



December 10, 2025

New Mexico Oil Conservation Division

1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
PLU PC 33 Fed Battery
Incident Number nAPP2517131027
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document assessment, delineation, excavation, and soil sampling activities at PLU PC 33 Fed Battery (Site). The purpose of the remedial activities was to assess for the presence or absence of impacts to soil following a release of crude oil resulting from a flare fire. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this *Closure Request*, describing remedial activities that have occurred and requesting no further remediation for Incident Number nAPP2517131027.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit P, Section 33, Township 24 South, Range 30 East, in Eddy County, New Mexico (32.1682411°, -103.8790659°) and is associated with oil and gas exploration and production operations on Federal land managed by the Bureau of Land Management (BLM).

On June 18, 2025, the flare scrubber sent approximately 0.14 barrels (bbls) of crude oil out of the flare, which ignited and extinguished on the ground. No fluids were recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via Notification of Release (NOR) on June 20, 2025, and subsequently an Initial C-141 Application (C-141) on July 23, 2025. The release was assigned Incident Number nAPP2517131027.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to determine the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below.

Depth to groundwater at the Site is assumed to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. On September 10, 2020, soil boring C-4474 was drilled 0.89 miles north of the Site, to a total depth of 110 feet bgs. A field geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activities. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater depth is greater than 110 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. The Well Record & Log for soil boring C-4474 is provided in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a seasonal dry wash located 3,682 feet to the south. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by potentially unstable geology (low potential karst designation area). Potential Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, and the NMOCD guidance of having groundwater data within 0.5 miles of the Site, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

A reclamation requirement of 100 mg/kg TPH and 600 mg/kg chloride applies to the top 4 feet of pasture area that was impacted by the release, per 19.15.29.13.D (1) NMAC for the top 4 feet of areas that will be reclaimed following remediation.

Based on the location of the release, BLM land access approval was needed prior to conducting remedial activities with mechanical equipment. XTO submitted a Form 3160-5 (Sundry) to the BLM to request access to the pasture soils on July 17, 2025. XTO received an approved Sundry, granting access to complete remediation on July 23, 2025. The approved Sundry is presented in Appendix B.

CONFIRMATION SOIL SAMPLING AND EXCAVATION ACTIVITIES

On June 19, 2025, Ensolum personnel visited the Site to evaluate the release extent based on information provided on the C-141 and visual observations. The release extent was mapped utilizing a handheld Global Positioning System (GPS) unit. The release extent is presented on Figure 2.

On July 31, 2025, Ensolum personnel returned to the Site to surface scrape visual impacts and collect composite soil samples representing no more than 200 square feet from the release extent. The surficial scorching and the entirety of the release extent was scraped via heavy equipment to a depth not exceeding 6 inches. Soil samples SS01 through SS24 and composite floor and sidewalls samples FS01 and SW01, respectively, were then collected at ground surface and were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. The 5-point composite soil samples were collected by placing five equivalent aliquots of soil into a resealable plastic bag and homogenizing the samples by thorough mixing. The soil samples were mapped with a handheld GPS unit and are presented on Figure 2.

All soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, and Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA method 300.0 or Standard Method SM4500.

Laboratory analytical results for composite soil samples SS01, SS05, SS07 through SS10, SS13, SS16, and SS18 through SS22, collected from ground surface within the release extent, indicated all COC concentrations were in compliance with Site Closure Criteria and reclamation requirements. Laboratory analytical results for composite soil samples SS02 through SS04, SS11, SS12, SS14, SS15, SS17, SS23, and SS24, along with composite soil samples FS01 and SW01 indicated TPH concentrations exceeded Site Closure Criteria and reclamation requirements. As such, additional excavation activities were warranted.

Between August 15 and 26, 2025, Ensolum personnel returned to Site to oversee excavation activities to address impacted soil identified in the areas of SS02 through SS04, SS11, SS12, SS14, SS15, SS17, SS23, SS24, FS01, and SW01. Impacted soil was excavated from the release area as indicated by the composite soil sampling laboratory analytical results. Excavation activities were performed using heavy equipment and transport vehicles. To direct excavation activities, the soil samples were field screened in the same manner as described above. Following the removal of impacted soil, Ensolum personnel collected 5-point composite soil samples representing no more than 200 square feet from the floor and sidewalls of the excavations. Confirmation soil samples FS01A through FS13 were collected from the floor of the excavation at depths ranging between 1-foot and 2 feet bgs. Confirmation sidewall soil samples SW02 through SW05 were collected from the sidewalls of the excavation at depths ranging from ground surface to 2 feet bgs. The confirmation soil samples were handled in the same manner and taken to Cardinal for analysis of the same COCs as mentioned above. The excavation extents and confirmation floor and sidewall locations were mapped utilizing a handheld GPS unit and are presented on Figure 2. Photographic documentation for all excavation activities is included in Appendix C.

The final excavation extents measured approximately 2,537 square feet in total. A total of approximately 102 cubic yards of impacted soil was removed during the excavation activities. The impacted soil was transported and properly disposed of at the OWL Landfill Disposal in Jal, New Mexico. The final excavation extent was backfilled with material purchased locally and recontoured to match pre-existing Site conditions. Waste disposal manifests will be made available upon request.

DELINEATION ACTIVITIES

On September 22, 2025, Ensolum personnel returned to the Site to collect additional delineation. Soil samples SS25 through SS35 were collected from around the release extent at ground surface to define the lateral extent of the release and composite soil sampling areas. The samples were field screened in the same manner as previously described. The delineation soil sample locations were mapped utilizing a handheld GPS unit and are depicted on Figure 3. Photographic documentation for all composite soil sampling and delineation activities is included in Appendix C.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for delineation soil samples SS25 through SS33, collected outside of the release extent, indicated all COC concentrations were in compliance with Site Closure Criteria and reclamation requirements, successfully defining the lateral extent of the release.

Laboratory analytical results for all final excavation soil samples and confirmation soil samples collected indicated all COC concentrations were compliant with the Closure Criteria and reclamation requirements. Laboratory analytical results are summarized in Table 1, and the complete laboratory analytical reports are included as Appendix D.

XTO Energy, Inc
Closure Request
PLU PC 33 Fed Battery



CLOSURE REQUEST

Site assessment, delineation and excavation activities were conducted to address the June 2025 flare fire and crude oil release. Laboratory analytical results for all final excavation floor and sidewall confirmation soil samples, collected from the excavation extents indicated all COC concentrations were compliant with the Closure Criteria and reclamation requirements. Laboratory analytical results for composite soil samples SS01, SS05, SS07 through SS10, SS13, SS16, and SS18 through SS22, along with excavation sidewall samples SW01 through SW05, collected at depths ranging from ground surface to 2 feet bgs, indicated all COC concentrations were in compliance with Site Closure Criteria and reclamations requirements, successfully defining the lateral extent of the release. Laboratory analytical results for delineation soil samples SS25 through SS35 indicated all COC concentrations were in compliance with Site Closure Criteria and reclamation requirements, successfully adding additional definition of the lateral extent of the release. Based on the soil sample analytical results, no further remediation was required. The excavation was backfilled with material purchased locally and the Site recontoured to match pre-existing Site conditions. XTO will submit a reclamation plan within 90 days of an approved *Closure Request*.

Excavation of soil has mitigated impacts at this Site. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number nAPP2517131027.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC

A handwritten signature in black ink, appearing to read "Jeremy Reich".

Jeremy Reich
Project Geologist

A handwritten signature in black ink, appearing to read "Morrissey".

Tacoma Morrissey
Associate Principal

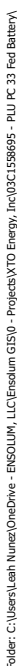
cc: Robert Woodall, XTO
Richard Kotzur, XTO
BLM

Appendices:

Figure 1	Site Receptor Map
Figure 2	Composite Soil Sample Locations
Figure 3	Delineation Soil Sample Locations
Figure 4	Excavation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Well Log & Record
Appendix B	BLM Land Access Approval
Appendix C	Photographic Log
Appendix D	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix E	Spill Volume Calculation

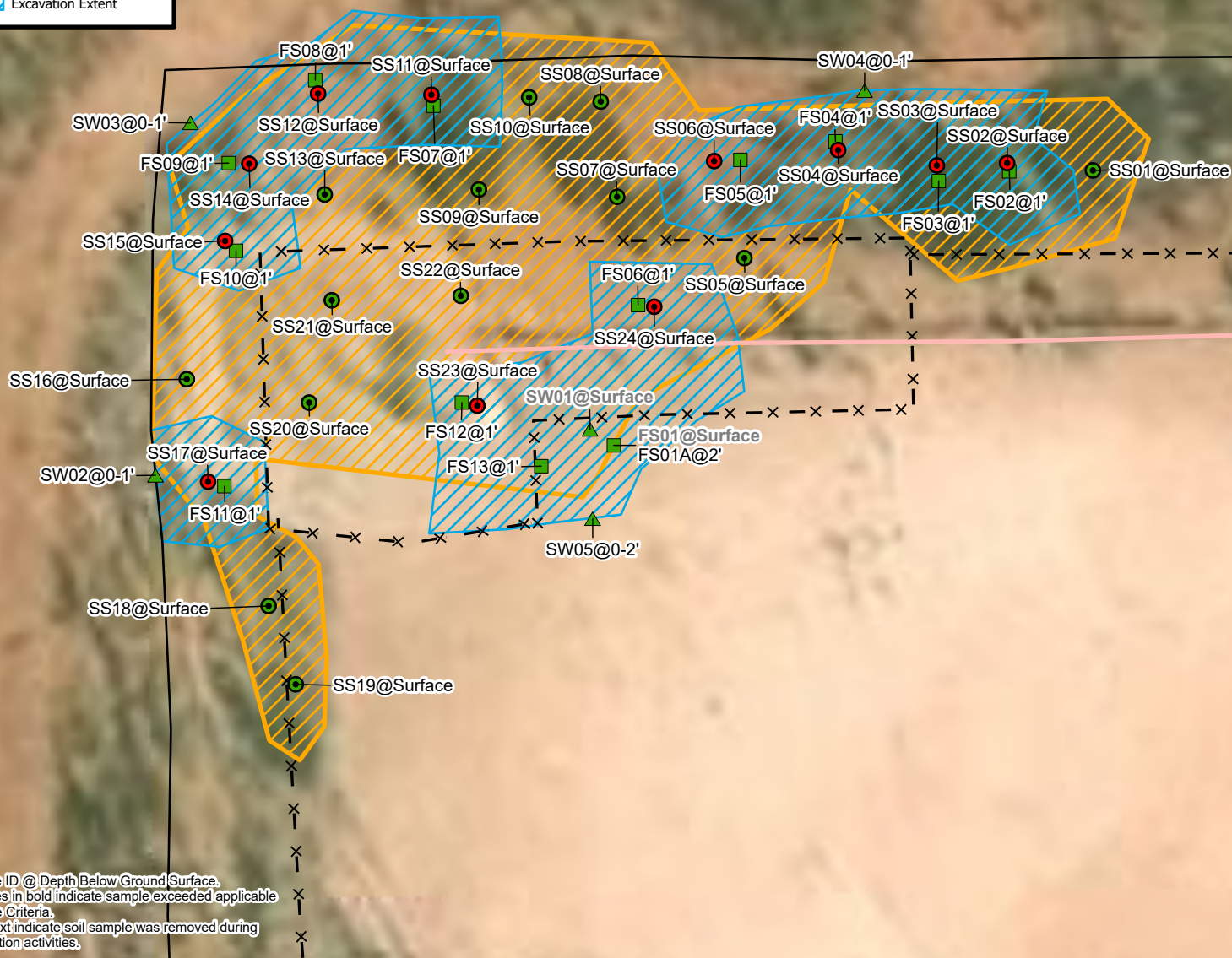


FIGURES



Legend

- Composite Soil Sample in Compliance with Closure Criteria
- Composite Soil Sample with Concentrations Exceeding Closure Criteria
- Confirmation Floor Soil Sample in Compliance with Closure Criteria
- ▲ Confirmation Sidewall Soil Sample in Compliance with Closure Criteria
- Water Utility Line
- Crude Pipeline
- Flare Line
- X Fence
- ▨ Release Extent
- ▨ Excavation Extent



Notes:
 Sample ID @ Depth Below Ground Surface.
 Samples in bold indicate sample exceeded applicable Closure Criteria.
 Grey text indicate soil sample was removed during excavation activities.

0 10 20 40
 Feet

Sources: Environmental Systems Research Institute (ESRI)

Confirmation Soil Sample Locations

XTO Energy, Inc.
 PLU PC 33 Fed Battery
 Incident Number: nAPP2517131027
 Unit P, Section 33, T 24S, R 30E
 Eddy County, New Mexico

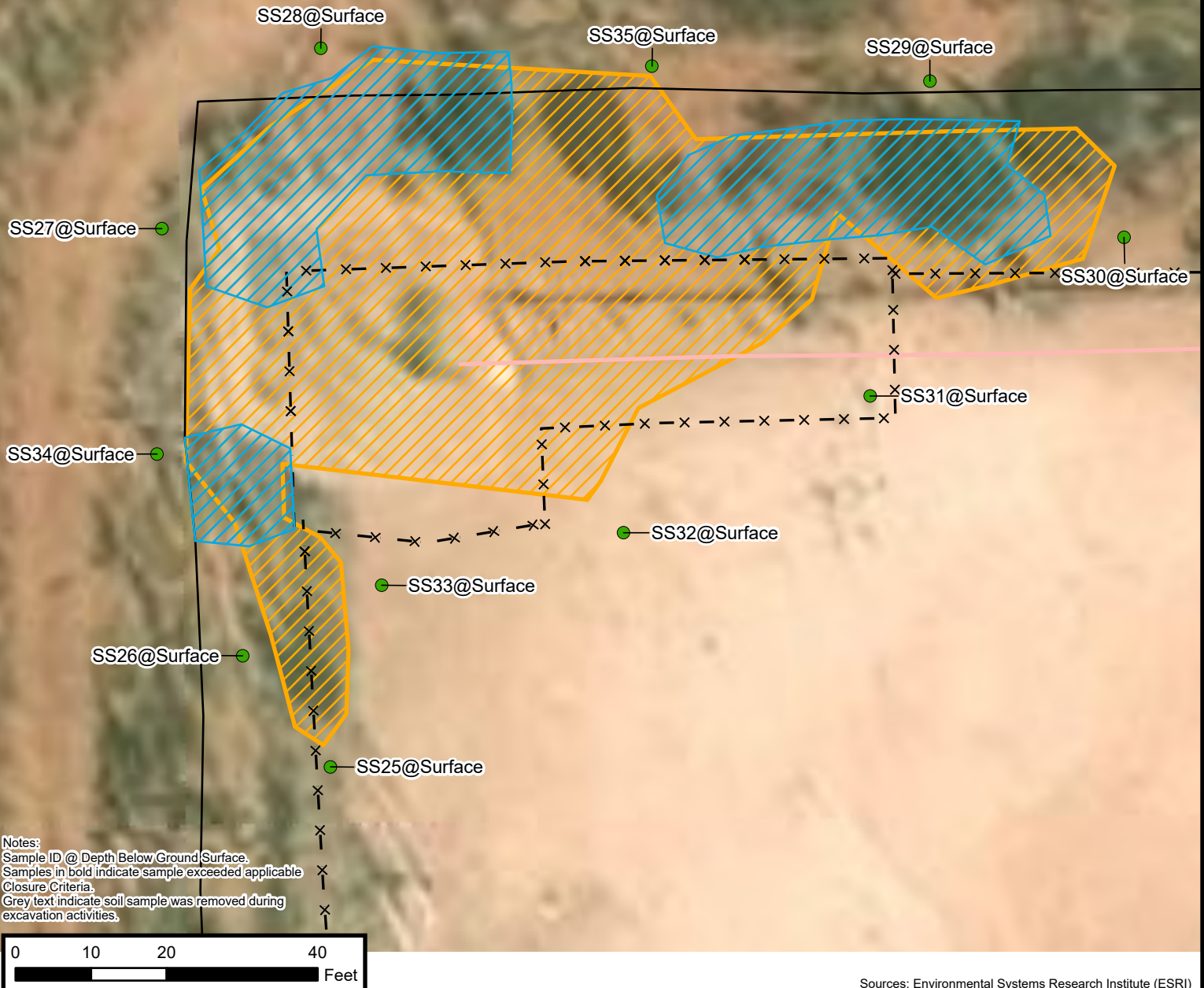
FIGURE

2



Legend

- Delineation Soil Sample in Compliance with Closure Criteria
- Water Utility Line
- Crude Pipeline
- Flare Line
- × — Fence
- ▨ Release Extent
- ▨ Excavation Extent

**Delineation Soil Sample Locations**

XTO Energy, Inc.
 PLU PC 33 Fed Battery
 Incident Number: nAPP2517131027
 Unit P, Section 33, T 24S, R 30E
 Eddy County, New Mexico

FIGURE**3**



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
PLU PC 33 Fed Battery
XTO Energy, Inc
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
Confirmation Soil Samples										
SS01	07/31/2025	Surface	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	<9.92
SS02	07/31/2025	Surface	<0.00202	<0.00403	<50.0	117	<50.0	117	117	<9.98
SS03	07/31/2025	Surface	<0.00199	<0.00398	<49.8	168	<49.8	168	168	<9.94
SS04	07/31/2025	Surface	<0.00199	<0.00398	<50.0	375	<50.0	375	375	<9.96
SS05	07/31/2025	Surface	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	<50.0	91.9
SS06	07/31/2025	Surface	<0.00201	<0.00402	<49.7	356	<49.7	356	356	<10.0
SS07	07/31/2025	Surface	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	<10.0
SS08	07/31/2025	Surface	<0.00202	<0.00403	<50.0	<50.0	<50.0	<50.0	<50.0	<10.1
SS09	07/31/2025	Surface	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	<10.1
SS10	07/31/2025	Surface	<0.00198	<0.00397	<49.8	<49.8	<49.8	<49.8	<49.8	<10.1
SS11	07/31/2025	Surface	<0.00202	<0.00404	<49.9	225	<49.9	225	225	<10.1
SS12	07/31/2025	Surface	<0.00200	<0.00401	<50.0	133	<50.0	133	133	<9.98
SS13	07/31/2025	Surface	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	<9.96
SS14	07/31/2025	Surface	<0.00201	<0.00402	<50.0	440	<50.0	440	440	<10.0
SS15	07/31/2025	Surface	<0.00200	<0.00401	<49.8	303	<49.8	303	303	<10.1
SS16	07/31/2025	Surface	<0.00199	<0.00398	<49.8	65.9	<49.8	65.9	65.9	<10.1
SS17	07/31/2025	Surface	<0.00199	<0.00398	<49.9	185	<49.9	185	185	<10.1
SS18	07/31/2025	Surface	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	<50.0	<10.0
SS19	07/31/2025	Surface	<0.00200	<0.00401	<49.8	<49.8	<49.8	<49.8	<49.8	<9.90
SS20	07/31/2025	Surface	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	<9.96
SS21	07/31/2025	Surface	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	27.1
SS22	07/31/2025	Surface	<0.00202	<0.00403	<49.8	<49.8	<49.8	<49.8	<49.8	<10.1
SS23	07/31/2025	Surface	<0.00200	<0.00399	<49.9	103	<49.9	103	103	11.4
SS24	07/31/2025	Surface	<0.00201	<0.00402	<50.0	477	<50.0	477	477	<10.0
FS01	07/31/2025	Surface	<0.00200	<0.00400	<50.0	641	<50.0	641	641	43.7
FS01A	08/26/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	256
FS02	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS03	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS04	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS05	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS06	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS07	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
PLU PC 33 Fed Battery
XTO Energy, Inc
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
FS08	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS09	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS10	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS11	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS12	08/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
FS13	08/26/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW01	07/31/2025	Surface	<0.00199	<0.00398	<50.0	713	<50.0	713	713	42.5
SW02	08/15/2025	0-1	<0.050	<0.300	<10.0	14.0	<10.0	14.0	14.0	64.0
SW03	08/15/2025	0-1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW04	08/15/2025	0-1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW05	08/26/2025	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
Delineation Soil Samples										
SS25	09/22/2025	Surface	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	90.0
SS26	09/22/2025	Surface	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	142
SS27	09/22/2025	Surface	<0.00198	<0.00396	<50.0	<50.0	<50.0	<50.0	<50.0	198
SS28	09/22/2025	Surface	<0.00200	<0.00400	<49.9	<49.9	<49.9	<49.9	<49.9	133
SS29	09/22/2025	Surface	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	90.8
SS30	09/22/2025	Surface	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	89.7
SS31	09/22/2025	Surface	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	144
SS32	09/22/2025	Surface	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	110
SS33	09/22/2025	Surface	<0.00198	<0.00396	<50.0	<50.0	<50.0	<50.0	<50.0	131
SS34	09/22/2025	Surface	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	117
SS35	09/22/2025	Surface	<0.00200	<0.00401	<49.9	<49.9	<49.9	<49.9	<49.9	98.6

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code

Grey text indicates soil sample removed during excavation activities



APPENDIX A

Well Record & Log



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

OSE 01 OCT 8 2020 #0304

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD1 (BH-01)		WELL TAG ID NO. n/a		OSE FILE NO(S). C-4474			
	WELL OWNER NAME(S) XTO Energy (Kyle Littrell)				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 6401 Holiday Hill Dr.				CITY Midland	STATE TX	ZIP 79707	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32°	MINUTES 10'	SECONDS 51.44"	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
	LONGITUDE -103°	52'	38.65"	W	* DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.		
	DRILLING STARTED 09/10/20	DRILLING ENDED 09/10/20	DEPTH OF COMPLETED WELL (FT) temporary well material		BORE HOLE DEPTH (FT) 110	DEPTH WATER FIRST ENCOUNTERED (FT) n/a		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	48	±8.5	Boring- HSA	--	--	--	--
	48	110	±4.5	Boring- Air Rotary	--	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						

