

HOURLY GAS VOLUME STATEMENT

January 25, 2026

Meter #: 14126475

Name: LACEY SWISS 1 FED COM CTB TANK FL TM

Pressure Base: 14.730 psia Meter Status: Active
 Temperature Base: 60.00 °F Contract Hr.: Midnight
 Atmos Pressure: 12.980 psi Full Wellstream:
 Calc Method: AGA7 WV Technique:
 Z Method: AGA-8 Detail (1992) WV Method:
 Meter Size: 3.8250 in HV Cond: Wet
 Press. Comp.: No Meter Type: EFM
 Temp. Comp.: No Interval: 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
10.004	1.373	41.528	17.023	15.700	2.608	6.513	1.577
NC5	neo	C6	C7	C8	C9	C10	
1.571		0.978	0.426	0.086	0.005		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.606	0.001	0.000

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	33	31.38	36.95	33	1.1325	1,000.0000	33	1604.21	53	Yes
1	54	23.84	40.03	54	1.1325	1,000.0000	54	1604.21	87	Yes
2	53	23.87	40.32	53	1.1325	1,000.0000	54	1604.21	86	Yes
3	58	23.98	41.04	58	1.1325	1,000.0000	58	1604.21	93	Yes
4	61	24.11	42.23	61	1.1325	1,000.0000	61	1604.21	98	Yes
5	68	24.27	43.83	68	1.1325	1,000.0000	68	1604.21	109	Yes
6	79	25.60	46.19	79	1.1325	1,000.0000	79	1604.21	127	Yes
7	84	27.38	43.62	84	1.1325	1,000.0000	85	1604.21	136	Yes
8	75	26.03	45.66	75	1.1325	1,000.0000	75	1604.21	120	Yes
9	65	25.35	46.13	65	1.1325	1,000.0000	64	1604.21	104	Yes
10	69	26.99	50.50	69	1.1325	1,000.0000	69	1604.21	111	Yes
11	66	26.61	52.97	66	1.1325	1,000.0000	66	1604.21	105	Yes
12	66	26.59	55.51	66	1.1325	1,000.0000	66	1604.21	106	Yes
13	35	24.23	56.78	35	1.1325	1,000.0000	35	1604.21	55	Yes
14	26	24.16	61.17	26	1.1325	1,000.0000	26	1604.21	42	Yes
15	24	23.61	60.45	24	1.1325	1,000.0000	24	1604.21	39	Yes
16	18	23.82	62.39	18	1.1325	1,000.0000	18	1604.21	29	Yes
17	41	24.91	64.90	41	1.1325	1,000.0000	41	1604.21	66	Yes
18	13	23.54	54.85	13	1.1325	1,000.0000	13	1604.21	21	Yes
19	50	24.15	56.54	50	1.1325	1,000.0000	50	1604.21	80	Yes
20	58	24.35	60.62	58	1.1325	1,000.0000	58	1604.21	93	Yes
21	63	24.13	59.95	63	1.1325	1,000.0000	64	1604.21	102	Yes
22	61	24.08	60.20	61	1.1325	1,000.0000	61	1604.21	98	Yes
23	49	23.94	57.43	49	1.1325	1,000.0000	48	1604.21	78	Yes
Total	1,270	25.20	50.40	1270	1.1325		1,270		2,038	

HOURLY GAS VOLUME STATEMENT

January 26, 2026

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Temperature Base: 60.00 °F **Contract Hr.:** Midnight
Atmos Pressure: 12.980 psi **Full Wellstream:**
Calc Method: AGA7 **WV Technique:**
Z Method: AGA-8 Detail (1992) **WV Method:**
Meter Size: 3.8250 in **HV Cond:** Wet
Press. Comp.: No **Meter Type:** EFM
Temp. Comp.: No **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
10.004	1.373	41.528	17.023	15.700	2.608	6.513	1.577
NC5	neo	C6	C7	C8	C9	C10	
1.571		0.978	0.426	0.086	0.005		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.606	0.001	0.000

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	50	23.83	56.99	50	1.1325	1,000.0000	50	1604.21	80	Yes
1	49	23.81	58.74	49	1.1325	1,000.0000	49	1604.21	80	Yes
2	48	23.73	55.43	48	1.1325	1,000.0000	49	1604.21	77	Yes
3	49	23.77	56.39	49	1.1325	1,000.0000	49	1604.21	79	Yes
4	45	23.64	57.32	45	1.1325	1,000.0000	46	1604.21	73	Yes
5	44	23.67	56.36	44	1.1325	1,000.0000	43	1604.21	70	Yes
6	66	24.26	51.96	66	1.1325	1,000.0000	66	1604.21	106	Yes
7	64	24.52	46.31	64	1.1325	1,000.0000	64	1604.21	103	Yes
8	59	24.12	47.74	59	1.1325	1,000.0000	60	1604.21	95	Yes
9	50	24.01	56.19	50	1.1325	1,000.0000	50	1604.21	80	Yes
10	41	24.23	66.94	41	1.1325	1,000.0000	40	1604.21	66	Yes
11	35	24.24	71.37	35	1.1325	1,000.0000	36	1604.21	57	Yes
12	56	26.27	65.47	56	1.1325	1,000.0000	56	1604.21	90	Yes
13	77	31.00	62.45	77	1.1325	1,000.0000	77	1604.21	123	Yes
14	65	28.11	63.94	65	1.1325	1,000.0000	66	1604.21	105	Yes
15	63	27.76	68.55	63	1.1325	1,000.0000	63	1604.21	101	Yes
16	19	25.28	68.84	19	1.1325	1,000.0000	19	1604.21	31	Yes
17	8	23.48	67.48	8	1.1325	1,000.0000	8	1604.21	13	Yes
18	11	23.56	61.79	11	1.1325	1,000.0000	11	1604.21	18	Yes
19	10	23.56	49.49	10	1.1325	1,000.0000	9	1604.21	15	Yes
20	4	22.92	43.08	4	1.1325	1,000.0000	4	1604.21	6	Yes
21	7	23.06	45.63	7	1.1325	1,000.0000	7	1604.21	11	Yes
22	11	23.46	49.05	11	1.1325	1,000.0000	11	1604.21	18	Yes
23	12	23.46	46.39	12	1.1325	1,000.0000	12	1604.21	19	Yes
Total	945	25.23	58.37	945	1.1325		945		1,516	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 548411

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 548411
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 548411

QUESTIONS

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	Action Number: 548411
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2303031525] LACEY SWISS 1 FC CTB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	42
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	10
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 548411

QUESTIONS (continued)

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	Action Number: 548411
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/25/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	17

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Producing Well Natural Gas Flared Released: 1,270 Mcf Recovered: 0 Mcf Lost: 1,270 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Event is site specific but if present, work to get VRU back on line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are site specific but work to establish the best VRU run time

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ACKNOWLEDGMENTS

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	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 548411

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	Action Number: 548411
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
mhrncirik	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/30/2026