



SITE CHARACTERIZATION AND REMEDIATION PLAN

Prepared For:

*Delaware Basin Midstream LLC
6001 Deauville Blvd. 4th Floor
Midland, Texas 79706*

Site Information:

**North Brushy Draw 6-inch Pipeline
Incident Number nAPP2528638858**

*Unit L, Section 36, Township 25 South, Range 29 East
Eddy County, New Mexico
(32.08327°, -103.94485°)*

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SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Delaware Basin Midstream LLC which is now Western Midstream (WES), presents the following Site Characterization Remediation Plan (SCRP) detailing delineation soil sampling activities associated with an inadvertent condensate release at the North Brushy Draw 6-inch Pipeline (Site). Based on laboratory analytical results, WES proposes this SCR, which summarizes initial response efforts, sampling activities, and details remediation objectives to rectify environmental impacts at the Site.

SITE LOCATION AND RELEASE BACKGROUND

The Site is associated with oil and gas exploration and production operations located on State Land, managed by the New Mexico State Land Office (NMSLO) (**Figure 1 in Appendix A**). On October 7, 2025, corrosion of an underground pipeline caused approximately 67 thousand cubic feet (MCF) of natural gas to be vented into the atmosphere and 8 barrels (bbls) of condensate to be released onto a Right of Way (ROW). Vacuum trucks were immediately dispatched and recovered 6 bbls of free-standing fluids from the ROW and immediately impacted soil was excavated via heavy equipment to repair the pipeline. WES notified the NMSLO and New Mexico Oil Conservation Division (NMOCD) via email on October 13, 2025, and reported the release on a Corrective Action Form C-141 (Form C-141), which was received by the NMOCD October 13, 2025, and subsequently assigned Incident Number nAPP2528638858. The observed release extent will be hereafter referred to as the Area of Concern (AOC).

The Site's climate is generally semi-arid to arid and characterized by light precipitation and abundant sunshine. According to the United States of Agriculture (USDA) Natural Resources Conservation Service (NRCS) Soil Survey, the average annual precipitation ranges from 5 to 15 inches with most of the precipitation occurring from the months of July and August. The predominant ecological setting at the Site consists of the Berino complex, with 0 to 3 percent slopes, where trees, shrubs, and herbaceous plants are the dominant plant species. Additional soil characteristics and ecological descriptions are provided in the complete USDA NRCS Soil Survey and NRCS Ecological Site Descriptions in **Appendix B**.

NMSLO REGULATORY COMPLIANCE

Based on a desktop review of the NMOCD Oil and Gas Map and NMSLO Land Status map, the AOC is located on an active NMSLO lease (V065150003) currently held by XTO Holdings, LLC. WES does not own and operate an active well on the lease and the AOC is situated on a multi-pipeline ROW. As such, a Right of Entry request will be submitted to the NMSLO prior to remediation.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Etech characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;



- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

A boring advanced by Talon LPE on December 8, 2020, at the North Brushy Draw Federal 35 #010H for WPX Energy Permian, LLC is located approximately 0.46 miles southwest of the Site (**Figure 1A** in **Appendix A**). Using a truck-mounted drill rig equipped with air rotary, the soil boring was advanced to a total depth of 105 feet below ground surface (bgs). No fluids were observed during the drilling process or after a 72-hour observation period. Following the observation period, the borehole was plugged and abandoned in accordance with applicable NMOSE regulations. The boring log is provided in **Appendix C**.

The Site is located within a designated low karst potential area, and all other potential receptors are not within the established buffers defined in NMAC 19.15.29.12. Receptor details from the site characterization are included in **Figure 1A**, **Figure 1B**, and **Figure 1C** in **Appendix A**.

Based on the results from the desktop review, specifically the estimated depth to groundwater, WES proposes the following Closure Criteria:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria [†]
Chloride	Environmental Protection Agency (EPA) 300.0	20,000 milligram per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	2,500 mg/kg
TPH (GRO & DRO)	EPA 8015 M/D	1,000 mg/kg
Benzene	EPA 8260B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8260B	50 mg/kg

[†]The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

CULTURAL PROPERTIES PROTECTION RULE

Per the requirements set forth by the NMSLO Cultural Properties Protection (CPP) Rule (NMAC 19.2.24), Etech, on behalf of WES, consulted with Lone Mountain Archaeological Services, Inc. (Lone Mountain) to perform an intensive pedestrian survey on the Area of Potential Effect (APE) on the NMSLO-managed land. Lone Mountain concluded that surveys have already been conducted for the APE and no additional survey(s) is necessary. A copy of the New Mexico Cultural Resources Information System (NMCRIS) Cultural Resources Cover Sheet is included in **Appendix D**.

BIOLOGICAL SENSITIVE AREAS

A desktop review indicated that a Special Status Plant Species (SSPS) survey was warranted for the Site. Topographic was retained to conduct the assessment consultation, and it was determined that a formal SSPS survey was required to adequately characterize the potential presence of special status plants within the APE. The SSPS survey is in progress and will be completed before remediation activities begin.

DELINEATION SOIL SAMPLING ACTIVITES

On October 20, 2025, Etech conducted delineation activities to investigate the presence of residual soil impacts associated with the AOC. Nine (9) delineation Auger Holes (Auger Hole 1 through Auger Hole 9) were advanced via hand auger within and around the AOC. Reported sample depths associated with Auger Hole 1 through Auger Hole 3 are referenced to the excavation floor (i.e., collected within the excavation) rather than measured from the original ground surface.



Auger Holes 1-3: Depth Reference Conversion
(Reported depths measured from excavation base; excavation depth ~4 ft)

Depth reported on COC (ft)	True depth from ground surface (ft bgs)
0-0.25	4-4.25
1	5
2	6
3	7
4	8

The delineation soil sample locations are shown in **Figure 2** in **Appendix A**. Photographic documentation of delineation activities is included in **Appendix E**.

Delineation soil samples were placed directly into lab-provided pre-cleaned glass jars, packaged with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Scientific (Eurofins) in Midland, Texas, for analysis of COCs.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for soil samples surrounding the AOC were compliant with the Site Closure Criteria and/or reclamation standard.

Laboratory analytical results for soil samples within the AOC indicated that TPH-DRO + TPH-GRO concentrations exceed the Site Closure Criteria up to 5 feet bgs.

Laboratory analytical results are summarized in **Table 1** included in **Appendix F**. The executed chain-of-custody form and laboratory reports are provided in **Appendix G**.

PROPOSED REMEDIATION WORK PLAN

Based on the delineation soil sample analytical results, the following conclusions regarding the inadvertent release are presented:

- Residual impacts, defined by the applicable Site Closure Criteria, remain within proximity of Auger Hole 2 up to 5 feet bgs.
- Initial response efforts removed immediate impacts and the remaining impacts associated with the AOC are sufficiently vertically and horizontally delineated.

Based on the conclusions drawn above, WES proposes the following remedial corrective actions:

- Remaining residual impacts, based on delineation laboratory analytical results, will be excavated in accordance with the applicable Site Closure Criteria or otherwise extended vertically and laterally until the applicable Site Closure Criteria is met. An estimate 269 cubic yards of impacted soil will be excavated and sent to disposal.
- Following the completion of excavation activities, 5-point composite confirmation soil samples will be collected from the current and advanced excavation(s) floor and sidewalls (representing a minimum of 200 square feet per confirmation soil sample). Confirmation soil samples will be comprised of five equivalent aliquots and homogenized in a 1-gallon, resealable plastic bag. The soil samples will be handled and analyzed for COCs by an accredited laboratory as previously described.



- Upon receipt of final confirmation soil sample laboratory analytical results indicating compliance with the applicable Site Closure Criteria and/or to the Maximum Extent Practical (MEP), WES will backfill the excavation(s) with clean, locally sourced soil and restore it to “as close to its original state as possible”. The final soil cover will be placed to match the Site’s pre-existing grade to prevent water ponding and erosion. Off-pad disturbed area(s) will be reseeded with the proposed NMSLO Sandy (S) seed mix (**Appendix H**) according to the information provided in the USDA NRCS Web Soil Survey and NMSLO guidelines.
 - Third-party operator safety protocols may limit excavation advancement. In such an event, written notice will be sent to WES stating said restrictions. The excavation will be advanced to the MEP and any remaining impacts left in place due to the limits will be documented. Soil sample collection will proceed as previously described.

PROPOSED SCHEDULE

Upon the notice of NMOCD and NMSLO approval of this SCRP, WES will initiate the proposed remediation activities within 90 days and determine the next appropriate measure of action that will include:

WES believes this SCRP meets the requirements set forth in NMAC 19.15.29.13 and to be protective of human health, the environment, and groundwater. As such, WES respectfully requests to proceed with the proposed remediation outline. If you have any questions or comments, please do not hesitate to contact Blake Estep at (432) 894-6038 or blake@etechenv.com.

Sincerely,

Etech Environmental and Safety Solutions, Inc.