FOR OSE INTERNAL USE

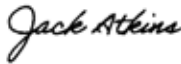
WR-20 WELL RECORD & LOG (Version 06/30/17)

FILE NO.	C-4474	POD NO.	1	TRN NO.	677410
LOCATION	245.30E.34.111			WELL TAG ID NO.	—

PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	30	30	Sand, Medium , poorly-graded with silt, no plasticity, Red-Brown	Y ✓ N	
	30	45	15	Clayey Sand, Medium, low plasticity, Dark Red-Brown	Y ✓ N	
	45	50	5	Sand, Medium , poorly-graded, compacted, no plasticity, Brown	Y ✓ N	
	50	58	8	Caliche, well cemented with medium sand matrix. Brown	Y ✓ N	
	58	73	15	Clayey Sand, Medium, Moderate plasticity, increasing clay, Brown	Y ✓ N	
	73	78	5	Caliche, with Sandy clay layering, mod plasticity, poorly-graded sand, White	Y ✓ N	
	78	83	5	Sand, Medium , poorly-graded, no plasticity, Light Brown	Y ✓ N	
	83	88	5	Clayey Sand, Medium, Moderate plasticity, decreasing clay, Red Brown	Y ✓ N	
	88	110	22	Sand, Fine , poorly-graded, no plasticity , Brown	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: Temporary well materials removed and the soil boring backfilled using drill cuttings from total depth to ten feet below ground surface, then hydrated bentonite chips from ten feet below ground surface to surface. Logs adapted from LTE on-site geologist.	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 Jackie D. Atkins SIGNATURE OF DRILLER / PRINT SIGNEE NAME	10/07/2020 DATE

FOR USE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/2017)

FILE NO. C-4474	POD NO. 1	TRN NO. 677410
LOCATION 245.30E.34.111	WELL TAG ID NO.	PAGE 2 OF 2



APPENDIX B

BLM Land Access

Well Name: POKER LAKE UNIT CVX JV PC	Well Location: T24S / R30E / SEC 33 / SESE / 32.167987 / -103.878578	County or Parish/State: EDDY / NM
Well Number: 6H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name: PLU PIERCE CANYON 28 FEDERAL1H	Unit or CA Number: NMNM71016K
US Well Number: 300153663600S1	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2863937

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 07/17/2025

Time Sundry Submitted: 01:52

Date proposed operation will begin: 07/24/2025

Procedure Description: XTO Permian Operating LLC., (XTO) respectfully requests access to an off-pad pasture area, adjacent to an active lease pad, located 158 feet northwest of the Poker Lake Unit CVX JV PC #006H well. Access is needed in order to complete remediation activities related to a flare fire that occurred on June 18, 2025 (Incident Number nAPP2517131027). The PLU CVX JV PC #006H well is the closest XTO operated well located on BLM land. The fire occurred at GPS 32.168248, -103.879071 along the northwest corner of the pad and pasture area. Excavation of impacted soil is needed utilizing heavy equipment (backhoe, trackhoe, loader, and hydrovacuum truck). After successful completion of remediation efforts, the disturbed area will be backfilled with top soil purchased locally and re-countoured to match pre-existing site conditions and re-seeded with the recommended BLM seed mixture. Excavation activities will begin within 90 days following the approval of this request.

Surface Disturbance

Is any additional surface disturbance proposed?: Yes

Proposed Disturbance(acres): 0.89

Interim Reclamation (acres): 0.0

Long Term Disturbance (acres): 0.0

Surface Disturbance:

NOI Attachments

Procedure Description

PLU_CVX_JV_PC_006H_Requested_Distrurbance_Site_Map___nAPP2517131027_20250717134725.pdf

Well Name: POKER LAKE UNIT CVX JV PC	Well Location: T24S / R30E / SEC 33 / SESE / 32.167987 / -103.878578	County or Parish/State: EDDY / NM
Well Number: 6H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name: PLU PIERCE CANYON 28 FEDERAL1H	Unit or CA Number: NMNM71016K
US Well Number: 300153663600S1	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: JUL 17, 2025 01:51 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CRISHA A MORGAN

BLM POC Title: Environmental Protection Specialist

BLM POC Phone: 5752345987

BLM POC Email Address: camorgan@blm.gov

Disposition: Approved

Disposition Date: 07/23/2025

Signature: CRISHA A. MORGAN

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No.
NMLC068430

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO PERMIAN OPERATING LLC

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, 3b. Phone No. (include area code)
(432) 683-2277

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 33/T24S/R30E/NMP

7. If Unit of CA/Agreement, Name and/or No.
PLU PIERCE CANYON 28 FEDERAL1H/NMNM71016K

8. Well Name and No.
POKER LAKE UNIT CVX JV PC/6H

9. API Well No. 3001536636

10. Field and Pool or Exploratory Area
LOS MEDANOS/WOLFCAMP

11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Permian Operating LLC., (XTO) respectfully requests access to an off-pad pasture area, adjacent to an active lease pad, located 158 feet northwest of the Poker Lake Unit CVX JV PC #006H well. Access is needed in order to complete remediation activities related to a flare fire that occurred on June 18, 2025 (Incident Number nAPP2517131027). The PLU CVX JV PC #006H well is the closest XTO operated well located on BLM land. The fire occurred at GPS 32.168248, -103.879071 along the northwest corner of the pad and pasture area. Excavation of impacted soil is needed utilizing heavy equipment (backhoe, trackhoe, loader, and hydrovacuum truck). After successful completion of remediation efforts, the disturbed area will be backfilled with top soil purchased locally and re-countoured to match pre-existing site conditions and re-seeded with the recommended BLM seed mixture. Excavation activities will begin within 90 days following the approval of this request.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
SHERRY MORROW / Ph: (432) 218-3671

Regulatory Analyst

Signature (Electronic Submission)

Date
07/17/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
CRISHA A MORGAN / Ph: (575) 234-5987 / Approved

Environmental Protection Speciali

07/23/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 350 FSL / 350 FEL / TWSP: 24S / RANGE: 30E / SECTION: 33 / LAT: 32.167987 / LONG: -103.878578 (TVD: 0 feet, MD: 12565 feet)

BHL: NENE / 350 FNL / 350 FEL / TWSP: 24S / RANGE: 30E / SECTION: 33 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 12565 feet)



200 ft

Legend

- Area of Requested Disturbance
- Point of Release
- Release Extent

PLU PC 33 Fed Battery

Requested Area of Disturbance





APPENDIX C

Photographic Log

**Photographic Log**

XTO Energy Inc.

PLU PC 33 Fed Battery

Incident No. nAPP2517131027



Photograph: 1 Date: 6/19/2025
Description: Impacts around flare.
View: Northwest



Photograph: 2 Date: 6/19/2025
Description: Impacts around flare.
View: Northeast



Photograph: 3 Date: 7/30/2025
Description: Surface scraping activities near SW02, FS11
View: Northeast



Photograph: 4 Date: 7/31/2025
Description: Surface scraping activities near SW03, FS10, FS09
View: Northwest

**Photographic Log**

XTO Energy, Inc.

PLU PC 33 Fed Battery

Incident No. nAPP2517131027

Date & Time: Fri, Aug 01, 2025 at 09:34:35 MDT
 Position: +032.149222° / +103.878836° (±2.0m)
 Altitude: 1009m (±3.0m)
 Datum: WGS-84
 Azimuth Bearing: 267° S87W 4749mils True (±1.1°)
 Elevation Angle: -16.4°
 Horizon Angle: 000.0°
 Zoom: 1.0x



Photograph: 5 Date: 7/31/2025
 Description: Scraping activities near SS15, SS14
 View: Northwest

Date & Time: Fri, Aug 01, 2025 at 09:34:35 MDT
 Position: +032.149222° / +103.878836° (±2.0m)
 Altitude: 1009m (±3.0m)
 Datum: WGS-84
 Azimuth Bearing: 267° S87W 4749mils True (±1.1°)
 Elevation Angle: -16.4°
 Horizon Angle: 000.0°
 Zoom: 1.0x



Photograph: 6 Date: 8/1/2025
 Description: Scraping activities on pad near flare line and SS32
 View: West

Date & Time: Tue, Aug 12, 2025 at 15:42:53 MDT
 Position: +032.149222° / +103.878836° (±2.0m)
 Altitude: 1009m (±3.0m)
 Datum: WGS-84
 Azimuth Bearing: 267° S87W 4749mils True (±1.1°)
 Elevation Angle: -16.4°
 Horizon Angle: 000.0°
 Zoom: 1.0x



Photograph: 7 Date: 8/14/2025
 Description: Excavation activities near FS11
 View: Southeast

Date & Time: Tue, Aug 19, 2025 at 15:42:53 MDT
 Position: +032.149222° / +103.878836° (±2.0m)
 Altitude: 1009m (±3.0m)
 Datum: WGS-84
 Azimuth Bearing: 267° S87W 4749mils True (±1.1°)
 Elevation Angle: -16.4°
 Horizon Angle: 000.0°
 Zoom: 1.0x



Photograph: 8 Date: 8/19/2025
 Description: Excavation activities near FS03, FS04, FS05
 View: West

**Photographic Log**

XTO Energy, Inc.

PLU PC 33 Fed Battery

Incident No. nAPP2517131027



Photograph: 9 Date: 8/26/2025
Description: Excavation activities near FS01
View: Northwest



Photograph: 10 Date: 8/26/2025
Description: Excavation activities near FS09, FS08, FS07
View: East



Photograph: 11 Date: 9/22/2025
Description: Lateral delineation near SS32
View: West



Photograph: 12 Date: 9/22/2025
Description: Backfill and additional lateral delineation near SS27
View: Southeast



APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Ashley Holmes
Ensolum
601 N. Marienfeld St.
Suite 400
Midland, Texas 79701
Generated 8/5/2025 9:23:55 AM

JOB DESCRIPTION

PLU PC 33 BATTERY
03C1558695

JOB NUMBER

890-8553-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
8/5/2025 9:23:55 AM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Laboratory Job ID: 890-8553-1
SDG: 03C1558695

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Definitions/Glossary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: PLU PC 33 BATTERY

Job ID: 890-8553-1

Job ID: 890-8553-1

Eurofins Carlsbad

Job Narrative 890-8553-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 8/1/2025 8:00 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.2°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: SS 01 (890-8553-1), SS 02 (890-8553-2), SS 03 (890-8553-3), SS 04 (890-8553-4), SS 05 (890-8553-5), SS 06 (890-8553-6), SS 07 (890-8553-7), SS 08 (890-8553-8), SS 09 (890-8553-9), SS 10 (890-8553-10), SS 11 (890-8553-11), SS 12 (890-8553-12), SS 13 (890-8553-13), SS 14 (890-8553-14), SS 15 (890-8553-15), SS 16 (890-8553-16), SS 17 (890-8553-17), SS 18 (890-8553-18), SS 19 (890-8553-19), SS 20 (890-8553-20), SS 21 (890-8553-21), SS 22 (890-8553-22), SS 23 (890-8553-23), SS 24 (890-8553-24), FS 01 (890-8553-25) and SW 01 (890-8553-26).

GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: SS 01 (890-8553-1), SS 02 (890-8553-2), SS 03 (890-8553-3), SS 04 (890-8553-4), SS 05 (890-8553-5), SS 06 (890-8553-6), SS 07 (890-8553-7), SS 08 (890-8553-8), SS 09 (890-8553-9), SS 10 (890-8553-10), SS 11 (890-8553-11), SS 12 (890-8553-12), SS 13 (890-8553-13), SS 14 (890-8553-14), SS 15 (890-8553-15), SS 16 (890-8553-16), SS 17 (890-8553-17), SS 18 (890-8553-18), SS 19 (890-8553-19), SS 20 (890-8553-20), (CCV 880-115644/2), (CCV 880-115644/20), (CCV 880-115644/33), (LCS 880-115646/1-A), (LCSD 880-115646/2-A), (MB 880-115646/5-A), (890-8553-A-1-A MS) and (890-8553-A-1-B MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D - Soluble: The Chloride matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-115661 and analytical batch 880-115670 were outside control. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

The associated samples are: SS 01 (890-8553-1), SS 02 (890-8553-2), SS 03 (890-8553-3), SS 04 (890-8553-4), SS 05 (890-8553-5), SS 06 (890-8553-6), SS 07 (890-8553-7), SS 08 (890-8553-8), SS 09 (890-8553-9), SS 10 (890-8553-10), (890-8553-A-1-E MS) and (890-8553-A-1-F MSD).

Method 300_ORGFM_28D - Soluble: The Chloride matrix spike (MS) recoveries for preparation batch 880-115661 and analytical batch 880-115670 were outside control limits. Non-homogeneity is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

The associated samples are: SS 11 (890-8553-11), SS 12 (890-8553-12), SS 13 (890-8553-13), SS 14 (890-8553-14), SS 15 (890-8553-15), SS 16 (890-8553-16), SS 17 (890-8553-17), SS 18 (890-8553-18), SS 19 (890-8553-19), SS 20 (890-8553-20) and (890-8553-A-11-C MS).

Eurofins Carlsbad

Case Narrative

Client: Ensolum
Project: PLU PC 33 BATTERY

Job ID: 890-8553-1

Job ID: 890-8553-1 (Continued) **Eurofins Carlsbad**

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Eurofins Carlsbad

Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 01

Lab Sample ID: 890-8553-1

Date Collected: 07/31/25 08:44

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 21:44	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 21:44	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 21:44	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		08/02/25 18:57	08/02/25 21:44	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 21:44	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/02/25 18:57	08/02/25 21:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	150	S1+	70 - 130	08/02/25 18:57	08/02/25 21:44	1
1,4-Difluorobenzene (Surr)	86		70 - 130	08/02/25 18:57	08/02/25 21:44	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/02/25 21:44	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			08/04/25 19:03	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 19:03	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 19:03	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 19:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	87		70 - 130	08/04/25 09:05	08/04/25 19:03	1
o-Terphenyl	84		70 - 130	08/04/25 09:05	08/04/25 19:03	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.92	U F1	9.92	mg/Kg			08/04/25 06:05	1

Client Sample ID: SS 02

Lab Sample ID: 890-8553-2

Date Collected: 07/31/25 08:47

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/02/25 22:04	1
Toluene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/02/25 22:04	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/02/25 22:04	1
m-Xylene & p-Xylene	<0.00403	U	0.00403	mg/Kg		08/02/25 18:57	08/02/25 22:04	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/02/25 22:04	1
Xylenes, Total	<0.00403	U	0.00403	mg/Kg		08/02/25 18:57	08/02/25 22:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	156	S1+	70 - 130	08/02/25 18:57	08/02/25 22:04	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 02

Lab Sample ID: 890-8553-2

Date Collected: 07/31/25 08:47

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	83		70 - 130	08/02/25 18:57	08/02/25 22:04	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403	mg/Kg			08/02/25 22:04	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	117		50.0	mg/Kg			08/04/25 19:51	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 19:51	1
Diesel Range Organics (Over C10-C28)	117		50.0	mg/Kg		08/04/25 09:05	08/04/25 19:51	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 19:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130			08/04/25 09:05	08/04/25 19:51	1
o-Terphenyl	89		70 - 130			08/04/25 09:05	08/04/25 19:51	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.98	U	9.98	mg/Kg			08/04/25 06:28	1

Client Sample ID: SS 03

Lab Sample ID: 890-8553-3

Date Collected: 07/31/25 08:49

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/02/25 22:24	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/02/25 22:24	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/02/25 22:24	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/02/25 22:24	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/02/25 22:24	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/02/25 22:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	150	S1+	70 - 130	08/02/25 18:57	08/02/25 22:24	1
1,4-Difluorobenzene (Surr)	85		70 - 130	08/02/25 18:57	08/02/25 22:24	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/02/25 22:24	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	168		49.8	mg/Kg			08/04/25 20:07	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 03

Lab Sample ID: 890-8553-3

Date Collected: 07/31/25 08:49

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 20:07	1
Diesel Range Organics (Over C10-C28)	168		49.8	mg/Kg		08/04/25 09:05	08/04/25 20:07	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 20:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	92		70 - 130			08/04/25 09:05	08/04/25 20:07	1
o-Terphenyl	94		70 - 130			08/04/25 09:05	08/04/25 20:07	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.94	U	9.94	mg/Kg			08/04/25 06:36	1

Client Sample ID: SS 04

Lab Sample ID: 890-8553-4

Date Collected: 07/31/25 08:51

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/02/25 22:45	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/02/25 22:45	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/02/25 22:45	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/02/25 22:45	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/02/25 22:45	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/02/25 22:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	146	S1+	70 - 130			08/02/25 18:57	08/02/25 22:45	1
1,4-Difluorobenzene (Surr)	87		70 - 130			08/02/25 18:57	08/02/25 22:45	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/02/25 22:45	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	375		50.0	mg/Kg			08/04/25 20:22	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 20:22	1
Diesel Range Organics (Over C10-C28)	375		50.0	mg/Kg		08/04/25 09:05	08/04/25 20:22	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 20:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130			08/04/25 09:05	08/04/25 20:22	1
o-Terphenyl	97		70 - 130			08/04/25 09:05	08/04/25 20:22	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 04

Lab Sample ID: 890-8553-4

Date Collected: 07/31/25 08:51

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.96	U	9.96	mg/Kg			08/04/25 06:44	1

Client Sample ID: SS 05

Lab Sample ID: 890-8553-5

Date Collected: 07/31/25 08:53

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/02/25 23:05	1
Toluene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/02/25 23:05	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/02/25 23:05	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		08/02/25 18:57	08/02/25 23:05	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/02/25 23:05	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		08/02/25 18:57	08/02/25 23:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	158	S1+	70 - 130			08/02/25 18:57	08/02/25 23:05	1
1,4-Difluorobenzene (Surr)	74		70 - 130			08/02/25 18:57	08/02/25 23:05	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			08/02/25 23:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			08/04/25 20:38	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 20:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 20:38	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 20:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130			08/04/25 09:05	08/04/25 20:38	1
o-Terphenyl	88		70 - 130			08/04/25 09:05	08/04/25 20:38	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	91.9		9.96	mg/Kg			08/04/25 06:51	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 06

Lab Sample ID: 890-8553-6

Date Collected: 07/31/25 08:55

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/02/25 18:57	08/02/25 23:26	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/02/25 18:57	08/02/25 23:26	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/02/25 18:57	08/02/25 23:26	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		08/02/25 18:57	08/02/25 23:26	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/02/25 18:57	08/02/25 23:26	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/02/25 18:57	08/02/25 23:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	149	S1+	70 - 130	08/02/25 18:57	08/02/25 23:26	1
1,4-Difluorobenzene (Surr)	84		70 - 130	08/02/25 18:57	08/02/25 23:26	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/02/25 23:26	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	356		49.7	mg/Kg			08/04/25 20:55	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		08/04/25 09:05	08/04/25 20:55	1
Diesel Range Organics (Over C10-C28)	356		49.7	mg/Kg		08/04/25 09:05	08/04/25 20:55	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		08/04/25 09:05	08/04/25 20:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130	08/04/25 09:05	08/04/25 20:55	1
o-Terphenyl	91		70 - 130	08/04/25 09:05	08/04/25 20:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			08/04/25 07:14	1

Client Sample ID: SS 07

Lab Sample ID: 890-8553-7

Date Collected: 07/31/25 10:02

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 23:46	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 23:46	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 23:46	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		08/02/25 18:57	08/02/25 23:46	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 23:46	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/02/25 18:57	08/02/25 23:46	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	157	S1+	70 - 130	08/02/25 18:57	08/02/25 23:46	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 07

Lab Sample ID: 890-8553-7

Date Collected: 07/31/25 10:02

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	83		70 - 130	08/02/25 18:57	08/02/25 23:46	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/02/25 23:46	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			08/04/25 21:11	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 21:11	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 21:11	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 21:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130			08/04/25 09:05	08/04/25 21:11	1
o-Terphenyl	85		70 - 130			08/04/25 09:05	08/04/25 21:11	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			08/04/25 07:22	1

Client Sample ID: SS 08

Lab Sample ID: 890-8553-8

Date Collected: 07/31/25 10:03

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 00:06	1
Toluene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 00:06	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 00:06	1
m-Xylene & p-Xylene	<0.00403	U	0.00403	mg/Kg		08/02/25 18:57	08/03/25 00:06	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 00:06	1
Xylenes, Total	<0.00403	U	0.00403	mg/Kg		08/02/25 18:57	08/03/25 00:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	143	S1+	70 - 130			08/02/25 18:57	08/03/25 00:06	1
1,4-Difluorobenzene (Surr)	84		70 - 130			08/02/25 18:57	08/03/25 00:06	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403	mg/Kg			08/03/25 00:06	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			08/04/25 21:26	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 08

Lab Sample ID: 890-8553-8

Date Collected: 07/31/25 10:03

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 21:26	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 21:26	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 21:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	95		70 - 130			08/04/25 09:05	08/04/25 21:26	1
o-Terphenyl	91		70 - 130			08/04/25 09:05	08/04/25 21:26	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U	10.1	mg/Kg			08/04/25 07:29	1

Client Sample ID: SS 09

Lab Sample ID: 890-8553-9

Date Collected: 07/31/25 10:04

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 00:27	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 00:27	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 00:27	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/03/25 00:27	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 00:27	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/03/25 00:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	165	S1+	70 - 130			08/02/25 18:57	08/03/25 00:27	1
1,4-Difluorobenzene (Surr)	67	S1-	70 - 130			08/02/25 18:57	08/03/25 00:27	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/03/25 00:27	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			08/04/25 21:42	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 21:42	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 21:42	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 21:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130			08/04/25 09:05	08/04/25 21:42	1
o-Terphenyl	84		70 - 130			08/04/25 09:05	08/04/25 21:42	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 09

