 92.0 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	448	16.0	02/10/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/11/2025	ND	178	89.2	200	8.55	
DRO >C10-C28*	<10.0	10.0	02/11/2025	ND	175	87.3	200	12.3	
EXT DRO >C28-C36	<10.0	10.0	02/11/2025	ND					

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 107 % 49.1-148

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### Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
GC-NC	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

---

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

---

Celey D. Keene, Lab Director/Quality Manager





101 East Marland, Hobbs, NM 88240  
 (575) 393-2326 FAX (575) 393-2476

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

## BILL TO:

## ANALYSIS REQUEST

Company Name: Terracon

Project Manager: Travis Casey

Address: 4526 W. Pierce Street

City: Carlsbad

Phone #: 5756895949

Project #: AR255019

Project Name: Marvari 28-1 CTB 1

Project Location: Lea

Sample Name: Becky Sue Meadows

FOR LAB USE ONLY

P.O. #: Company: Devon Energy

Attn: Jim Raley Address: 205 E. Bender Road

City: Hobbs State: NM, 88240

Phone #: Fax #:

Project Location: Lea

Sample Name: Becky Sue Meadows

Project Location: Lea

Sample Name: Becky Sue Meadows

Lab I.D.

Sample I.D.

Depth	Start		End	(G)RAB OR (C)OMF	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	Chloride (EPA Method 4500)	TPH Extended 8015	BTEX (EPA Method 8021B)	Hold
	Start	End																		
DSV-01	6.5	1	1	1	1			X							2/7/25	10:00	X	X	X	
DSV-01	1	1	1	1	1			X							2/7/25	10:10	X	X	X	
DSV-01	2.5	1	1	1	1			X							2/7/25	10:20	X	X	X	
DSV-02	0.5	1	1	1	1			X							2/7/25	10:25	X	X	X	
DSV-02	1	1	1	1	1			X							2/7/25	10:30	X	X	X	
DSV-02	2.5	1	1	1	1			X							2/7/25	10:35	X	X	X	

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Verbal Result: ☐ Yes ☐ No Add'l Phone #:

All Results are emailed. Please provide Email address:

joesph.guestner@terracon.com; travis.casey@terracon.com; chuck.smith@terracon.com;

beckysue.miller@terracon.com; gus.sanchez@terracon.com

REMARKS: Cost Code: #1080791001

Relinquished By:

Becky Meadows

Received By:

JP Davis

Date: 2/7/25

Time: 1441

Relinquished By:

Delivered By: (Circle One)  
 - Bus - Other:

Observed Temp. 41.1 °C  
 Corrected Temp. 44 °C

Sample Condition

Cool ☒ Intact ☒  
 Dry ☒ Yes ☒

No ☐ No ☐

CHECKED BY: (Initials)

Turnaround Time: Standard ☒ Rush ☐  
 Bacteria (only) Sample Condition

Cool ☐ Observed Temp. °C

Corrected Temp. °C

Thermometer ID #413 #140  
 Correction Factor -0.5°C +6.3°C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

FORM-005 R 3.2 10/07/21



Environment Testing

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

# ANALYTICAL REPORT

## PREPARED FOR

Attn: Chuck Smith  
Terracon Consulting Eng & Scientists  
5847 50th St  
Lubbock, Texas 79424

Generated 10/21/2025 5:53:10 PM

## JOB DESCRIPTION

Marwari 28-1 CTB 1 / Incident # nAPP2500723709  
AR257035

## JOB NUMBER

820-21552-1

Eurofins Lubbock  
6701 Aberdeen Ave.  
Suite 8  
Lubbock TX 79424

# Eurofins Lubbock

## Job Notes

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## Authorization



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Authorized for release by  
Jessica Kramer, Project Manager  
[Jessica.Kramer@et.eurofinsus.com](mailto:Jessica.Kramer@et.eurofinsus.com)  
(432)704-5440

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Laboratory Job ID: 820-21552-1  
SDG: AR257035

# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
Surrogate Summary . . . . .	8
QC Sample Results . . . . .	9
QC Association Summary . . . . .	13
Lab Chronicle . . . . .	15
Certification Summary . . . . .	16
Method Summary . . . . .	17
Sample Summary . . . . .	18
Chain of Custody . . . . .	19
Receipt Checklists . . . . .	21

1

2

3

4

5

6

7

8

9

10

11

12

13

14



## Definitions/Glossary

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Terracon Consulting Eng & Scientists  
Project: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1

**Job ID: 820-21552-1**

**Eurofins Lubbock**

### Job Narrative 820-21552-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

### Receipt

The samples were received on 10/17/2025 11:46 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 6.1°C.

### Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar:

CS-1 (820-21552-1) and CS-2 (820-21552-2)

### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Diesel Range Organics

Method 8015MOD\_NM: The matrix spike duplicate (MSD) recoveries for preparation batch 880-121627 and analytical batch 880-121728 were outside control limits. Non-homogeneity is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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## Client Sample Results

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

Client Sample ID: CS-1

Lab Sample ID: 820-21552-1

Date Collected: 10/17/25 08:05

Matrix: Solid

Date Received: 10/17/25 11:46

Sample Depth: 0.0 - 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/19/25 19:21	10/20/25 16:48	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/19/25 19:21	10/20/25 16:48	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/19/25 19:21	10/20/25 16:48	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/19/25 19:21	10/20/25 16:48	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/19/25 19:21	10/20/25 16:48	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/19/25 19:21	10/20/25 16:48	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130	10/19/25 19:21	10/20/25 16:48	1
1,4-Difluorobenzene (Surr)	100		70 - 130	10/19/25 19:21	10/20/25 16:48	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/20/25 16:48	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/21/25 16:35	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U F1	50.0		mg/Kg		10/21/25 08:58	10/21/25 16:35	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/21/25 08:58	10/21/25 16:35	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/21/25 08:58	10/21/25 16:35	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	110		70 - 130	10/21/25 08:58	10/21/25 16:35	1
o-Terphenyl	124		70 - 130	10/21/25 08:58	10/21/25 16:35	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	632		9.96		mg/Kg			10/20/25 14:02	1

Client Sample ID: CS-2

Lab Sample ID: 820-21552-2

Date Collected: 10/17/25 08:10

Matrix: Solid

Date Received: 10/17/25 11:46

Sample Depth: 0.0 - 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/19/25 19:21	10/20/25 17:08	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/19/25 19:21	10/20/25 17:08	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/19/25 19:21	10/20/25 17:08	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/19/25 19:21	10/20/25 17:08	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/19/25 19:21	10/20/25 17:08	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/19/25 19:21	10/20/25 17:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	10/19/25 19:21	10/20/25 17:08	1

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## Client Sample Results

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

Client Sample ID: CS-2

Lab Sample ID: 820-21552-2

Date Collected: 10/17/25 08:10

Matrix: Solid

Date Received: 10/17/25 11:46

Sample Depth: 0.0 - 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	98		70 - 130	10/19/25 19:21	10/20/25 17:08	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/20/25 17:08	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/21/25 17:21	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/21/25 08:58	10/21/25 17:21	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/21/25 08:58	10/21/25 17:21	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/21/25 08:58	10/21/25 17:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130				10/21/25 08:58	10/21/25 17:21	1
o-Terphenyl	120		70 - 130				10/21/25 08:58	10/21/25 17:21	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	458		9.92		mg/Kg			10/20/25 14:07	1

## Surrogate Summary

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

## Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
820-21552-1	CS-1	107	100
820-21552-2	CS-2	104	98
890-8968-A-1-A MS	Matrix Spike	102	105
890-8968-A-1-B MSD	Matrix Spike Duplicate	98	105
LCS 880-121502/1-A	Lab Control Sample	103	107
LCSD 880-121502/2-A	Lab Control Sample Dup	107	106
MB 880-121502/5-A	Method Blank	105	96
<b>Surrogate Legend</b>			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
820-21552-1	CS-1	110	124
820-21552-1 MS	CS-1	127	123
820-21552-1 MSD	CS-1	98	111
820-21552-2	CS-2	105	120
LCS 880-121627/2-A	Lab Control Sample	77	89
LCSD 880-121627/3-A	Lab Control Sample Dup	100	96
MB 880-121627/1-A	Method Blank	82	90
<b>Surrogate Legend</b>			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

