## Regised Composition and Properties

Effective October 1, 2024 00:00 - January 18, 2038 21:14

Source #: T230598643 Name: Greenlight 803H

| Component   | Mole %   | Liquid<br>Content | Mass %   |
|---|----------|-------------------|----------|
| Carbon Dioxide (CO2)  | 1.4166   |                   | 2.9246   |
| Nitrogen (N2)   | 1.2398   |                   | 1.6293   |
| Methane (C1)  | 78.1506  |                   | 58.8137  |
| Ethane (C2)   | 9.7980   | 2.6147            | 13.8207  |
| Propane (C3)  | 5.9298   | 1.6301            | 12.2662  |
| Isobutane (IC4)   | 0.7545   | 0.2464            | 2.0572   |
| n-Butane (NC4)  | 1.6598   | 0.5221            | 4.5256   |
| Isopentane (IC5)  | 0.3496   | 0.1276            | 1.1832   |
| n-Pentane (NC5)   | 0.3436   | 0.1243            | 1.1629   |
| n-Hexane (C6)   | 0.1899   | 0.0779            | 0.7677   |
| n-Heptane (C7)  | 0.1015   | 0.0467            | 0.4771   |
| n-Octane (C8)   | 0.0412   | 0.0211            | 0.2208   |
| Nonanes Plus (C9+)  | 0.0251   | 0.0141            | 0.1510   |
| Argon (Ar) Carbon Monoxide (CO) Hydrogen (H2) Oxygen (O2) Helium (He) Water (H2O) |          |                   |          |
| Hydrogen Sulfide (H2S)  | 0.0000   |                   | 0.0000   |
| Totals  | 100.0000 | 5.4250            | 100.0000 |

| Property               | Total<br>Sample |
|------------------------|-----------------|
| Pressure Base          | 14.65           |
| Temperature Base       | 60              |
| HCDP @ Sample Pressure |                 |
| Cricondentherm         |                 |
| HV, Dry @ Base P, T    | 1237.82         |
| HV, Sat @ Base P, T    | 1216.16         |
| HV, Sat @ Sample P, T  | 1233.83         |
| Relative Density       | 0.7383          |

C9+: 100

### Sample

Date: 09/12/2024

Tech: Jaime Valles

Pressure:

Gauge: Gauge 13.1 psi

Atm. Pressure:

Type: Spot

116.0 psi

Temp.: H2O:

H2S: 0 ppm

74 °F

Remarks: GREENLIGHT FEDERAL 803H

### **Analysis**

Tech: LC

Date: 07/22/2024

Instrument:

Cylinder:

2265

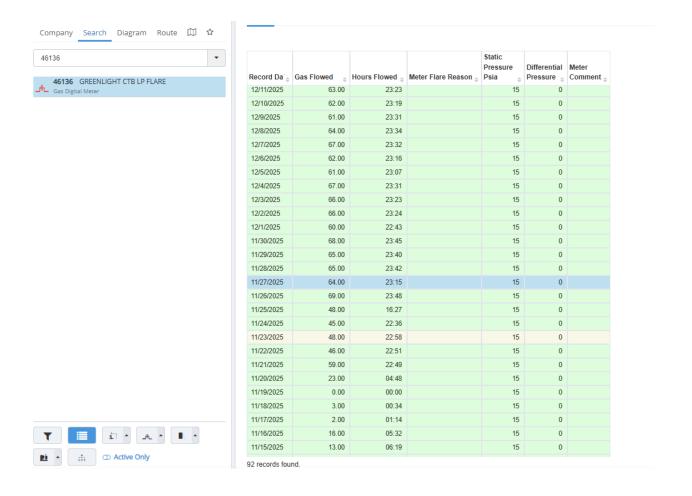
Remarks:

\*\*\* End of Report \*\*\*



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



### Intermediate flaring:

| Event Date | Volume Flowed (mcf) | Duration (hrs) |
|------------|---------------------|----------------|
| 11/26/2025 | 64                  | 23.24          |

### Details:

[241602] ENTERPRISE FIELD SERVICES, LLC, HLP, MIDSTREAM & MARKETING EVALUATE

\\coterra.com\\data\Legacy\Tulsa\Departments\HS&E\Air Quality\Venting and Flaring\NM\Green Light CTB, Merit 602H Pad & Mission 603H Pad\2025-11-26\20251126 46136 MID Volume Verification.docx

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General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 534123

#### **DEFINITIONS**

| Operator:                      | OGRID:                                 |
|--------------------------------|--|
| Coterra Energy Operating F LLC | 373910                                 |
| 6001 Deauville Blvd.           | Action Number:                         |
| Midland, TX 79706              | 534123                                 |
|                                | Action Type:                           |
|                                | [C-129] Venting and/or Flaring (C-129) |

