

**Raley A #1 (nAPP2531648708) – Release Volume Justification**

Volume of release was determined by the initial load volume (50 bbls) of the hot oil truck from which the release derived and the volume of fluid that was able to be recovered (21 bbls) from the hot oil truck. A total of twenty-nine (29) bbls of crude oil was released onto the pad.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 529585

**QUESTIONS**

|   |   |
|---|---|
| Operator:<br>RAW OIL & GAS, INC.<br>1415 Buddy Holly Ave<br>Lubbock, TX 79401 | OGRID:<br>371846  |
|   | Action Number:<br>529585                                |
|   | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

| Prerequisites    |  |
|------------------|--|
| Incident ID (n#) | nAPP2531648708                           |
| Incident Name    | NAPP2531648708 RALEY A #1 @ 30-025-27704 |
| Incident Type    | Oil Release                              |
| Incident Status  | Initial C-141 Received                   |
| Incident Well    | [30-025-27704] RALEY A #001              |

**Location of Release Source**

Please answer all the questions in this group.

|                         |            |
|-------------------------|------------|
| Site Name               | Raley A #1 |
| Date Release Discovered | 11/11/2025 |
| Surface Owner           | Private    |

**Incident Details**

Please answer all the questions in this group.

|  |             |
|--|-------------|
| Incident Type  | Oil Release |
| Did this release result in a fire or is the result of a fire   | Yes         |
| Did this release result in any injuries  | No          |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No          |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No          |
| Has this release substantially damaged or will it substantially damage property or the environment   | No          |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No          |

**Nature and Volume of Release**

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

|  |   |
|--|---|
| Crude Oil Released (bbls) Details  | Cause: Fire   Other (Specify)   Crude Oil   Released: 29 BBL   Recovered: 0 BBL   Lost: 29 BBL. |
| Produced Water Released (bbls) Details   | Not answered.   |
| Is the concentration of chloride in the produced water >10,000 mg/l  | No  |
| Condensate Released (bbls) Details   | Not answered.   |
| Natural Gas Vented (Mcf) Details   | Not answered.   |
| Natural Gas Flared (Mcf) Details   | Not answered.   |
| Other Released Details   | Not answered.   |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Ben's Hot Oil Service loaded 50 bbls oil and rigged up on the 1                                 |

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QUESTIONS, Page 2

Action 529585

**QUESTIONS (continued)**

|   |   |
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**QUESTIONS**

| <b>Nature and Volume of Release (continued)</b>   |  |
|---|--|
| Is this a gas only submission (i.e. only significant Mcf values reported)   | No, according to supplied volumes this does not appear to be a "gas only" report.  |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC  | Yes  |
| Reasons why this would be considered a submission for a notification of a major release   | From paragraph A. "Major release" determine using:<br>(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more;<br>(2) an unauthorized release of a volume that:<br>(a) results in a fire or is the result of a fire. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. |  |

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

|  |               |
|--|---------------|
| The source of the release has been stopped   | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why   | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |  |
|--|--|
| I hereby agree and sign off to the above statement | Name: Maria Roman<br>Title: Administrative Assistant<br>Email: rawoilandgas@raw-energy.net<br>Date: 11/24/2025 |
|--|--|

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QUESTIONS, Page 3

Action 529585

**QUESTIONS (continued)**

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|   | Action Number:<br>529585                                |
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**QUESTIONS**

|  |                                |
|--|--------------------------------|
| <b>Site Characterization</b>   |                                |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> |                                |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)   | Between 51 and 75 (ft.)        |
| What method was used to determine the depth to ground water  | Direct Measurement             |
| Did this release impact groundwater or surface water   | No                             |
| <b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>   |                                |
| A continuously flowing watercourse or any other significant watercourse  | Greater than 5 (mi.)           |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)  | Between 1 and 5 (mi.)          |
| An occupied permanent residence, school, hospital, institution, or church  | Between 1 and 5 (mi.)          |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes  | Between 1 and 5 (mi.)          |
| Any other fresh water well or spring   | Between 1000 (ft.) and ½ (mi.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field  | Greater than 5 (mi.)           |
| A wetland  | Between 1 and 5 (mi.)          |
| A subsurface mine  | Greater than 5 (mi.)           |
| An (non-karst) unstable area   | Greater than 5 (mi.)           |
| Categorize the risk of this well / site being in a karst geology   | Low                            |
| A 100-year floodplain  | Greater than 5 (mi.)           |
| Did the release impact areas not on an exploration, development, production, or storage site   | No                             |

|   |    |
|---|----|
| <b>Remediation Plan</b>   |    |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>  |    |
| Requesting a remediation plan approval with this submission   | No |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> |    |

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CONDITIONS

Action 529585

CONDITIONS

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CONDITIONS

| Created By       | Condition   | Condition Date |
|------------------|---|----------------|
| michael.buchanan | Initial C141 is approved. Remediation closure, site characterization OR a remediation work plan is due to the OCD no later than 90-days after the discovery of the release. Submit to OCD no later than 02/16/2026. | 11/26/2025     |