## QC Sample Results

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-121502/5-A

Matrix: Solid

Analysis Batch: 121506

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 121502

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/19/25 19:21	10/20/25 11:28	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/19/25 19:21	10/20/25 11:28	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/19/25 19:21	10/20/25 11:28	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/19/25 19:21	10/20/25 11:28	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/19/25 19:21	10/20/25 11:28	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/19/25 19:21	10/20/25 11:28	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130	10/19/25 19:21	10/20/25 11:28	1
1,4-Difluorobenzene (Surr)	96		70 - 130	10/19/25 19:21	10/20/25 11:28	1

Lab Sample ID: LCS 880-121502/1-A

Matrix: Solid

Analysis Batch: 121506

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 121502

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1121		mg/Kg		112	70 - 130
Toluene	0.100	0.09948		mg/Kg		99	70 - 130
Ethylbenzene	0.100	0.1014		mg/Kg		101	70 - 130
m-Xylene & p-Xylene	0.200	0.2116		mg/Kg		106	70 - 130
o-Xylene	0.100	0.1023		mg/Kg		102	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

Lab Sample ID: LCSD 880-121502/2-A

Matrix: Solid

Analysis Batch: 121506

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 121502

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1168		mg/Kg		117	70 - 130	4	35
Toluene	0.100	0.1034		mg/Kg		103	70 - 130	4	35
Ethylbenzene	0.100	0.1054		mg/Kg		105	70 - 130	4	35
m-Xylene & p-Xylene	0.200	0.2185		mg/Kg		109	70 - 130	3	35
o-Xylene	0.100	0.1059		mg/Kg		106	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: 890-8968-A-1-A MS

Matrix: Solid

Analysis Batch: 121506

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 121502

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.1002		mg/Kg		100	70 - 130
Toluene	<0.00200	U	0.100	0.08836		mg/Kg		88	70 - 130

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QC Sample Results

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-8968-A-1-A MS  
Matrix: Solid  
Analysis Batch: 121506

Client Sample ID: Matrix Spike  
Prep Type: Total/NA  
Prep Batch: 121502

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00200	U	0.100	0.08800		mg/Kg		88	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1815		mg/Kg		91	70 - 130
o-Xylene	<0.00200	U	0.100	0.08804		mg/Kg		88	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	102		70 - 130						
1,4-Difluorobenzene (Surr)	105		70 - 130						

Lab Sample ID: 890-8968-A-1-B MSD  
Matrix: Solid  
Analysis Batch: 121506

Client Sample ID: Matrix Spike Duplicate  
Prep Type: Total/NA  
Prep Batch: 121502

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.1078		mg/Kg		108	70 - 130	7	35
Toluene	<0.00200	U	0.100	0.09081		mg/Kg		91	70 - 130	3	35
Ethylbenzene	<0.00200	U	0.100	0.08917		mg/Kg		89	70 - 130	1	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1847		mg/Kg		92	70 - 130	2	35
o-Xylene	<0.00200	U	0.100	0.08831		mg/Kg		88	70 - 130	0	35
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	98		70 - 130								
1,4-Difluorobenzene (Surr)	105		70 - 130								

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-121627/1-A  
Matrix: Solid  
Analysis Batch: 121728

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 121627

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/21/25 08:58	10/21/25 00:51	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/21/25 08:58	10/21/25 00:51	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/21/25 08:58	10/21/25 00:51	1
Surrogate	MB %Recovery	MB Qualifier	Limits						
1-Chlorooctane	82		70 - 130						
o-Terphenyl	90		70 - 130						

Lab Sample ID: LCS 880-121627/2-A  
Matrix: Solid  
Analysis Batch: 121728

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 121627

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	857.3		mg/Kg		86	70 - 130
Diesel Range Organics (Over C10-C28)	1000	902.1		mg/Kg		90	70 - 130

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## QC Sample Results

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

## Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-121627/2-A

Matrix: Solid

Analysis Batch: 121728

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 121627

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	77		70 - 130
o-Terphenyl	89		70 - 130

Lab Sample ID: LCSD 880-121627/3-A

Matrix: Solid

Analysis Batch: 121728

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 121627

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	924.4		mg/Kg		92	70 - 130	8	20
Diesel Range Organics (Over C10-C28)	1000	938.7		mg/Kg		94	70 - 130	4	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	100		70 - 130
o-Terphenyl	96		70 - 130