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 534123

| QI   | UESTIONS                             |  |
|--|--------------------------------------|--|
| Operator: Coterra Energy Operating F LLC 6001 Deauville Blvd. Midland, TX 79706  |                                      | OGRID: 373910 Action Number: 534123 Action Type:   |
|  |                                      | [C-129] Venting and/or Flaring (C-129)             |
| QUESTIONS  |                                      |  |
| Prerequisites  Any messages presented in this section, will prevent submission of this application. Please resolve t   | those issues before continuing with  | h the rest of the questions                        |
|  | nese issues before continuing with   | ii iile rest of the questions.                     |
| Incident Well  | Unavailable.                         |  |
| Incident Facility  | [fAPP2125750904] Green L             | ight CTB   |
| Determination of Reporting Requirements  |                                      |  |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers an  | nd mav provide addional quidance.    |  |
| Was this vent or flare caused by an emergency or malfunction   | No                                   |  |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event   | Yes                                  |  |
| Is this considered a submission for a vent or flare event  | Yes, minor venting and/or            | flaring of natural gas.                            |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi  | enting and/or flaring that is or may | be a major or minor release under 19.15.29.7 NMAC. |
| Was there at least 50 MCF of natural gas vented and/or flared during this event  | Yes                                  |  |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                   |  |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence   | No                                   |  |
|  |                                      |  |
| Equipment Involved   |                                      |  |
| Primary Equipment Involved   | Not answered.                        |  |
| Additional details for Equipment Involved. Please specify  | Not answered.                        |  |
|  |                                      |  |
| Representative Compositional Analysis of Vented or Flared Natural Gas  |                                      |  |
| Please provide the mole percent for the percentage questions in this group.  | T                                    |  |
| Methane (CH4) percentage   | 78                                   |  |
| Nitrogen (N2) percentage, if greater than one percent  | 1                                    |  |
| Hydrogen Sulfide (H2S) PPM, rounded up   | 0                                    |  |
| Carbon Dioxide (C02) percentage, if greater than one percent   | 1                                    |  |
| Oxygen (02) percentage, if greater than one percent  | 0                                    |  |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required speci   | ifications for each gas.             |  |
| Methane (CH4) percentage quality requirement   | Not answered.                        |  |
| Nitrogen (N2) percentage quality requirement   | Not answered.                        |  |
| Hydrogen Sufide (H2S) PPM quality requirement  | Not answered.                        |  |
| Carbon Dioxide (C02) percentage quality requirement  | Not answered.                        |  |

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 534123

| QUESTI   | ONS (continued)  |  |
|--|--|--|
| Operator:  | OGRID:   |  |
| Coterra Energy Operating F LLC 6001 Deauville Blvd.  | 373910   |  |
| Midland, TX 79706  | Action Number: 534123  |  |
|  | Action Type:  [C-129] Venting and/or Flaring (C-129)   |  |
| QUESTIONS  | [0-123] Venturg and/or Framing (0-123)   |  |
| Date(s) and Time(s)  |  |  |
| Date vent or flare was discovered or commenced   | 44/00/0005   |  |
| Time vent or flare was discovered or commenced   | 11/26/2025   |  |
| Time vent or flare was discovered or commenced   | 12:00 AM<br>12:00 AM   |  |
| Cumulative hours during this event   |  |  |
| Cumulative nours during this event   | 23   |  |
| Measured or Estimated Volume of Vented or Flared Natural Gas   |  |  |
| Natural Gas Vented (Mcf) Details   | Not answered.  |  |
| Natural Gas Flared (Mcf) Details   | Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 64 Mcf   Recovered: 0 Mcf   Lost: 64 Mcf. |  |
| Other Released Details   | Not answered.  |  |
| Additional details for Measured or Estimated Volume(s). Please specify   | Not answered.  |  |
| Is this a gas only submission (i.e. only significant Mcf values reported)  | Yes, according to supplied volumes this appears to be a "gas only" report.                                       |  |
| Venting or Flaring Resulting from Downstream Activity  |  |  |
| Was this vent or flare a result of downstream activity   | Yes  |  |
| Was notification of downstream activity received by this operator  |  |  |
| Downstream OGRID that should have notified this operator   | No [241602] Enterprise Field Services, LLC   |  |
| Date notified of downstream activity requiring this vent or flare  |  |  |
| Time notified of downstream activity requiring this vent or flare  | Not answered.  Not answered.   |  |
| Time neutros of destrictional destrict requiring the voltes hard   | NOT BITSWOTEN.   |  |
| Steps and Actions to Prevent Waste   |  |  |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True   |  |
| Please explain reason for why this event was beyond this operator's control  | HLP  |  |
| Steps taken to limit the duration and magnitude of vent or flare   | MINIMIZE EVENT DURATION  |  |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare  | MIDSTREAM & MARKETING EVALUATE   |  |

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ACKNOWLEDGMENTS

Action 534123

### **ACKNOWLEDGMENTS**

| Operator:                      | OGRID:                                 |
|--------------------------------|--|
| Coterra Energy Operating F LLC | 373910                                 |
| 6001 Deauville Blvd.           | Action Number:                         |
| Midland, TX 79706              | 534123                                 |
|                                | Action Type:                           |
|                                | [C-129] Venting and/or Flaring (C-129) |

### ACKNOWLEDGMENTS

| V | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.  |
|---|---|
| V | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| V | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.  |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.  |

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 534123

#### **CONDITIONS**

| Operator:                      | OGRID:                                 |
|--------------------------------|--|
| Coterra Energy Operating F LLC | 373910                                 |
| 6001 Deauville Blvd.           | Action Number:                         |
| Midland, TX 79706              | 534123                                 |
|                                | Action Type:                           |
|                                | [C-129] Venting and/or Flaring (C-129) |

#### CONDITIONS

| Created | Condition  | Condition Date |
|---------|--|----------------|
| Ву      |  |                |
| aolivi  | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 12/11/2025     |