

Received by OCD: 12/8/2025 12:42:59 PM

# HOURLY GAS VOLUME STATEMENT

December 1, 2025

Meter #: 14347057  
Name: STARK 33 FED COM NORTH CTB LP FL

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.217	1.029	78.342	11.325	5.108	0.791	1.736	0.423
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.471	0.000	0.301	0.177	0.070	0.009		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	3.0700 in	HV Cond:	Wet						0.000	0.000	
Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	67.38	50.05	34.61	0.84	0.7345	1.6250	28	1253.44	35	Yes
1	97.64	50.08	35.61	0.92	0.7345	1.6250	37	1253.44	46	Yes
2	128.59	50.34	39.73	0.98	0.7345	1.6250	45	1253.44	57	Yes
3	104.95	49.98	41.37	0.89	0.7345	1.6250	38	1253.44	47	Yes
4	43.45	49.57	33.11	0.49	0.7345	1.6250	13	1253.44	17	Yes
5	28.95	49.31	30.50	0.53	0.7345	1.6250	12	1253.44	15	Yes
6	158.71	58.70	31.50	0.85	0.7345	1.6250	47	1253.44	58	Yes
7	65.49	49.99	29.38	1.00	0.7345	1.6250	35	1253.44	45	Yes
8	47.33	49.46	31.09	0.51	0.7345	1.6250	14	1253.44	17	Yes
9	169.58	82.02	50.54	0.78	0.7345	1.6250	52	1253.44	66	Yes
10	86.06	49.54	53.88	0.81	0.7345	1.6250	29	1253.44	36	Yes
11	43.00	49.64	66.09	0.66	0.7345	1.6250	17	1253.44	21	Yes
12	59.64	40.26	71.20	0.79	0.7345	1.6250	21	1253.44	27	Yes
13	71.44	25.02	70.21	1.00	0.7345	1.6250	24	1253.44	29	Yes
14	48.26	25.09	75.10	1.00	0.7345	1.6250	19	1253.44	24	Yes
15	42.69	24.95	75.93	1.00	0.7345	1.6250	18	1253.44	23	Yes
16	45.77	24.99	71.23	1.00	0.7345	1.6250	19	1253.44	23	Yes
17	46.24	25.06	61.14	1.00	0.7345	1.6250	18	1253.44	23	Yes
18	24.30	24.92	52.50	1.00	0.7345	1.6250	13	1253.44	16	Yes
19	5.62	25.00	47.05	1.00	0.7345	1.6250	7	1253.44	9	Yes
20	67.68	67.20	47.68	1.00	0.7345	1.6250	37	1253.44	47	Yes
21	216.97	33.13	41.23	1.00	0.7345	1.6250	51	1253.44	64	Yes
22	73.22	43.33	41.75	0.99	0.7345	1.6250	32	1253.44	39	Yes
23	30.88	25.00	38.64	1.00	0.7345	1.6250	15	1253.44	20	Yes
Total	96.35	47.04	46.69	21.05	0.7345		641		804	

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# HOURLY GAS VOLUME STATEMENT

December 2, 2025

Meter #: 14347057  
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Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.217	1.029	78.342	11.325	5.108	0.791	1.736	0.423
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.471	0.000	0.301	0.177	0.070	0.009		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	3.0700 in	HV Cond:	Wet								
Tap Location:	Upstream	Meter Type:	EFM						0.000	0.000	
Tap Type:	Flange	Interval:	1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	27.68	24.92	38.38	1.00	0.7345	1.6250	15	1253.44	19	Yes
1	15.15	25.00	38.54	1.00	0.7345	1.6250	11	1253.44	14	Yes
2	5.83	25.02	36.26	1.00	0.7345	1.6250	8	1253.44	10	Yes
3	5.56	24.98	34.19	1.00	0.7345	1.6250	8	1253.44	9	Yes
4	5.95	25.02	33.69	1.00	0.7345	1.6250	8	1253.44	10	Yes
5	6.92	24.99	32.89	1.00	0.7345	1.6250	8	1253.44	11	Yes
6	6.45	25.01	32.63	1.00	0.7345	1.6250	9	1253.44	10	Yes
7	5.46	24.78	32.13	0.55	0.7345	1.6250	4	1253.44	6	Yes
8	1.96	24.24	34.81	0.23	0.7345	1.6250	1	1253.44	1	Yes
9	20.94	24.76	51.11	0.48	0.7345	1.6250	5	1253.44	7	Yes
10	3.89	24.40	60.75	0.41	0.7345	1.6250	2	1253.44	2	Yes
11	4.14	24.24	68.77	0.35	0.7345	1.6250	2	1253.44	3	Yes
12	10.05	24.45	76.46	0.48	0.7345	1.6250	4	1253.44	5	Yes
13	26.39	25.03	79.87	0.81	0.7345	1.6250	13	1253.44	15	Yes
14	51.37	25.02	82.95	1.00	0.7345	1.6250	22	1253.44	28	Yes
15	51.46	25.04	80.23	0.98	0.7345	1.6250	22	1253.44	27	Yes
16	32.69	24.59	77.75	0.34	0.7345	1.6250	5	1253.44	7	Yes
17	0.60	23.53	70.43	0.11	0.7345	1.6250	0	1253.44	1	Yes
18	0.53	23.62	64.20	0.01	0.7345	1.6250	0	1253.44	0	Yes
19	0.00	24.40	58.98	0.00	0.7345	1.6250	0	1253.44	0	Yes
20	0.00	24.49	56.97	0.00	0.7345	1.6250	0	1253.44	0	Yes
21	0.00	24.43	55.23	0.00	0.7345	1.6250	0	1253.44	0	Yes
22	0.00	24.49	55.71	0.00	0.7345	1.6250	0	1253.44	0	Yes
23	0.00	24.42	53.83	0.00	0.7345	1.6250	0	1253.44	0	Yes
Total	25.68	24.93	57.09	12.76	0.7345		147		185	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 532792

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 532792
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 532792

**QUESTIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 532792
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2313158680] Stark 33 FED COM CTB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	78
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 532792

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 532792
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/01/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	21

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback   Well   Natural Gas Flared   Released: 641 Mcf   Recovered: 0 Mcf   Lost: 641 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Monitored in real time when applicable and only flare long enough to establish adequate rate and pressure to sustain flowing conditions
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Event was intentional and no corrective action needed for this event



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ACKNOWLEDGMENTS

Action 532792

**ACKNOWLEDGMENTS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 532792
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 532792

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 532792
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
mhrncirik	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/8/2025