Lab Sample ID: 820-21552-1 MS

Matrix: Solid

Analysis Batch: 121728

Client Sample ID: CS-1

Prep Type: Total/NA

Prep Batch: 121627

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U F1	999	770.6		mg/Kg		75	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	999	783.6		mg/Kg		78	70 - 130

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	127		70 - 130
o-Terphenyl	123		70 - 130

Lab Sample ID: 820-21552-1 MSD

Matrix: Solid

Analysis Batch: 121728

Client Sample ID: CS-1

Prep Type: Total/NA

Prep Batch: 121627

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U F1	999	692.7	F1	mg/Kg		67	70 - 130	11	20
Diesel Range Organics (Over C10-C28)	<50.0	U	999	743.5		mg/Kg		74	70 - 130	5	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	98		70 - 130
o-Terphenyl	111		70 - 130

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## QC Sample Results

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

## Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-121508/1-A  
Matrix: Solid  
Analysis Batch: 121510

Client Sample ID: Method Blank  
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			10/20/25 09:06	1

Lab Sample ID: LCS 880-121508/2-A  
Matrix: Solid  
Analysis Batch: 121510

Client Sample ID: Lab Control Sample  
Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	247.6		mg/Kg		99	90 - 110

Lab Sample ID: LCSD 880-121508/3-A  
Matrix: Solid  
Analysis Batch: 121510

Client Sample ID: Lab Control Sample Dup  
Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	248.1		mg/Kg		99	90 - 110	0	20

Lab Sample ID: 890-8965-A-1-D MS  
Matrix: Solid  
Analysis Batch: 121510

Client Sample ID: Matrix Spike  
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	101		251	354.7		mg/Kg		101	90 - 110

Lab Sample ID: 890-8965-A-1-E MSD  
Matrix: Solid  
Analysis Batch: 121510

Client Sample ID: Matrix Spike Duplicate  
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	101		251	355.0		mg/Kg		101	90 - 110	0	20

## QC Association Summary

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

## GC VOA

## Prep Batch: 121502

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-21552-1	CS-1	Total/NA	Solid	5035	
820-21552-2	CS-2	Total/NA	Solid	5035	
MB 880-121502/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-121502/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-121502/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8968-A-1-A MS	Matrix Spike	Total/NA	Solid	5035	
890-8968-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

## Analysis Batch: 121506

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-21552-1	CS-1	Total/NA	Solid	8021B	121502
820-21552-2	CS-2	Total/NA	Solid	8021B	121502
MB 880-121502/5-A	Method Blank	Total/NA	Solid	8021B	121502
LCS 880-121502/1-A	Lab Control Sample	Total/NA	Solid	8021B	121502
LCSD 880-121502/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	121502
890-8968-A-1-A MS	Matrix Spike	Total/NA	Solid	8021B	121502
890-8968-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	121502

## Analysis Batch: 121674

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-21552-1	CS-1	Total/NA	Solid	Total BTEX	
820-21552-2	CS-2	Total/NA	Solid	Total BTEX	

## GC Semi VOA

## Prep Batch: 121627

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-21552-1	CS-1	Total/NA	Solid	8015NM Prep	
820-21552-2	CS-2	Total/NA	Solid	8015NM Prep	
MB 880-121627/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-121627/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-121627/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
820-21552-1 MS	CS-1	Total/NA	Solid	8015NM Prep	
820-21552-1 MSD	CS-1	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 121728

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-21552-1	CS-1	Total/NA	Solid	8015B NM	121627
820-21552-2	CS-2	Total/NA	Solid	8015B NM	121627
MB 880-121627/1-A	Method Blank	Total/NA	Solid	8015B NM	121627
LCS 880-121627/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	121627
LCSD 880-121627/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	121627
820-21552-1 MS	CS-1	Total/NA	Solid	8015B NM	121627
820-21552-1 MSD	CS-1	Total/NA	Solid	8015B NM	121627

## Analysis Batch: 121737

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-21552-1	CS-1	Total/NA	Solid	8015 NM	
820-21552-2	CS-2	Total/NA	Solid	8015 NM	