Blake Estep
Senior Project Manager

cc: Matthew Green, WES
New Mexico Oil Conservation Division
State Land Office



Appendices:

- Appendix A:** Figure 1: Site Location Map
 - Figure 1A: Site Characterization – Groundwater
 - Figure 1B: Site Characterization – Surface Receptors
 - Figure 1C: Site Characterization – Subsurface Receptors
 - Figure 2: Delineation Soil Sample Locations
- Appendix B:** USDA NRCS Web Soil Survey and NRCS Ecological Site Descriptions
- Appendix C:** Referenced Well Records
- Appendix D:** NMSLO Cultural Resources Cover Sheet
- Appendix E:** Photographic Log
- Appendix F:** Tables
- Appendix G:** Laboratory Analytical Reports & Chain-of-Custody Documentation
- Appendix H:** NMSLO Sandy Site Seed Mixture

Appendix A - Figures

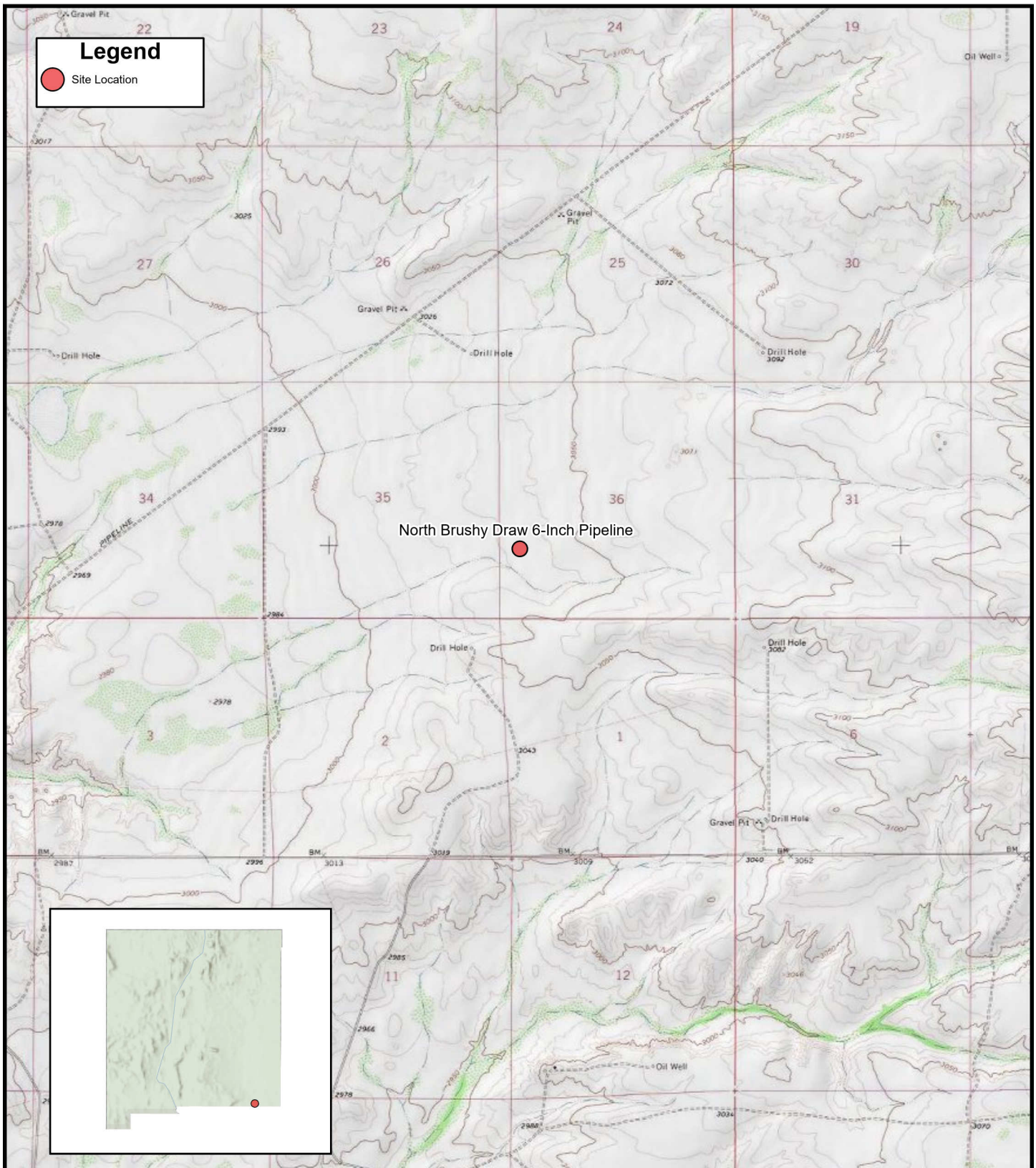
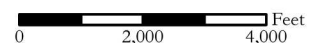


FIGURE 1

Site Location Map

Delaware Basin Midstream LLC
North Brushy Draw 6-Inch Pipeline
Unit L Sec 36 T25S R29E
Eddy County, New Mexico



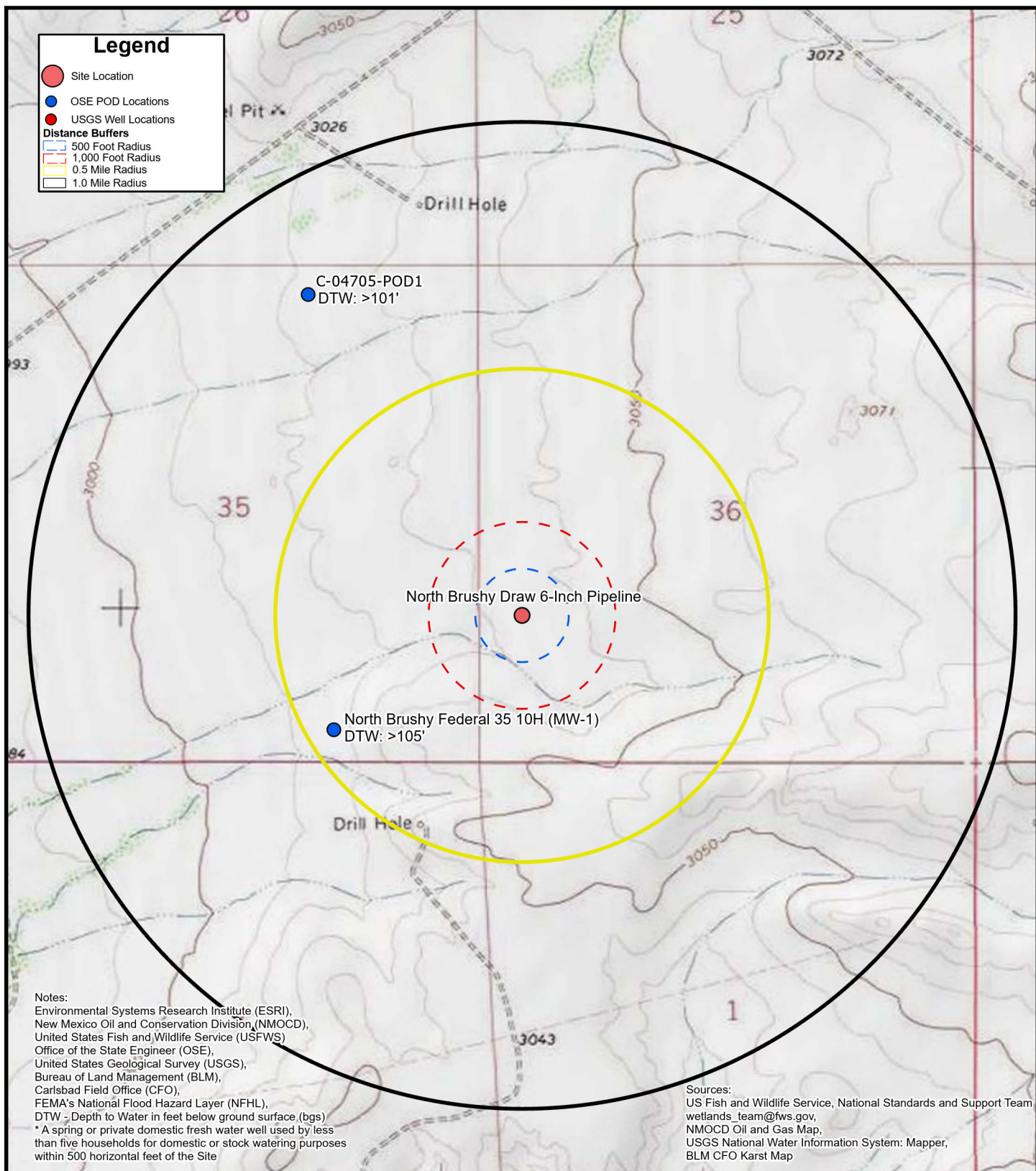
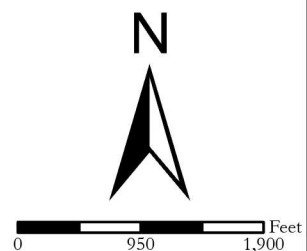


