## Monthly Meter Analysis May 2025

Meter #: NCW1841205

Name: GRAYLING CTB 601H WH ALLOC

Sample

Date: 01/01/2025

Type:

Pressure: 200.0 H2O: Temperature: 60.0 H2S:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	3.7630		6.8740
Nitrogen (N2)	2.8102		3.2677
Methane (C1)	67.8576		45.1858
Ethane (C2)	12.6780	3.3968	15.8235
Propane (C3)	7.3258	2.0220	13.4085
Isobutane (IC4)	0.8927	0.2927	2.1537
n-Butane (NC4)	2.3679	0.7479	5.7126
Isopentane (IC5)	0.5654	0.2072	1.6934
n-Pentane (NC5)	0.5855	0.2126	1.7533
Hexanes Plus (C6+) Argon (Ar)	1.1539	0.4754	4.1275
Carbon Monoxide (CO)			
Hydrogen (H2)			
Oxygen (O2)			
Helium (He)			
Water (H2O)			
Hydrogen Sulfide (H2S)			
Totals	100.0000	7.3546	100.0000

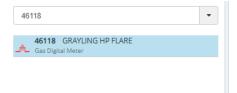
Property	Total Sample
Pressure Base	14.730
Temperature Base	60.00
Relative Density	0.8351
HV, Dry @ Base P,T	1310.07
HV, Sat @ Base P, T	1287.27
HV, Sat @ Sample P, T	1308.39
Cricondentherm HCDP @ Sample Pressure Full Wellstream Free Water	
Condensate	
26 # RVP Gasoline	1.375
Testcar Permian	0.839
Testcar Panhandle	0.943
Testcar Midcon	0.881

\*\*\* End of Report \*\*\*



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Record Da'	Gas Flowed	Hours Flowed <sub>\$\phi\$</sub>	Meter Flare Reason <sub>\$\pi\$</sub>	Static Pressure Psia	Differential Pressure	Meter Comment <sub>\$\phi\$</sub>
12/4/2025	0.00	00:00		150	0	
12/3/2025	131.00	00:00	STABILIZER/PLAN	150	0	NW Stati
12/2/2025	128.00	00:00	STABILIZER/PLAN	150	0	NW stati
12/1/2025	303.00	00:00	STABILIZER/PLAN	150	0	NW stati
11/30/2025	85.00	00:00	STABILIZER/PLAN	150	0	NW stati
11/29/2025	24.00	00:00	STABILIZER/PLAN	150	0	NW stati
11/28/2025	432.00	00:00	STABILIZER/PLAN	150	0	NW stati
11/27/2025	505.00	00:00	STABILIZER/PLAN	150	0	NW Stati
11/26/2025	461.00	00:00	STABILIZER/PLAN	150	0	NW stati
11/25/2025	297.00	00:00	STABILIZER/PLAN	150	0	NW Stati
11/24/2025	51.00	00:00	STABILIZER/PLAN	150	0	Nw Stati

### Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
11/23/2025	51	0

### Details:

[331501] NORTHWIND MIDSTREAM PARTNERS LLC, Stabilizer/Plant Issue - 3rd Party, MIDSTREAM & MARKETING EVALUATE

\coterra.com\data\Legacy\Tulsa\Departments\HS&E\Air Quality\Venting and Flaring\NM\GRAYLING CTB\2025-12-08\20251123 46118 MID Volume Verification.docx

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 532812

#### **DEFINITIONS**

Operator:	OGRID:
Avant Operating, LLC	330396
6001 Deauville Blvd	Action Number:
Midland, TX 79706	532812
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 532812

Q	JESTIONS	
Operator:		OGRID:
Avant Operating, LLC 6001 Deauville Blvd		330396 Action Number:
Midland, TX 79706		532812
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2516844866] GRAYLII	NG CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar Was this vent or flare caused by an emergency or malfunction		
·	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	4	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 532812

QUESTI	ONS (continued)
Operator:	OGRID:
Avant Operating, LLC 6001 Deauville Blvd	330396 Action Number:
Midland, TX 79706	532812
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/23/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 51 Mcf   Recovered: 0 Mcf   Lost: 51 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Manding on Floring Resulting from Dougates on Activity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[331501] Northwind Midstream Partners LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	NW STATION ISSUES
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE

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ACKNOWLEDGMENTS

Action 532812

### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	Avant Operating, LLC	330396
ı	6001 Deauville Blvd	Action Number:
ı	Midland, TX 79706	532812
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 532812

#### **CONDITIONS**

Operator:	OGRID:
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6001 Deauville Blvd	Action Number:
Midland, TX 79706	532812
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Cre By	ed Condition	Condition Date
ac	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/8/2025