Lab Sample ID: 890-8553-9

Date Collected: 07/31/25 10:04

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U	10.1	mg/Kg			08/04/25 07:37	1

Client Sample ID: SS 10

Lab Sample ID: 890-8553-10

Date Collected: 07/31/25 10:06

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		08/02/25 18:57	08/03/25 00:47	1
Toluene	<0.00198	U	0.00198	mg/Kg		08/02/25 18:57	08/03/25 00:47	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		08/02/25 18:57	08/03/25 00:47	1
m-Xylene & p-Xylene	<0.00397	U	0.00397	mg/Kg		08/02/25 18:57	08/03/25 00:47	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		08/02/25 18:57	08/03/25 00:47	1
Xylenes, Total	<0.00397	U	0.00397	mg/Kg		08/02/25 18:57	08/03/25 00:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	167	S1+	70 - 130			08/02/25 18:57	08/03/25 00:47	1
1,4-Difluorobenzene (Surr)	77		70 - 130			08/02/25 18:57	08/03/25 00:47	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397	mg/Kg			08/03/25 00:47	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			08/04/25 21:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 21:58	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 21:58	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 21:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130			08/04/25 09:05	08/04/25 21:58	1
o-Terphenyl	84		70 - 130			08/04/25 09:05	08/04/25 21:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U	10.1	mg/Kg			08/04/25 07:45	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 11

Lab Sample ID: 890-8553-11

Date Collected: 07/31/25 10:10

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 02:22	1
Toluene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 02:22	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 02:22	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		08/02/25 18:57	08/03/25 02:22	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 02:22	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		08/02/25 18:57	08/03/25 02:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	151	S1+	70 - 130	08/02/25 18:57	08/03/25 02:22	1
1,4-Difluorobenzene (Surr)	87		70 - 130	08/02/25 18:57	08/03/25 02:22	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			08/03/25 02:22	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	225		49.9	mg/Kg			08/04/25 22:29	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		08/04/25 09:05	08/04/25 22:29	1
Diesel Range Organics (Over C10-C28)	225		49.9	mg/Kg		08/04/25 09:05	08/04/25 22:29	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/04/25 09:05	08/04/25 22:29	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130	08/04/25 09:05	08/04/25 22:29	1
o-Terphenyl	90		70 - 130	08/04/25 09:05	08/04/25 22:29	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U F1	10.1	mg/Kg			08/04/25 07:52	1

Client Sample ID: SS 12

Lab Sample ID: 890-8553-12

Date Collected: 07/31/25 10:12

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 02:42	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 02:42	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 02:42	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		08/02/25 18:57	08/03/25 02:42	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 02:42	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		08/02/25 18:57	08/03/25 02:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	152	S1+	70 - 130	08/02/25 18:57	08/03/25 02:42	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 12

Lab Sample ID: 890-8553-12

Date Collected: 07/31/25 10:12

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	86		70 - 130	08/02/25 18:57	08/03/25 02:42	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			08/03/25 02:42	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	133		50.0	mg/Kg			08/04/25 22:45	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 22:45	1
Diesel Range Organics (Over C10-C28)	133		50.0	mg/Kg		08/04/25 09:05	08/04/25 22:45	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 22:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130			08/04/25 09:05	08/04/25 22:45	1
o-Terphenyl	89		70 - 130			08/04/25 09:05	08/04/25 22:45	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.98	U	9.98	mg/Kg			08/04/25 08:15	1

Client Sample ID: SS 13

Lab Sample ID: 890-8553-13

Date Collected: 07/31/25 11:05

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 03:02	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 03:02	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 03:02	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		08/02/25 18:57	08/03/25 03:02	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 03:02	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/02/25 18:57	08/03/25 03:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	157	S1+	70 - 130	08/02/25 18:57	08/03/25 03:02	1
1,4-Difluorobenzene (Surr)	79		70 - 130	08/02/25 18:57	08/03/25 03:02	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/03/25 03:02	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			08/04/25 23:01	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 13

Lab Sample ID: 890-8553-13

Date Collected: 07/31/25 11:05

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		08/04/25 09:05	08/04/25 23:01	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		08/04/25 09:05	08/04/25 23:01	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/04/25 09:05	08/04/25 23:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130			08/04/25 09:05	08/04/25 23:01	1
o-Terphenyl	89		70 - 130			08/04/25 09:05	08/04/25 23:01	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.96	U	9.96	mg/Kg			08/04/25 08:23	1

Client Sample ID: SS 14

Lab Sample ID: 890-8553-14

Date Collected: 07/31/25 11:08

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/02/25 18:57	08/03/25 03:23	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/02/25 18:57	08/03/25 03:23	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/02/25 18:57	08/03/25 03:23	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		08/02/25 18:57	08/03/25 03:23	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/02/25 18:57	08/03/25 03:23	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/02/25 18:57	08/03/25 03:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	150	S1+	70 - 130			08/02/25 18:57	08/03/25 03:23	1
1,4-Difluorobenzene (Surr)	87		70 - 130			08/02/25 18:57	08/03/25 03:23	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/03/25 03:23	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	440		50.0	mg/Kg			08/04/25 23:16	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 23:16	1
Diesel Range Organics (Over C10-C28)	440		50.0	mg/Kg		08/04/25 09:05	08/04/25 23:16	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 23:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	95		70 - 130			08/04/25 09:05	08/04/25 23:16	1
o-Terphenyl	105		70 - 130			08/04/25 09:05	08/04/25 23:16	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 14

Lab Sample ID: 890-8553-14

Date Collected: 07/31/25 11:08

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			08/04/25 08:46	1

Client Sample ID: SS 15

Lab Sample ID: 890-8553-15

Date Collected: 07/31/25 11:10

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 03:43	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 03:43	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 03:43	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		08/02/25 18:57	08/03/25 03:43	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 03:43	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		08/02/25 18:57	08/03/25 03:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	153	S1+	70 - 130			08/02/25 18:57	08/03/25 03:43	1
1,4-Difluorobenzene (Surr)	82		70 - 130			08/02/25 18:57	08/03/25 03:43	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			08/03/25 03:43	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	303		49.8	mg/Kg			08/04/25 23:33	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 23:33	1
Diesel Range Organics (Over C10-C28)	303		49.8	mg/Kg		08/04/25 09:05	08/04/25 23:33	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 23:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	93		70 - 130			08/04/25 09:05	08/04/25 23:33	1
o-Terphenyl	100		70 - 130			08/04/25 09:05	08/04/25 23:33	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U	10.1	mg/Kg			08/04/25 08:54	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 16

Lab Sample ID: 890-8553-16

Date Collected: 07/31/25 11:11

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 04:04	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 04:04	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 04:04	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/03/25 04:04	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 04:04	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/03/25 04:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	161	S1+	70 - 130	08/02/25 18:57	08/03/25 04:04	1
1,4-Difluorobenzene (Surr)	78		70 - 130	08/02/25 18:57	08/03/25 04:04	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/03/25 04:04	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	65.9		49.8	mg/Kg			08/04/25 23:49	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 23:49	1
Diesel Range Organics (Over C10-C28)	65.9		49.8	mg/Kg		08/04/25 09:05	08/04/25 23:49	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/04/25 23:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130	08/04/25 09:05	08/04/25 23:49	1
o-Terphenyl	89		70 - 130	08/04/25 09:05	08/04/25 23:49	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U	10.1	mg/Kg			08/04/25 09:01	1

Client Sample ID: SS 17

Lab Sample ID: 890-8553-17

Date Collected: 07/31/25 11:13

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 04:24	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 04:24	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 04:24	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/03/25 04:24	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 04:24	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/03/25 04:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	147	S1+	70 - 130	08/02/25 18:57	08/03/25 04:24	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 17

Lab Sample ID: 890-8553-17

Date Collected: 07/31/25 11:13

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	85		70 - 130	08/02/25 18:57	08/03/25 04:24	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/03/25 04:24	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	185		49.9	mg/Kg			08/05/25 00:05	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		08/04/25 09:05	08/05/25 00:05	1
Diesel Range Organics (Over C10-C28)	185		49.9	mg/Kg		08/04/25 09:05	08/05/25 00:05	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/04/25 09:05	08/05/25 00:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	85		70 - 130			08/04/25 09:05	08/05/25 00:05	1
o-Terphenyl	85		70 - 130			08/04/25 09:05	08/05/25 00:05	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U	10.1	mg/Kg			08/04/25 09:09	1

Client Sample ID: SS 18

Lab Sample ID: 890-8553-18

Date Collected: 07/31/25 11:15

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 04:45	1
Toluene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 04:45	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 04:45	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		08/02/25 18:57	08/03/25 04:45	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		08/02/25 18:57	08/03/25 04:45	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		08/02/25 18:57	08/03/25 04:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	154	S1+	70 - 130	08/02/25 18:57	08/03/25 04:45	1
1,4-Difluorobenzene (Surr)	82		70 - 130	08/02/25 18:57	08/03/25 04:45	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			08/03/25 04:45	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			08/05/25 00:21	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 18

Lab Sample ID: 890-8553-18

Date Collected: 07/31/25 11:15

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/05/25 00:21	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/05/25 00:21	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/05/25 00:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130			08/04/25 09:05	08/05/25 00:21	1
o-Terphenyl	88		70 - 130			08/04/25 09:05	08/05/25 00:21	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			08/04/25 09:17	1

Client Sample ID: SS 19

Lab Sample ID: 890-8553-19

Date Collected: 07/31/25 12:56

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 05:05	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 05:05	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 05:05	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		08/02/25 18:57	08/03/25 05:05	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/03/25 05:05	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		08/02/25 18:57	08/03/25 05:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	161	S1+	70 - 130			08/02/25 18:57	08/03/25 05:05	1
1,4-Difluorobenzene (Surr)	81		70 - 130			08/02/25 18:57	08/03/25 05:05	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			08/03/25 05:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			08/05/25 00:37	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/05/25 00:37	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/05/25 00:37	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/04/25 09:05	08/05/25 00:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130			08/04/25 09:05	08/05/25 00:37	1
o-Terphenyl	87		70 - 130			08/04/25 09:05	08/05/25 00:37	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 19

Lab Sample ID: 890-8553-19

Date Collected: 07/31/25 12:56

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.90	U	9.90	mg/Kg			08/04/25 09:24	1

Client Sample ID: SS 20

Lab Sample ID: 890-8553-20

Date Collected: 07/31/25 12:59

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 05:26	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 05:26	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 05:26	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/03/25 05:26	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/02/25 18:57	08/03/25 05:26	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/02/25 18:57	08/03/25 05:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	153	S1+	70 - 130			08/02/25 18:57	08/03/25 05:26	1
1,4-Difluorobenzene (Surr)	86		70 - 130			08/02/25 18:57	08/03/25 05:26	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/03/25 05:26	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			08/05/25 00:52	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/05/25 00:52	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/05/25 00:52	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/05/25 00:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130			08/04/25 09:05	08/05/25 00:52	1
o-Terphenyl	86		70 - 130			08/04/25 09:05	08/05/25 00:52	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.96	U	9.96	mg/Kg			08/04/25 09:32	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 21

Lab Sample ID: 890-8553-21

Date Collected: 07/31/25 13:01

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/02/25 19:04	08/02/25 21:45	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/02/25 19:04	08/02/25 21:45	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/02/25 19:04	08/02/25 21:45	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/02/25 19:04	08/02/25 21:45	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/02/25 19:04	08/02/25 21:45	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/02/25 19:04	08/02/25 21:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	119		70 - 130	08/02/25 19:04	08/02/25 21:45	1
1,4-Difluorobenzene (Surr)	88		70 - 130	08/02/25 19:04	08/02/25 21:45	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/02/25 21:45	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			08/05/25 02:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 02:58	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 02:58	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 02:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	94		70 - 130	08/04/25 09:07	08/05/25 02:58	1
o-Terphenyl	90		70 - 130	08/04/25 09:07	08/05/25 02:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	27.1		10.1	mg/Kg			08/04/25 12:26	1

Client Sample ID: SS 22

Lab Sample ID: 890-8553-22

Date Collected: 07/31/25 13:03

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		08/02/25 19:04	08/02/25 22:05	1
Toluene	<0.00202	U	0.00202	mg/Kg		08/02/25 19:04	08/02/25 22:05	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		08/02/25 19:04	08/02/25 22:05	1
m-Xylene & p-Xylene	<0.00403	U	0.00403	mg/Kg		08/02/25 19:04	08/02/25 22:05	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		08/02/25 19:04	08/02/25 22:05	1
Xylenes, Total	<0.00403	U	0.00403	mg/Kg		08/02/25 19:04	08/02/25 22:05	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		70 - 130	08/02/25 19:04	08/02/25 22:05	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 22

Lab Sample ID: 890-8553-22

Date Collected: 07/31/25 13:03

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	103		70 - 130	08/02/25 19:04	08/02/25 22:05	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403	mg/Kg			08/02/25 22:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			08/05/25 03:46	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		08/04/25 09:07	08/05/25 03:46	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		08/04/25 09:07	08/05/25 03:46	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		08/04/25 09:07	08/05/25 03:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130			08/04/25 09:07	08/05/25 03:46	1
o-Terphenyl	88		70 - 130			08/04/25 09:07	08/05/25 03:46	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U	10.1	mg/Kg			08/04/25 12:43	1

Client Sample ID: SS 23

Lab Sample ID: 890-8553-23

Date Collected: 07/31/25 13:05

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 22:26	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 22:26	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 22:26	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		08/02/25 19:04	08/02/25 22:26	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 22:26	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		08/02/25 19:04	08/02/25 22:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130			08/02/25 19:04	08/02/25 22:26	1
1,4-Difluorobenzene (Surr)	96		70 - 130			08/02/25 19:04	08/02/25 22:26	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			08/02/25 22:26	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	103		49.9	mg/Kg			08/05/25 04:02	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 23

Lab Sample ID: 890-8553-23

Date Collected: 07/31/25 13:05

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		08/04/25 09:07	08/05/25 04:02	1
Diesel Range Organics (Over C10-C28)	103		49.9	mg/Kg		08/04/25 09:07	08/05/25 04:02	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		08/04/25 09:07	08/05/25 04:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	99		70 - 130			08/04/25 09:07	08/05/25 04:02	1
o-Terphenyl	98		70 - 130			08/04/25 09:07	08/05/25 04:02	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.4		10.0	mg/Kg			08/04/25 12:48	1

Client Sample ID: SS 24

Lab Sample ID: 890-8553-24

Date Collected: 07/31/25 13:10

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		08/02/25 19:04	08/02/25 22:46	1
Toluene	<0.00201	U	0.00201	mg/Kg		08/02/25 19:04	08/02/25 22:46	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		08/02/25 19:04	08/02/25 22:46	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		08/02/25 19:04	08/02/25 22:46	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		08/02/25 19:04	08/02/25 22:46	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		08/02/25 19:04	08/02/25 22:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130			08/02/25 19:04	08/02/25 22:46	1
1,4-Difluorobenzene (Surr)	99		70 - 130			08/02/25 19:04	08/02/25 22:46	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			08/02/25 22:46	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	477		50.0	mg/Kg			08/05/25 04:18	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 04:18	1
Diesel Range Organics (Over C10-C28)	477		50.0	mg/Kg		08/04/25 09:07	08/05/25 04:18	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 04:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130			08/04/25 09:07	08/05/25 04:18	1
o-Terphenyl	101		70 - 130			08/04/25 09:07	08/05/25 04:18	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 24

Lab Sample ID: 890-8553-24

Date Collected: 07/31/25 13:10

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			08/04/25 12:54	1

Client Sample ID: FS 01

Lab Sample ID: 890-8553-25

Date Collected: 07/31/25 10:18

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 23:07	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 23:07	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 23:07	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		08/02/25 19:04	08/02/25 23:07	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 23:07	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/02/25 19:04	08/02/25 23:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130			08/02/25 19:04	08/02/25 23:07	1
1,4-Difluorobenzene (Surr)	93		70 - 130			08/02/25 19:04	08/02/25 23:07	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			08/02/25 23:07	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	641		50.0	mg/Kg			08/05/25 04:34	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 04:34	1
Diesel Range Organics (Over C10-C28)	641		50.0	mg/Kg		08/04/25 09:07	08/05/25 04:34	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 04:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	96		70 - 130			08/04/25 09:07	08/05/25 04:34	1
o-Terphenyl	114		70 - 130			08/04/25 09:07	08/05/25 04:34	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	43.7		9.94	mg/Kg			08/04/25 12:59	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SW 01

Lab Sample ID: 890-8553-26

Date Collected: 07/31/25 14:14

Matrix: Solid

Date Received: 08/01/25 08:00

Sample Depth: 0

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		08/02/25 19:04	08/02/25 23:27	1
Toluene	<0.00199	U	0.00199	mg/Kg		08/02/25 19:04	08/02/25 23:27	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		08/02/25 19:04	08/02/25 23:27	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		08/02/25 19:04	08/02/25 23:27	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		08/02/25 19:04	08/02/25 23:27	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		08/02/25 19:04	08/02/25 23:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130			08/02/25 19:04	08/02/25 23:27	1
1,4-Difluorobenzene (Surr)	96		70 - 130			08/02/25 19:04	08/02/25 23:27	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			08/02/25 23:27	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	713		50.0	mg/Kg			08/05/25 04:50	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 04:50	1
Diesel Range Organics (Over C10-C28)	713		50.0	mg/Kg		08/04/25 09:07	08/05/25 04:50	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 04:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	98		70 - 130			08/04/25 09:07	08/05/25 04:50	1
o-Terphenyl	116		70 - 130			08/04/25 09:07	08/05/25 04:50	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	42.5		9.90	mg/Kg			08/04/25 13:17	1

Surrogate Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1	DFBZ1
		(70-130)	(70-130)
890-8553-1	SS 01	150 S1+	86
890-8553-1 MS	SS 01	147 S1+	91
890-8553-1 MSD	SS 01	152 S1+	89
890-8553-2	SS 02	156 S1+	83
890-8553-3	SS 03	150 S1+	85
890-8553-4	SS 04	146 S1+	87
890-8553-5	SS 05	158 S1+	74
890-8553-6	SS 06	149 S1+	84
890-8553-7	SS 07	157 S1+	83
890-8553-8	SS 08	143 S1+	84
890-8553-9	SS 09	165 S1+	67 S1-
890-8553-10	SS 10	167 S1+	77
890-8553-11	SS 11	151 S1+	87
890-8553-12	SS 12	152 S1+	86
890-8553-13	SS 13	157 S1+	79
890-8553-14	SS 14	150 S1+	87
890-8553-15	SS 15	153 S1+	82
890-8553-16	SS 16	161 S1+	78
890-8553-17	SS 17	147 S1+	85
890-8553-18	SS 18	154 S1+	82
890-8553-19	SS 19	161 S1+	81
890-8553-20	SS 20	153 S1+	86
890-8553-21	SS 21	119	88
890-8553-21 MS	SS 21	101	99
890-8553-21 MSD	SS 21	104	99
890-8553-22	SS 22	91	103
890-8553-23	SS 23	103	96
890-8553-24	SS 24	99	99
890-8553-25	FS 01	102	93
890-8553-26	SW 01	103	96
LCS 880-115646/1-A	Lab Control Sample	140 S1+	90
LCS 880-115647/1-A	Lab Control Sample	101	99
LCSD 880-115646/2-A	Lab Control Sample Dup	151 S1+	86
LCSD 880-115647/2-A	Lab Control Sample Dup	98	100
MB 880-115646/5-A	Method Blank	146 S1+	78
MB 880-115647/5-A	Method Blank	99	89
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1	OTPH1
		(70-130)	(70-130)
890-8553-1	SS 01	87	84
890-8553-1 MS	SS 01	98	89
890-8553-1 MSD	SS 01	99	89

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Surrogate Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-8553-2	SS 02	89	89
890-8553-3	SS 03	92	94
890-8553-4	SS 04	88	97
890-8553-5	SS 05	91	88
890-8553-6	SS 06	90	91
890-8553-7	SS 07	88	85
890-8553-8	SS 08	95	91
890-8553-9	SS 09	88	84
890-8553-10	SS 10	88	84
890-8553-11	SS 11	90	90
890-8553-12	SS 12	90	89
890-8553-13	SS 13	90	89
890-8553-14	SS 14	95	105
890-8553-15	SS 15	93	100
890-8553-16	SS 16	91	89
890-8553-17	SS 17	85	85
890-8553-18	SS 18	91	88
890-8553-19	SS 19	91	87
890-8553-20	SS 20	89	86
890-8553-21	SS 21	94	90
890-8553-21 MS	SS 21	101	92
890-8553-21 MSD	SS 21	102	92
890-8553-22	SS 22	90	88
890-8553-23	SS 23	99	98
890-8553-24	SS 24	89	101
890-8553-25	FS 01	96	114
890-8553-26	SW 01	98	116
LCS 880-115700/2-A	Lab Control Sample	88	98
LCS 880-115701/2-A	Lab Control Sample	109	99
LCSD 880-115700/3-A	Lab Control Sample Dup	108	101
LCSD 880-115701/3-A	Lab Control Sample Dup	109	99
MB 880-115700/1-A	Method Blank	93	95
MB 880-115701/1-A	Method Blank	86	90