FIGURE 1A Site Characterization Map Groundwater

Delaware Basin Midstream LLC
North Brushy Draw 6-Inch Pipeline
Unit L Sec 36 T25S R29E
Eddy County, New Mexico



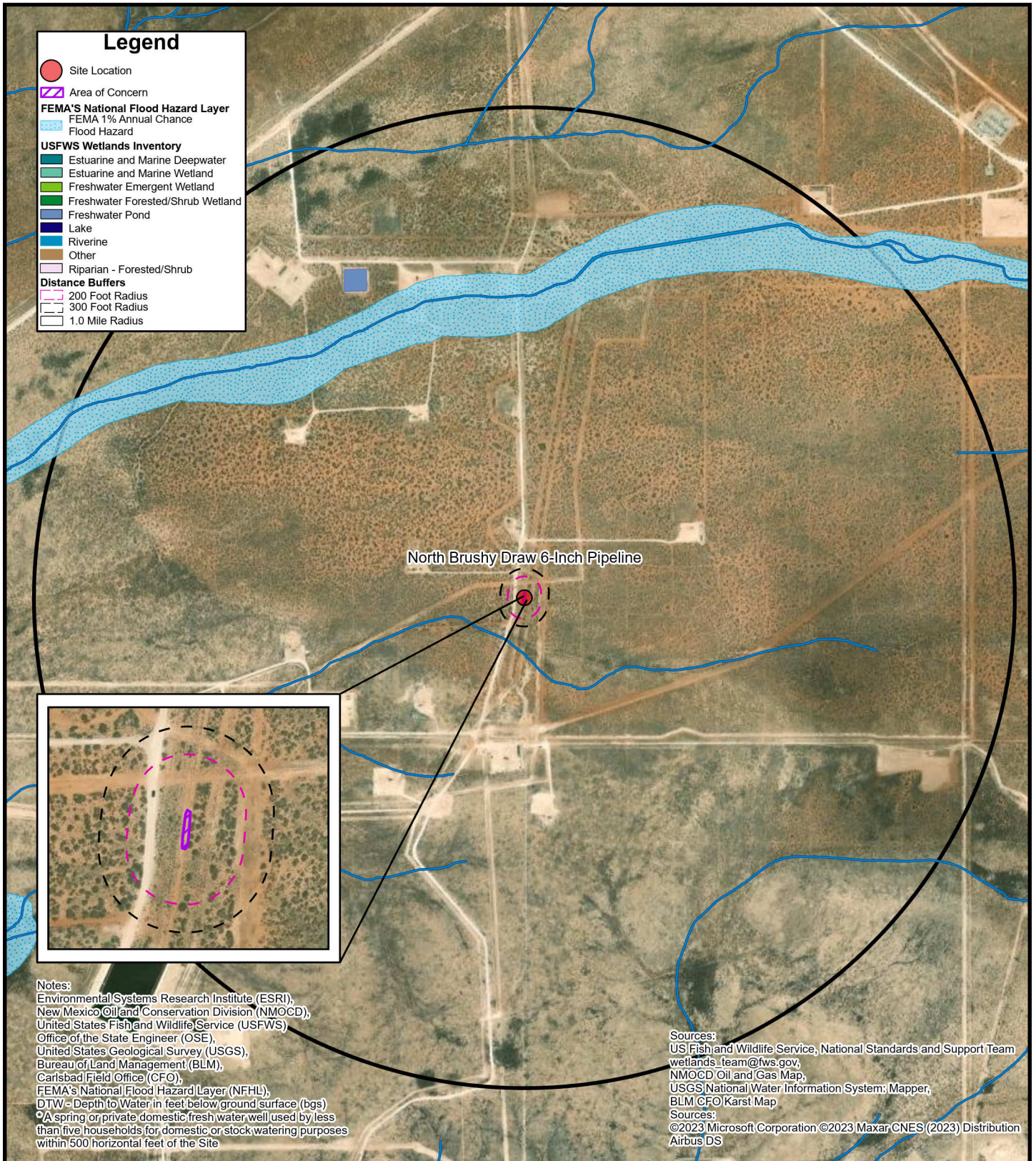
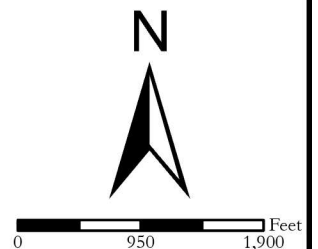
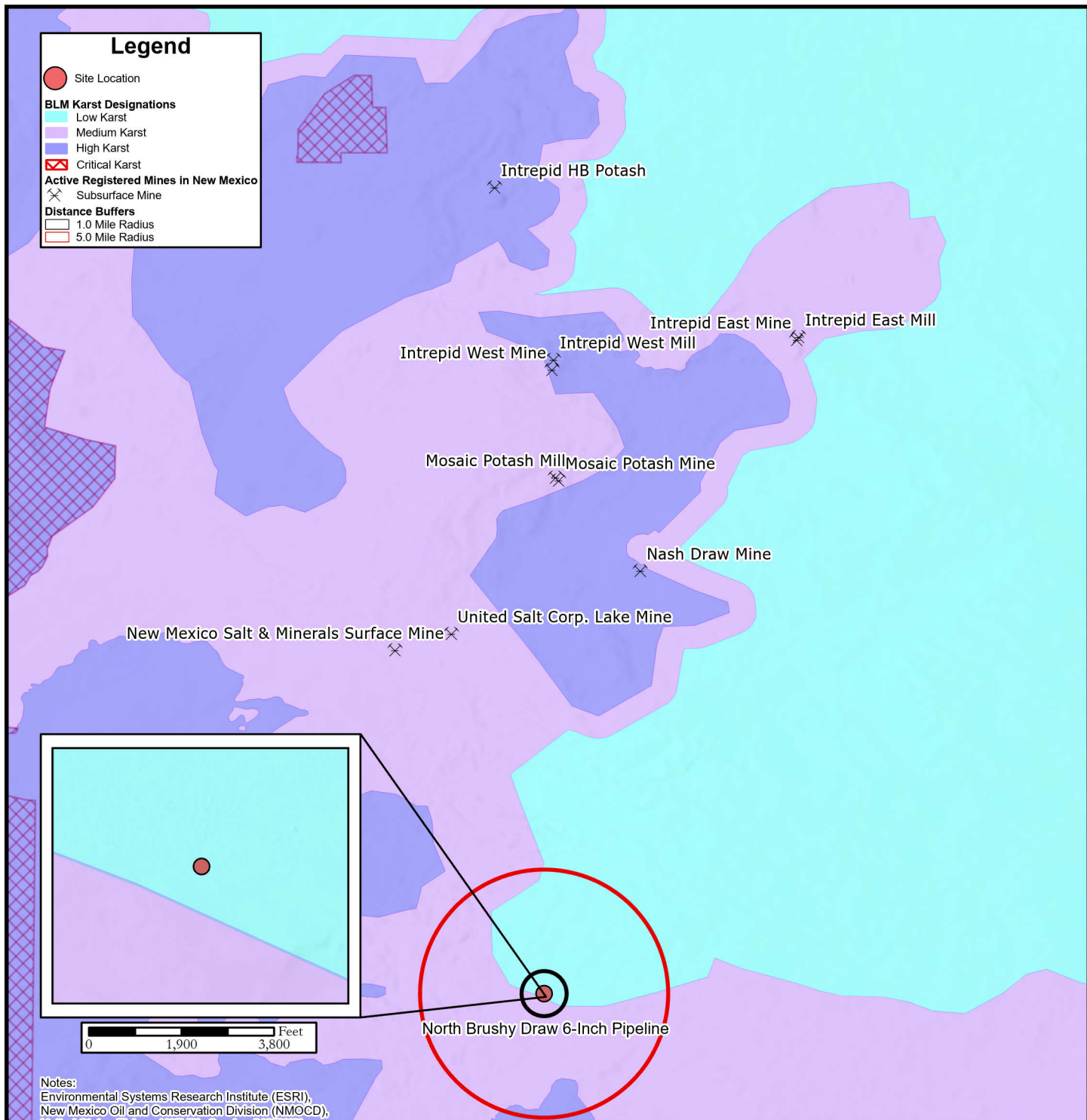


FIGURE 1B
Site Characterization Map
Surficial Receptors

Delaware Basin Midstream LLC
 North Brushy Draw 6-Inch Pipeline
 Unit L Sec 36 T25S R29E
 Eddy County, New Mexico





