EOG Resources, Inc.

HOURLY GAS VOLUME STATEMENT

December 4, 2025

Meter #: 67378475

Name: OSPREY 10 CTB TANK FL TM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 9.128 0.289 28.740 18.583 24.548 4.483 9.807 2.157 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 Calc Method: AGA7 WV Technique: 1.634 0.000 0.628 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.0680 in **HV Cond:** Wet СО H2 H2O H2S H2S ppm Ar 02 He Press. Comp.: Meter Type: EFM 0.000 0.002 1 Hour Temp. Comp.: Interval:

		_	_	Raw	Relative	K-Factor		Heating	_	
Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Volume (Mcf)	Density	(pulses/ Mcf)	Volume (Mcf)	Value (Btu/scf)	Energy (MMBtu)	Edited
0		2 1.49	48.32	2	1.2718	1,000.0000	2	1879.81	3	Yes
1		0 1.50	42.64	0	1.2718	1,000.0000	0	1879.81	1	Yes
2	(0.90	39.39	0	1.2718	1,000.0000	0	1879.81	0	Yes
3		1 1.48	40.10	1	1.2718	1,000.0000	0	1879.81	1	Yes
4	;	3 1.48	43.05	3	1.2718	1,000.0000	4	1879.81	6	Yes
5		1 1.49	40.58	1	1.2718	1,000.0000	0	1879.81	1	Yes
6	(1.50	38.70	0	1.2718	1,000.0000	0	1879.81	0	Yes
7	(1.48	38.43	0	1.2718	1,000.0000	0	1879.81	0	Yes
8		1 1.49	43.39	1	1.2718	1,000.0000	2	1879.81	3	Yes
9	(0.78	42.21	0	1.2718	1,000.0000	0	1879.81	0	Yes
10		1 1.47	49.94	1	1.2718	1,000.0000	1	1879.81	1	Yes
11		1 1.50	47.24	1	1.2718	1,000.0000	1	1879.81	2	Yes
12	1	1 1.46	55.26	11	1.2718	1,000.0000	11	1879.81	21	Yes
13	2:	2 1.49	71.00	22	1.2718	1,000.0000	22	1879.81	42	Yes
14	20	1.49	72.31	26	1.2718	1,000.0000	26	1879.81	49	Yes
15	2	7 1.49	70.11	27	1.2718	1,000.0000	27	1879.81	51	Yes
16	20	3 1.50	68.89	26	1.2718	1,000.0000	26	1879.81	48	Yes
17	(6 1.49	61.85	6	1.2718	1,000.0000	6	1879.81	11	Yes
18		1 1.49	48.20	1	1.2718	1,000.0000	1	1879.81	2	Yes
19	(1.49	38.42	0	1.2718	1,000.0000	0	1879.81	0	Yes
20		0.85	35.82	0	1.2718	1,000.0000	0	1879.81	0	Yes
21	(1.46	37.66	0	1.2718	1,000.0000	0	1879.81	1	Yes
22		1 1.48	37.61	1	1.2718	1,000.0000	1	1879.81	1	Yes
23		1 1.48	39.22	1	1.2718	1,000.0000	1	1879.81	3	Yes
Total	13	1 1.49	66.15	131	1.2718		131		247	

EOG Resources, Inc.

HOURLY GAS VOLUME STATEMENT

December 5, 2025

Meter #: 67378475

Name: OSPREY 10 CTB TANK FL TM

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Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	5	1.49	43.72	5	1.2718	1,000.0000	5	1879.81	9	Yes
1	1	1.49	38.63	1	1.2718	1,000.0000	1	1879.81	3	Yes
2	1	1.49	36.26	1	1.2718	1,000.0000	1	1879.81	2	Yes
3	29	1.49	53.44	29	1.2718	1,000.0000	29	1879.81	53	Yes
4	26	1.49	56.59	26	1.2718	1,000.0000	26	1879.81	49	Yes
5	27	1.49	57.36	27	1.2718	1,000.0000	27	1879.81	51	Yes
6	25	1.49	57.82	25	1.2718	1,000.0000	25	1879.81	46	Yes
7	24	1.48	55.39	24	1.2718	1,000.0000	23	1879.81	45	Yes
8	4	1.48	44.69	4	1.2718	1,000.0000	4	1879.81	7	Yes
9	15	1.49	60.55	15	1.2718	1,000.0000	15	1879.81	28	Yes
10	18	1.50	70.02	18	1.2718	1,000.0000	18	1879.81	34	Yes
11	21	1.49	76.76	21	1.2718	1,000.0000	20	1879.81	38	Yes
12	32	1.50	79.60	32	1.2718	1,000.0000	32	1879.81	61	Yes
13	36	1.50	79.36	36	1.2718	1,000.0000	37	1879.81	68	Yes
14	35	1.49	79.66	35	1.2718	1,000.0000	34	1879.81	65	Yes
15	38	1.50	80.11	38	1.2718	1,000.0000	38	1879.81	71	Yes
16	39	1.51	82.13	39	1.2718	1,000.0000	39	1879.81	73	Yes
17	40	1.50	79.66	40	1.2718	1,000.0000	40	1879.81	74	Yes
18	36	1.50	75.02	36	1.2718	1,000.0000	36	1879.81	69	Yes
19	32	1.50	70.20	32	1.2718	1,000.0000	32	1879.81	59	Yes
20	28	1.50	64.42	28	1.2718	1,000.0000	28	1879.81	53	Yes
21	32	1.50	64.45	32	1.2718	1,000.0000	32	1879.81	61	Yes
22	28	1.50	63.30	28	1.2718	1,000.0000	28	1879.81	53	Yes
23	27	1.50	62.41	27	1.2718	1,000.0000	28	1879.81	51	Yes
Total	598	1.50	69.26	598	1.2718		598		1,123	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 533364

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	533364
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

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Action 533364

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

State of New Mexico

Ql	JESTIONS	
Operator: EOG RESOURCES INC		OGRID: 7377
5509 Champions Drive		Action Number:
Midland, TX 79706		533364 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2130932005] OSPRE	Y 10 CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd mav provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Ferrimont level and		
Equipment Involved	Г	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	29	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	9	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	
- 10 (-) L		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 533364

OUESTI	ONS (continued)		
Operator:	OGRID:		
EOG RESOURCES INC	7377		
5509 Champions Drive Midland, TX 79706	Action Number: 533364		
,	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	12/04/2025		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	3		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Metanomia		
, ,	Not answered. Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 131		
Natural Gas Flared (Mcf) Details	Mcf Recovered: 0 Mcf Lost: 131 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
ls this a gas only submission (i.e. only significant Mcf values reported)			
is this a gas only submission (i.e. only significant McI values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
	T _v		
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	Yes		
·	[149] EOG A RESOURCES, INC.		
Date notified of downstream activity requiring this vent or flare	12/04/2025		
Time notified of downstream activity requiring this vent or flare	12:00 AM		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event	True		
and it was beyond this operator's control.			
Please explain reason for why this event was beyond this operator's control	Event was caused by outside source(s) which EOG does not have direct control over.		
Steps taken to limit the duration and magnitude of vent or flare	Monitored event real time when applicable. Shift gas to other markets when available		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are not in our control and reliant on outside source(s)		

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ACKNOWLEDGMENTS

Action 533364

ACKNOWLEDGMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	533364
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 533364

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	533364
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
santos gonzales	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/9/2025