			PERCENTO	PERCENT OF PROCEEDS STATEMENT (Fixed Recovery)	SMENT	Recipient:	ent: 1179911 BUCKHORN PRODUCTION LLC	Rece \$202/17/11
Midstream				Lease I	Lease Information			rive
1	Settle ID	Payment ID	Lease Name	Facility Name	State	State Contract ID	Operator Name/ID	Pressure Base
	13155052	13155052	TODD 22B FED #2	NM SUPERSYSTEM	NM	NMS55072PUR	NMSSS072PUR BUCKHORN PRODUCTION LLC	14.730
duction Date: October 2025							1179911.00	<u>) C.</u>
itement Date: November 21, 2025				Settlement Summary	Summary			D: .
	System	TOM	Component Residue	Fees &	Gross	Exempt		12/1

(Fixed Recovery) BUCKHORN PRODUCTION LLC 1:33:11PM 20	Lease Information	Facility Name State Contract ID Operator Name/ID Pressure Base	NM SUPERSYSTEM NM NMSS5072PUR BUCKHORN PRODUCTION LLC	00:1166L11	Settlement Summary	Gross Exempt Net Value value value	025 69:88:4-8 00:0 00:0 00:0 00:0 00:0 00:0 69:88:4-8	Component Settlement	Allocated Shrink Contract Settlement Price Component Component Orallons WARTI % Gallons Value	Aduction	14,556.96 965.71 100.00 14,556.96 0.0874970 \$1,273.69	8,987,47 822.92 100.00 8,987,47 0,4592630 \$4,127.61	1,074.66 107.07 100.00 1,074.66 0,6996980 \$751.94	2,305.22 239.14 100.00 2,305.22 0.6589370 \$1,519.00 2,033.00 2,033.00 1.0643720 \$2,163.87			
ON LLC	ON ELC	ONTEC					0.00		Price		0.0874970	0.4592630	08696690	0.6589370 1.0643720			
BUCKHORN		Operator Name/ID	KHORN PRODUCTI	911.00					Settlement		14,556.96	8,987.47	1,074.66	2,305.22 2,033.00			28 957 31
				1179		Exempt Value	00:00		Contract		100.00	100.00	100.00	100.00			1
	nformation	State	NM		Summary	Gross Value	\$-4,383.69	Settlement	Shrink MMBTU		965.71	822.92	107.07	239.14			7 365 47
Recovery)	Lease Ir	Facility Name	1 SUPERSYSTEM		Settlement S			Component	Allocated		14,556.96	8,987.47	1,074.66	2,305.22			28 957 31
(Fixed			N			Residue Fees & Value Adjustments	-\$6,476.99 \$7,742.81		Fixed		0.8000	0.9400	0.9500	0.9500			Ī
		Lease Name	TODD 22B FED #2			Component Value	\$9,836.11 -\$6,		Theoretical		18,196.20	9,561.14	1,131.22	2,426.55			33 410 98
		Payment ID	13155052			LOW0.83467					ETHANE	PROPANE	ISO-BUTANE	NORMAL BUTANE PENTANES PLUS			
		Settle ID	13155052			System Rate ner MCF	Rate per MMBTU:		MMBTU 6,626.00	1.00000000	6,626.00		-463.82	6,162.18	1.2616		
	m.			October 2025	November 21, 2025	November 2025	105404	nation	MCF 5,252.00	1.0000000	5,252.00		-367.64	4,884.36	(14.730D):	0.0000	
	Midstream	đ t	o I	Production Date:	statement Date:	ig: 12/F	20 ID:	Wellhead Information	7.50 Gross WH:	Ilocation Decimal:	aystation:		Contractual Field	Deducts: Net Delivered:	Wellhead BTU	Gas Factor:	

Contractual Theoretical Theoret	Shrink Fuel/Flare 2,365.47 369.77	Net Delivered MMBTU 6,162.18 2 Fees / Adjustments
---	-----------------------------------	---

100000
Totals 100,0000 0.8404

	Contacts	
_	ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS -	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS —
	MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS —
	Comments	
	GENERAL:	
	CONTRACT:	

Date	Gas Readin Hrs On	
12/1/2025	0	0
12/2/2025	0	0
12/3/2025	0	0
12/4/2025	0	0
12/5/2025	1	1
12/6/2025	0	0
12/7/2025	0	0
12/8/2025	11	1
12/9/2025	52	24
12/10/2025	13	7

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 534153

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	534153
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 534153

Q	JESTIONS			
Operator:		OGRID:		
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:		
Roswell, NM 88202		534153		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2204670969] Todd 22	2 Fed Facility Flare Stack		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional quidance			
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	anting and/or flaring that is or may	the a major or miner release under 10 15 20 7 NMAC		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.13.29.7 NiviAC.		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	70			
Nitrogen (N2) percentage if greater than one percent	6			
Hydrogen Sulfide (H2S) PPM, rounded up				
Carbon Dioxide (CO2) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
Oxygen (02) percentage, it greater than one percent	U			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 534153

QUESTI	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	534153
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/09/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered. Cause: High Line Pressure Producing Well Natural Gas Flared Released: 52 Mcf
Natural Gas Flared (Mcf) Details	Recovered: 0 Mcf Lost: 52 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	Yes
·	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	12/09/2025 06:30 AM
Time notined of downstream activity requiring this vent of hare	06:30 AW
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 534153

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	534153
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 534153

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	534153
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
hmilne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/11/2025