

Certificate of Analysis

Number: 6030-23010292-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista Taprock

602 Park Point Drive

Ste. 200

Golden, CO 80401

Station Name: Hamms St Com CTB Sales

Station Number: 7060580 Sample Point: Meter run Formation: Spot

County: Eddy, NM
Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

Sampled By: Jason Bealer

Sample Of: Gas Spot Sample Date: 01/23/2023 07:34

Sample Conditions: 58.2 psig, @ 76.46 °F Ambient: 36 °F

Jan. 27, 2023

Effective Date: 01/23/2023 07:34
Method: GPA-2261M
Cylinder No: 1111-006397

Instrument: 6030_GC6 (Inficon GC-3000 Micro)

Last Inst. Cal.: 01/24/2023 0:00 AM

Analyzed: 01/27/2023 10:34:21 by EBH

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	0.765	0.762	0.960		GPM TOTAL C2+	6.636
Methane	76.628	76.346	55.089		GPM TOTAL C3+	3.468
Carbon Dioxide	0.092	0.092	0.182		GPM TOTAL iC5+	0.966
Ethane	11.844	11.801	15.961	3.168		
Propane	5.774	5.753	11.410	1.591		
Iso-butane	0.850	0.847	2.214	0.278		
n-Butane	2.007	2.000	5.229	0.633		
Iso-pentane	0.544	0.542	1.759	0.199		
n-Pentane	0.624	0.622	2.019	0.226		
Hexanes Plus	1.240	1.235	5.177	0.541		
	100.368	100.000	100.000	6.636		
Calculated Physical Properties		To	otal	C6+		
Relative Density Real	Relative Density Real Gas		705	3.2176		
	Calculated Molecular Weight		.23	93.19		
Compressibility Factor		0.99	959			
GPA 2172 Calculation:						
Calculated Gross BTU per ft ³ @ 14.73 ps		sia & 60°F				
Real Gas Dry BTU		13	336	5141		
Water Sat. Gas Base	BTU	13	313	5052		
Ideal, Gross HV - Dry	at 14.73 psia	133	0.5	5141.1		
Ideal, Gross HV - Wet	t	130	7.3	5051.6		
Net BTU Wet Gas - re	eal gas	11	193			

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 532833

DEFINITIONS

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	532833
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 532833

Q	ESTIONS			
Operator:	OGRID:	20405		
Civitas Permian Operating, LLC 555 17th Street	Action Numb	32195 per:		
Denver, CO 80202		32833		
	Action Type:	: C-129] Amend Venting and/or Flaring (C-129A)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	ese issues before continuing with the	rest of the questions.		
Incident ID (n#)	Unavailable.			
Incident Name	Unavailable.			
Incident Type	Flare			
Incident Status	Unavailable.			
Incident Facility	[fAPP2223459462] HAMMS A C			
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	n) that are assigned to your current ope	erator can be amended with this C-129A application.		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour				
period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, major venting and/or flarin	g of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	nting and/or flaring that is or may be a	major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.	70			
Methane (CH4) percentage	76			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			

Not answered.

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 532833

QUESTIC	ONS (continued)			
Operator:	OGRID:			
Civitas Permian Operating, LLC 555 17th Street	332195			
Denver, CO 80202	Action Number: 532833			
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)			
QUESTIONS	, . ,			
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	12/02/2025			
Time vent or flare was discovered or commenced	12:01 AM			
Time vent or flare was terminated	11:59 PM			
Cumulative hours during this event	14			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Not answered.			
Other Released Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 992 Mcf Recovered: 0 Mcf Lost: 992 Mcf.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	Yes			
Was notification of downstream activity received by this operator	No No			
Downstream OGRID that should have notified this operator				
Date notified of downstream activity requiring this vent or flare	[371183] ET Gathering & Processing, LLC			
Time notified of downstream activity requiring this vent or flare	Not answered.			
Time founds of downloaded addity requiring the volt of hale	rot disweled.			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True			
Please explain reason for why this event was beyond this operator's control	The location experienced a malfunction that was not anticipated and the flaring can be attributed to high line pressure from our midstream provider. Due to this the inability for midstream to take gas, flaring was required			
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address unforeseen issues.			

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ACKNOWLEDGMENTS

Action 532833

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
✓	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
▽	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
▽	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By		Condition Date
mlaruecdh	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/8/2025