



Certificate of Analysis

Number: 6030-25020062-001A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481Ed McCasland
Kinetik
10077 Grogans Mill Rd Suite 300
The Woodlands, TX 77380Station Name: Bedrock Comp Inlet 1
Station Number: 18G072904
Station Location: Durango
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Heating Method:
Method: GPA 2286
Instrument: 6030_GC2 (Agilent GC-7890B)
Last Inst. Cal.: 10/29/2024 09:06:43
Analyzed: 02/04/2025 12:18:10 by EBHReport Date: 02/04/2025
Sampled By: R
Sample Of: Gas
Sample Type: Spot
Sample Conditions: 60.56 psig, @ 66.43 °F
Sample Date: 02/04/2025
Received Date: 02/04/2025
Login Date: 02/04/2025
Effective Date: 02/01/2025
Flow Rate:
Sampling Method:

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia		
Nitrogen	0.6620	0.6808	0.8430		GPM TOTAL C2+	7.083
Methane	72.5500	74.6060	52.8780		GPM TOTAL C3+	3.702
Carbon Dioxide	0.0780	0.0802	0.1560		GPM TOTAL iC5+	0.885
Ethane	12.3140	12.6630	16.8220	3.381		
Propane	6.2160	6.3922	12.4530	1.758		
Iso-butane	0.9700	0.9975	2.5610	0.326		
n-Butane	2.2620	2.3261	5.9730	0.733		
Iso-pentane	0.5840	0.6006	1.9140	0.219		
n-Pentane	0.6180	0.6355	2.0260	0.230		
Hexanes Plus	0.9900	1.0181	4.3740	0.436		
	97.2440	100.0000	100.0000	7.083		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.7845	3.3575
Calculated Molecular Weight	22.63	97.24
Compressibility Factor	0.9958	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.65 psia & 60°F

Real Gas Dry BTU	1351.2	5226.8
Water Sat. Gas Base BTU	1327.5	5135.3
Ideal, Gross HV - Dry at 14.65 psia	1345.4	5226.8
Ideal, Gross HV - Wet	1321.9	0.000

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.



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The Woodlands, TX 77380

Station Name: Bedrock Comp Inlet 1

Station Number: 18G072904

Station Location: Durango

Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Instrument 2: 6030_GC2, HP7890 Signal 1

Analyzed: 02/04/2025 12:16:26 by EBH

Report Date: 02/04/2025

Sampled By: R

Sample Of: Gas Spot

Sample Conditions: 60.56 psig, @ 66.43 °F

Sample Date: 02/04/2025

Received Date: 02/04/2025

Login Date: 02/04/2025

Method: GPA 2286

Instrument 1: 6030_GC1, HP7890 Signal 2

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.65 psia
Hydrogen Sulfide	0.00000	0.000	
Nitrogen	0.68076	0.843	
Methane	74.60615	52.878	
Carbon Dioxide	0.08021	0.156	
Ethane	12.66299	16.822	3.381
Propane	6.39217	12.453	1.758
Iso-Butane	0.99749	2.561	0.326
n-Butane	2.32611	5.973	0.733
Iso-Pentane	0.60055	1.914	0.219
n-Pentane	0.63551	2.026	0.230
i-Hexanes	0.23280	0.872	0.094
n-Hexane	0.14881	0.572	0.061
Benzene	0.01364	0.047	0.004
Cyclohexane	0.07732	0.288	0.026
i-Heptanes	0.18033	0.743	0.074
n-Heptane	0.05157	0.228	0.024
Toluene	0.02220	0.090	0.007
i-Octanes	0.14614	0.679	0.065
n-Octane	0.01750	0.088	0.009
Ethylbenzene	0.00180	0.008	0.001
Xylenes	0.01950	0.091	0.008
i-Nonanes	0.03962	0.214	0.020
n-Nonane	0.00895	0.051	0.005
Decanes Plus	0.05788	0.403	0.038
	100.00000	100.000	7.083



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Analyzed: 02/04/2025 12:16:26 by EBHReport Date: 02/04/2025
Sampled By: R
Sample Of: Gas Spot
Sample Conditions: 60.56 psig, @ 66.43 °F
Sample Date: 02/04/2025
Received Date: 02/04/2025
Login Date: 02/04/2025
Method: GPA 2286
Instrument 1: 6030_GC1, HP7890 Signal 2

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	22.63	158.78
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.65 psia & 60°F		
Real Gas Dry BTU	1351.2	8573.5
Water Sat. Gas Base BTU	1327.5	8387.8
Relative Density Real Gas	0.7845	5.4821
Compressibility Factor	0.9958	
Ideal, Gross HV - Wet	1321.9	
Ideal, Gross HV - Dry at 14.65 psia	1345.4	
Net BTU Dry Gas - real gas	1228	
Net BTU Wet Gas - real gas	1207	

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

Indicate Event Type Flare Event Type (1=SSM, 2=Emerg, 3=Malf, 4=Excess)

Data Entry - New Mexico Flaring - Flare Event Indicators

Report Run Date:

Date	NM-EDDY > Bedrock CS > n. F-1 > Volume of Gas to
11/15/2025 12:00 AM	0.223
11/15/2025 1:00 AM	0.223
11/15/2025 2:00 AM	0.237
11/15/2025 3:00 AM	0.499
11/15/2025 4:00 AM	1.286
11/15/2025 5:00 AM	0.362
11/15/2025 6:00 AM	0.302
11/15/2025 7:00 AM	1.628
11/15/2025 8:00 AM	2.478
11/15/2025 9:00 AM	23.313
11/15/2025 10:00 AM	22.127
11/15/2025 11:00 AM	2.167
11/15/2025 12:00 PM	2.830
11/15/2025 1:00 PM	2.896
11/15/2025 2:00 PM	1.802
11/15/2025 3:00 PM	1.283
11/15/2025 4:00 PM	1.172
11/15/2025 5:00 PM	0.459
11/15/2025 6:00 PM	0.372
11/15/2025 7:00 PM	1.736
11/15/2025 8:00 PM	0.298
11/15/2025 9:00 PM	0.172
11/15/2025 10:00 PM	0.264
11/15/2025 11:00 PM	0.297
Total	61.697

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 530340

DEFINITIONS

Operator: Kinetik NM Gas Gathering, LLC 2700 Post Oak Blvd., Suite 300 Houston, TX 77056	OGRID: 332978
	Action Number: 530340
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 530340

QUESTIONS

Operator: Kinetik NM Gas Gathering, LLC 2700 Post Oak Blvd., Suite 300 Houston, TX 77056	OGRID: 332978
	Action Number: 530340
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2504532419] Kinetik NM Gas Gathering

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 530340

QUESTIONS (continued)

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	Action Number: 530340
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/15/2025
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	04:00 PM
Cumulative hours during this event	10

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 62 Mcf Recovered: 0 Mcf Lost: 62 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High inlet pressure forcing station to flare for safety reasons.
Steps taken to limit the duration and magnitude of vent or flare	Resumed normal operations once pressures were safe to do so
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Resumed normal operations once pressures were safe to do so. High pressures result in flaring for safety reasons. Recurrence likely when pressures are high.

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ACKNOWLEDGMENTS

Action 530340

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	Action Number: 530340
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 530340

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Operator: Kinetik NM Gas Gathering, LLC 2700 Post Oak Blvd., Suite 300 Houston, TX 77056	OGRID: 332978
	Action Number: 530340
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
sorozco	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/26/2025