Eurofins Lubbock

QC Association Summary

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

HPLC/IC

Leach Batch: 121508

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-21552-1	CS-1	Soluble	Solid	DI Leach	
820-21552-2	CS-2	Soluble	Solid	DI Leach	
MB 880-121508/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-121508/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-121508/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-8965-A-1-D MS	Matrix Spike	Soluble	Solid	DI Leach	
890-8965-A-1-E MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 121510

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-21552-1	CS-1	Soluble	Solid	300.0	121508
820-21552-2	CS-2	Soluble	Solid	300.0	121508
MB 880-121508/1-A	Method Blank	Soluble	Solid	300.0	121508
LCS 880-121508/2-A	Lab Control Sample	Soluble	Solid	300.0	121508
LCSD 880-121508/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	121508
890-8965-A-1-D MS	Matrix Spike	Soluble	Solid	300.0	121508
890-8965-A-1-E MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	121508



Lab Chronicle

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

Client Sample ID: CS-1  
Date Collected: 10/17/25 08:05  
Date Received: 10/17/25 11:46

Lab Sample ID: 820-21552-1  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121502	10/19/25 19:21	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121506	10/20/25 16:48	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			121674	10/20/25 16:48	SA	EET MID
Total/NA	Analysis	8015 NM		1			121737	10/21/25 16:35	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121627	10/21/25 08:58	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121728	10/21/25 16:35	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	121508	10/20/25 08:30	CS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	121510	10/20/25 14:02	CS	EET MID

Client Sample ID: CS-2  
Date Collected: 10/17/25 08:10  
Date Received: 10/17/25 11:46

Lab Sample ID: 820-21552-2  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	121502	10/19/25 19:21	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121506	10/20/25 17:08	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			121674	10/20/25 17:08	SA	EET MID
Total/NA	Analysis	8015 NM		1			121737	10/21/25 17:21	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	121627	10/21/25 08:58	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121728	10/21/25 17:21	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	121508	10/20/25 08:30	CS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	121510	10/20/25 14:07	CS	EET MID

Laboratory References:  
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident # nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Terracon Consulting Eng & Scientists  
Project/Site: Marwari 28-1 CTB 1 / Incident #  
nAPP2500723709

Job ID: 820-21552-1  
SDG: AR257035

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
820-21552-1	CS-1	Solid	10/17/25 08:05	10/17/25 11:46	0.0 - 0.5
820-21552-2	CS-2	Solid	10/17/25 08:10	10/17/25 11:46	0.0 - 0.5

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# Leica

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TURN AROUND TIME	24 Hour Rush	48 Hour Rush	72 Hour Rush
1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16
17	18	19	20
21	22	23	24
25	26	27	28
29	30	31	32
33	34	35	36
37	38	39	40
41	42	43	44
45	46	47	48
49	50	51	52
53	54	55	56
57	58	59	60
61	62	63	64
65	66	67	68
69	70	71	72
73	74	75	76
77	78	79	80
81	82	83	84
85	86	87	88
89	90	91	92
93	94	95	96
97	98	99	100

Received by (Signature)

