September 2025 October 22, 2025

October 2025

105330

roduction Date:

Accounting Date:

Run ID:

### PERCENT OF PROCEEDS STATEMENT

		PERCENT	Γ OF PROCEEDS STAT (Fixed Recovery)	TEMENT	Recip	ient: 1179911 BUCKHORN PI	RODUCTION ?	LLC		10/22/2025 10:25:02AN
				Information						
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
727005-00	727005-00	INDEPENDENCE 8 FEDERAL	NM SUPERSYSTEM	M NM	NMS55072PUR	BUCKHORN PRODUCTIO	N LLC			14.730
						1179911.00				
			Settlemen	t Summary				*		
System	LOW	Component Residue Value Value	Fees & Adjustments	Gross Value	Exempt Value					Net
Rate per MCF:	1.79863	•	Tujusinons	varae	varae					Value
Rate per MMBTU:	1.30009	\$9,366.96 \$877.10	\$4,348.15	\$5,895.91	0.00	0.00 0.00	0.00	0.00	0.00	\$5,895.91
			Compone	nt Settlement					,	
4,535.00			Fixed Allocated coveries Gallons	Shrink MMBTU	Contract	Settlement Gallons	Price			Component Value
1.0000000										

Wellhead Information						Component	Settlement				
Gross WH :	MCF 3,278.00	MMBTU 4,535.00		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract	Settlement Gallons	Price	Component Value
Ilocation Decimal:	1.0000000	1.0000000									
aystation:	3,278.00	4,535.00	ETHANE	13,232.19	0.8000	10,585.75	702.26	100.00	10,585.75	0.0741550	\$784.99
			PROPANE	6,989.38	0.9400	6,570.02	601.57	100.00	6,570.02	0.5069530	\$3,330.69
Contractual Field	-229.46	-317.45	ISO-BUTANE	956.02	0.9500	908.22	90.49	100.00	908.22	0.7494230	\$680.64
Deducts: Net Delivered:	3,048.54	4,217.55	NORMAL BUTANE	2,283.66	0.9500	2,169.48	225.06	100.00	2,169.48	0.7212980	\$1,564.84
Net Benvered.	3,046.34	4,217.33	PENTANES PLUS	2,750.70	0.9700	2,668.18	305.36	100.00	2,668.18	1.1265360	\$3,005.80
Wellhead BTU	(14.730D):	1.3835									
Gas Factor:	0.0000										
				26,211.96		22,901.65	1,924.74		22,901.65		\$9,366.96

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
4,217.55	1,924.74	253.05	2,039.76	2,039.76		2,068.11	2,039.77	100.00	2,039.77	0.4300000	\$877.10

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.2000	\$3,933.60
N2 Handling Fee	0.0751	\$216.81
New Mexico Gas Processors Tax	0.0091	\$26.97
Treating	0.0521	\$170.77
Plant Product Volumes		
Plant BTU	1.0827	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.8807	
Carbon Dioxide	0.0679	
H2S	0.0020	
Other Inerts	0.0000	
Methane	66.2074	
Ethane	16.1584	4.3405
Propane	8.2852	2.2927
Iso Butane	0.9541	0.3136
Nor Butane	2.3657	0.7491
Iso Pentane	0.6087	0.2236
Nor Pentane	0.6562	0.2389
Hexanes Plus	0.9885	0.4398
Totals	99.1748	8.5982

Contacts	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS 
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Comments	
GENERAL:	
CONTRACT:	

Date	Gas Readin Hrs	On OR
12/1/2025	101	24
12/2/2025	97	24
12/3/2025	101	24
12/4/2025	112	24
12/5/2025	100	24
12/6/2025	98	24
12/7/2025	101	24
12/8/2025	100	24
12/9/2025	98	24

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 534064

#### **DEFINITIONS**

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	534064
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 534064

Ql	UESTIONS	
Operator:		OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:
Roswell, NM 88202		534064
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2201345493] INDEPE	NDENCE 8
Potential of Post of P		
Determination of Reporting Requirements	ad may prayida addianal ayidanaa	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas
To this solidation of caphinesis it is a voltar final strength	Too, millor vonting undror	inaling of natural gao.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Equipment Involved	T	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, ii greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Ovugen (02) percentage quality requirement	Not answered	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 534064

QUESTI	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	534064
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/07/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 101 Mcf   Recovered: 0 Mcf   Lost: 101 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Ver
Was notification of downstream activity received by this operator	Yes Yes
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	12/07/2025
Time notified of downstream activity requiring this vent or flare	06:30 AM
, , ,	0.007411
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 534064

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	534064
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 534064

#### **CONDITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	534064
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
hmilne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/11/2025