

August 22, 2025

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: WGR Operating LP
 9950 Woodloch Forest Drive, Suite 2800
 The Woodlands, Texas 77380

Sample: Jackie
 Inlet to Facility
 Spot Gas Sample @ 192 psig & 96 °F

Date Sampled: 08/11/2025

Job Number: 252857.021

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.962	
Carbon Dioxide	0.173	
Methane	78.551	
Ethane	11.258	3.082
Propane	5.144	1.451
Isobutane	0.720	0.241
n-Butane	1.654	0.534
2-2 Dimethylpropane	0.009	0.004
Isopentane	0.379	0.142
n-Pentane	0.423	0.157
Hexanes	0.300	0.127
Heptanes Plus	<u>0.427</u>	<u>0.181</u>
Totals	100.000	5.918

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.413 (Air=1)
Molecular Weight -----	98.48
Gross Heating Value -----	5313 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.736 (Air=1)
Compressibility (Z) -----	0.9962
Molecular Weight -----	21.25
Gross Heating Value	
Dry Basis -----	1302 BTU/CF
Saturated Basis -----	1280 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
 Results: 0.094 Gr/100 CF, 1.5 PPMV or 0.0002 Mol%

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field
 Analyst: LG
 Processor: KV
 Cylinder ID: T-5176

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

Company	DBM
Location	Jackie CGF

Event Description
 At ~5am ROC was notified by a third party that a PSV at Jackie was possibly popping off. field ops responded and found the 3rd stage PSV on unit 4 not holding. The unit was shutdown at ~7am and LOBO was notified to come and repair the PSV.
 Root cause determination- PSV not holding due to

Duration

1/18/25 4:50 AM	Start Time
1/18/25 7:00 AM	End Time
2.17	total release time (hr)
122.4	MSCF/hr - GPSA
265.176	SCF - Total Event

VOC Emission from Blowdown (TPY)

$P_1 \cdot V_1$	=	$P_2 \cdot V_2$	
Total SCF	=	265,176	SCF
Natural Gas (MW)	=	21.25	lb/lb-mole
1 lb-mole	=	379	SCF
		14,849	lb (total weight of natural gas released)
			= Total Gas (SCF) / 379.4 SCF/lb-mole x lb/lb-mole

Leak Details

2.00	leak diameter (in)
1250.0	operating pressure (psig)
129.0	operating temperature (F)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 544168

DEFINITIONS

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 544168
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 544168

QUESTIONS

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QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2223733249] Jackie CGF Flare

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/18/2026
Time vent or flare was discovered or commenced	04:50 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Valve Natural Gas Vented Released: 265 Mcf Recovered: 0 Mcf Lost: 265 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The PSV on compressor #4 malfunctioned and would not hold closed.
Steps taken to limit the duration and magnitude of vent or flare	Operator shutdown unit as soon as it was safe to do so.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Contractor will be repairing/ replacing the valve depending on malfunction cause.

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
mitaylor	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/18/2026