

7879G			NCW14713	58	Canyon Lands 2 SC 1H Alloc.
Sample Point Code			Sample Point Na	ame	Sample Point Location
Laboratory Ser	vices	20240980	041	3376	C. Jett - Spot
Source Laborato	ory	Lab File N	No	Container Identity	Sampler
USA		USA		USA	New Mexico
District		Area Name		Field Name	Facility Name
Sep 12, 2024 12:	35	Sep 12,	2024 12:35	Sep 19, 2024	12:11 Sep 25, 2024
Date Sampled		Date	Effective	Date Receiv	ved Date Reported
91.00	989.00	Admin	<u> </u>	104 @ 86	
Ambient Temp (°F) F	Flow Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions	
Coterra					NG
Operator					Lab Source Description
Component	Normalized Mol %	Un-Normalized Mol %	GPM	Gross Hea	ting Values (Real, BTU/ft³) F 14.73 PSI @ 60.00 °F
H2S (H2S)	0.0000	0		· ·	rated Dry Saturated
Nitrogen (N2)	1.3670	1.36697			77.1 1,301.3 1,280.1
CO2 (CO2)	0.6150	0.61472			d Total Sample Properties  5 *Calculated at Contract Conditions
Methane (C1)	75.5520	75.552		Relative Density Real	Relative Density Ideal
Ethane (C2)	11.6960	11.69567	3.1270	— 0.7634 Molecular Weight	0.7607
Propane (C3)	6.4310	6.43111	1.7710	22.0330	
I-Butane (IC4)	0.7790	0.77913	0.2550	C6	+ Group Properties
N-Butane (NC4)	1.8590	1.85918	0.5860	C6 - 60.000%	Assumed Composition C7 - 30.000% C8 - 10.000%
I-Pentane (IC5)	0.4760	0.47625	0.1740		Field H2S
N-Pentane (NC5)	0.5320	0.53182	0.1930	╡	4.0 PPM
Hexanes Plus (C6+)	0.6930	0.69311	0.3010	┥└──	
TOTAL	100.0000	100.0000	6.4070	PROTREND STATUS: Passed By Validator on Se	p 26, 2024 Imported
Method(s): Gas C6+ - GPA 2261, Extended		l l		PASSED BY VALIDATOR REA	SON:
· · · · · · · · · · · · · · · · · · ·	Analyzor Informs	tion		Close enough to be considered validator:	dered reasonable.
Davica Type: Gas Chromato	Analyzer Informa	TION Maker Shimada		Ashley Russell	

Device Type: Gas Chromatograph Device Make: Shimadzu Device Model: GC-2014 Last Cal Date: Sep 9, 2024

**VALIDATOR COMMENTS:** 

ok



Coterra Energy Inc.
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Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Record Da′	Gas Flowed	Hours Flowed	Meter Flare Reason $_{\oplus}$	Static Pressure Psia		Mete Con
11/13/2025	27.00	00:00	CURTAILMENT - G	79	1	ente
11/12/2025	68.00	00:00	CURTAILMENT - G	134	0	ente

## Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
11/11/2025	68	0

# Details:

[241602] ENTERPRISE FIELD SERVICES, LLC, Curtailment - Gas Purchaser/HLP, MIDSTREAM & MARKETING EVALUATE

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 530126

### **DEFINITIONS**

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	530126
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 530126

Ql	JESTIONS	
Operator:		OGRID:
Coterra Energy Operating F LLC 6001 Deauville Blvd.		373910 Action Number:
Midland, TX 79706		530126
		Action Type:  [C-129] Venting and/or Flaring (C-129)
OUEGEONG		[0-120] Venting analog Flaming (0-120)
QUESTIONS		
Prerequisites	haan januan hafara anntinuing witi	h the rest of the suppliers
Any messages presented in this section, will prevent submission of this application. Please resolve to	nese issues before continuing with	i the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2125752717] Colorad	do CTB
Potential of Post of P		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction		
	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a		
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	76	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	4	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci Methane (CH4) percentage quality requirement	fications for each gas.  Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (CO2) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 530126

QUESTI	ONS (continued)
Operator:	OGRID:
Coterra Energy Operating F LLC 6001 Deauville Blvd.	373910 Action Number:
Midland, TX 79706	530126
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/11/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 68 Mcf   Recovered: 0 Mcf   Lost: 68 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Voc
Was notification of downstream activity received by this operator	Yes No
Downstream OGRID that should have notified this operator	[241602] Enterprise Field Services, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
7 1 0	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	ENTERPRISE DH DOWN
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE

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ACKNOWLEDGMENTS

Action 530126

## **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	Coterra Energy Operating F LLC	373910
ı	6001 Deauville Blvd.	Action Number:
ı	Midland, TX 79706	530126
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 530126

### **CONDITIONS**

Operator:	OGRID:
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6001 Deauville Blvd.	Action Number:
Midland, TX 79706	530126
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/26/2025