Model	$\chi^2$	$\ln \mathcal{L}$	$\ln \mathcal{L}(\text{prior})$	$\ln \mathcal{L}(\text{post})$	$\ln \mathcal{L}(\text{prior}) - \ln \mathcal{L}(\text{post})$
Model 1	10.0	-10.0	-10.0	-10.0	0.0
Model 2	10.0	-10.0	-10.0	-10.0	0.0
Model 3	10.0	-10.0	-10.0	-10.0	0.0
Model 4	10.0	-10.0	-10.0	-10.0	0.0
Model 5	10.0	-10.0	-10.0	-10.0	0.0
Model 6	10.0	-10.0	-10.0	-10.0	0.0
Model 7	10.0	-10.0	-10.0	-10.0	0.0
Model 8	10.0	-10.0	-10.0	-10.0	0.0
Model 9	10.0	-10.0	-10.0	-10.0	0.0
Model 10	10.0	-10.0	-10.0	-10.0	0.0
Model 11	10.0	-10.0	-10.0	-10.0	0.0
Model 12	10.0	-10.0	-10.0	-10.0	0.0
Model 13	10.0	-10.0	-10.0	-10.0	0.0
Model 14	10.0	-10.0	-10.0	-10.0	0.0
Model 15	10.0	-10.0	-10.0	-10.0	0.0
Model 16	10.0	-10.0	-10.0	-10.0	0.0
Model 17	10.0	-10.0	-10.0	-10.0	0.0
Model 18	10.0	-10.0	-10.0	-10.0	0.0
Model 19	10.0	-10.0	-10.0	-10.0	0.0
Model 20	10.0	-10.0	-10.0	-10.0	0.0
Model 21	10.0	-10.0	-10.0	-10.0	0.0
Model 22	10.0	-10.0	-10.0	-10.0	0.0
Model 23	10.0	-10.0	-10.0	-10.0	0.0
Model 24	10.0	-10.0	-10.0	-10.0	0.0
Model 25	10.0	-10.0	-10.0	-10.0	0.0
Model 26	10.0	-10.0	-10.0	-10.0	0.0
Model 27	10.0	-10.0	-10.0	-10.0	0.0
Model 28	10.0	-10.0	-10.0	-10.0	0.0
Model 29	10.0	-10.0	-10.0	-10.0	0.0
Model 30	10.0	-10.0	-10.0	-10.0	0.0
Model 31	10.0	-10.0	-10.0	-10.0	0.0
Model 32	10.0	-10.0	-10.0	-10.0	0.0
Model 33	10.0	-10.0	-10.0	-10.0	0.0
Model 34	10.0	-10.0	-10.0	-10.0	0.0
Model 35	10.0	-10.0	-10.0	-10.0	0.0
Model 36	10.0	-10.0	-10.0	-10.0	0.0
Model 37	10.0	-10.0	-10.0	-10.0	0.0
Model 38	10.0	-10.0	-10.0	-10.0	0.0
Model 39	10.0	-10.0	-10.0	-10.0	0.0
Model 40	10.0	-10.0	-10.0	-10.0	0.0
Model 41	10.0	-10.0	-10.0	-10.0	0.0
Model 42	10.0	-10.0	-10.0	-10.0	0.0
Model 43	10.0	-10.0	-10.0	-10.0	0.0
Model 44	10.0	-10.0	-10.0	-10.0	0.0
Model 45	10.0	-10.0	-10.0	-10.0	0.0
Model 46	10.0	-10.0	-10.0	-10.0	0.0
Model 47	10.0	-10.0	-10.0	-10.0	0.0
Model 48	10.0	-10.0	-10.0	-10.0	0.0
Model 49	10.0	-10.0	-10.0	-10.0	0.0
Model 50	10.0	-10.0	-10.0	-10.0	0.0
Model 51	10.0	-10.0	-10.0	-10.0	0.0
Model 52	10.0	-10.0	-10.0	-10.0	0.0
Model 53	10.0	-10.0	-10.0	-10.0	0.0
Model 54	10.0	-10.0	-10.0	-10.0	0.0
Model 55	10.0	-10.0	-10.0	-10.0	0.0
Model 56	10.0	-10.0	-10.0	-10.0	0.0
Model 57	10.0	-10.0	-10.0	-10.0	0.0
Model 58	10.0	-10.0	-10.0	-10.0	0.0
Model 59	10.0	-10.0	-10.0	-10.0	0.0
Model 60	10.0	-10.0	-10.0	-10.0	0.0
Model					

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## Login Sample Receipt Checklist

Client: Terracon Consulting Eng &amp; Scientists

Job Number: 820-21552-1

SDG Number: AR257035

Login Number: 21552

List Number: 1

Creator: Guillen, Kyrstin

List Source: Eurofins Lubbock

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

## Login Sample Receipt Checklist

Client: Terracon Consulting Eng &amp; Scientists

Job Number: 820-21552-1

SDG Number: AR257035

Login Number: 21552

List Number: 2

Creator: Vasquez, Julisa

List Source: Eurofins Midland

List Creation: 10/20/25 12:12 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



## **APPENDIX D – TERRACON STANDARD OF CARE, LIMITATION, AND RELIANCE**

### **Standard of Care**

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time. Terracon makes no warranties, either express or implied, regarding the findings, conclusions, or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report. These services were performed in accordance with the MSA agreed with you, Devon Energy Production Company, LP.