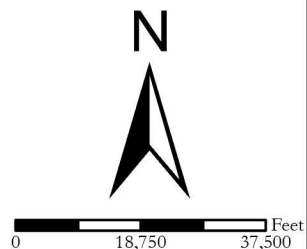
Notes:
 Environmental Systems Research Institute (ESRI),
 New Mexico Oil and Conservation Division (NMOCD),
 United States Fish and Wildlife Service (USFWS)
 Office of the State Engineer (OSE),
 United States Geological Survey (USGS),
 Bureau of Land Management (BLM),
 Carlsbad Field Office (CFO),
 FEMA's National Flood Hazard Layer (NFHL),
 DTW - Depth to Water in feet below ground surface (bgs)

Sources:
 US Fish and Wildlife Service, National Standards and Support Team
 wetlands_team@fws.gov,
 NMOCD Oil and Gas Map,
 USGS National Water Information System: Mapper,
 BLM CFO Karst Map

TEXAS

FIGURE 1C
Site Characterization Map
Subsurface Receptors

Delaware Basin Midstream LLC
 North Brushy Draw 6-Inch Pipeline
 Unit L Sec 36 T25S R29E
 Eddy County, New Mexico



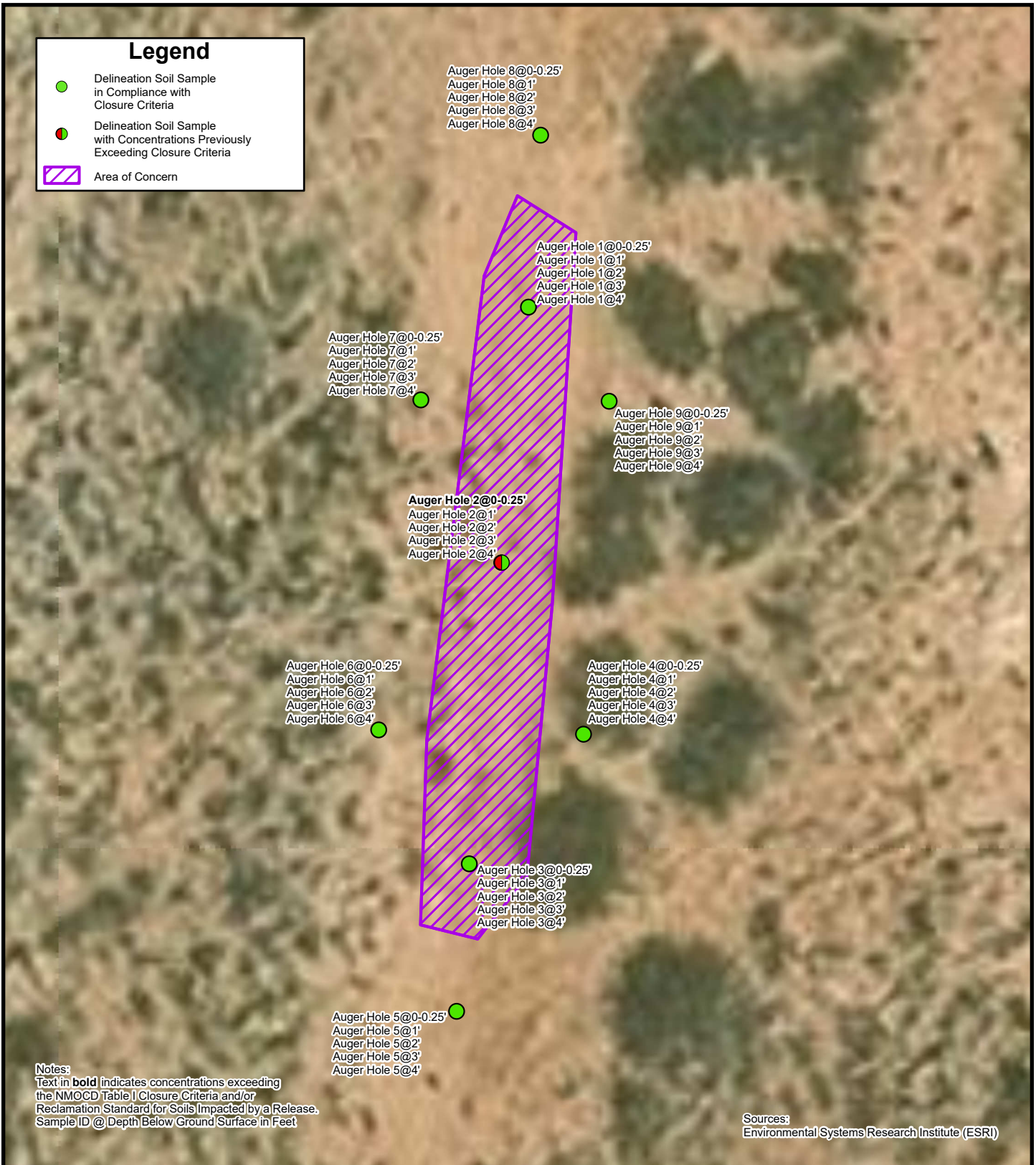
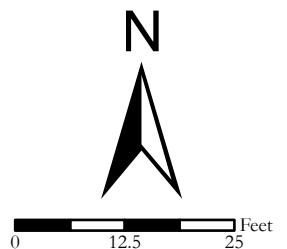


FIGURE 2

Delineation Soil Sample Locations

Delaware Basin Midstream LLC
North Brushy Draw 6-Inch Pipeline
Unit L Sec 36 T25S R29E
Eddy County, New Mexico



Appendix B - USDA NRCS Web Soil Survey



A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for Eddy Area, New Mexico



December 8, 2025

Preface

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (<http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/>) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (<https://offices.sc.egov.usda.gov/locator/app?agency=nrcs>) or your NRCS State Soil Scientist (http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2_053951).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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How Soil Surveys Are Made

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

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scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

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identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.

Custom Soil Resource Report Soil Map



Soil Map may not be valid at this scale.

Map Scale: 1:2,500 if printed on A portrait (8.5" x 11") sheet.

0 35 70 140 210 Meters


0 100 200 400 600 Feet

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

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MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)




















Soils







 Soil Map Unit Polygons

 Soil Map Unit Lines


 Soil Map Unit Points

Special Point Features






-  Blowout
-  Borrow Pit
-  Clay Spot
-  Closed Depression
-  Gravel Pit
-  Gravelly Spot
-  Landfill
-  Lava Flow
-  Marsh or swamp
-  Mine or Quarry
-  Miscellaneous Water
-  Perennial Water
-  Rock Outcrop
-  Saline Spot
-  Sandy Spot
-  Severely Eroded Spot
-  Sinkhole
-  Slide or Slip
-  Sodic Spot

-  Spoil Area
-  Stony Spot
-  Very Stony Spot
-  Wet Spot
-  Other
-  Special Line Features

Water Features

 Streams and Canals

Transportation

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 21, Sep 9, 2025

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

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Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
BB	Berino complex, 0 to 3 percent slopes, eroded	25.7	81.0%
TF	Tonuco loamy fine sand, 0 to 3 percent slopes	5.4	17.1%
US	Upton-Simona complex, 1 to 15 percent slopes, eroded	0.6	1.9%
Totals for Area of Interest		31.7	100.0%

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or

Custom Soil Resource Report

landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Custom Soil Resource Report

Eddy Area, New Mexico**BB—Berino complex, 0 to 3 percent slopes, eroded****Map Unit Setting**

National map unit symbol: 1w43
Elevation: 2,000 to 5,700 feet
Mean annual precipitation: 5 to 15 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 260 days
Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 60 percent
Pajarito and similar soils: 25 percent
Minor components: 15 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Berino**Setting**

Landform: Fan piedmonts, plains
Landform position (three-dimensional): Riser
Down-slope shape: Convex
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand
H2 - 17 to 58 inches: sandy clay loam
H3 - 58 to 60 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high
 (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Custom Soil Resource Report

Description of Pajarito**Setting**

Landform: Interdunes, plains, dunes
Landform position (three-dimensional): Side slope
Down-slope shape: Linear, convex
Across-slope shape: Linear, convex
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 9 inches: loamy fine sand
H2 - 9 to 72 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: A
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Minor Components**Pajarito**

Percent of map unit: 4 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Wink

Percent of map unit: 4 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Cacique

Percent of map unit: 4 percent
Ecological site: R070BD004NM - Sandy
Hydric soil rating: No

Kermit

Percent of map unit: 3 percent
Ecological site: R070BD005NM - Deep Sand
Hydric soil rating: No

Custom Soil Resource Report

TF—Tonuco loamy fine sand, 0 to 3 percent slopes**Map Unit Setting**

National map unit symbol: 1w61
Elevation: 3,000 to 4,100 feet
Mean annual precipitation: 10 to 14 inches
Mean annual air temperature: 60 to 64 degrees F
Frost-free period: 200 to 217 days
Farmland classification: Not prime farmland

Map Unit Composition

Tonuco and similar soils: 98 percent
Minor components: 2 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Tonuco**Setting**