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-115646/5-A

Matrix: Solid

Analysis Batch: 115644

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 115646

Analyte	MB MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 21:22	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 21:22	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 21:22	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		08/02/25 18:57	08/02/25 21:22	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 18:57	08/02/25 21:22	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/02/25 18:57	08/02/25 21:22	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	146	S1+	70 - 130	08/02/25 18:57	08/02/25 21:22	1
1,4-Difluorobenzene (Surr)	78		70 - 130	08/02/25 18:57	08/02/25 21:22	1

Lab Sample ID: LCS 880-115646/1-A

Matrix: Solid

Analysis Batch: 115644

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 115646

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
Benzene	0.100	0.1145		mg/Kg		114	70 - 130
Toluene	0.100	0.1013		mg/Kg		101	70 - 130
Ethylbenzene	0.100	0.1097		mg/Kg		110	70 - 130
m-Xylene & p-Xylene	0.200	0.2115		mg/Kg		106	70 - 130
o-Xylene	0.100	0.1086		mg/Kg		109	70 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	140	S1+	70 - 130
1,4-Difluorobenzene (Surr)	90		70 - 130

Lab Sample ID: LCSD 880-115646/2-A

Matrix: Solid

Analysis Batch: 115644

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 115646

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec Limits	RPD	
		Result	Qualifier					RPD	Limit
Benzene	0.100	0.1097		mg/Kg		110	70 - 130	4	35
Toluene	0.100	0.1057		mg/Kg		106	70 - 130	4	35
Ethylbenzene	0.100	0.1183		mg/Kg		118	70 - 130	7	35
m-Xylene & p-Xylene	0.200	0.2335		mg/Kg		117	70 - 130	10	35
o-Xylene	0.100	0.1200		mg/Kg		120	70 - 130	10	35

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	151	S1+	70 - 130
1,4-Difluorobenzene (Surr)	86		70 - 130

Lab Sample ID: 890-8553-1 MS

Matrix: Solid

Analysis Batch: 115644

Client Sample ID: SS 01

Prep Type: Total/NA

Prep Batch: 115646

Analyte	Sample Sample		Spike Added	MS MS		Unit	D	%Rec	%Rec Limits
	Result	Qualifier		Result	Qualifier				
Benzene	<0.00200	U	0.100	0.1118		mg/Kg		112	70 - 130
Toluene	<0.00200	U	0.100	0.1003		mg/Kg		100	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-8553-1 MS

Matrix: Solid

Analysis Batch: 115644

Client Sample ID: SS 01

Prep Type: Total/NA

Prep Batch: 115646

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec	
	Result	Qualifier	Added	Result	Qualifier				Limits	
Ethylbenzene	<0.00200	U	0.100	0.1076		mg/Kg		108	70 - 130	
m-Xylene & p-Xylene	<0.00399	U	0.200	0.2080		mg/Kg		104	70 - 130	
o-Xylene	<0.00200	U	0.100	0.1067		mg/Kg		107	70 - 130	

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	147	S1+	70 - 130
1,4-Difluorobenzene (Surr)	91		70 - 130

Lab Sample ID: 890-8553-1 MSD

Matrix: Solid

Analysis Batch: 115644

Client Sample ID: SS 01

Prep Type: Total/NA

Prep Batch: 115646

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec		RPD	
	Result	Qualifier	Added	Result	Qualifier				Limits		RPD	Limit
Benzene	<0.00200	U	0.100	0.1124		mg/Kg		112	70 - 130		1	35
Toluene	<0.00200	U	0.100	0.1007		mg/Kg		101	70 - 130		0	35
Ethylbenzene	<0.00200	U	0.100	0.1082		mg/Kg		108	70 - 130		1	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.2092		mg/Kg		105	70 - 130		1	35
o-Xylene	<0.00200	U	0.100	0.1073		mg/Kg		107	70 - 130		1	35

Surrogate	MSD	MSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	152	S1+	70 - 130
1,4-Difluorobenzene (Surr)	89		70 - 130

Lab Sample ID: MB 880-115647/5-A

Matrix: Solid

Analysis Batch: 115645

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 115647

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 21:23	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 21:23	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 21:23	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		08/02/25 19:04	08/02/25 21:23	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/02/25 19:04	08/02/25 21:23	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/02/25 19:04	08/02/25 21:23	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	99		70 - 130	08/02/25 19:04	08/02/25 21:23	1
1,4-Difluorobenzene (Surr)	89		70 - 130	08/02/25 19:04	08/02/25 21:23	1

Lab Sample ID: LCS 880-115647/1-A

Matrix: Solid

Analysis Batch: 115645

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 115647

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec	
							Limits	
Benzene	0.100	0.08691		mg/Kg		87	70 - 130	
Toluene	0.100	0.08392		mg/Kg		84	70 - 130	
Ethylbenzene	0.100	0.09708		mg/Kg		97	70 - 130	
m-Xylene & p-Xylene	0.200	0.1901		mg/Kg		95	70 - 130	

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-115647/1-A

Matrix: Solid

Analysis Batch: 115645

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 115647

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
o-Xylene	0.100	0.09553		mg/Kg		96	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: LCSD 880-115647/2-A

Matrix: Solid

Analysis Batch: 115645

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 115647

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.08795		mg/Kg		88	70 - 130	1	35
Toluene	0.100	0.08589		mg/Kg		86	70 - 130	2	35
Ethylbenzene	0.100	0.09957		mg/Kg		100	70 - 130	3	35
m-Xylene & p-Xylene	0.200	0.1965		mg/Kg		98	70 - 130	3	35
o-Xylene	0.100	0.09870		mg/Kg		99	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: 890-8553-21 MS

Matrix: Solid

Analysis Batch: 115645

Client Sample ID: SS 21

Prep Type: Total/NA

Prep Batch: 115647

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00199	U	0.100	0.08153		mg/Kg		82	70 - 130
Toluene	<0.00199	U	0.100	0.07942		mg/Kg		79	70 - 130
Ethylbenzene	<0.00199	U	0.100	0.09069		mg/Kg		91	70 - 130
m-Xylene & p-Xylene	<0.00398	U	0.200	0.1789		mg/Kg		89	70 - 130
o-Xylene	<0.00199	U	0.100	0.08903		mg/Kg		89	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: 890-8553-21 MSD

Matrix: Solid

Analysis Batch: 115645

Client Sample ID: SS 21

Prep Type: Total/NA

Prep Batch: 115647

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00199	U	0.100	0.08322		mg/Kg		83	70 - 130	2	35
Toluene	<0.00199	U	0.100	0.08055		mg/Kg		81	70 - 130	1	35
Ethylbenzene	<0.00199	U	0.100	0.09217		mg/Kg		92	70 - 130	2	35
m-Xylene & p-Xylene	<0.00398	U	0.200	0.1819		mg/Kg		91	70 - 130	2	35
o-Xylene	<0.00199	U	0.100	0.09073		mg/Kg		91	70 - 130	2	35

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-8553-21 MSD

Matrix: Solid

Analysis Batch: 115645

Client Sample ID: SS 21

Prep Type: Total/NA

Prep Batch: 115647

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-115700/1-A

Matrix: Solid

Analysis Batch: 115702

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 115700

Analyte	MB MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 18:14	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 18:14	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:05	08/04/25 18:14	1
Surrogate	MB MB		Limits			Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier						
1-Chlorooctane	93		70 - 130			08/04/25 09:05	08/04/25 18:14	1
o-Terphenyl	95		70 - 130			08/04/25 09:05	08/04/25 18:14	1

Lab Sample ID: LCS 880-115700/2-A

Matrix: Solid

Analysis Batch: 115702

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 115700

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1139		mg/Kg		114	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1161		mg/Kg		116	70 - 130
Surrogate	LCS LCS		Limits				
	%Recovery	Qualifier					
1-Chlorooctane	88		70 - 130				
o-Terphenyl	98		70 - 130				

Lab Sample ID: LCSD 880-115700/3-A

Matrix: Solid

Analysis Batch: 115702

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 115700

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1085		mg/Kg		108	70 - 130	5	20
Diesel Range Organics (Over C10-C28)	1000	1080		mg/Kg		108	70 - 130	7	20
Surrogate	LCSD LCSD		Limits						
	%Recovery	Qualifier							
1-Chlorooctane	108		70 - 130						
o-Terphenyl	101		70 - 130						

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-8553-1 MS
Matrix: Solid
Analysis Batch: 115702

Client Sample ID: SS 01
Prep Type: Total/NA
Prep Batch: 115700

	Sample	Sample	Spike	MS	MS				%Rec		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	1000	819.8		mg/Kg		82	70 - 130		
Diesel Range Organics (Over C10-C28)	<50.0	U	1000	915.1		mg/Kg		92	70 - 130		
Surrogate	MS %Recovery	MS Qualifier	Limits								
1-Chlorooctane	98		70 - 130								
o-Terphenyl	89		70 - 130								

Lab Sample ID: 890-8553-1 MSD
Matrix: Solid
Analysis Batch: 115702

Client Sample ID: SS 01
Prep Type: Total/NA
Prep Batch: 115700

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	1000	841.6		mg/Kg		84	70 - 130	3	20
Diesel Range Organics (Over C10-C28)	<50.0	U	1000	925.9		mg/Kg		93	70 - 130	1	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	99		70 - 130								
o-Terphenyl	89		70 - 130								

Lab Sample ID: MB 880-115701/1-A
Matrix: Solid
Analysis Batch: 115702

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 115701

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 02:11	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 02:11	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/04/25 09:07	08/05/25 02:11	1
Surrogate	MB	MB	Limits			Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier						
1-Chlorooctane	86		70 - 130			08/04/25 09:07	08/05/25 02:11	1
o-Terphenyl	90		70 - 130			08/04/25 09:07	08/05/25 02:11	1

Lab Sample ID: LCS 880-115701/2-A
Matrix: Solid
Analysis Batch: 115702

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 115701

Analyte	Spike	LCS	Unit	D	%Rec	%Rec
	Added	Result				Qualifier
Gasoline Range Organics (GRO)-C6-C10	1000	1084	mg/Kg		108	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1064	mg/Kg		106	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-115701/2-A

Matrix: Solid

Analysis Batch: 115702

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 115701

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	109		70 - 130
o-Terphenyl	99		70 - 130

Lab Sample ID: LCSD 880-115701/3-A

Matrix: Solid

Analysis Batch: 115702

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 115701

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			1000	1084		mg/Kg		108	70 - 130	0	20
Diesel Range Organics (Over C10-C28)			1000	1073		mg/Kg		107	70 - 130	1	20
Surrogate		LCSD	LCSD								
	%Recovery	Qualifier	Limits								
1-Chlorooctane	109		70 - 130								
o-Terphenyl	99		70 - 130								

Lab Sample ID: 890-8553-21 MS

Matrix: Solid

Analysis Batch: 115702

Client Sample ID: SS 21

Prep Type: Total/NA

Prep Batch: 115701

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	760.1		mg/Kg		76	70 - 130		
Diesel Range Organics (Over C10-C28)	<50.0	U	999	903.4		mg/Kg		90	70 - 130		
Surrogate		MS	MS								
	%Recovery	Qualifier	Limits								
1-Chlorooctane	101		70 - 130								
o-Terphenyl	92		70 - 130								

Lab Sample ID: 890-8553-21 MSD

Matrix: Solid

Analysis Batch: 115702

Client Sample ID: SS 21

Prep Type: Total/NA

Prep Batch: 115701

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	776.5		mg/Kg		78	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	<50.0	U	999	928.4		mg/Kg		93	70 - 130	3	20
Surrogate		MSD	MSD								
	%Recovery	Qualifier	Limits								
1-Chlorooctane	102		70 - 130								
o-Terphenyl	92		70 - 130								

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-115661/1-A

Matrix: Solid

Analysis Batch: 115670

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			08/04/25 05:43	1

Lab Sample ID: LCS 880-115661/2-A

Matrix: Solid

Analysis Batch: 115670

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	241.8		mg/Kg		97	90 - 110

Lab Sample ID: LCSD 880-115661/3-A

Matrix: Solid

Analysis Batch: 115670

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	244.7		mg/Kg		98	90 - 110	1	20

Lab Sample ID: 890-8553-1 MS

Matrix: Solid

Analysis Batch: 115670

Client Sample ID: SS 01

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	<9.92	U F1	248	403.5	F1	mg/Kg		161	90 - 110

Lab Sample ID: 890-8553-1 MSD

Matrix: Solid

Analysis Batch: 115670

Client Sample ID: SS 01

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	<9.92	U F1	248	395.3	F1	mg/Kg		158	90 - 110	2	20

Lab Sample ID: 890-8553-11 MS

Matrix: Solid

Analysis Batch: 115670

Client Sample ID: SS 11

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	<10.1	U F1	252	289.0	F1	mg/Kg		114	90 - 110

Lab Sample ID: 890-8553-11 MSD

Matrix: Solid

Analysis Batch: 115670

Client Sample ID: SS 11

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	<10.1	U F1	252	259.1		mg/Kg		102	90 - 110	11	20

Lab Sample ID: MB 880-115662/1-A

Matrix: Solid

Analysis Batch: 115754

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			08/04/25 12:09	1

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: LCS 880-115662/2-A						Client Sample ID: Lab Control Sample					
Matrix: Solid						Prep Type: Soluble					
Analysis Batch: 115754											
Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			250	238.4		mg/Kg		95	90 - 110		

Lab Sample ID: LCSD 880-115662/3-A						Client Sample ID: Lab Control Sample Dup					
Matrix: Solid						Prep Type: Soluble					
Analysis Batch: 115754											
Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride			250	239.1		mg/Kg		96	90 - 110	0	20

Lab Sample ID: 890-8553-21 MS						Client Sample ID: SS 21					
Matrix: Solid						Prep Type: Soluble					
Analysis Batch: 115754											
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	27.1		253	262.8		mg/Kg		93	90 - 110		

Lab Sample ID: 890-8553-21 MSD						Client Sample ID: SS 21					
Matrix: Solid						Prep Type: Soluble					
Analysis Batch: 115754											
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	27.1		253	263.5		mg/Kg		94	90 - 110	0	20

QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

GC VOA

Analysis Batch: 115644

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-1	SS 01	Total/NA	Solid	8021B	115646
890-8553-2	SS 02	Total/NA	Solid	8021B	115646
890-8553-3	SS 03	Total/NA	Solid	8021B	115646
890-8553-4	SS 04	Total/NA	Solid	8021B	115646
890-8553-5	SS 05	Total/NA	Solid	8021B	115646
890-8553-6	SS 06	Total/NA	Solid	8021B	115646
890-8553-7	SS 07	Total/NA	Solid	8021B	115646
890-8553-8	SS 08	Total/NA	Solid	8021B	115646
890-8553-9	SS 09	Total/NA	Solid	8021B	115646
890-8553-10	SS 10	Total/NA	Solid	8021B	115646
890-8553-11	SS 11	Total/NA	Solid	8021B	115646
890-8553-12	SS 12	Total/NA	Solid	8021B	115646
890-8553-13	SS 13	Total/NA	Solid	8021B	115646
890-8553-14	SS 14	Total/NA	Solid	8021B	115646
890-8553-15	SS 15	Total/NA	Solid	8021B	115646
890-8553-16	SS 16	Total/NA	Solid	8021B	115646
890-8553-17	SS 17	Total/NA	Solid	8021B	115646
890-8553-18	SS 18	Total/NA	Solid	8021B	115646
890-8553-19	SS 19	Total/NA	Solid	8021B	115646
890-8553-20	SS 20	Total/NA	Solid	8021B	115646
MB 880-115646/5-A	Method Blank	Total/NA	Solid	8021B	115646
LCS 880-115646/1-A	Lab Control Sample	Total/NA	Solid	8021B	115646
LCSD 880-115646/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	115646
890-8553-1 MS	SS 01	Total/NA	Solid	8021B	115646
890-8553-1 MSD	SS 01	Total/NA	Solid	8021B	115646

Analysis Batch: 115645

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-21	SS 21	Total/NA	Solid	8021B	115647
890-8553-22	SS 22	Total/NA	Solid	8021B	115647
890-8553-23	SS 23	Total/NA	Solid	8021B	115647
890-8553-24	SS 24	Total/NA	Solid	8021B	115647
890-8553-25	FS 01	Total/NA	Solid	8021B	115647
890-8553-26	SW 01	Total/NA	Solid	8021B	115647
MB 880-115647/5-A	Method Blank	Total/NA	Solid	8021B	115647
LCS 880-115647/1-A	Lab Control Sample	Total/NA	Solid	8021B	115647
LCSD 880-115647/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	115647
890-8553-21 MS	SS 21	Total/NA	Solid	8021B	115647
890-8553-21 MSD	SS 21	Total/NA	Solid	8021B	115647

Prep Batch: 115646

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-1	SS 01	Total/NA	Solid	5035	
890-8553-2	SS 02	Total/NA	Solid	5035	
890-8553-3	SS 03	Total/NA	Solid	5035	
890-8553-4	SS 04	Total/NA	Solid	5035	
890-8553-5	SS 05	Total/NA	Solid	5035	
890-8553-6	SS 06	Total/NA	Solid	5035	
890-8553-7	SS 07	Total/NA	Solid	5035	
890-8553-8	SS 08	Total/NA	Solid	5035	
890-8553-9	SS 09	Total/NA	Solid	5035	

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QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

GC VOA (Continued)

Prep Batch: 115646 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-10	SS 10	Total/NA	Solid	5035	
890-8553-11	SS 11	Total/NA	Solid	5035	
890-8553-12	SS 12	Total/NA	Solid	5035	
890-8553-13	SS 13	Total/NA	Solid	5035	
890-8553-14	SS 14	Total/NA	Solid	5035	
890-8553-15	SS 15	Total/NA	Solid	5035	
890-8553-16	SS 16	Total/NA	Solid	5035	
890-8553-17	SS 17	Total/NA	Solid	5035	
890-8553-18	SS 18	Total/NA	Solid	5035	
890-8553-19	SS 19	Total/NA	Solid	5035	
890-8553-20	SS 20	Total/NA	Solid	5035	
MB 880-115646/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-115646/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-115646/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8553-1 MS	SS 01	Total/NA	Solid	5035	
890-8553-1 MSD	SS 01	Total/NA	Solid	5035	

Prep Batch: 115647

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-21	SS 21	Total/NA	Solid	5035	
890-8553-22	SS 22	Total/NA	Solid	5035	
890-8553-23	SS 23	Total/NA	Solid	5035	
890-8553-24	SS 24	Total/NA	Solid	5035	
890-8553-25	FS 01	Total/NA	Solid	5035	
890-8553-26	SW 01	Total/NA	Solid	5035	
MB 880-115647/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-115647/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-115647/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8553-21 MS	SS 21	Total/NA	Solid	5035	
890-8553-21 MSD	SS 21	Total/NA	Solid	5035	

Analysis Batch: 115757

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-1	SS 01	Total/NA	Solid	Total BTEX	
890-8553-2	SS 02	Total/NA	Solid	Total BTEX	
890-8553-3	SS 03	Total/NA	Solid	Total BTEX	
890-8553-4	SS 04	Total/NA	Solid	Total BTEX	
890-8553-5	SS 05	Total/NA	Solid	Total BTEX	
890-8553-6	SS 06	Total/NA	Solid	Total BTEX	
890-8553-7	SS 07	Total/NA	Solid	Total BTEX	
890-8553-8	SS 08	Total/NA	Solid	Total BTEX	
890-8553-9	SS 09	Total/NA	Solid	Total BTEX	
890-8553-10	SS 10	Total/NA	Solid	Total BTEX	
890-8553-11	SS 11	Total/NA	Solid	Total BTEX	
890-8553-12	SS 12	Total/NA	Solid	Total BTEX	
890-8553-13	SS 13	Total/NA	Solid	Total BTEX	
890-8553-14	SS 14	Total/NA	Solid	Total BTEX	
890-8553-15	SS 15	Total/NA	Solid	Total BTEX	
890-8553-16	SS 16	Total/NA	Solid	Total BTEX	
890-8553-17	SS 17	Total/NA	Solid	Total BTEX	
890-8553-18	SS 18	Total/NA	Solid	Total BTEX	

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QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

GC VOA (Continued)

Analysis Batch: 115757 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-19	SS 19	Total/NA	Solid	Total BTEX	
890-8553-20	SS 20	Total/NA	Solid	Total BTEX	
890-8553-21	SS 21	Total/NA	Solid	Total BTEX	
890-8553-22	SS 22	Total/NA	Solid	Total BTEX	
890-8553-23	SS 23	Total/NA	Solid	Total BTEX	
890-8553-24	SS 24	Total/NA	Solid	Total BTEX	
890-8553-25	FS 01	Total/NA	Solid	Total BTEX	
890-8553-26	SW 01	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 115700

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-1	SS 01	Total/NA	Solid	8015NM Prep	
890-8553-2	SS 02	Total/NA	Solid	8015NM Prep	
890-8553-3	SS 03	Total/NA	Solid	8015NM Prep	
890-8553-4	SS 04	Total/NA	Solid	8015NM Prep	
890-8553-5	SS 05	Total/NA	Solid	8015NM Prep	
890-8553-6	SS 06	Total/NA	Solid	8015NM Prep	
890-8553-7	SS 07	Total/NA	Solid	8015NM Prep	
890-8553-8	SS 08	Total/NA	Solid	8015NM Prep	
890-8553-9	SS 09	Total/NA	Solid	8015NM Prep	
890-8553-10	SS 10	Total/NA	Solid	8015NM Prep	
890-8553-11	SS 11	Total/NA	Solid	8015NM Prep	
890-8553-12	SS 12	Total/NA	Solid	8015NM Prep	
890-8553-13	SS 13	Total/NA	Solid	8015NM Prep	
890-8553-14	SS 14	Total/NA	Solid	8015NM Prep	
890-8553-15	SS 15	Total/NA	Solid	8015NM Prep	
890-8553-16	SS 16	Total/NA	Solid	8015NM Prep	
890-8553-17	SS 17	Total/NA	Solid	8015NM Prep	
890-8553-18	SS 18	Total/NA	Solid	8015NM Prep	
890-8553-19	SS 19	Total/NA	Solid	8015NM Prep	
890-8553-20	SS 20	Total/NA	Solid	8015NM Prep	
MB 880-115700/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-115700/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-115700/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8553-1 MS	SS 01	Total/NA	Solid	8015NM Prep	
890-8553-1 MSD	SS 01	Total/NA	Solid	8015NM Prep	