### **Additional Scope Limitations**

The development of this Report is based upon information provided by Devon Energy Production Company, LP. Such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable, or not present during these services. We cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those by information provided by Devon Energy Production Company, LP. The data, interpretations, findings, and recommendations are based solely upon reformation executed within the scope of these services.

### **Reliance**

This report has been prepared for the exclusive use of Devon Energy Production Company, LP, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of Devon Energy Production Company, LP, and Terracon. Any unauthorized distribution or reuse is at Devon Energy Production Company, LP sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the proposal and Devon Energy Production Company, LP, and Terracon's Master Services Agreement. The limitation of liability defined in the terms and conditions is the aggregate limit of Terracon's liability to Devon Energy Production Company, LP, and all relying parties unless otherwise agreed in writing.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 519686

**QUESTIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 519686
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2500723709
Incident Name	NAPP2500723709 MARWARI 28 CTB 1 @ FAPP2130555386
Incident Type	Oil Release
Incident Status	Deferral Request Received
Incident Facility	[fAPP2130555386] MARWARI 28 CTB 1

**Location of Release Source**

Please answer all the questions in this group.

Site Name	MARWARI 28 CTB 1
Date Release Discovered	01/06/2025
Surface Owner	Federal

**Incident Details**

Please answer all the questions in this group.

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

**Nature and Volume of Release**

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Equipment Failure   Coupling   Crude Oil   Released: 6 BBL   Recovered: 5 BBL   Lost: 1 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Fitting on scrubber drain loosened allowing fluids to be release partially to skid and pad surface. Approx 1 bbl of fluids impacted soil around base of skid. Remaining fluids were caught in skid containment and recovered.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 519686

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 519686
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 10/24/2025
--	--

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Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 519686

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 519686
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
<b>Soil Contamination Sampling:</b> (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	46400
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	5620
GRO+DRO (EPA SW-846 Method 8015M)	5060
BTEX (EPA SW-846 Method 8021B or 8260B)	62
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	10/11/2025
On what date will (or did) the final sampling or liner inspection occur	10/17/2025
On what date will (or was) the remediation complete(d)	10/17/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	48
What is the estimated volume (in cubic yards) that will be remediated	2
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	



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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 519686

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 519686
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for <b>off-site</b> disposal	fEEM0112334510 HALFWAY DISPOSAL AND LANDFILL
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 10/24/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 519686

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 519686
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

**QUESTIONS**

<b>Deferral Requests Only</b>	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Is the remaining contamination in areas immediately under or around production equipment where remediation could cause a major facility deconstruction	Yes
Please list or describe the production equipment and how (re)moving the equipment would cause major facility deconstruction	The release was contained within the skid directly beneath a vessel, pipelines and associated equipment. Due to restricted access beneath the tank and associated equipment, active remediation of the impacted soil is not feasible at this time.
What is the remaining surface area (in square feet) that will still need to be remediated if a deferral is granted	48
What is the remaining volume (in cubic yards) that will still need to be remediated if a deferral is granted	2
<i>Per Paragraph (2) of Subsection C of 19.15.29.12 NMAC if contamination is located in areas immediately under or around production equipment such as production tanks, wellheads and pipelines where remediation could cause a major facility deconstruction, the remediation, restoration and reclamation may be deferred with division written approval until the equipment is removed during other operations, or when the well or facility is plugged or abandoned, whichever comes first.</i>	
Enter the facility ID (f#) on which this deferral should be granted	fAPP2130555386 MARWARI 28 CTB 1
Enter the well API (30-) on which this deferral should be granted	Not answered.
Contamination does not cause an imminent risk to human health, the environment, or groundwater	True
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 10/24/2025

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QUESTIONS, Page 6

Action 519686

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 519686
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	515285
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/17/2025
What was the (estimated) number of samples that were to be gathered	2
What was the sampling surface area in square feet	60

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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CONDITIONS

Action 519686

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 519686
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

CONDITIONS

Created By	Condition	Condition Date
scwells	Deferral approved. Deferral of DSV-01 and DSV-02 is approved until plugging and abandonment or a major facility deconstruction, whichever comes first. A complete and accurate remediation report and/or reclamation report will need to be submitted at that time.	11/25/2025