Landform: Alluvial fans, plains
Landform position (three-dimensional): Rise
Down-slope shape: Linear, convex
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 5 inches: loamy fine sand
H2 - 5 to 15 inches: loamy fine sand
H3 - 15 to 19 inches: indurated

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 6 to 20 inches to petrocalcic
Drainage class: Excessively drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 1.3 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: D
Ecological site: R070BD004NM - Sandy
Hydric soil rating: No

Custom Soil Resource Report

Minor Components**Tonuco**

Percent of map unit: 1 percent
Ecological site: R070BD004NM - Sandy
Hydric soil rating: No

Dune land

Percent of map unit: 1 percent
Hydric soil rating: No

US—Upton-Simona complex, 1 to 15 percent slopes, eroded**Map Unit Setting**

National map unit symbol: 1w66
Elevation: 2,000 to 5,700 feet
Mean annual precipitation: 6 to 14 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 260 days
Farmland classification: Not prime farmland

Map Unit Composition

Upton and similar soils: 40 percent
Simona and similar soils: 35 percent
Minor components: 25 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Upton**Setting**

Landform: Fans, ridges
Landform position (three-dimensional): Side slope, rise
Down-slope shape: Convex
Across-slope shape: Convex
Parent material: Residuum weathered from limestone

Typical profile

H1 - 0 to 9 inches: gravelly loam
H2 - 9 to 13 inches: gravelly loam
H3 - 13 to 21 inches: cemented
H4 - 21 to 60 inches: very gravelly loam

Properties and qualities

Slope: 1 to 15 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Low to moderately high
 (0.01 to 0.60 in/hr)
Depth to water table: More than 80 inches

Custom Soil Resource Report

Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 75 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: D
Ecological site: R070BC025NM - Shallow
Hydric soil rating: No

Description of Simona**Setting**

Landform: Alluvial fans, plains
Landform position (three-dimensional): Rise
Down-slope shape: Linear, convex
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 6 inches: gravelly fine sandy loam
H2 - 6 to 20 inches: gravelly fine sandy loam
H3 - 20 to 24 inches: indurated

Properties and qualities

Slope: 1 to 5 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 2.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: D
Ecological site: R070BD002NM - Shallow Sandy
Hydric soil rating: No

Minor Components**Rock outcrop**

Percent of map unit: 9 percent
Hydric soil rating: No

Pajarito

Percent of map unit: 8 percent

Custom Soil Resource Report

Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Dune land

Percent of map unit: 8 percent
Hydric soil rating: No

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Custom Soil Resource Report

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Appendix C - Referenced Well Records

							BORING LOG/MONITORING WELL COMPLETION DIAGRAM					
Drilling Method: Air Rotary				Sampling Method: None			Boring/Well Number: MW-1			Location: North Brushy Federal 35 # 010H		
Gravel Pack Type: 10/20 Sand				Gravel Pack Depth Interval: 3 Bags			Seal Type: None		Seal Depth Interval: None		Date: 12/8/2020	Client: WPX Energy
Casing Type: PVC		Diameter: 2-inch		Depth Interval: 0-100 feet bgs			Boring Total Depth (ft. BGS): 105			Logged By: J. Linn, PG		Drilled By: Talon LPE
Screen Type: PVC		Slot: 0.010-inch		Diameter: 2-inch		Depth Interval: 100 - 105 ft	Well Total Depth (ft. BGS): 105			Latitude: 32.079909	Longitude: -103.951386	
							Depth to Water (ft. BTOC): > 105			DTW Date: 12/16/2020		
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks		Well Completion	
0	NM	L	D	N	N	NM	CE	NS	Buff to pale pink caliche			
5												
10												
15												
20	NM	L	D	N	N	NM	SM	NS	Tan to pale red silty sand			
25												
30												
35												
40												
45												
50	NM	M	M	N	N	NM	ML	NS	Tan to pale red sandy silt with minor medium sand			
55												
60	NM	H	M	N	N	NM	CL	NS	Tan clay with minor gravel			
65												
70												
75	NM	L	D	N	N	NM	SP	NS	Pale red poorly graded fine sand with minor silt			
80												
85	NM	H	D/SLM	N	N	NM	CL	NS	Grey sandy lean clay with minor medium sand and minor angular gravel			
90												
95	NM	M/H	M	N	N	NM	CL	NS	Brown with orange sandy lean clay with minor medium sand and angular gravel - TD Boring: 105'			
100												

Appendix D - NMSLO Cultural Resources Cover Sheet



NMSLO Cultural Resources Cover Sheet

ARMS Inspection/Review

To: Cultural Resources Office, New Mexico State Land Office, Santa Fe, New Mexico

Re: Proposed "Brushy Draw Gas Pipeline Release Remediation"

ARMS Inspection/Review ID: A-20251205-001218

Proposed Project Details

Permitted Cultural Consultant Name: Lone Mountain Archaeological Services, Inc.

Permitted Cultural Consultant Phone Number: (505) 881 - 0011

Permitted Cultural Consultant Email Address: tcordua@lone-mtn.com

E-tech Environmental has contracted Lone Mountain Archaeological Services, Inc. to conduct an ARMS Inspection/Review for a proposed project "Brushy Draw Gas Pipeline Release Remediation" located on New Mexico State Trust Lands in T25S R29E S36 in Eddy county. The Lead Agency for this project is NMSLO.

The ARMS Inspection/Records Review associated with this project has been conducted per the pre-field requirements of 4.10.15.9 NMAC on 12/05/2025.

The review was conducted for the Area of Potential Effect (APE) and 500 meters surrounding the APE. Information regarding the review results can be found in the uploaded Table 1-Cultural Surveys within 500 meters of proposed project and Table 2-Cultural Resources within 500 meters of proposed project.

Results-Recommendation

Twelve surveys were conducted within the last ten years and four sites are located within the search parameters. LA 178934 is approximately 26 m east of the proposed project area and will not be impacted by the undertaking. NMCRIS 139186 and NMCRIS 151160 thoroughly cover the remediation location, therefore no further studies are recommended.

NMSLO Administrative Use Only:

NMSLO Lease Number: _____

Lease Analyst: _____

Appendix E - Photographic Log



PHOTOGRAPHIC LOG

Delaware Basin Midstream LLC
North Brushy Draw 6-Inch Pipeline
Incident Number: nAPP2528638858



Photograph 1 **Date: 10/20/2025**
Description: View of Site during delineation activities.



Photograph 2 **Date: 10/20/2025**
Description: View of Site during delineation activities.



Photograph 3 **Date: 10/20/2025**
Description: View of Site during delineation activities.



Photograph 4 **Date: 10/20/2025**
Description: View of Site during delineation activities.

Appendix F - Tables



Table 1
SOIL SAMPLE ANALYTICAL RESULTS
 Delaware Basin Midstream, LLC
 North Brushy Draw 6-Inch Pipeline
 Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCDC Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples - Incident Number nAPP2528638858										
Auger Hole 1	10/20/2025	0-0.25'	<0.00200	<0.00399	<50.0	278	<50.0	278	278	1,470
Auger Hole 1	10/20/2025	1	<0.00201	<0.00402	<49.8	387	<49.8	387	387	929
Auger Hole 1	10/20/2025	2	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	263
Auger Hole 1	10/20/2025	3	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	108
Auger Hole 1	10/20/2025	4	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	135
Auger Hole 2	10/20/2025	0-0.25'	<0.00201	<0.00402	<50.0	2,690	420	2,690	3,110	19,000
Auger Hole 2	10/20/2025	1	<0.00202	<0.00403	<49.9	<49.9	86.6	<49.9	86.6	6,060
Auger Hole 2	10/20/2025	2	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	4,660
Auger Hole 2	10/20/2025	3	<0.00201	<0.00402	<49.8	200	<49.8	<49.8	200	7,930
Auger Hole 2	10/20/2025	4	<0.00202	<0.00403	<50.0	76.0	<50.0	76.0	76.0	7,150
Auger Hole 3	10/20/2025	0-0.25'	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	2,700
Auger Hole 3	10/20/2025	1	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	2,190
Auger Hole 3	10/20/2025	2	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	959
Auger Hole 3	10/20/2025	3	<0.00198	<0.00396	<49.7	<49.7	<49.7	<49.7	<49.7	329
Auger Hole 3	10/20/2025	4	0.0824	0.438	<50.0	<50.0	<50.0	<50.0	<50.0	1,830
Auger Hole 4*	10/20/2025	0-0.25'	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	89.5
Auger Hole 4*	10/20/2025	1	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	118
Auger Hole 4*	10/20/2025	2	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	112
Auger Hole 4*	10/20/2025	3	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	101
Auger Hole 4	10/20/2025	4	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	102
Auger Hole 5*	10/20/2025	0-0.25'	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	99.6
Auger Hole 5*	10/20/2025	1	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	109
Auger Hole 5*	10/20/2025	2	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	100
Auger Hole 5*	10/20/2025	3	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	90.7
Auger Hole 5	10/20/2025	4	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	128
Auger Hole 6*	10/20/2025	0-0.25'	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	73.4
Auger Hole 6*	10/20/2025	1	<0.00202	<0.00403	<50.0	<50.0	<50.0	<50.0	<50.0	109
Auger Hole 6*	10/20/2025	2	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	106
Auger Hole 6*	10/20/2025	3	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	93.8
Auger Hole 6	10/20/2025	4	<0.00202	<0.00403	<50.0	<50.0	<50.0	<50.0	<50.0	112