Prep Batch: 115701

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-21	SS 21	Total/NA	Solid	8015NM Prep	
890-8553-22	SS 22	Total/NA	Solid	8015NM Prep	
890-8553-23	SS 23	Total/NA	Solid	8015NM Prep	
890-8553-24	SS 24	Total/NA	Solid	8015NM Prep	
890-8553-25	FS 01	Total/NA	Solid	8015NM Prep	
890-8553-26	SW 01	Total/NA	Solid	8015NM Prep	
MB 880-115701/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-115701/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-115701/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8553-21 MS	SS 21	Total/NA	Solid	8015NM Prep	

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QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

GC Semi VOA (Continued)

Prep Batch: 115701 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-21 MSD	SS 21	Total/NA	Solid	8015NM Prep	

Analysis Batch: 115702

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-1	SS 01	Total/NA	Solid	8015B NM	115700
890-8553-2	SS 02	Total/NA	Solid	8015B NM	115700
890-8553-3	SS 03	Total/NA	Solid	8015B NM	115700
890-8553-4	SS 04	Total/NA	Solid	8015B NM	115700
890-8553-5	SS 05	Total/NA	Solid	8015B NM	115700
890-8553-6	SS 06	Total/NA	Solid	8015B NM	115700
890-8553-7	SS 07	Total/NA	Solid	8015B NM	115700
890-8553-8	SS 08	Total/NA	Solid	8015B NM	115700
890-8553-9	SS 09	Total/NA	Solid	8015B NM	115700
890-8553-10	SS 10	Total/NA	Solid	8015B NM	115700
890-8553-11	SS 11	Total/NA	Solid	8015B NM	115700
890-8553-12	SS 12	Total/NA	Solid	8015B NM	115700
890-8553-13	SS 13	Total/NA	Solid	8015B NM	115700
890-8553-14	SS 14	Total/NA	Solid	8015B NM	115700
890-8553-15	SS 15	Total/NA	Solid	8015B NM	115700
890-8553-16	SS 16	Total/NA	Solid	8015B NM	115700
890-8553-17	SS 17	Total/NA	Solid	8015B NM	115700
890-8553-18	SS 18	Total/NA	Solid	8015B NM	115700
890-8553-19	SS 19	Total/NA	Solid	8015B NM	115700
890-8553-20	SS 20	Total/NA	Solid	8015B NM	115700
890-8553-21	SS 21	Total/NA	Solid	8015B NM	115701
890-8553-22	SS 22	Total/NA	Solid	8015B NM	115701
890-8553-23	SS 23	Total/NA	Solid	8015B NM	115701
890-8553-24	SS 24	Total/NA	Solid	8015B NM	115701
890-8553-25	FS 01	Total/NA	Solid	8015B NM	115701
890-8553-26	SW 01	Total/NA	Solid	8015B NM	115701
MB 880-115700/1-A	Method Blank	Total/NA	Solid	8015B NM	115700
MB 880-115701/1-A	Method Blank	Total/NA	Solid	8015B NM	115701
LCS 880-115700/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	115700
LCS 880-115701/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	115701
LCSD 880-115700/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	115700
LCSD 880-115701/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	115701
890-8553-1 MS	SS 01	Total/NA	Solid	8015B NM	115700
890-8553-1 MSD	SS 01	Total/NA	Solid	8015B NM	115700
890-8553-21 MS	SS 21	Total/NA	Solid	8015B NM	115701
890-8553-21 MSD	SS 21	Total/NA	Solid	8015B NM	115701

Analysis Batch: 115828

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-1	SS 01	Total/NA	Solid	8015 NM	
890-8553-2	SS 02	Total/NA	Solid	8015 NM	
890-8553-3	SS 03	Total/NA	Solid	8015 NM	
890-8553-4	SS 04	Total/NA	Solid	8015 NM	
890-8553-5	SS 05	Total/NA	Solid	8015 NM	
890-8553-6	SS 06	Total/NA	Solid	8015 NM	
890-8553-7	SS 07	Total/NA	Solid	8015 NM	
890-8553-8	SS 08	Total/NA	Solid	8015 NM	

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QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

GC Semi VOA (Continued)

Analysis Batch: 115828 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-9	SS 09	Total/NA	Solid	8015 NM	
890-8553-10	SS 10	Total/NA	Solid	8015 NM	
890-8553-11	SS 11	Total/NA	Solid	8015 NM	
890-8553-12	SS 12	Total/NA	Solid	8015 NM	
890-8553-13	SS 13	Total/NA	Solid	8015 NM	
890-8553-14	SS 14	Total/NA	Solid	8015 NM	
890-8553-15	SS 15	Total/NA	Solid	8015 NM	
890-8553-16	SS 16	Total/NA	Solid	8015 NM	
890-8553-17	SS 17	Total/NA	Solid	8015 NM	
890-8553-18	SS 18	Total/NA	Solid	8015 NM	
890-8553-19	SS 19	Total/NA	Solid	8015 NM	
890-8553-20	SS 20	Total/NA	Solid	8015 NM	
890-8553-21	SS 21	Total/NA	Solid	8015 NM	
890-8553-22	SS 22	Total/NA	Solid	8015 NM	
890-8553-23	SS 23	Total/NA	Solid	8015 NM	
890-8553-24	SS 24	Total/NA	Solid	8015 NM	
890-8553-25	FS 01	Total/NA	Solid	8015 NM	
890-8553-26	SW 01	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 115661

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-1	SS 01	Soluble	Solid	DI Leach	
890-8553-2	SS 02	Soluble	Solid	DI Leach	
890-8553-3	SS 03	Soluble	Solid	DI Leach	
890-8553-4	SS 04	Soluble	Solid	DI Leach	
890-8553-5	SS 05	Soluble	Solid	DI Leach	
890-8553-6	SS 06	Soluble	Solid	DI Leach	
890-8553-7	SS 07	Soluble	Solid	DI Leach	
890-8553-8	SS 08	Soluble	Solid	DI Leach	
890-8553-9	SS 09	Soluble	Solid	DI Leach	
890-8553-10	SS 10	Soluble	Solid	DI Leach	
890-8553-11	SS 11	Soluble	Solid	DI Leach	
890-8553-12	SS 12	Soluble	Solid	DI Leach	
890-8553-13	SS 13	Soluble	Solid	DI Leach	
890-8553-14	SS 14	Soluble	Solid	DI Leach	
890-8553-15	SS 15	Soluble	Solid	DI Leach	
890-8553-16	SS 16	Soluble	Solid	DI Leach	
890-8553-17	SS 17	Soluble	Solid	DI Leach	
890-8553-18	SS 18	Soluble	Solid	DI Leach	
890-8553-19	SS 19	Soluble	Solid	DI Leach	
890-8553-20	SS 20	Soluble	Solid	DI Leach	
MB 880-115661/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-115661/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-115661/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-8553-1 MS	SS 01	Soluble	Solid	DI Leach	
890-8553-1 MSD	SS 01	Soluble	Solid	DI Leach	
890-8553-11 MS	SS 11	Soluble	Solid	DI Leach	
890-8553-11 MSD	SS 11	Soluble	Solid	DI Leach	

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QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

HPLC/IC

Leach Batch: 115662

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-21	SS 21	Soluble	Solid	DI Leach	
890-8553-22	SS 22	Soluble	Solid	DI Leach	
890-8553-23	SS 23	Soluble	Solid	DI Leach	
890-8553-24	SS 24	Soluble	Solid	DI Leach	
890-8553-25	FS 01	Soluble	Solid	DI Leach	
890-8553-26	SW 01	Soluble	Solid	DI Leach	
MB 880-115662/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-115662/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-115662/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-8553-21 MS	SS 21	Soluble	Solid	DI Leach	
890-8553-21 MSD	SS 21	Soluble	Solid	DI Leach	

Analysis Batch: 115670

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-1	SS 01	Soluble	Solid	300.0	115661
890-8553-2	SS 02	Soluble	Solid	300.0	115661
890-8553-3	SS 03	Soluble	Solid	300.0	115661
890-8553-4	SS 04	Soluble	Solid	300.0	115661
890-8553-5	SS 05	Soluble	Solid	300.0	115661
890-8553-6	SS 06	Soluble	Solid	300.0	115661
890-8553-7	SS 07	Soluble	Solid	300.0	115661
890-8553-8	SS 08	Soluble	Solid	300.0	115661
890-8553-9	SS 09	Soluble	Solid	300.0	115661
890-8553-10	SS 10	Soluble	Solid	300.0	115661
890-8553-11	SS 11	Soluble	Solid	300.0	115661
890-8553-12	SS 12	Soluble	Solid	300.0	115661
890-8553-13	SS 13	Soluble	Solid	300.0	115661
890-8553-14	SS 14	Soluble	Solid	300.0	115661
890-8553-15	SS 15	Soluble	Solid	300.0	115661
890-8553-16	SS 16	Soluble	Solid	300.0	115661
890-8553-17	SS 17	Soluble	Solid	300.0	115661
890-8553-18	SS 18	Soluble	Solid	300.0	115661
890-8553-19	SS 19	Soluble	Solid	300.0	115661
890-8553-20	SS 20	Soluble	Solid	300.0	115661
MB 880-115661/1-A	Method Blank	Soluble	Solid	300.0	115661
LCS 880-115661/2-A	Lab Control Sample	Soluble	Solid	300.0	115661
LCSD 880-115661/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	115661
890-8553-1 MS	SS 01	Soluble	Solid	300.0	115661
890-8553-1 MSD	SS 01	Soluble	Solid	300.0	115661
890-8553-11 MS	SS 11	Soluble	Solid	300.0	115661
890-8553-11 MSD	SS 11	Soluble	Solid	300.0	115661

Analysis Batch: 115754

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8553-21	SS 21	Soluble	Solid	300.0	115662
890-8553-22	SS 22	Soluble	Solid	300.0	115662
890-8553-23	SS 23	Soluble	Solid	300.0	115662
890-8553-24	SS 24	Soluble	Solid	300.0	115662
890-8553-25	FS 01	Soluble	Solid	300.0	115662
890-8553-26	SW 01	Soluble	Solid	300.0	115662
MB 880-115662/1-A	Method Blank	Soluble	Solid	300.0	115662

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QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

HPLC/IC (Continued)

Analysis Batch: 115754 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 880-115662/2-A	Lab Control Sample	Soluble	Solid	300.0	115662
LCSD 880-115662/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	115662
890-8553-21 MS	SS 21	Soluble	Solid	300.0	115662
890-8553-21 MSD	SS 21	Soluble	Solid	300.0	115662

Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 01

Date Collected: 07/31/25 08:44

Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/02/25 21:44	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 21:44	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 19:03	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 19:03	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 06:05	SMC	EET MID

Client Sample ID: SS 02

Date Collected: 07/31/25 08:47

Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/02/25 22:04	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 22:04	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 19:51	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 19:51	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 06:28	SMC	EET MID

Client Sample ID: SS 03

Date Collected: 07/31/25 08:49

Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/02/25 22:24	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 22:24	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 20:07	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 20:07	TKC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 06:36	SMC	EET MID

Client Sample ID: SS 04

Date Collected: 07/31/25 08:51

Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/02/25 22:45	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 22:45	SA	EET MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 04
Date Collected: 07/31/25 08:51
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			115828	08/04/25 20:22	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 20:22	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 06:44	SMC	EET MID

Client Sample ID: SS 05
Date Collected: 07/31/25 08:53
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/02/25 23:05	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 23:05	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 20:38	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 20:38	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 06:51	SMC	EET MID

Client Sample ID: SS 06
Date Collected: 07/31/25 08:55
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-6
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/02/25 23:26	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 23:26	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 20:55	SA	EET MID
Total/NA	Prep	8015NM Prep			10.07 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 20:55	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 07:14	SMC	EET MID

Client Sample ID: SS 07
Date Collected: 07/31/25 10:02
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/02/25 23:46	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 23:46	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 21:11	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 21:11	TKC	EET MID

Eurofins Carlsbad

Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 07

Lab Sample ID: 890-8553-7

Date Collected: 07/31/25 10:02

Matrix: Solid

Date Received: 08/01/25 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.99 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 07:22	SMC	EET MID

Client Sample ID: SS 08

Lab Sample ID: 890-8553-8

Date Collected: 07/31/25 10:03

Matrix: Solid

Date Received: 08/01/25 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 00:06	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 00:06	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 21:26	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 21:26	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 07:29	SMC	EET MID

Client Sample ID: SS 09

Lab Sample ID: 890-8553-9

Date Collected: 07/31/25 10:04

Matrix: Solid

Date Received: 08/01/25 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 00:27	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 00:27	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 21:42	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 21:42	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 07:37	SMC	EET MID

Client Sample ID: SS 10

Lab Sample ID: 890-8553-10

Date Collected: 07/31/25 10:06

Matrix: Solid

Date Received: 08/01/25 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 00:47	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 00:47	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 21:58	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 21:58	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 07:45	SMC	EET MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 11
Date Collected: 07/31/25 10:10
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 02:22	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 02:22	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 22:29	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 22:29	TKC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 07:52	SMC	EET MID

Client Sample ID: SS 12
Date Collected: 07/31/25 10:12
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-12
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 02:42	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 02:42	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 22:45	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 22:45	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 08:15	SMC	EET MID

Client Sample ID: SS 13
Date Collected: 07/31/25 11:05
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-13
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 03:02	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 03:02	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 23:01	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 23:01	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 08:23	SMC	EET MID

Client Sample ID: SS 14
Date Collected: 07/31/25 11:08
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 03:23	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 03:23	SA	EET MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 14
Date Collected: 07/31/25 11:08
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			115828	08/04/25 23:16	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 23:16	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 08:46	SMC	EET MID

Client Sample ID: SS 15
Date Collected: 07/31/25 11:10
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-15
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 03:43	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 03:43	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 23:33	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 23:33	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 08:54	SMC	EET MID

Client Sample ID: SS 16
Date Collected: 07/31/25 11:11
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-16
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 04:04	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 04:04	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/04/25 23:49	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/04/25 23:49	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 09:01	SMC	EET MID

Client Sample ID: SS 17
Date Collected: 07/31/25 11:13
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 04:24	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 04:24	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/05/25 00:05	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 00:05	TKC	EET MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 17**Lab Sample ID: 890-8553-17****Date Collected: 07/31/25 11:13****Matrix: Solid****Date Received: 08/01/25 08:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.97 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 09:09	SMC	EET MID

Client Sample ID: SS 18**Lab Sample ID: 890-8553-18****Date Collected: 07/31/25 11:15****Matrix: Solid****Date Received: 08/01/25 08:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 04:45	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 04:45	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/05/25 00:21	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 00:21	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 09:17	SMC	EET MID

Client Sample ID: SS 19**Lab Sample ID: 890-8553-19****Date Collected: 07/31/25 12:56****Matrix: Solid****Date Received: 08/01/25 08:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 05:05	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 05:05	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/05/25 00:37	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 00:37	TKC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 09:24	SMC	EET MID

Client Sample ID: SS 20**Lab Sample ID: 890-8553-20****Date Collected: 07/31/25 12:59****Matrix: Solid****Date Received: 08/01/25 08:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	115646	08/02/25 18:57	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115644	08/03/25 05:26	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/03/25 05:26	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/05/25 00:52	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115700	08/04/25 09:05	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 00:52	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	115661	08/03/25 10:12	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	115670	08/04/25 09:32	SMC	EET MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 21
Date Collected: 07/31/25 13:01
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-21
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	115647	08/02/25 19:04	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115645	08/02/25 21:45	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 21:45	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/05/25 02:58	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 02:58	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	115662	08/03/25 10:17	SMC	EET MID
Soluble	Analysis	300.0		1			115754	08/04/25 12:26	SMC	EET MID

Client Sample ID: SS 22
Date Collected: 07/31/25 13:03
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-22
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	115647	08/02/25 19:04	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115645	08/02/25 22:05	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 22:05	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/05/25 03:46	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 03:46	TKC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	115662	08/03/25 10:17	SMC	EET MID
Soluble	Analysis	300.0		1			115754	08/04/25 12:43	SMC	EET MID

Client Sample ID: SS 23
Date Collected: 07/31/25 13:05
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-23
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	115647	08/02/25 19:04	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115645	08/02/25 22:26	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 22:26	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/05/25 04:02	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 04:02	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	115662	08/03/25 10:17	SMC	EET MID
Soluble	Analysis	300.0		1			115754	08/04/25 12:48	SMC	EET MID

Client Sample ID: SS 24
Date Collected: 07/31/25 13:10
Date Received: 08/01/25 08:00

Lab Sample ID: 890-8553-24
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	115647	08/02/25 19:04	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115645	08/02/25 22:46	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 22:46	SA	EET MID

Eurofins Carlsbad

Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Client Sample ID: SS 24

Lab Sample ID: 890-8553-24

Date Collected: 07/31/25 13:10

Matrix: Solid

Date Received: 08/01/25 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			115828	08/05/25 04:18	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 04:18	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	115662	08/03/25 10:17	SMC	EET MID
Soluble	Analysis	300.0		1			115754	08/04/25 12:54	SMC	EET MID

Client Sample ID: FS 01

Lab Sample ID: 890-8553-25

Date Collected: 07/31/25 10:18

Matrix: Solid

Date Received: 08/01/25 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	115647	08/02/25 19:04	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115645	08/02/25 23:07	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 23:07	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/05/25 04:34	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 04:34	TKC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	115662	08/03/25 10:17	SMC	EET MID
Soluble	Analysis	300.0		1			115754	08/04/25 12:59	SMC	EET MID

Client Sample ID: SW 01

Lab Sample ID: 890-8553-26

Date Collected: 07/31/25 14:14

Matrix: Solid

Date Received: 08/01/25 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	115647	08/02/25 19:04	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115645	08/02/25 23:27	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115757	08/02/25 23:27	SA	EET MID
Total/NA	Analysis	8015 NM		1			115828	08/05/25 04:50	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 04:50	TKC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	115662	08/04/25 11:22	SMC	EET MID
Soluble	Analysis	300.0		1			115754	08/04/25 13:17	SMC	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Carlsbad

Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: PLU PC 33 BATTERY

Job ID: 890-8553-1
SDG: 03C1558695

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-8553-1	SS 01	Solid	07/31/25 08:44	08/01/25 08:00	0
890-8553-2	SS 02	Solid	07/31/25 08:47	08/01/25 08:00	0
890-8553-3	SS 03	Solid	07/31/25 08:49	08/01/25 08:00	0
890-8553-4	SS 04	Solid	07/31/25 08:51	08/01/25 08:00	0
890-8553-5	SS 05	Solid	07/31/25 08:53	08/01/25 08:00	0
890-8553-6	SS 06	Solid	07/31/25 08:55	08/01/25 08:00	0
890-8553-7	SS 07	Solid	07/31/25 10:02	08/01/25 08:00	0
890-8553-8	SS 08	Solid	07/31/25 10:03	08/01/25 08:00	0
890-8553-9	SS 09	Solid	07/31/25 10:04	08/01/25 08:00	0
890-8553-10	SS 10	Solid	07/31/25 10:06	08/01/25 08:00	0
890-8553-11	SS 11	Solid	07/31/25 10:10	08/01/25 08:00	0
890-8553-12	SS 12	Solid	07/31/25 10:12	08/01/25 08:00	0
890-8553-13	SS 13	Solid	07/31/25 11:05	08/01/25 08:00	0
890-8553-14	SS 14	Solid	07/31/25 11:08	08/01/25 08:00	0
890-8553-15	SS 15	Solid	07/31/25 11:10	08/01/25 08:00	0
890-8553-16	SS 16	Solid	07/31/25 11:11	08/01/25 08:00	0
890-8553-17	SS 17	Solid	07/31/25 11:13	08/01/25 08:00	0
890-8553-18	SS 18	Solid	07/31/25 11:15	08/01/25 08:00	0
890-8553-19	SS 19	Solid	07/31/25 12:56	08/01/25 08:00	0
890-8553-20	SS 20	Solid	07/31/25 12:59	08/01/25 08:00	0
890-8553-21	SS 21	Solid	07/31/25 13:01	08/01/25 08:00	0
890-8553-22	SS 22	Solid	07/31/25 13:03	08/01/25 08:00	0
890-8553-23	SS 23	Solid	07/31/25 13:05	08/01/25 08:00	0
890-8553-24	SS 24	Solid	07/31/25 13:10	08/01/25 08:00	0
890-8553-25	FS 01	Solid	07/31/25 10:18	08/01/25 08:00	0
890-8553-26	SW 01	Solid	07/31/25 14:14	08/01/25 08:00	0



Environment Testing
Xenco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: _____

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Page

2 of 3

Project Manager:	Ashley Harris	Bill to: (if different)	David Brown
Company Name:	Ensolum LLC	Company Name:	XTO Energy
Address:	3122 National Parks Hwy	Address:	3104 E Green St
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	715.817.1947	Email:	adambrown@xenco.com kharrison@xenco.com timothy@xenco.com

