www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



13145G	NCP1471489	W. Grama Ridge 7-6 CDP
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services		2022056046	0467		Jesse S - Spot
Source Laboratory		Lab File No	Container Ider	ntity	Sampler
USA		USA	USA		New Mexico
District		Area Name	Field Name		Facility Name
Jul 16, 2022 10:41		Jul 16, 2022 10:41		Jul 21, 2022 15:53	Jul 22, 2022
Date San	npled	Date Effective		Date Received	Date Reported
90.00	1,361.70	Luis	71 @	102	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI (Source C	Temp °F onditions	
Cote	rra				NG
Operator		_			Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	4.0760	4.07568	
CO2 (CO2)	0.4760	0.47615	
Methane (C1)	68.4840	68.48542	
Ethane (C2)	13.3960	13.39559	3.5820
Propane (C3)	7.6430	7.64262	2.1050
I-Butane (IC4)	0.9660	0.96583	0.3160
N-Butane (NC4)	2.3940	2.39389	0.7550
I-Pentane (IC5)	0.5420	0.54188	0.1980
N-Pentane (NC5)	0.5680	0.56798	0.2060
Hexanes Plus (C6+)	1.4550	1.45496	0.6310
TOTAL	100.0000	100.0000	7.7930

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer	Informa	tion
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Device Type: Gas Chromatograph Device Make: Shimadzu Device Model: GC-2014 Last Cal Date: Jul 18, 2022

Gross Heating Values (Real, BTU/ft³)			
Gross ricating values (Real, Drofit*)			
14.696 PSI @ 60.00 °F		14.73 PSI @ 60.00 °F	
Dry	Saturated	Dry	Saturated
1,354.4	1,332.3	1,357.5	1,335.4

Calculated Total Sample Properties		
GPA2145-16 *Calculated at Contract Conditions		
Relative Density Real Relative Density Ideal		
0.8266	0.8232	
Molecular Weight		
23.8458		

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%		C8 - 10.000%
	Field H2S	

0 PPM

PROTREND STATUS: DATA SOURCE: Passed By Validator on Jul 25, 2022 Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Luis Cano

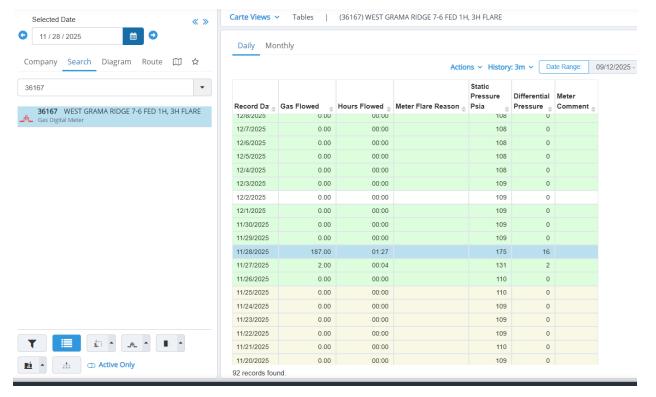
VALIDATOR COMMENTS:

ok



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
11/27/2025	187	1.44

Details:

[24650] TARGA MIDSTREAM SERVICES LLC, Curtailment - Gas Purchaser/HLP, Midstream & Marketing to evaluate

\\coterra.com\\data\Legacy\\Tulsa\Departments\\HS&E\Air Quality\\Venting and Flaring\\NM\\WEST GRAM RIDGE 7-6 FED 1H, 3H\\2025-11-27\\20251127 36167 MID Volume Verification.docx

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 534413

DEFINITIONS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	534413
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 534413

Q	UESTIONS	
Operator: Coterra Energy Operating Co.		OGRID: 215099
6001 Deauville Blvd Midland, TX 79706		Action Number: 534413
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2135130614] WEST G	SRAMA RIDGE 7-6
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar Was this vent or flare caused by an emergency or malfunction		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi		be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent 0		
,g (, personage) greater than one person	ı *	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement Not answered.		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 534413

QUESTI	ONS (continued)	
Operator:	OGRID:	
Coterra Energy Operating Co. 6001 Deauville Blvd	215099 Action Number:	
Midland, TX 79706	534413	
	Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	11/27/2025	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	12:00 AM	
Cumulative hours during this event	1	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 187 Mcf Recovered: 0 Mcf Lost: 187 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
	W.	
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	Yes No	
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
7 1 0		
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	TARGA	
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Midstream & Marketing to evaluate	

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ACKNOWLEDGMENTS

Action 534413

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	Coterra Energy Operating Co.	215099
ı	6001 Deauville Blvd	Action Number:
ı	Midland, TX 79706	534413
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 534413

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	534413
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition Date
Ву		
aolivi	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/12/2025