Table 1
SOIL SAMPLE ANALYTICAL RESULTS
 Delaware Basin Midstream, LLC
 North Brushy Draw 6-Inch Pipeline
 Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCDC Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Auger Hole 7*	10/20/2025	0-0.25 ¹	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	112
Auger Hole 7*	10/20/2025	1	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	102
Auger Hole 7*	10/20/2025	2	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	119
Auger Hole 7*	10/20/2025	3	<0.00198	<0.00396	<49.8	<49.8	<49.8	<49.8	<49.8	114
Auger Hole 7	10/20/2025	4	<0.00200	<0.00400	<50.0	<50.0	<50.0	<50.0	<50.0	105
Auger Hole 8*	10/20/2025	0-0.25 ¹	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	134
Auger Hole 8*	10/20/2025	1	<0.00201	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	128
Auger Hole 8*	10/20/2025	2	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	107
Auger Hole 8*	10/20/2025	3	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	126
Auger Hole 8	10/20/2025	4	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	131
Auger Hole 9*	10/20/2025	0-0.25 ¹	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	122
Auger Hole 9*	10/20/2025	1	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	116
Auger Hole 9*	10/20/2025	2	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	106
Auger Hole 9*	10/20/2025	3	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	111
Auger Hole 9	10/20/2025	4	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	119

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMOCDC: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Text in "grey" represents excavated soil samples

Concentrations in **bold** exceed the NMOCDC Table I Closure Criteria and/or Reclamation Standard¹ for Soils Impacted by a Release

* * * The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following

remediation pursuant to NMAC 19.15.17.13.

¹ Reported in inches in the laboratory reports

Appendix G - Laboratory Analytical Reports



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Blake Estep
 Etech Environmental & Safety Solutions
 PO BOX 62228
 Midland, Texas 79711

Generated 10/29/2025 3:23:56 PM

JOB DESCRIPTION

Brushy Draw 6" Line LP Gas Pipeline
 23133

JOB NUMBER

880-64149-1

Eurofins Midland
 1211 W. Florida Ave
 Midland TX 79701



Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
10/29/2025 3:23:56 PM

Authorized for release by
Jessica Kramer, Project Manager
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Client: Etech Environmental & Safety Solutions
Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Laboratory Job ID: 880-64149-1
SDG: 23133

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Definitions/Glossary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Qualifiers

GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Etech Environmental & Safety Solutions
Project: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1

Job ID: 880-64149-1

Eurofins Midland

Job Narrative 880-64149-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 10/22/2025 4:55 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.0°C.

GC VOA

Method 8021B: The matrix spike (MS) recoveries for preparation batch 880-121904 and analytical batch 880-121944 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8021B: Surrogate recovery for the following samples were outside control limits: Auger Hole 1 (880-64149-3), Auger Hole 1 (880-64149-4), Auger Hole 1 (880-64149-5), Auger Hole 2 (880-64149-7), Auger Hole 2 (880-64149-10), Auger Hole 3 (880-64149-11), Auger Hole 3 (880-64149-13), Auger Hole 3 (880-64149-15), Auger Hole 4 (880-64149-16), Auger Hole 4 (880-64149-17), Auger Hole 4 (880-64149-18), Auger Hole 4 (880-64149-20), (CCV 880-121944/51) and (880-64149-A-1-D MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-121907 and analytical batch 880-122038 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-122036 and analytical batch 880-122025 was outside the upper control limits.

Method 8021B: The laboratory control sample (LCS) associated with preparation batch 880-122036 and analytical batch 880-122025 was outside acceptance criteria. Re-extraction and/or re-analysis could not be performed; therefore, the data have been reported. The batch matrix spike/matrix spike duplicate (MS/MSD) was within acceptance limits and may be used to evaluate matrix performance.

Method 8021B: Surrogate recovery for the following samples were outside control limits: Auger Hole 5 (880-64149-21), Auger Hole 5 (880-64149-22), Auger Hole 5 (880-64149-23), Auger Hole 5 (880-64149-24), Auger Hole 5 (880-64149-25), Auger Hole 6 (880-64149-26), Auger Hole 6 (880-64149-27), Auger Hole 6 (880-64149-29), Auger Hole 6 (880-64149-30), (CCV 880-122026/20), (LCS 880-121906/1-A), (LCSD 880-121906/2-A), (880-64149-A-21-C MS) and (880-64149-A-21-D MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-121906 and analytical batch 880-122026 was outside the control limits.

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-121906 and analytical batch 880-122026 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8021B: Surrogate recovery for the following samples were outside control limits: Auger Hole 7 (880-64149-31), Auger Hole 7 (880-64149-32), Auger Hole 7 (880-64149-33), Auger Hole 7 (880-64149-34), Auger Hole 7 (880-64149-35), Auger Hole 8

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Case Narrative

Client: Etech Environmental & Safety Solutions
Project: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1

Job ID: 880-64149-1 (Continued)

Eurofins Midland

(880-64149-36), Auger Hole 8 (880-64149-37), Auger Hole 8 (880-64149-38), Auger Hole 8 (880-64149-39), Auger Hole 8 (880-64149-40) and (CCV 880-122026/33). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: Auger Hole 6 (880-64149-30), Auger Hole 8 (880-64149-38) and Auger Hole 9 (880-64149-45). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: Auger Hole 3 (880-64149-14), Auger Hole 4 (880-64149-16), Auger Hole 4 (880-64149-18), Auger Hole 5 (880-64149-21), Auger Hole 6 (880-64149-28), Auger Hole 7 (880-64149-33), Auger Hole 7 (880-64149-34), Auger Hole 7 (880-64149-35), Auger Hole 8 (880-64149-37), Auger Hole 8 (880-64149-39), Auger Hole 8 (880-64149-40), Auger Hole 9 (880-64149-41), Auger Hole 9 (880-64149-42), Auger Hole 9 (880-64149-43) and Auger Hole 9 (880-64149-44). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: Auger Hole 3 (880-64149-13), Auger Hole 3 (880-64149-15) and Auger Hole 4 (880-64149-17). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCSD 880-121868/3-A). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: Auger Hole 2 (880-64149-10). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside the upper control limit: Auger Hole 3 (880-64149-11). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D - Soluble: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-121874 and analytical batch 880-121924 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 300_ORGFM_28D - Soluble: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-121873 and analytical batch 880-121923 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-1

Date Collected: 10/20/25 08:30

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 0-3"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/24/25 22:41	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/24/25 22:41	1
Ethylbenzene	<0.00200	U F1	0.00200		mg/Kg		10/23/25 14:03	10/24/25 22:41	1
m-Xylene & p-Xylene	<0.00399	U F1	0.00399		mg/Kg		10/23/25 14:03	10/24/25 22:41	1
o-Xylene	<0.00200	U F1	0.00200		mg/Kg		10/23/25 14:03	10/24/25 22:41	1
Xylenes, Total	<0.00399	U F1	0.00399		mg/Kg		10/23/25 14:03	10/24/25 22:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130	10/23/25 14:03	10/24/25 22:41	1
1,4-Difluorobenzene (Surr)	81		70 - 130	10/23/25 14:03	10/24/25 22:41	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/24/25 22:41	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	278		50.0		mg/Kg			10/29/25 07:53	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 07:53	1
Diesel Range Organics (Over C10-C28)	278		50.0		mg/Kg		10/23/25 08:21	10/29/25 07:53	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 07:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130	10/23/25 08:21	10/29/25 07:53	1
o-Terphenyl	100		70 - 130	10/23/25 08:21	10/29/25 07:53	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1470		9.94		mg/Kg			10/23/25 17:15	1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-2

Date Collected: 10/20/25 08:33

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/24/25 23:02	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/24/25 23:02	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/24/25 23:02	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/24/25 23:02	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/24/25 23:02	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/24/25 23:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130	10/23/25 14:03	10/24/25 23:02	1

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Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-2

Date Collected: 10/20/25 08:33

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	71		70 - 130	10/23/25 14:03	10/24/25 23:02	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/24/25 23:02	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	387		49.8		mg/Kg			10/29/25 08:08	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/25 08:21	10/29/25 08:08	1
Diesel Range Organics (Over C10-C28)	387		49.8		mg/Kg		10/23/25 08:21	10/29/25 08:08	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/25 08:21	10/29/25 08:08	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
1-Chlorooctane	83		70 - 130	10/23/25 08:21	10/29/25 08:08	1			
o-Terphenyl	102		70 - 130	10/23/25 08:21	10/29/25 08:08	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	929		9.96		mg/Kg			10/23/25 17:21	1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-3