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

Project Name:	P10 PC 33 BATTERY	Turn Around	Pres. Code
Project Number:	03C1558675	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	
Project Location:	32.1686, -103.87781	Due Date:	48 HR
Sampler's Name:	CHIEF HELIX	TAT starts the day received by the lab, if received by 4:30pm	
PO #:			
SAMPLE RECEIPT	Temp Blank: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Wet Ice: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Parameters
Samples Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Thermometer ID:	Turned
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor:	-0.2
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Temperature Reading:	0.4
Total Containers:		Corrected Temperature:	0.2



890-8553 Chain of Custody

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	Sample Comments																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
SS01	S	7/31/25	0844	0	C	1	✓	✓	✓																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Chs 21mpt	Brown	8/1 8a			



Environment Testing
Xenco

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El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: _____

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Page

2 of 3

Project Manager:	Asmex Hums	Bill to: (if different)	London Brown
Company Name:	Ensolum LLC	Company Name:	XTO Energy
Address:	3122 National Parks Hwy	Address:	3104 E Green St
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad NM 88220
Phone:	713.817.1947	Email:	ahumex@ensolum.com khumason@ensolum.com lumbrow@ensolum.com

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> Adapt <input type="checkbox"/> Other: _____	

Project Name:	PLO PC 33 BATTERY	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	Pres. Code	
Project Number:	03C1558675	Due Date:	48 hr		
Project Location:	32.1686 -103.87781	TAT starts the day received by the lab, if received by 4:30pm			
Sampler's Name:	Chels Haight				
PO #:					
SAMPLE RECEIPT	Temp Blank: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Wet Ice: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Parameters		
Samples Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Thermometer ID:	T/M/0007		
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor:	-0.2		
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Temperature Reading:	0.4		
Total Containers:		Corrected Temperature:	0.2		

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	ANALYSIS REQUEST	Preservative Codes	Sample Comments
SS11	S	7/31/25	10:10	0	C	1	BTEX		Mutant ID: nRP251731027
SS12	S	7/31/25	10:12	0	C	1	TPH		Best Sample: 212491001
SS13	S	7/31/25	11:05	0	C	1	CHLORIDES		
SS14	S	7/31/25	11:08	0	C	1			
SS15	S	7/31/25	11:10	0	C	1			
SS16	S	7/31/25	11:11	0	C	1			
SS17	S	7/31/25	11:13	0	C	1			
SS18	S	7/31/25	11:15	0	C	1			
SS19	S	7/31/25	12:56	0	C	1			
SS20	S	7/31/25	12:59	0	C	1			

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Chels Haight	Brown	8/1 8a			



Environment Testing
Xenco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
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El Paso, TX (915) 565-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: _____

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Project Manager:	Ashley Harris	Bill to: (if different)	Carlon Brown
Company Name:	Ensolum LLC	Company Name:	KTO Energy
Address:	3122 National Parks Hwy	Address:	3104 E Green St
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	715.817.1417	Email:	ashley@ensolum.com, kthomas@ensolum.com, timothy@ensolum.com

Program: <input type="checkbox"/> UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> Adapt <input type="checkbox"/> Other:	

Project Name:	PLU PC 33 BATTERY	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	Pres. Code	
Project Number:	03C1558645	Due Date:	48 hr		
Project Location:	32.1686 -103.87781	TAT starts the day received by the lab, if received by 4:30pm			
Sampler's Name:	Chels Helmer				
PO #:					
SAMPLE RECEIPT	Temp Blank: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wet Ice: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Parameters		
Samples Received Intact:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Thermometer ID:	Turned		
Cooler Custody Seals:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Correction Factor:	-0.2		
Sample Custody Seals:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Temperature Reading:	0.4		
Total Containers:		Corrected Temperature:	0.2		

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	ANALYSIS REQUEST	Preservative Codes	Sample Comments
SS21	S	7/31/25	1301	1301	1	1	BTEX		MAINT ID: mAP25131027
SS22	S	7/31/25	1305	1305	1	1	TPH		Dist Cont: 212491001
SS23	S	7/31/25	1305	1305	1	1	CHLORIDES		
SS24	S	7/31/25	1310	1310	1	1			
ES01	S	7/31/25	1018	1018	1	1			
SL01	S	7/31/25	1414	1414	1	1			

Total	200.7 / 6010	200.8 / 6020:	8RCRA 13PPM	Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U		Hg: 1631 / 245.1 / 7470 / 7471		

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Chs Hmft	Brown	8/1/25			

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-8553-1

SDG Number: 03C1558695

Login Number: 8553

List Number: 1

Creator: Bruns, Shannon

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-8553-1

SDG Number: 03C1558695

Login Number: 8553

List Number: 2

Creator: Rios, Minerva

List Source: Eurofins Midland

List Creation: 08/03/25 03:54 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

August 20, 2025

ASHLEY HOLMES

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: PLU PC 33

Enclosed are the results of analyses for samples received by the laboratory on 08/18/25 11:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS02 1' (H255108-01)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/18/2025	ND	1.78	89.1	2.00	12.7	
Toluene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	12.0	
Ethylbenzene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	11.7	
Total Xylenes*	<0.150	0.150	08/18/2025	ND	5.53	92.1	6.00	11.3	
Total BTEx	<0.300	0.300	08/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 107 % 44.4-145

Surrogate: 1-Chlorooctadecane 106 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS03 1' (H255108-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/18/2025	ND	1.78	89.1	2.00	12.7		
Toluene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	12.0		
Ethylbenzene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	11.7		
Total Xylenes*	<0.150	0.150	08/18/2025	ND	5.53	92.1	6.00	11.3		
Total BTEX	<0.300	0.300	08/18/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 95.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 95.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS04 1' (H255108-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/18/2025	ND	1.78	89.1	2.00	12.7		
Toluene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	12.0		
Ethylbenzene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	11.7		
Total Xylenes*	<0.150	0.150	08/18/2025	ND	5.53	92.1	6.00	11.3		
Total BTEX	<0.300	0.300	08/18/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 100 % 44.4-145

Surrogate: 1-Chlorooctadecane 98.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS05 1' (H255108-04)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/18/2025	ND	1.78	89.1	2.00	12.7		
Toluene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	12.0		
Ethylbenzene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	11.7		
Total Xylenes*	<0.150	0.150	08/18/2025	ND	5.53	92.1	6.00	11.3		
Total BTEx	<0.300	0.300	08/18/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 98.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 98.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS06 1' (H255108-05)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/18/2025	ND	1.78	89.1	2.00	12.7		
Toluene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	12.0		
Ethylbenzene*	<0.050	0.050	08/18/2025	ND	1.82	91.0	2.00	11.7		
Total Xylenes*	<0.150	0.150	08/18/2025	ND	5.53	92.1	6.00	11.3		
Total BTEX	<0.300	0.300	08/18/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 102 % 44.4-145

Surrogate: 1-Chlorooctadecane 100 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS07 1' (H255108-06)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/19/2025	ND	1.73	86.7	2.00	5.99		
Toluene*	<0.050	0.050	08/19/2025	ND	1.78	89.2	2.00	6.25		
Ethylbenzene*	<0.050	0.050	08/19/2025	ND	1.77	88.7	2.00	6.56		
Total Xylenes*	<0.150	0.150	08/19/2025	ND	5.28	88.0	6.00	6.24		
Total BTEX	<0.300	0.300	08/19/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 89.2 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 103 % 44.4-145

Surrogate: 1-Chlorooctadecane 101 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS08 1' (H255108-07)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/19/2025	ND	1.73	86.7	2.00	5.99		
Toluene*	<0.050	0.050	08/19/2025	ND	1.78	89.2	2.00	6.25		
Ethylbenzene*	<0.050	0.050	08/19/2025	ND	1.77	88.7	2.00	6.56		
Total Xylenes*	<0.150	0.150	08/19/2025	ND	5.28	88.0	6.00	6.24		
Total BTEx	<0.300	0.300	08/19/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 90.1 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 99.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 96.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
ASHLEY HOLMES
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received: 08/18/2025
Reported: 08/20/2025
Project Name: PLU PC 33
Project Number: 03C1558695
Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS09 1' (H255108-08)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/19/2025	ND	1.73	86.7	2.00	5.99		
Toluene*	<0.050	0.050	08/19/2025	ND	1.78	89.2	2.00	6.25		
Ethylbenzene*	<0.050	0.050	08/19/2025	ND	1.77	88.7	2.00	6.56		
Total Xylenes*	<0.150	0.150	08/19/2025	ND	5.28	88.0	6.00	6.24		
Total BTX	<0.300	0.300	08/19/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 90.5 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 97.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 93.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS10 1' (H255108-09)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/19/2025	ND	1.73	86.7	2.00	5.99		
Toluene*	<0.050	0.050	08/19/2025	ND	1.78	89.2	2.00	6.25		
Ethylbenzene*	<0.050	0.050	08/19/2025	ND	1.77	88.7	2.00	6.56		
Total Xylenes*	<0.150	0.150	08/19/2025	ND	5.28	88.0	6.00	6.24		
Total BTX	<0.300	0.300	08/19/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 91.7 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 96.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 92.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS11 1' (H255108-10)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/19/2025	ND	1.73	86.7	2.00	5.99		
Toluene*	<0.050	0.050	08/19/2025	ND	1.78	89.2	2.00	6.25		
Ethylbenzene*	<0.050	0.050	08/19/2025	ND	1.77	88.7	2.00	6.56		
Total Xylenes*	<0.150	0.150	08/19/2025	ND	5.28	88.0	6.00	6.24		
Total BTEX	<0.300	0.300	08/19/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 92.2 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 100 % 44.4-145

Surrogate: 1-Chlorooctadecane 98.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: FS12 1' (H255108-11)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/19/2025	ND	1.73	86.7	2.00	5.99		
Toluene*	<0.050	0.050	08/19/2025	ND	1.78	89.2	2.00	6.25		
Ethylbenzene*	<0.050	0.050	08/19/2025	ND	1.77	88.7	2.00	6.56		
Total Xylenes*	<0.150	0.150	08/19/2025	ND	5.28	88.0	6.00	6.24		
Total BTEX	<0.300	0.300	08/19/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 91.0 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	144	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	185	92.6	200	2.89	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	175	87.5	200	3.54	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 96.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 93.6 % 40.6-153

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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: SW02 0-1' (H255108-12)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/19/2025	ND	1.73	86.7	2.00	5.99		
Toluene*	<0.050	0.050	08/19/2025	ND	1.78	89.2	2.00	6.25		
Ethylbenzene*	<0.050	0.050	08/19/2025	ND	1.77	88.7	2.00	6.56		
Total Xylenes*	<0.150	0.150	08/19/2025	ND	5.28	88.0	6.00	6.24		
Total BTEX	<0.300	0.300	08/19/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 91.2 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	08/19/2025	ND	432	108	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	198	99.1	200	1.43	
DRO >C10-C28*	14.0	10.0	08/18/2025	ND	186	92.9	200	0.809	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 85.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 80.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: SW03 0-1' (H255108-13)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/19/2025	ND	1.73	86.7	2.00	5.99		
Toluene*	<0.050	0.050	08/19/2025	ND	1.78	89.2	2.00	6.25		
Ethylbenzene*	<0.050	0.050	08/19/2025	ND	1.77	88.7	2.00	6.56		
Total Xylenes*	<0.150	0.150	08/19/2025	ND	5.28	88.0	6.00	6.24		
Total BTEX	<0.300	0.300	08/19/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 91.3 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	198	99.1	200	1.43	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	186	92.9	200	0.809	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 87.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 83.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/18/2025
 Reported: 08/20/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/15/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: SW04 0-1' (H255108-14)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/19/2025	ND	1.73	86.7	2.00	5.99		
Toluene*	<0.050	0.050	08/19/2025	ND	1.78	89.2	2.00	6.25		
Ethylbenzene*	<0.050	0.050	08/19/2025	ND	1.77	88.7	2.00	6.56		
Total Xylenes*	<0.150	0.150	08/19/2025	ND	5.28	88.0	6.00	6.24		
Total BTX	<0.300	0.300	08/19/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 91.3 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/19/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/18/2025	ND	198	99.1	200	1.43	
DRO >C10-C28*	<10.0	10.0	08/18/2025	ND	186	92.9	200	0.809	
EXT DRO >C28-C36	<10.0	10.0	08/18/2025	ND					

Surrogate: 1-Chlorooctane 88.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 83.2 % 40.6-153

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Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "C. D. Keene", is written over a horizontal line.

Celey D. Keene, Lab Director/Quality Manager

7 of 2

Company Name: Ensolum, LLC

Project Manager: Ashley Holmes

Address: 3122 National Parks Hwy

City: Carlsbad

Phone #: 713.817.1947

Project #: 03C1558695

Project Name: DIV Pr 53

Project Location: 32.16806 -103.87781

Sampler Name: CHRIS WELCH

FOR LAB USE ONLY

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2 of 2

Page 18 of 18



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

August 27, 2025

ASHLEY HOLMES

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: PLU PC 33

Enclosed are the results of analyses for samples received by the laboratory on 08/26/25 13:17.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
ASHLEY HOLMES
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received: 08/26/2025
Reported: 08/27/2025
Project Name: PLU PC 33
Project Number: 03C1558695
Project Location: XTO 32.16806-103.87781

Sampling Date: 08/26/2025
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: FS 01 A 2' (H255306-01)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/26/2025	ND	1.91	95.5	2.00	3.83	
Toluene*	<0.050	0.050	08/26/2025	ND	1.99	99.5	2.00	2.32	
Ethylbenzene*	<0.050	0.050	08/26/2025	ND	2.00	99.8	2.00	1.51	
Total Xylenes*	<0.150	0.150	08/26/2025	ND	6.04	101	6.00	1.27	
Total BTEx	<0.300	0.300	08/26/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	08/26/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/26/2025	ND	204	102	200	2.63	
DRO >C10-C28*	<10.0	10.0	08/26/2025	ND	190	95.2	200	2.33	
EXT DRO >C28-C36	<10.0	10.0	08/26/2025	ND					

Surrogate: 1-Chlorooctane 98.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 102 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/26/2025
 Reported: 08/27/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: FS 13 1' (H255306-02)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/26/2025	ND	1.91	95.5	2.00	3.83		
Toluene*	<0.050	0.050	08/26/2025	ND	1.99	99.5	2.00	2.32		
Ethylbenzene*	<0.050	0.050	08/26/2025	ND	2.00	99.8	2.00	1.51		
Total Xylenes*	<0.150	0.150	08/26/2025	ND	6.04	101	6.00	1.27		
Total BTX	<0.300	0.300	08/26/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	08/26/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/26/2025	ND	204	102	200	2.63	
DRO >C10-C28*	<10.0	10.0	08/26/2025	ND	190	95.2	200	2.33	
EXT DRO >C28-C36	<10.0	10.0	08/26/2025	ND					

Surrogate: 1-Chlorooctane 100 % 44.4-145

Surrogate: 1-Chlorooctadecane 105 % 40.6-153

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 ASHLEY HOLMES
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 08/26/2025
 Reported: 08/27/2025
 Project Name: PLU PC 33
 Project Number: 03C1558695
 Project Location: XTO 32.16806-103.87781

Sampling Date: 08/26/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: SW 05 0-2' (H255306-03)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	08/26/2025	ND	2.02	101	2.00	1.54		
Toluene*	<0.050	0.050	08/26/2025	ND	2.10	105	2.00	1.28		
Ethylbenzene*	<0.050	0.050	08/26/2025	ND	2.07	103	2.00	2.10		
Total Xylenes*	<0.150	0.150	08/26/2025	ND	6.43	107	6.00	1.70		
Total BTEx	<0.300	0.300	08/26/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	08/26/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/26/2025	ND	204	102	200	2.63	
DRO >C10-C28*	<10.0	10.0	08/26/2025	ND	190	95.2	200	2.33	
EXT DRO >C28-C36	<10.0	10.0	08/26/2025	ND					

Surrogate: 1-Chlorooctane 97.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 103 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ensolum, LLC		BILL TO		ANALYSIS REQUEST																						
Project Manager: Ashley Holmes		P.O. #:																								
Address: 3122 National Parks Hwy		Company: XTO Energy Inc																								
City: Carlsbad		Attn: Colton Brown																								
State: NM Zip: 88220		Address: 3104 E Green St																								
Phone #: 713.817.1947 Fax #:		City: Carlsbad																								
Project #: 03C1558695 Project Owner: XTO		State: NM Zip: 88220																								
Project Name: PLU PC 33		Phone #:																								
Project Location: 32.16806, -103.87781		Fax #:																								
Sampler Name: JHEIS WRIGHT		PRESERV		SAMPLING																						
FOR LAB USE ONLY																										
Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX		PRESERV		SAMPLING																	
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	Chlorides	TPH	BTEX								
1	ES01A	2'	C 1	1										8/26/15	0901	✓	✓	✓								
2	ES13	1'	C 1	1										8/26/15	0905	✓	✓	✓								
3	ES05 SHDS	0-2'	C 1	1										8/26/15	0910	✓	✓	✓								
PLAD NOTE: Lability and Damages: Customer's liability and claims exclusion remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims including those for negligence and any other claims whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services heretofore or hereafter rendered by Cardinal, regardless of whether such claim is based upon any of the above stated remedies or otherwise.																										
Relinquished By: <i>AM</i>		Date: 8/26/15		Received By: <i>Stocking</i>		Time: 137		Date: 8/26/15		Time: 137																
Relinquished By: <i>AM</i>		Date: 8/26/15		Received By: <i>Stocking</i>		Time: 137		Date: 8/26/15		Time: 137																
Delivered By: (Circle One)		Observed Temp. °C: 2.8		Sample Condition		Cool Intact		CHECKED BY: (Initials)		Turnaround Time: 24 Hrs		Standard		Bacteria (only) Sample Condition												
Sampler - UPS - Bus - Other:		Corrected Temp. °C: 3.1		Cool Intact		Cool Intact		Checked By: <i>AM</i>		Thermometer ID: #140		Rush		Cool Intact												
				No		No								Corrected Temp. °C												

FORM-006 R 3.2 10/07/21 Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Jeremy Reich
Ensolum
601 N. Marienfeld St.
Suite 400
Midland, Texas 79701

Generated 9/24/2025 1:51:32 PM

JOB DESCRIPTION

PLU PC 33 Fed Battery
03C1558695

JOB NUMBER

890-8836-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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9/24/2025 1:51:32 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Laboratory Job ID: 890-8836-1
SDG: 03C1558695

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Definitions/Glossary

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: PLU PC 33 Fed Battery

Job ID: 890-8836-1

Job ID: 890-8836-1

Eurofins Carlsbad

Job Narrative 890-8836-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 9/22/2025 4:11 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.2°C.

GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: SS26 (890-8836-2) and SS33 (890-8836-8). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (MB 880-119521/1-A). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: (MB 880-119522/1-A) and (890-8834-A-15-B). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCSD 880-119522/3-A). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D - Soluble: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-119626 and analytical batch 880-119643 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Carlsbad

Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS25

Lab Sample ID: 890-8836-1

Date Collected: 09/22/25 09:52

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		09/23/25 08:11	09/23/25 14:08	1
Toluene	<0.00199	U	0.00199	mg/Kg		09/23/25 08:11	09/23/25 14:08	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		09/23/25 08:11	09/23/25 14:08	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		09/23/25 08:11	09/23/25 14:08	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		09/23/25 08:11	09/23/25 14:08	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		09/23/25 08:11	09/23/25 14:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130	09/23/25 08:11	09/23/25 14:08	1
1,4-Difluorobenzene (Surr)	115		70 - 130	09/23/25 08:11	09/23/25 14:08	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			09/23/25 14:08	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			09/23/25 17:55	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 17:55	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 17:55	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 17:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130	09/23/25 07:51	09/23/25 17:55	1
o-Terphenyl	83		70 - 130	09/23/25 07:51	09/23/25 17:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	90.0		10.0	mg/Kg			09/24/25 10:44	1

Client Sample ID: SS26

Lab Sample ID: 890-8836-2

Date Collected: 09/22/25 09:54

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 16:24	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 16:24	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 16:24	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		09/23/25 08:11	09/23/25 16:24	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 16:24	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		09/23/25 08:11	09/23/25 16:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	134	S1+	70 - 130	09/23/25 08:11	09/23/25 16:24	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS26

Lab Sample ID: 890-8836-2

Date Collected: 09/22/25 09:54

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	97		70 - 130	09/23/25 08:11	09/23/25 16:24	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			09/23/25 16:24	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			09/23/25 18:10	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 18:10	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 18:10	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 18:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130			09/23/25 07:51	09/23/25 18:10	1
o-Terphenyl	86		70 - 130			09/23/25 07:51	09/23/25 18:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	142		10.1	mg/Kg			09/24/25 10:49	1

Client Sample ID: SS28

Lab Sample ID: 890-8836-3

Date Collected: 09/22/25 10:50

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 16:44	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 16:44	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 16:44	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		09/23/25 08:11	09/23/25 16:44	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 16:44	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		09/23/25 08:11	09/23/25 16:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130	09/23/25 08:11	09/23/25 16:44	1
1,4-Difluorobenzene (Surr)	104		70 - 130	09/23/25 08:11	09/23/25 16:44	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			09/23/25 16:44	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			09/23/25 18:25	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS28

Lab Sample ID: 890-8836-3

Date Collected: 09/22/25 10:50

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/23/25 07:51	09/23/25 18:25	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		09/23/25 07:51	09/23/25 18:25	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/23/25 07:51	09/23/25 18:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130			09/23/25 07:51	09/23/25 18:25	1
o-Terphenyl	90		70 - 130			09/23/25 07:51	09/23/25 18:25	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	133		10.1	mg/Kg			09/24/25 10:54	1

Client Sample ID: SS29

Lab Sample ID: 890-8836-4

Date Collected: 09/22/25 10:52

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		09/23/25 08:11	09/23/25 17:04	1
Toluene	<0.00199	U	0.00199	mg/Kg		09/23/25 08:11	09/23/25 17:04	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		09/23/25 08:11	09/23/25 17:04	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		09/23/25 08:11	09/23/25 17:04	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		09/23/25 08:11	09/23/25 17:04	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		09/23/25 08:11	09/23/25 17:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130			09/23/25 08:11	09/23/25 17:04	1
1,4-Difluorobenzene (Surr)	93		70 - 130			09/23/25 08:11	09/23/25 17:04	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			09/23/25 17:04	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			09/23/25 18:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 18:40	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 18:40	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 18:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130			09/23/25 07:51	09/23/25 18:40	1
o-Terphenyl	83		70 - 130			09/23/25 07:51	09/23/25 18:40	1

Eurofins Carlsbad

Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS29

Lab Sample ID: 890-8836-4

Date Collected: 09/22/25 10:52

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	90.8		10.0	mg/Kg			09/24/25 10:59	1

Client Sample ID: SS30

Lab Sample ID: 890-8836-5

Date Collected: 09/22/25 10:55

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 17:25	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 17:25	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 17:25	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		09/23/25 08:11	09/23/25 17:25	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 17:25	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		09/23/25 08:11	09/23/25 17:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	125		70 - 130			09/23/25 08:11	09/23/25 17:25	1
1,4-Difluorobenzene (Surr)	86		70 - 130			09/23/25 08:11	09/23/25 17:25	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			09/23/25 17:25	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			09/23/25 18:55	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		09/23/25 07:51	09/23/25 18:55	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		09/23/25 07:51	09/23/25 18:55	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		09/23/25 07:51	09/23/25 18:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	87		70 - 130			09/23/25 07:51	09/23/25 18:55	1
o-Terphenyl	83		70 - 130			09/23/25 07:51	09/23/25 18:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	89.7		10.1	mg/Kg			09/24/25 11:05	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS31

Lab Sample ID: 890-8836-6

Date Collected: 09/22/25 09:36

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg	-	09/23/25 08:11	09/23/25 17:45	1
Toluene	<0.00201	U	0.00201	mg/Kg	-	09/23/25 08:11	09/23/25 17:45	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg	-	09/23/25 08:11	09/23/25 17:45	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg	-	09/23/25 08:11	09/23/25 17:45	1
o-Xylene	<0.00201	U	0.00201	mg/Kg	-	09/23/25 08:11	09/23/25 17:45	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg	-	09/23/25 08:11	09/23/25 17:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	128		70 - 130	09/23/25 08:11	09/23/25 17:45	1
1,4-Difluorobenzene (Surr)	92		70 - 130	09/23/25 08:11	09/23/25 17:45	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg	-		09/23/25 17:45	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg	-		09/23/25 17:39	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg	-	09/23/25 07:53	09/23/25 17:39	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg	-	09/23/25 07:53	09/23/25 17:39	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg	-	09/23/25 07:53	09/23/25 17:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	109		70 - 130	09/23/25 07:53	09/23/25 17:39	1
o-Terphenyl	111		70 - 130	09/23/25 07:53	09/23/25 17:39	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	144	F1	9.96	mg/Kg	-		09/24/25 11:10	1

Client Sample ID: SS32

Lab Sample ID: 890-8836-7

Date Collected: 09/22/25 09:42

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg	-	09/23/25 08:11	09/23/25 18:06	1
Toluene	<0.00199	U	0.00199	mg/Kg	-	09/23/25 08:11	09/23/25 18:06	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg	-	09/23/25 08:11	09/23/25 18:06	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg	-	09/23/25 08:11	09/23/25 18:06	1
o-Xylene	<0.00199	U	0.00199	mg/Kg	-	09/23/25 08:11	09/23/25 18:06	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg	-	09/23/25 08:11	09/23/25 18:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130	09/23/25 08:11	09/23/25 18:06	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS32

Lab Sample ID: 890-8836-7

Date Collected: 09/22/25 09:42

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	88		70 - 130	09/23/25 08:11	09/23/25 18:06	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			09/23/25 18:06	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			09/23/25 17:55	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 17:55	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 17:55	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 17:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130			09/23/25 07:53	09/23/25 17:55	1
o-Terphenyl	107		70 - 130			09/23/25 07:53	09/23/25 17:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	110		9.92	mg/Kg			09/24/25 11:26	1

Client Sample ID: SS33

Lab Sample ID: 890-8836-8

Date Collected: 09/22/25 09:47

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		09/23/25 08:11	09/23/25 18:26	1
Toluene	<0.00198	U	0.00198	mg/Kg		09/23/25 08:11	09/23/25 18:26	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		09/23/25 08:11	09/23/25 18:26	1
m-Xylene & p-Xylene	<0.00396	U	0.00396	mg/Kg		09/23/25 08:11	09/23/25 18:26	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		09/23/25 08:11	09/23/25 18:26	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		09/23/25 08:11	09/23/25 18:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	135	S1+	70 - 130	09/23/25 08:11	09/23/25 18:26	1
1,4-Difluorobenzene (Surr)	106		70 - 130	09/23/25 08:11	09/23/25 18:26	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			09/23/25 18:26	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			09/23/25 18:10	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS33

Lab Sample ID: 890-8836-8

Date Collected: 09/22/25 09:47

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 18:10	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 18:10	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 18:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130			09/23/25 07:53	09/23/25 18:10	1
o-Terphenyl	109		70 - 130			09/23/25 07:53	09/23/25 18:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	131		9.94	mg/Kg			09/24/25 11:31	1

Client Sample ID: SS35

Lab Sample ID: 890-8836-9

Date Collected: 09/22/25 12:02

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 18:47	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 18:47	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 18:47	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		09/23/25 08:11	09/23/25 18:47	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 18:47	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		09/23/25 08:11	09/23/25 18:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			09/23/25 08:11	09/23/25 18:47	1
1,4-Difluorobenzene (Surr)	99		70 - 130			09/23/25 08:11	09/23/25 18:47	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			09/23/25 18:47	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			09/23/25 18:25	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/23/25 07:53	09/23/25 18:25	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		09/23/25 07:53	09/23/25 18:25	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/23/25 07:53	09/23/25 18:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	122		70 - 130			09/23/25 07:53	09/23/25 18:25	1
o-Terphenyl	118		70 - 130			09/23/25 07:53	09/23/25 18:25	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS35

Lab Sample ID: 890-8836-9

Date Collected: 09/22/25 12:02

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	98.6		9.90	mg/Kg			09/24/25 11:47	1

Client Sample ID: SS27

Lab Sample ID: 890-8836-10

Date Collected: 09/22/25 10:47

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		09/23/25 08:11	09/23/25 19:07	1
Toluene	<0.00198	U	0.00198	mg/Kg		09/23/25 08:11	09/23/25 19:07	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		09/23/25 08:11	09/23/25 19:07	1
m-Xylene & p-Xylene	<0.00396	U	0.00396	mg/Kg		09/23/25 08:11	09/23/25 19:07	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		09/23/25 08:11	09/23/25 19:07	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		09/23/25 08:11	09/23/25 19:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			09/23/25 08:11	09/23/25 19:07	1
1,4-Difluorobenzene (Surr)	107		70 - 130			09/23/25 08:11	09/23/25 19:07	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			09/23/25 19:07	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			09/23/25 18:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 18:40	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 18:40	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 18:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	124		70 - 130			09/23/25 07:53	09/23/25 18:40	1
o-Terphenyl	122		70 - 130			09/23/25 07:53	09/23/25 18:40	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	198		10.1	mg/Kg			09/24/25 11:52	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS34

Lab Sample ID: 890-8836-11

Date Collected: 09/22/25 12:52

Matrix: Solid

Date Received: 09/22/25 16:11

Sample Depth: Surface

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 19:27	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 19:27	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 19:27	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		09/23/25 08:11	09/23/25 19:27	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 19:27	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		09/23/25 08:11	09/23/25 19:27	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	124		70 - 130	09/23/25 08:11	09/23/25 19:27	1
1,4-Difluorobenzene (Surr)	110		70 - 130	09/23/25 08:11	09/23/25 19:27	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			09/23/25 19:27	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			09/23/25 18:55	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		09/23/25 07:53	09/23/25 18:55	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		09/23/25 07:53	09/23/25 18:55	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		09/23/25 07:53	09/23/25 18:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	122		70 - 130	09/23/25 07:53	09/23/25 18:55	1
o-Terphenyl	116		70 - 130	09/23/25 07:53	09/23/25 18:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	117		10.0	mg/Kg			09/24/25 11:57	1

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Surrogate Summary

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
890-8834-A-21-C MS	Matrix Spike	114	91
890-8834-A-21-D MSD	Matrix Spike Duplicate	118	89
890-8836-1	SS25	110	115
890-8836-2	SS26	134 S1+	97
890-8836-3	SS28	122	104
890-8836-4	SS29	112	93
890-8836-5	SS30	125	86
890-8836-6	SS31	128	92
890-8836-7	SS32	122	88
890-8836-8	SS33	135 S1+	106
890-8836-9	SS35	113	99
890-8836-10	SS27	113	107
890-8836-11	SS34	124	110
LCS 880-119528/1-A	Lab Control Sample	99	100
LCSD 880-119528/2-A	Lab Control Sample Dup	118	108
MB 880-119528/5-A	Method Blank	123	91
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-8834-A-1-E MS	Matrix Spike	82	88
890-8834-A-1-F MSD	Matrix Spike Duplicate	99	87
890-8834-A-15-C MS	Matrix Spike	114	125
890-8834-A-15-D MSD	Matrix Spike Duplicate	101	109
890-8836-1	SS25	86	83
890-8836-2	SS26	89	86
890-8836-3	SS28	91	90
890-8836-4	SS29	86	83
890-8836-5	SS30	87	83
890-8836-6	SS31	109	111
890-8836-7	SS32	107	107
890-8836-8	SS33	112	109
890-8836-9	SS35	122	118
890-8836-10	SS27	124	122
890-8836-11	SS34	122	116
LCS 880-119521/2-A	Lab Control Sample	121	112
LCS 880-119522/2-A	Lab Control Sample	106	117
LCSD 880-119521/3-A	Lab Control Sample Dup	92	103
LCSD 880-119522/3-A	Lab Control Sample Dup	116	131 S1+
MB 880-119521/1-A	Method Blank	127	131 S1+
MB 880-119522/1-A	Method Blank	150 S1+	161 S1+
Surrogate Legend			
1CO = 1-Chlorooctane			

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Surrogate Summary

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery
OTPH = o-Terphenyl

Job ID: 890-8836-1
SDG: 03C1558695

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-119528/5-A

Matrix: Solid

Analysis Batch: 119525

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 119528

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 11:23	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 11:23	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 11:23	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		09/23/25 08:11	09/23/25 11:23	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/23/25 08:11	09/23/25 11:23	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		09/23/25 08:11	09/23/25 11:23	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	123		70 - 130	09/23/25 08:11	09/23/25 11:23	1
1,4-Difluorobenzene (Surr)	91		70 - 130	09/23/25 08:11	09/23/25 11:23	1

Lab Sample ID: LCS 880-119528/1-A

Matrix: Solid

Analysis Batch: 119525

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 119528

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.08763		mg/Kg		88	70 - 130
Toluene	0.100	0.09715		mg/Kg		97	70 - 130
Ethylbenzene	0.100	0.1010		mg/Kg		101	70 - 130
m-Xylene & p-Xylene	0.200	0.2086		mg/Kg		104	70 - 130
o-Xylene	0.100	0.1056		mg/Kg		106	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: LCSD 880-119528/2-A

Matrix: Solid

Analysis Batch: 119525

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 119528

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09899		mg/Kg		99	70 - 130	12	35
Toluene	0.100	0.1072		mg/Kg		107	70 - 130	10	35
Ethylbenzene	0.100	0.1089		mg/Kg		109	70 - 130	8	35
m-Xylene & p-Xylene	0.200	0.2236		mg/Kg		112	70 - 130	7	35
o-Xylene	0.100	0.1135		mg/Kg		114	70 - 130	7	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	118		70 - 130
1,4-Difluorobenzene (Surr)	108		70 - 130

Lab Sample ID: 890-8834-A-21-C MS

Matrix: Solid

Analysis Batch: 119525

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 119528

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00201	U	0.100	0.09204		mg/Kg		92	70 - 130
Toluene	<0.00201	U	0.100	0.09824		mg/Kg		98	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-8834-A-21-C MS

Matrix: Solid

Analysis Batch: 119525

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 119528

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00201	U	0.100	0.09872		mg/Kg		99	70 - 130
m-Xylene & p-Xylene	<0.00402	U	0.200	0.2006		mg/Kg		100	70 - 130
o-Xylene	<0.00201	U	0.100	0.1018		mg/Kg		102	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	114		70 - 130
1,4-Difluorobenzene (Surr)	91		70 - 130

Lab Sample ID: 890-8834-A-21-D MSD

Matrix: Solid

Analysis Batch: 119525

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 119528

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	<0.00201	U	0.100	0.09250		mg/Kg		92	70 - 130	0	35
Toluene	<0.00201	U	0.100	0.09891		mg/Kg		99	70 - 130	1	35
Ethylbenzene	<0.00201	U	0.100	0.09996		mg/Kg		100	70 - 130	1	35
m-Xylene & p-Xylene	<0.00402	U	0.200	0.2031		mg/Kg		102	70 - 130	1	35
o-Xylene	<0.00201	U	0.100	0.1045		mg/Kg		105	70 - 130	3	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	118		70 - 130
1,4-Difluorobenzene (Surr)	89		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-119521/1-A

Matrix: Solid

Analysis Batch: 119576

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 119521

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 09:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 09:38	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/23/25 07:51	09/23/25 09:38	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	127		70 - 130	09/23/25 07:51	09/23/25 09:38	1
o-Terphenyl	131	S1+	70 - 130	09/23/25 07:51	09/23/25 09:38	1

Lab Sample ID: LCS 880-119521/2-A

Matrix: Solid

Analysis Batch: 119576

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 119521

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1084		mg/Kg		108	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1060		mg/Kg		106	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-119521/2-A
Matrix: Solid
Analysis Batch: 119576

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 119521

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	121		70 - 130
o-Terphenyl	112		70 - 130

Lab Sample ID: LCSD 880-119521/3-A
Matrix: Solid
Analysis Batch: 119576

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 119521

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			1000	1007		mg/Kg		101	70 - 130	7	20
Diesel Range Organics (Over C10-C28)			1000	1040		mg/Kg		104	70 - 130	2	20
Surrogate		LCSD	LCSD								
	%Recovery	Qualifier	Limits								
1-Chlorooctane	92		70 - 130								
o-Terphenyl	103		70 - 130								

Lab Sample ID: 890-8834-A-1-E MS
Matrix: Solid
Analysis Batch: 119576

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 119521

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	1000	845.8		mg/Kg		84	70 - 130		
Diesel Range Organics (Over C10-C28)	<50.0	U	1000	929.1		mg/Kg		93	70 - 130		
Surrogate		MS	MS								
	%Recovery	Qualifier	Limits								
1-Chlorooctane	82		70 - 130								
o-Terphenyl	88		70 - 130								

Lab Sample ID: 890-8834-A-1-F MSD
Matrix: Solid
Analysis Batch: 119576

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 119521

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	1000	852.5		mg/Kg		85	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<50.0	U	1000	885.4		mg/Kg		88	70 - 130	5	20
Surrogate		MSD	MSD								
	%Recovery	Qualifier	Limits								
1-Chlorooctane	99		70 - 130								
o-Terphenyl	87		70 - 130								

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-119522/1-A

Matrix: Solid

Analysis Batch: 119578

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 119522

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 09:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 09:38	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/23/25 07:53	09/23/25 09:38	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	150	S1+	70 - 130	09/23/25 07:53	09/23/25 09:38	1
o-Terphenyl	161	S1+	70 - 130	09/23/25 07:53	09/23/25 09:38	1

Lab Sample ID: LCS 880-119522/2-A

Matrix: Solid

Analysis Batch: 119578

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 119522

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	902.7		mg/Kg		90	70 - 130
Diesel Range Organics (Over C10-C28)	1000	860.9		mg/Kg		86	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	106		70 - 130
o-Terphenyl	117		70 - 130

Lab Sample ID: LCSD 880-119522/3-A

Matrix: Solid

Analysis Batch: 119578

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 119522

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1000		mg/Kg		100	70 - 130	10	20
Diesel Range Organics (Over C10-C28)	1000	953.2		mg/Kg		95	70 - 130	10	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	116		70 - 130
o-Terphenyl	131	S1+	70 - 130

Lab Sample ID: 890-8834-A-15-C MS

Matrix: Solid

Analysis Batch: 119578

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 119522

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	1000	980.2		mg/Kg		98	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	1000	921.5		mg/Kg		92	70 - 130

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-8834-A-15-C MS

Matrix: Solid

Analysis Batch: 119578

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 119522

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	114		70 - 130
o-Terphenyl	125		70 - 130

Lab Sample ID: 890-8834-A-15-D MSD

Matrix: Solid

Analysis Batch: 119578

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 119522

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	1000	878.5		mg/Kg		88	70 - 130	11	20
Diesel Range Organics (Over C10-C28)	<50.0	U	1000	818.1		mg/Kg		82	70 - 130	12	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	101		70 - 130
o-Terphenyl	109		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-119626/1-A

Matrix: Solid

Analysis Batch: 119643

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			09/24/25 09:02	1

Lab Sample ID: LCS 880-119626/2-A

Matrix: Solid

Analysis Batch: 119643

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	244.9		mg/Kg		98	90 - 110

Lab Sample ID: LCSD 880-119626/3-A

Matrix: Solid

Analysis Batch: 119643

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	246.4		mg/Kg		99	90 - 110	1	20

Lab Sample ID: 890-8836-6 MS

Matrix: Solid

Analysis Batch: 119643

Client Sample ID: SS31

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	144	F1	249	356.5	F1	mg/Kg		85	90 - 110

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QC Sample Results

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 890-8836-6 MSD

Matrix: Solid

Analysis Batch: 119643

Client Sample ID: SS31

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	144	F1	249	353.0	F1	mg/Kg	-	84	90 - 110	1	20

QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

GC VOA

Analysis Batch: 119525

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-1	SS25	Total/NA	Solid	8021B	119528
890-8836-2	SS26	Total/NA	Solid	8021B	119528
890-8836-3	SS28	Total/NA	Solid	8021B	119528
890-8836-4	SS29	Total/NA	Solid	8021B	119528
890-8836-5	SS30	Total/NA	Solid	8021B	119528
890-8836-6	SS31	Total/NA	Solid	8021B	119528
890-8836-7	SS32	Total/NA	Solid	8021B	119528
890-8836-8	SS33	Total/NA	Solid	8021B	119528
890-8836-9	SS35	Total/NA	Solid	8021B	119528
890-8836-10	SS27	Total/NA	Solid	8021B	119528
890-8836-11	SS34	Total/NA	Solid	8021B	119528
MB 880-119528/5-A	Method Blank	Total/NA	Solid	8021B	119528
LCS 880-119528/1-A	Lab Control Sample	Total/NA	Solid	8021B	119528
LCSD 880-119528/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	119528
890-8834-A-21-C MS	Matrix Spike	Total/NA	Solid	8021B	119528
890-8834-A-21-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	119528

Prep Batch: 119528

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-1	SS25	Total/NA	Solid	5035	
890-8836-2	SS26	Total/NA	Solid	5035	
890-8836-3	SS28	Total/NA	Solid	5035	
890-8836-4	SS29	Total/NA	Solid	5035	
890-8836-5	SS30	Total/NA	Solid	5035	
890-8836-6	SS31	Total/NA	Solid	5035	
890-8836-7	SS32	Total/NA	Solid	5035	
890-8836-8	SS33	Total/NA	Solid	5035	
890-8836-9	SS35	Total/NA	Solid	5035	
890-8836-10	SS27	Total/NA	Solid	5035	
890-8836-11	SS34	Total/NA	Solid	5035	
MB 880-119528/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-119528/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-119528/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8834-A-21-C MS	Matrix Spike	Total/NA	Solid	5035	
890-8834-A-21-D MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 119624

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-1	SS25	Total/NA	Solid	Total BTEX	
890-8836-2	SS26	Total/NA	Solid	Total BTEX	
890-8836-3	SS28	Total/NA	Solid	Total BTEX	
890-8836-4	SS29	Total/NA	Solid	Total BTEX	
890-8836-5	SS30	Total/NA	Solid	Total BTEX	
890-8836-6	SS31	Total/NA	Solid	Total BTEX	
890-8836-7	SS32	Total/NA	Solid	Total BTEX	
890-8836-8	SS33	Total/NA	Solid	Total BTEX	
890-8836-9	SS35	Total/NA	Solid	Total BTEX	
890-8836-10	SS27	Total/NA	Solid	Total BTEX	
890-8836-11	SS34	Total/NA	Solid	Total BTEX	

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QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

GC Semi VOA

Prep Batch: 119521

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-1	SS25	Total/NA	Solid	8015NM Prep	
890-8836-2	SS26	Total/NA	Solid	8015NM Prep	
890-8836-3	SS28	Total/NA	Solid	8015NM Prep	
890-8836-4	SS29	Total/NA	Solid	8015NM Prep	
890-8836-5	SS30	Total/NA	Solid	8015NM Prep	
MB 880-119521/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-119521/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-119521/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8834-A-1-E MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-8834-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Prep Batch: 119522

