

Certificate of Analysis

Number: 6030-24040622-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Paul Martinez

Earthstone

801 Cherry St, Suite 1200 Fort Worth, TX 76102

Station Name: Outland St Unit 12H

Station Number: 89410091 Station Location: Chisholm Sample Point: Meter Run

Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

Analyzed: 04/25/2024 13:49:25 by MJA

Sampled By: Gerald Palma
Sample Of: Gas Spot
Sample Date: 04/19/2024 09:20

Sample Conditions: 95.6 psig, @ 92.7 °F Ambient: 51 °F

Apr. 25, 2024

Effective Date: 04/19/2024 09:20

Flow Rate:

Method: GPA-2261M Cylinder No: 1111-008286

Instrument: 6030 GC6 (Inficon GC-3000 Micro)

Last Inst. Cal.: 04/22/2024 0:00 AM

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.0000	0.0020	0.0030		GPM TOTAL C2+	6.931
Nitrogen	2.2641	2.3204	2.8620		GPM TOTAL C3+	3.384
Methane	69.7691	71.5027	50.5053		GPM TOTAL iC5+	0.553
Carbon Dioxide	1.7214	1.7642	3.4185			
Ethane	12.8927	13.2130	17.4929	3.547		
Propane	6.8677	7.0383	13.6648	1.946		
Iso-butane	0.8768	0.8986	2.2996	0.295		
n-Butane	1.8202	1.8654	4.7737	0.590		
Iso-pentane	0.4051	0.4152	1.3189	0.152		
n-Pentane	0.3797	0.3891	1.2360	0.142		
Hexanes Plus	0.5768	0.5911	2.4253	0.259		
	97.5736	100.0000	100.0000	6.931		
Calculated Physical Properties		Tot	al	C6+		
Relative Density Rea	al Gas	0.787	71	3.2176		
Calculated Molecular	r Weight	22.7	71	93.19		
Compressibility Factor	or	0.995	59			
GPA 2172 Calculation:						
Calculated Gross B	sia & 60°F					
Real Gas Dry BTU		129	94	5141		
Water Sat. Gas Base	e BTU	127	72	5052		
Ideal, Gross HV - Dry	y at 14.73 psia	1288	.7	5141.1		
Ideal, Gross HV - We	et	1266	.3	5051.6		
Comments: H2S F	ield Content 20 ppm					

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Permian Resources meters all flared volumes, and volumes reported on C-129's in connection with flaring events are based on the available meter readings. While Permian Resources reports metered volumes on C-129 submissions, PR reviews the metered data for accuracy, reconciles any discovered discrepancies, and, where appropriate, submits amended C-129 reported volumes post-reconciliation to ensure accurate reporting.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 530073

DEFINITIONS

ı	Operator:	OGRID:
ı	Earthstone Operating, LLC	331165
ı	300 N. Marienfeld St Ste 1000	Action Number:
ı	Midland, TX 79701	530073
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 530073

QI	UESTIONS	
Operator: Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701		OGRID: 331165 Action Number: 530073 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2323737165] Outland	1 State Unit 11-2 West Facility
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Diavida (C02) paraentaga quality requirement	Not answored	

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 530073

QUESTI	ONS (continued)		
Operator:	OGRID:		
Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000	331165 Action Number:		
Midland, TX 79701	530073		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	11/13/2025		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Tank (Any) Natural Gas Flared Released: 58 Mcf Recovered: 0 Mcf Lost: 58 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	water dump held open on 12H		
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider		

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ACKNOWLEDGMENTS

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	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jdoolingpr	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/26/2025