Date Collected: 10/20/25 08:36

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/24/25 23:22	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/24/25 23:22	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/24/25 23:22	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/24/25 23:22	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/24/25 23:22	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/24/25 23:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	10/23/25 14:03	10/24/25 23:22	1
1,4-Difluorobenzene (Surr)	66	S1-	70 - 130	10/23/25 14:03	10/24/25 23:22	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/24/25 23:22	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/29/25 08:23	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-3

Date Collected: 10/20/25 08:36

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 08:21	10/29/25 08:23	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 08:21	10/29/25 08:23	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 08:21	10/29/25 08:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130				10/23/25 08:21	10/29/25 08:23	1
o-Terphenyl	93		70 - 130				10/23/25 08:21	10/29/25 08:23	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	263		10.0		mg/Kg			10/23/25 17:26	1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-4

Date Collected: 10/20/25 08:39

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/24/25 23:42	1
Toluene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/24/25 23:42	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/24/25 23:42	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		10/23/25 14:03	10/24/25 23:42	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/24/25 23:42	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		10/23/25 14:03	10/24/25 23:42	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130				10/23/25 14:03	10/24/25 23:42	1
1,4-Difluorobenzene (Surr)	65	S1-	70 - 130				10/23/25 14:03	10/24/25 23:42	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			10/24/25 23:42	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 08:38	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 08:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 08:38	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 08:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	84		70 - 130				10/23/25 08:21	10/29/25 08:38	1
o-Terphenyl	91		70 - 130				10/23/25 08:21	10/29/25 08:38	1

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Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-4

Date Collected: 10/20/25 08:39

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	108		10.1		mg/Kg			10/23/25 17:41	1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-5

Date Collected: 10/20/25 08:42

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 00:03	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 00:03	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 00:03	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 00:03	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 00:03	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 00:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130	10/23/25 14:03	10/25/25 00:03	1
1,4-Difluorobenzene (Surr)	63	S1-	70 - 130	10/23/25 14:03	10/25/25 00:03	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/25/25 00:03	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/29/25 08:53	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 08:21	10/29/25 08:53	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 08:21	10/29/25 08:53	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 08:21	10/29/25 08:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	85		70 - 130	10/23/25 08:21	10/29/25 08:53	1
o-Terphenyl	93		70 - 130	10/23/25 08:21	10/29/25 08:53	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	135		10.0		mg/Kg			10/23/25 17:47	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-6

Date Collected: 10/20/25 08:45

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 0-3"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 00:23	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 00:23	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 00:23	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 00:23	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 00:23	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 00:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	10/23/25 14:03	10/25/25 00:23	1
1,4-Difluorobenzene (Surr)	72		70 - 130	10/23/25 14:03	10/25/25 00:23	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/25/25 00:23	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	3110		50.0		mg/Kg			10/29/25 09:08	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 09:08	1
Diesel Range Organics (Over C10-C28)	2690		50.0		mg/Kg		10/23/25 08:21	10/29/25 09:08	1
Oil Range Organics (Over C28-C36)	420		50.0		mg/Kg		10/23/25 08:21	10/29/25 09:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	78		70 - 130	10/23/25 08:21	10/29/25 09:08	1
o-Terphenyl	124		70 - 130	10/23/25 08:21	10/29/25 09:08	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	19000		202		mg/Kg			10/23/25 18:02	20

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-7

Date Collected: 10/20/25 08:48

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:03	10/25/25 00:43	1
Toluene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:03	10/25/25 00:43	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:03	10/25/25 00:43	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		10/23/25 14:03	10/25/25 00:43	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:03	10/25/25 00:43	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		10/23/25 14:03	10/25/25 00:43	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-7

Date Collected: 10/20/25 08:48

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	10/23/25 14:03	10/25/25 00:43	1
1,4-Difluorobenzene (Surr)	68	S1-	70 - 130	10/23/25 14:03	10/25/25 00:43	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			10/25/25 00:43	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	86.6		49.9		mg/Kg			10/29/25 09:23	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 08:21	10/29/25 09:23	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 08:21	10/29/25 09:23	1
Oil Range Organics (Over C28-C36)	86.6		49.9		mg/Kg		10/23/25 08:21	10/29/25 09:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	82		70 - 130	10/23/25 08:21	10/29/25 09:23	1
o-Terphenyl	93		70 - 130	10/23/25 08:21	10/29/25 09:23	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6060		99.6		mg/Kg			10/23/25 18:08	10

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-8

Date Collected: 10/20/25 08:51

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 01:04	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 01:04	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 01:04	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 01:04	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 01:04	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 01:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130	10/23/25 14:03	10/25/25 01:04	1
1,4-Difluorobenzene (Surr)	71		70 - 130	10/23/25 14:03	10/25/25 01:04	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/25/25 01:04	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-8

Date Collected: 10/20/25 08:51

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 09:38	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 09:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 09:38	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 09:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	80		70 - 130				10/23/25 08:21	10/29/25 09:38	1
o-Terphenyl	88		70 - 130				10/23/25 08:21	10/29/25 09:38	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4660		49.6		mg/Kg			10/23/25 18:13	5

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-9

Date Collected: 10/20/25 08:54

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 01:24	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 01:24	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 01:24	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 01:24	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 01:24	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 01:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130				10/23/25 14:03	10/25/25 01:24	1
1,4-Difluorobenzene (Surr)	73		70 - 130				10/23/25 14:03	10/25/25 01:24	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/25/25 01:24	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	200		49.8		mg/Kg			10/29/25 09:53	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/25 08:21	10/29/25 09:53	1
Diesel Range Organics (Over C10-C28)	200		49.8		mg/Kg		10/23/25 08:21	10/29/25 09:53	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/25 08:21	10/29/25 09:53	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-9

Date Collected: 10/20/25 08:54

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	80		70 - 130	10/23/25 08:21	10/29/25 09:53	1
o-Terphenyl	93		70 - 130	10/23/25 08:21	10/29/25 09:53	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7930		100		mg/Kg			10/23/25 18:18	10

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-10

Date Collected: 10/20/25 08:57

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:03	10/25/25 01:45	1
Toluene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:03	10/25/25 01:45	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:03	10/25/25 01:45	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		10/23/25 14:03	10/25/25 01:45	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:03	10/25/25 01:45	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		10/23/25 14:03	10/25/25 01:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130	10/23/25 14:03	10/25/25 01:45	1
1,4-Difluorobenzene (Surr)	69	S1-	70 - 130	10/23/25 14:03	10/25/25 01:45	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			10/25/25 01:45	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	76.0		50.0		mg/Kg			10/28/25 20:54	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 20:54	1
Diesel Range Organics (Over C10-C28)	76.0		50.0		mg/Kg		10/23/25 09:54	10/28/25 20:54	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 20:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	117		70 - 130	10/23/25 09:54	10/28/25 20:54	1
o-Terphenyl	132	S1+	70 - 130	10/23/25 09:54	10/28/25 20:54	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7150		100		mg/Kg			10/23/25 18:23	10

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-11

Date Collected: 10/20/25 09:00

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 0-3"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/25/25 03:18	1
Toluene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/25/25 03:18	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/25/25 03:18	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		10/23/25 14:03	10/25/25 03:18	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/25/25 03:18	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		10/23/25 14:03	10/25/25 03:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130	10/23/25 14:03	10/25/25 03:18	1
1,4-Difluorobenzene (Surr)	64	S1-	70 - 130	10/23/25 14:03	10/25/25 03:18	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			10/25/25 03:18	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/28/25 21:39	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/28/25 21:39	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/28/25 21:39	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/28/25 21:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	121		70 - 130	10/23/25 09:54	10/28/25 21:39	1
o-Terphenyl	134	S1+	70 - 130	10/23/25 09:54	10/28/25 21:39	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2700		50.4		mg/Kg			10/23/25 18:29	5

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-12

Date Collected: 10/20/25 09:03

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 03:38	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 03:38	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 03:38	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 03:38	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 03:38	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 03:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		70 - 130	10/23/25 14:03	10/25/25 03:38	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-12

Date Collected: 10/20/25 09:03

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	71		70 - 130	10/23/25 14:03	10/25/25 03:38	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/25/25 03:38	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/28/25 21:54	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 21:54	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 21:54	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 21:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	114		70 - 130	10/23/25 09:54	10/28/25 21:54	1
o-Terphenyl	130		70 - 130	10/23/25 09:54	10/28/25 21:54	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2190		50.2		mg/Kg			10/23/25 18:34	5

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-13

Date Collected: 10/20/25 09:06

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 03:58	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 03:58	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 03:58	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 03:58	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 03:58	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 03:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		70 - 130	10/23/25 14:03	10/25/25 03:58	1
1,4-Difluorobenzene (Surr)	65	S1-	70 - 130	10/23/25 14:03	10/25/25 03:58	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/25/25 03:58	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/28/25 22:09	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-13