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-6	SS31	Total/NA	Solid	8015NM Prep	
890-8836-7	SS32	Total/NA	Solid	8015NM Prep	
890-8836-8	SS33	Total/NA	Solid	8015NM Prep	
890-8836-9	SS35	Total/NA	Solid	8015NM Prep	
890-8836-10	SS27	Total/NA	Solid	8015NM Prep	
890-8836-11	SS34	Total/NA	Solid	8015NM Prep	
MB 880-119522/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-119522/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-119522/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8834-A-15-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-8834-A-15-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 119576

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-1	SS25	Total/NA	Solid	8015B NM	119521
890-8836-2	SS26	Total/NA	Solid	8015B NM	119521
890-8836-3	SS28	Total/NA	Solid	8015B NM	119521
890-8836-4	SS29	Total/NA	Solid	8015B NM	119521
890-8836-5	SS30	Total/NA	Solid	8015B NM	119521
MB 880-119521/1-A	Method Blank	Total/NA	Solid	8015B NM	119521
LCS 880-119521/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	119521
LCSD 880-119521/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	119521
890-8834-A-1-E MS	Matrix Spike	Total/NA	Solid	8015B NM	119521
890-8834-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	119521

Analysis Batch: 119578

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-6	SS31	Total/NA	Solid	8015B NM	119522
890-8836-7	SS32	Total/NA	Solid	8015B NM	119522
890-8836-8	SS33	Total/NA	Solid	8015B NM	119522
890-8836-9	SS35	Total/NA	Solid	8015B NM	119522
890-8836-10	SS27	Total/NA	Solid	8015B NM	119522
890-8836-11	SS34	Total/NA	Solid	8015B NM	119522
MB 880-119522/1-A	Method Blank	Total/NA	Solid	8015B NM	119522
LCS 880-119522/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	119522
LCSD 880-119522/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	119522
890-8834-A-15-C MS	Matrix Spike	Total/NA	Solid	8015B NM	119522
890-8834-A-15-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	119522

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QC Association Summary

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

GC Semi VOA

Analysis Batch: 119640

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-1	SS25	Total/NA	Solid	8015 NM	
890-8836-2	SS26	Total/NA	Solid	8015 NM	
890-8836-3	SS28	Total/NA	Solid	8015 NM	
890-8836-4	SS29	Total/NA	Solid	8015 NM	
890-8836-5	SS30	Total/NA	Solid	8015 NM	
890-8836-6	SS31	Total/NA	Solid	8015 NM	
890-8836-7	SS32	Total/NA	Solid	8015 NM	
890-8836-8	SS33	Total/NA	Solid	8015 NM	
890-8836-9	SS35	Total/NA	Solid	8015 NM	
890-8836-10	SS27	Total/NA	Solid	8015 NM	
890-8836-11	SS34	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 119626

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-1	SS25	Soluble	Solid	DI Leach	
890-8836-2	SS26	Soluble	Solid	DI Leach	
890-8836-3	SS28	Soluble	Solid	DI Leach	
890-8836-4	SS29	Soluble	Solid	DI Leach	
890-8836-5	SS30	Soluble	Solid	DI Leach	
890-8836-6	SS31	Soluble	Solid	DI Leach	
890-8836-7	SS32	Soluble	Solid	DI Leach	
890-8836-8	SS33	Soluble	Solid	DI Leach	
890-8836-9	SS35	Soluble	Solid	DI Leach	
890-8836-10	SS27	Soluble	Solid	DI Leach	
890-8836-11	SS34	Soluble	Solid	DI Leach	
MB 880-119626/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-119626/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-119626/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-8836-6 MS	SS31	Soluble	Solid	DI Leach	
890-8836-6 MSD	SS31	Soluble	Solid	DI Leach	

Analysis Batch: 119643

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8836-1	SS25	Soluble	Solid	300.0	119626
890-8836-2	SS26	Soluble	Solid	300.0	119626
890-8836-3	SS28	Soluble	Solid	300.0	119626
890-8836-4	SS29	Soluble	Solid	300.0	119626
890-8836-5	SS30	Soluble	Solid	300.0	119626
890-8836-6	SS31	Soluble	Solid	300.0	119626
890-8836-7	SS32	Soluble	Solid	300.0	119626
890-8836-8	SS33	Soluble	Solid	300.0	119626
890-8836-9	SS35	Soluble	Solid	300.0	119626
890-8836-10	SS27	Soluble	Solid	300.0	119626
890-8836-11	SS34	Soluble	Solid	300.0	119626
MB 880-119626/1-A	Method Blank	Soluble	Solid	300.0	119626
LCS 880-119626/2-A	Lab Control Sample	Soluble	Solid	300.0	119626
LCSD 880-119626/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	119626
890-8836-6 MS	SS31	Soluble	Solid	300.0	119626
890-8836-6 MSD	SS31	Soluble	Solid	300.0	119626

Eurofins Carlsbad

Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS25

Lab Sample ID: 890-8836-1

Date Collected: 09/22/25 09:52

Matrix: Solid

Date Received: 09/22/25 16:11

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 14:08	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 14:08	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 17:55	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	119521	09/23/25 07:51	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119576	09/23/25 17:55	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 10:44	CS	EET MID

Client Sample ID: SS26

Lab Sample ID: 890-8836-2

Date Collected: 09/22/25 09:54

Matrix: Solid

Date Received: 09/22/25 16:11

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 16:24	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 16:24	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 18:10	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	119521	09/23/25 07:51	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119576	09/23/25 18:10	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 10:49	CS	EET MID

Client Sample ID: SS28

Lab Sample ID: 890-8836-3

Date Collected: 09/22/25 10:50

Matrix: Solid

Date Received: 09/22/25 16:11

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 16:44	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 16:44	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 18:25	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	119521	09/23/25 07:51	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119576	09/23/25 18:25	FC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 10:54	CS	EET MID

Client Sample ID: SS29

Lab Sample ID: 890-8836-4

Date Collected: 09/22/25 10:52

Matrix: Solid

Date Received: 09/22/25 16:11

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 17:04	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 17:04	SA	EET MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS29

Date Collected: 09/22/25 10:52

Date Received: 09/22/25 16:11

Lab Sample ID: 890-8836-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			119640	09/23/25 18:40	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	119521	09/23/25 07:51	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119576	09/23/25 18:40	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 10:59	CS	EET MID

Client Sample ID: SS30

Date Collected: 09/22/25 10:55

Date Received: 09/22/25 16:11

Lab Sample ID: 890-8836-5

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 17:25	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 17:25	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 18:55	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	119521	09/23/25 07:51	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119576	09/23/25 18:55	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 11:05	CS	EET MID

Client Sample ID: SS31

Date Collected: 09/22/25 09:36

Date Received: 09/22/25 16:11

Lab Sample ID: 890-8836-6

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 17:45	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 17:45	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 17:39	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	119522	09/23/25 07:53	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119578	09/23/25 17:39	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 11:10	CS	EET MID

Client Sample ID: SS32

Date Collected: 09/22/25 09:42

Date Received: 09/22/25 16:11

Lab Sample ID: 890-8836-7

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 18:06	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 18:06	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 17:55	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	119522	09/23/25 07:53	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119578	09/23/25 17:55	FC	EET MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS32**Date Collected: 09/22/25 09:42****Date Received: 09/22/25 16:11****Lab Sample ID: 890-8836-7****Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.04 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 11:26	CS	EET MID

Client Sample ID: SS33**Date Collected: 09/22/25 09:47****Date Received: 09/22/25 16:11****Lab Sample ID: 890-8836-8****Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 18:26	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 18:26	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 18:10	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	119522	09/23/25 07:53	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119578	09/23/25 18:10	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 11:31	CS	EET MID

Client Sample ID: SS35**Date Collected: 09/22/25 12:02****Date Received: 09/22/25 16:11****Lab Sample ID: 890-8836-9****Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 18:47	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 18:47	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 18:25	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	119522	09/23/25 07:53	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119578	09/23/25 18:25	FC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 11:47	CS	EET MID

Client Sample ID: SS27**Date Collected: 09/22/25 10:47****Date Received: 09/22/25 16:11****Lab Sample ID: 890-8836-10****Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 19:07	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 19:07	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 18:40	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	119522	09/23/25 07:53	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119578	09/23/25 18:40	FC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 11:52	CS	EET MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Client Sample ID: SS34
Date Collected: 09/22/25 12:52
Date Received: 09/22/25 16:11

Lab Sample ID: 890-8836-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	119528	09/23/25 08:11	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	119525	09/23/25 19:27	EL	EET MID
Total/NA	Analysis	Total BTEX		1			119624	09/23/25 19:27	SA	EET MID
Total/NA	Analysis	8015 NM		1			119640	09/23/25 18:55	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	119522	09/23/25 07:53	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	119578	09/23/25 18:55	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	119626	09/24/25 07:53	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	119643	09/24/25 11:57	CS	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: PLU PC 33 Fed Battery

Job ID: 890-8836-1
SDG: 03C1558695

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-8836-1	SS25	Solid	09/22/25 09:52	09/22/25 16:11	Surface
890-8836-2	SS26	Solid	09/22/25 09:54	09/22/25 16:11	Surface
890-8836-3	SS28	Solid	09/22/25 10:50	09/22/25 16:11	Surface
890-8836-4	SS29	Solid	09/22/25 10:52	09/22/25 16:11	Surface
890-8836-5	SS30	Solid	09/22/25 10:55	09/22/25 16:11	Surface
890-8836-6	SS31	Solid	09/22/25 09:36	09/22/25 16:11	Surface
890-8836-7	SS32	Solid	09/22/25 09:42	09/22/25 16:11	Surface
890-8836-8	SS33	Solid	09/22/25 09:47	09/22/25 16:11	Surface
890-8836-9	SS35	Solid	09/22/25 12:02	09/22/25 16:11	Surface
890-8836-10	SS27	Solid	09/22/25 10:47	09/22/25 16:11	Surface
890-8836-11	SS34	Solid	09/22/25 12:52	09/22/25 16:11	Surface

Eurofins Carlsbad

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199



Environment Testing
Xenco



890-8836 Chain of Custody

www.xenco.com Page 1 of 2

Work Order Comments

Program: ☐ PST ☐ RP ☐ Rowfields ☐ RC ☐ perfund ☐

State of Project: ☐ Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐

Reporting: ☐ Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐

Deliverables: ☐ EDD ☐ ADaPT ☐ Other:

Project Manager: Jeremy Reich
Company Name: Ensolum
Address: 3122 National Parks Hwy
City, State ZIP: Carlsbad, NM 88220
Phone: 432-296-0627
Email: Kthomason, Tmorrissey, Thillard, Jreich, Bbelli @ensolum.com

Bill to: (if different)
Company Name: XTO Energy, Inc
Address: 3104 E Greene St
City, State ZIP: Carlsbad, NM 88220

ANALYSIS REQUEST										Preservative Codes	
Parameters										None: NO	
Turn Around										Cool: Cool	
Due Date: 48hr										HCL: HC	
TAT starts the day received by the lab, if received by 4:30pm										H ₂ SO ₄ : H ₂	
Thermometer ID: 11111111										H ₃ PO ₄ : HP	
Correction Factor: -0.2										NaHSO ₄ : NABIS	
Temperature Reading: 3.4										Na ₂ S ₂ O ₃ : NaSO ₃	
Corrected Temperature: 3.2										Zn Acetate+NaOH: Zn	
										NaOH+Ascorbic Acid: SAPC	
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	CHLORIDES (EPA: 300.0)	TPH	BTEX	Sample Comments	
SS25	Soil	9/22/2025	952	Surface	Grab	1	✓	✓	✓	Incident ID: nAPP2517131027	
SS26	Soil	9/22/2025	954	Surface	Grab	1	✓	✓	✓	CC: 2124991001	
SS28	Soil	9/22/2025	1050	Surface	Grab	1	✓	✓	✓	GFCM: 48605000	
SS29	Soil	9/22/2025	1052	Surface	Grab	1	✓	✓	✓		
SS30	Soil	9/22/2025	1055	Surface	Grab	1	✓	✓	✓		
SS31	Soil	9/22/2025	936	Surface	Grab	1	✓	✓	✓		
SS32	Soil	9/22/2025	942	Surface	Grab	1	✓	✓	✓		
SS33	Soil	9/22/2025	947	Surface	Grab	1	✓	✓	✓		
SS35	Soil	9/22/2025	1202	Surface	Grab	1	✓	✓	✓		

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$65.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <i>[Signature]</i>	<i>[Signature]</i>	9/22/2025 16:11			
3 <i>[Signature]</i>					
5 <i>[Signature]</i>					

Revised Date: 06/25/2020 Rev. 2020.2

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Environment Testing
Xenco



Work Order No: 870-0896

Page 2 of 23
www.xenco.com

Work Order Comments	
Program:	UST/PST <input type="checkbox"/> RP <input type="checkbox"/> Brownfields <input type="checkbox"/> RC <input type="checkbox"/> perfund <input type="checkbox"/>
State of Project:	
Reporting:	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other: _____

Project Manager:	Jeremy Reich	Bill to: (if different)	Colton Brown
Company Name:	Ensolum	Company Name:	XTO Energy, Inc
Address:	3122 National Parks Hwy	Address:	3104 E Greene St
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	432-296-0627	Email:	Kthomason, Tmorrissey, Thillard, Jreich, Bbeilli @ensolum.com

[illegible]

	Total	200.7 / 6010	200.8 / 6020:	
8RCRA 13PPM Texas 11	Al	Sb	As	Ba
	B	Cd	Ca	Cr
	Cu	Pb	Mg	Mn
	Ni	K	Se	Ag
	SiO ₂	Na	Sr	Ti
	Sn	U	V	Zn
TCLP / SPLP 6010: 8RCRA	Sb	As	Ba	Be
	Cd	Cr	Co	Cu
	Pb	Mn	Mo	Ni
	Se	Ag	Ti	U
Hg: 1631 / 245.1 / 7470 / 7471				

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco. Its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$35.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

	Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1	<i>[Signature]</i>	<i>[Signature]</i>	9/22/16			
3						
5						

[illegible]

Eurolins Carlsbad
Carlsbad, NM 88520
Phone: 575-988-3169 Fax: 575-988-3169

Chain of Custody Record

eurolins
Environmental Testing

Client Information (Sub Contract Lab)

Client Contact: **N/A**

Shipping/Receiving: **N/A**

Company: **Eurolins Environmental Testing South Center**

Address: **1211 W. Florida Ave.**

City: **Midland**

State: **TX** Zip: **79701**

Phone: **432-704-5440 (ext)**

Email: **N/A**

Project Name: **PLU PC 33 Fed Bailey**

Site: **N/A**

Sample Identification - Client ID (Lab ID)

Sample ID	Sample Date	Sample Type (Container, Overhead)	Matrix (Inert, Solid)
SS27 (890-8835-10)	9/22/25	1047 G	Solid
SS34 (890-8838-11)	9/22/25	1252 G	Solid

Due Date Requested: 8/24/2025

TAT Requested (days): N/A

Lab Pay: Kramer, Jessica

E-Mail: Jessica.Kramer@eurolins.com

Address: New Mexico

NE LAP - Texas

Analysis Requested

☒ Perform MS/MSO (Yes or No)

☒ 81EMOD_NM801NM_S_Prep(MOD) Full TPH

☒ 306_ORQFM_28D101_LEACHChloride

☒ 8121B_B635FP_Calc(MOD) BTEX

☒ Total BTEX GCV

Other: N/A

Special Instructions/Note:

Total Number of Containers: 1

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

☐ Return To Client ☐ Disposal By Lab ☐ Archive For Months

Special Instructions/QC Requirements:

Employee Requested by: *Shawn*

Recommended by: *Shawn*

Remarked by:

Custody Seal No.: A Yes A No

Date: 9/22/25 16:30

Time:

Signature: *[Signature]*

Date/Time: 9/23/25 12:00

Unconfirmed:

Deliverable Requested: L, II, III, IV, Other (Specify)

Primary Deliverable Rank: 2

Method of Shipment:

Signature: *[Signature]*

Date/Time: 9/23/25 12:00

Notes: Since laboratory accreditation is subject to change, Eurolins Environmental Testing South Center, LLC places the ownership of method, analyte & accreditation compliance upon our subcontracted laboratory. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of origin listed above for many substances being analyzed, the samples must be shipped back to the Eurolins Environmental Testing South Center, LLC laboratory or other jurisdiction will be provided. Any changes to accreditation status must be enough to ensure Environmental Testing South Center, LLC action taken early. If all increased accreditation are current to date, then the signed Chain of Custody attesting to such compliance to Eurolins Environmental Testing South Center, LLC.

Signature: *[Signature]*

Date/Time: 9/23/25 12:00

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-8836-1

SDG Number: 03C1558695

Login Number: 8836

List Number: 1

Creator: Lee, Randall

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-8836-1

SDG Number: 03C1558695

Login Number: 8836

List Number: 2

Creator: Lee, Randall

List Source: Eurofins Midland

List Creation: 09/23/25 08:10 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



APPENDIX E

Spill Volume Calculation

Location:	PLU BS 25 FED Battery	
Spill Date:	11/24/2024	
Area 1		
Approximate Area =	2815.00	sq. ft.
Average Saturation (or depth) of spill =	1.00	inches
Average Porosity Factor =	0.25	
VOLUME OF LEAK		
Total Crude Oil =	18.00	bbls
Total Produced Water =		bbls
TOTAL VOLUME OF LEAK		
Total Crude Oil =	18.00	bbls
Total Produced Water =	0.00	bbls
TOTAL VOLUME RECOVERED		
Total Crude Oil =	18.00	bbls
Total Produced Water =		bbls

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 406258

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 406258
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2433036088
Incident Name	NAPP2433036088 PLU BS 25 FED BATTERY @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	PLU BS 25 FED Battery
Date Release Discovered	11/24/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Equipment Failure Other (Specify) Crude Oil Released: 18 BBL Recovered: 18 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Leak at the heater treater to flare, all in full containment

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QUESTIONS, Page 2

Action 406258

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 406258
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 11/25/2024
--	--

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QUESTIONS, Page 3

Action 406258

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 406258
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Energy, Minerals and Natural Resources
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CONDITIONS

Action 406258

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 406258
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	11/25/2024

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 533874

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 533874
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2517131027
Incident Name	NAPP2517131027 PLU PC 33 FED BATTERY @ P-33-24S-30E
Incident Type	Fire
Incident Status	Remediation Closure Report Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	PLU PC 33 FED BATTERY
Date Release Discovered	06/18/2025
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Fire Other (Specify) Crude Oil Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Oil came out the flare

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QUESTIONS, Page 2

Action 533874

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 533874
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 12/10/2025
--	---

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QUESTIONS, Page 3

Action 533874

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:
	5380
	Action Number:
	533874
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	256
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	65.9
GRO+DRO (EPA SW-846 Method 8015M)	65.9
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	07/31/2025
On what date will (or did) the final sampling or liner inspection occur	09/22/2025
On what date will (or was) the remediation complete(d)	09/22/2025
What is the estimated surface area (in square feet) that will be reclaimed	2537
What is the estimated volume (in cubic yards) that will be reclaimed	102
What is the estimated surface area (in square feet) that will be remediated	2537
What is the estimated volume (in cubic yards) that will be remediated	102
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 533874

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 533874
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fJEG1635837366 OWL LANDFILL JAL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 12/10/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 533874

QUESTIONS (continued)

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	Action Number: 533874
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 533874

QUESTIONS (continued)

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	Action Number: 533874
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	497614
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	08/28/2025
What was the (estimated) number of samples that were to be gathered	10
What was the sampling surface area in square feet	817

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	2537
What was the total volume (cubic yards) remediated	102
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	2537
What was the total volume (in cubic yards) reclaimed	102
Summarize any additional remediation activities not included by answers (above)	<p>Site assessment, delineation and excavation activities were conducted to address the June 2025 flare fire and crude oil release. Laboratory analytical results for all final excavation floor and sidewall confirmation soil samples, collected from the excavation extents indicated that all COC concentrations were compliant with the Closure Criteria and reclamation requirements. Laboratory analytical results for composite soil samples composite soil samples SS01, SS05, SS07 through SS10, SS13, SS16, and SS18 through SS22, along with excavation sidewall samples SW01 through SW05, collected at depths ranging from ground surface to 2 feet bgs, indicated all COC concentrations were in compliance with Site Closure Criteria and reclamations standards, successfully defining the lateral extent of the release. Laboratory analytical results for delineation soil samples SS25 through SS35 indicated all COC concentrations were in compliance with Site Closure Criteria and reclamation standards, successfully adding additional definition of the lateral extent of the release. Based on the soil sample analytical results, no further remediation was required. The excavation was backfilled with material purchased locally and the Site recontoured to match pre-existing Site conditions. XTO will submit a reclamation plan within 90 days of an approved closure request. Excavation of soil has mitigated impacts at this Site. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number nAPP2517131027.</p>
<p><i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i></p>	
<p>I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.</p>	
I hereby agree and sign off to the above statement	<p>Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 12/10/2025</p>

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QUESTIONS, Page 7

Action 533874

QUESTIONS (continued)

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QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 533874

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:
	5380
	Action Number:
	533874
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Remediation closure is approved.	12/12/2025
michael.buchanan	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	12/12/2025
michael.buchanan	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	12/12/2025
michael.buchanan	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.	12/12/2025
michael.buchanan	A revegetation report will not be accepted until revegetation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	12/12/2025
michael.buchanan	Per 19.15.29.13 E. NMAC, if a reclamation and revegetation report has been submitted to the surface owner, it may be used if the requirements of the surface owner provide equal or better protection of freshwater, human health, and the environment. A copy of the approval of the reclamation and revegetation report from the surface owner and a copy of the approved reclamation and revegetation report will need to be submitted to the OCD via the Permitting website.	12/12/2025