



Athens, TX (903) 677-0700 | Beeville, TX (361) 354-5200 | Midland, TX (432) 704-5351 | Pauls Valley, OK (405) 926-8779

## C6+ Analysis Report | Sample Date: 1/23/2024

Lab Report Number: ET-00640123241602midland

Customer: BTA OIL PRODUCERS  
 Station Number: 8101284  
 Station Name: HIDEOUT 1H  
 Producer: Bta

Date On: 1/23/2024  
 Date Off: 1/23/2024  
 Analyzed: 1/23/2024  
 Effective: 1/1/2024

Component	Mole%	GPM	Mass%
H2S	0.000		0.000
Oxygen	0.005		0.007
Nitrogen	2.320		2.678
Carbon Dioxide	0.308		0.558
Methane	64.658		42.750
Ethane	17.215	4.600	21.334
Propane	10.194	2.806	18.526
I-Butane	0.922	0.301	2.208
N-Butane	2.752	0.867	6.593
I-Pentane	0.485	0.177	1.442
N-Pentane	0.548	0.198	1.628
Hexane Plus	0.593	0.258	2.276
Total	100.000	9.207	100.000

ALL VALUES ARE CALCULATED AT 14.65 PSIA 60 F

Real Dry Relative Density: 0.8415  
 Dry (BTU/cf): 1408.1  
 Saturated (BTU/cf): 1384.1  
 As-Delivered (BTU/cf): 1402.7  
 Molar Mass: 24.264  
 Flow Rate (Mcf/d): 1293.96

H2O (lbs/MMcf):  
 H2S (ppm): 0.5  
 CO2 (%):  
 Sample (psig): 112.22  
 Sample (F): 77.64

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Sample Type: Spot                      Cylinder No: ET-0064                      Sampled By: Fernando Gonzalez  
 Location: Hideout 1h                      County/State: Lea, New Mexico  
 Notes:



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### C6+ Analysis Report | Sample Date: 1/23/2024

Lab Report Number: HM51530123241603midland

Customer: BTA OIL PRODUCERS  
 Station Number: 8101285  
 Station Name: HIDEOUT 2H  
 Producer: Bta

Date On: 1/23/2024  
 Date Off: 1/23/2024  
 Analyzed: 1/23/2024  
 Effective: 1/1/2024

Component	Mole%	GPM	Mass%
H2S	0.000		0.000
Oxygen	0.003		0.004
Nitrogen	2.221		2.530
Carbon Dioxide	0.299		0.535
Methane	63.729		41.559
Ethane	17.486	4.673	21.373
Propane	10.604	2.919	19.007
I-Butane	0.961	0.314	2.270
N-Butane	2.896	0.912	6.843
I-Pentane	0.511	0.187	1.500
N-Pentane	0.593	0.215	1.740
Hexane Plus	0.697	0.304	2.639
Total	100.000	9.524	100.000

ALL VALUES ARE CALCULATED AT 14.65 PSIA 60 F

Real Dry Relative Density: 0.8533

Dry (BTU/cf): 1428.3

Saturated (BTU/cf): 1403.9

As-Delivered (BTU/cf): 1421.9

Molar Mass: 24.600

Flow Rate (Mcf/d): 1395.59

H2O (lbs/MMcf):

H2S (ppm): 0.5

CO2 (%):

Sample (psig): 119.97

Sample (F): 84.08

Sample Type: Spot  
 Location: Hideout 2H  
 Notes:  
 Cylinder No: HM5153

Sampled By: Fernando Gonzalez  
 County/State: Lea, New Mexico



Hideout & Box Elder Flare Meter

2/16/2026

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 558539

**DEFINITIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 558539
	Action Type: [C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 558539

**QUESTIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 558539
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2400532173] Hideout Tank Battery

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	65
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 558539

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 558539
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/16/2026
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	09:00 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 82 Mcf   Recovered: 0 Mcf   Lost: 82 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Unexpected increase in line pressure
Steps taken to limit the duration and magnitude of vent or flare	Will choke back well
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Will monitor



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ACKNOWLEDGMENTS

Action 558539

**ACKNOWLEDGMENTS**

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	Action Number: 558539
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.



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CONDITIONS

Action 558539

**CONDITIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 558539
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
vanessa king	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/27/2026