Date Collected: 10/20/25 09:06

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/28/25 22:09	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/28/25 22:09	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/28/25 22:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	131	S1+	70 - 130				10/23/25 09:54	10/28/25 22:09	1
o-Terphenyl	142	S1+	70 - 130				10/23/25 09:54	10/28/25 22:09	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	959	F1	10.0		mg/Kg			10/23/25 19:16	1

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-14

Date Collected: 10/20/25 09:09

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		10/23/25 14:03	10/25/25 04:19	1
Toluene	<0.00198	U	0.00198		mg/Kg		10/23/25 14:03	10/25/25 04:19	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		10/23/25 14:03	10/25/25 04:19	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		10/23/25 14:03	10/25/25 04:19	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		10/23/25 14:03	10/25/25 04:19	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		10/23/25 14:03	10/25/25 04:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130				10/23/25 14:03	10/25/25 04:19	1
1,4-Difluorobenzene (Surr)	72		70 - 130				10/23/25 14:03	10/25/25 04:19	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			10/25/25 04:19	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			10/28/25 22:24	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		10/23/25 09:54	10/28/25 22:24	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		10/23/25 09:54	10/28/25 22:24	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		10/23/25 09:54	10/28/25 22:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	118		70 - 130				10/23/25 09:54	10/28/25 22:24	1
o-Terphenyl	131	S1+	70 - 130				10/23/25 09:54	10/28/25 22:24	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-14

Date Collected: 10/20/25 09:09

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	329		10.1		mg/Kg			10/23/25 19:32	1

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-15

Date Collected: 10/20/25 09:12

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.0824		0.00200		mg/Kg		10/23/25 14:03	10/25/25 04:39	1
Toluene	0.0463		0.0400		mg/Kg		10/23/25 14:03	10/27/25 16:20	20
Ethylbenzene	0.0346		0.00200		mg/Kg		10/23/25 14:03	10/25/25 04:39	1
m-Xylene & p-Xylene	0.212		0.00400		mg/Kg		10/23/25 14:03	10/25/25 04:39	1
o-Xylene	0.0622		0.00200		mg/Kg		10/23/25 14:03	10/25/25 04:39	1
Xylenes, Total	0.274		0.00400		mg/Kg		10/23/25 14:03	10/25/25 04:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	182	S1+	70 - 130	10/23/25 14:03	10/25/25 04:39	1
1,4-Difluorobenzene (Surr)	89		70 - 130	10/23/25 14:03	10/25/25 04:39	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.438		0.00400		mg/Kg			10/27/25 16:20	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/28/25 22:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 22:40	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 22:40	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 22:40	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	142	S1+	70 - 130	10/23/25 09:54	10/28/25 22:40	1
o-Terphenyl	156	S1+	70 - 130	10/23/25 09:54	10/28/25 22:40	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1830		50.2		mg/Kg			10/23/25 19:37	5

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-16

Date Collected: 10/20/25 09:15

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 0-3"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 04:59	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 04:59	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 04:59	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 04:59	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 04:59	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 04:59	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		70 - 130	10/23/25 14:03	10/25/25 04:59	1
1,4-Difluorobenzene (Surr)	64	S1-	70 - 130	10/23/25 14:03	10/25/25 04:59	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/25/25 04:59	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/28/25 22:54	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/28/25 22:54	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/28/25 22:54	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/28/25 22:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	125		70 - 130	10/23/25 09:54	10/28/25 22:54	1
o-Terphenyl	134	S1+	70 - 130	10/23/25 09:54	10/28/25 22:54	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	89.5		9.96		mg/Kg			10/23/25 19:42	1

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-17

Date Collected: 10/20/25 09:18

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 05:20	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 05:20	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 05:20	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 05:20	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 05:20	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 05:20	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130	10/23/25 14:03	10/25/25 05:20	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-17

Date Collected: 10/20/25 09:18

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	65	S1-	70 - 130	10/23/25 14:03	10/25/25 05:20	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/25/25 05:20	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/28/25 23:10	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/28/25 23:10	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/28/25 23:10	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/28/25 23:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	144	S1+	70 - 130	10/23/25 09:54	10/28/25 23:10	1
o-Terphenyl	153	S1+	70 - 130	10/23/25 09:54	10/28/25 23:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	118		9.98		mg/Kg			10/23/25 19:47	1

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-18

Date Collected: 10/20/25 09:21

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/25/25 05:40	1
Toluene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/25/25 05:40	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/25/25 05:40	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		10/23/25 14:03	10/25/25 05:40	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:03	10/25/25 05:40	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		10/23/25 14:03	10/25/25 05:40	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	10/23/25 14:03	10/25/25 05:40	1
1,4-Difluorobenzene (Surr)	65	S1-	70 - 130	10/23/25 14:03	10/25/25 05:40	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			10/25/25 05:40	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/28/25 23:25	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-18

Date Collected: 10/20/25 09:21

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 23:25	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 23:25	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 23:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	123		70 - 130				10/23/25 09:54	10/28/25 23:25	1
o-Terphenyl	138	S1+	70 - 130				10/23/25 09:54	10/28/25 23:25	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	112		9.92		mg/Kg			10/23/25 20:03	1

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-19

Date Collected: 10/20/25 09:24

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 06:01	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 06:01	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 06:01	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 06:01	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/25/25 06:01	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:03	10/25/25 06:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130				10/23/25 14:03	10/25/25 06:01	1
1,4-Difluorobenzene (Surr)	72		70 - 130				10/23/25 14:03	10/25/25 06:01	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/25/25 06:01	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/28/25 23:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 23:40	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 23:40	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/28/25 23:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	118		70 - 130				10/23/25 09:54	10/28/25 23:40	1
o-Terphenyl	129		70 - 130				10/23/25 09:54	10/28/25 23:40	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-19

Date Collected: 10/20/25 09:24

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	101		9.96		mg/Kg			10/23/25 20:08	1

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-20

Date Collected: 10/20/25 09:27

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 06:21	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 06:21	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 06:21	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 06:21	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:03	10/25/25 06:21	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:03	10/25/25 06:21	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130	10/23/25 14:03	10/25/25 06:21	1
1,4-Difluorobenzene (Surr)	62	S1-	70 - 130	10/23/25 14:03	10/25/25 06:21	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/25/25 06:21	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/29/25 00:10	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/29/25 00:10	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/29/25 00:10	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/29/25 00:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	115		70 - 130	10/23/25 09:54	10/29/25 00:10	1
o-Terphenyl	130		70 - 130	10/23/25 09:54	10/29/25 00:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	102		9.94		mg/Kg			10/23/25 20:14	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-21

Date Collected: 10/20/25 09:30

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 0-3"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U F1 F2	0.00200		mg/Kg		10/23/25 14:05	10/27/25 13:34	1
Toluene	<0.00200	U F1 F2	0.00200		mg/Kg		10/23/25 14:05	10/27/25 13:34	1
Ethylbenzene	<0.00200	U F1 F2	0.00200		mg/Kg		10/23/25 14:05	10/27/25 13:34	1
m-Xylene & p-Xylene	<0.00399	U F1 F2	0.00399		mg/Kg		10/23/25 14:05	10/27/25 13:34	1
o-Xylene	<0.00200	U F1 F2	0.00200		mg/Kg		10/23/25 14:05	10/27/25 13:34	1
Xylenes, Total	<0.00399	U F1 F2	0.00399		mg/Kg		10/23/25 14:05	10/27/25 13:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	43	S1-	70 - 130	10/23/25 14:05	10/27/25 13:34	1
1,4-Difluorobenzene (Surr)	98		70 - 130	10/23/25 14:05	10/27/25 13:34	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/27/25 13:34	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 00:25	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 00:25	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 00:25	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 00:25	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	128		70 - 130	10/23/25 09:54	10/29/25 00:25	1
o-Terphenyl	134	S1+	70 - 130	10/23/25 09:54	10/29/25 00:25	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	99.6		10.0		mg/Kg			10/23/25 20:19	1

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-22

Date Collected: 10/20/25 09:33

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 13:55	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 13:55	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 13:55	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 13:55	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 13:55	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 13:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	42	S1-	70 - 130	10/23/25 14:05	10/27/25 13:55	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-22

Date Collected: 10/20/25 09:33

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	107		70 - 130	10/23/25 14:05	10/27/25 13:55	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/27/25 13:55	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/29/25 00:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/29/25 00:40	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/29/25 00:40	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/29/25 00:40	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	121		70 - 130	10/23/25 09:54	10/29/25 00:40	1
o-Terphenyl	126		70 - 130	10/23/25 09:54	10/29/25 00:40	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	109		10.1		mg/Kg			10/23/25 20:24	1

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-23

Date Collected: 10/20/25 09:36

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 14:15	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 14:15	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 14:15	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 14:15	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 14:15	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 14:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	47	S1-	70 - 130	10/23/25 14:05	10/27/25 14:15	1
1,4-Difluorobenzene (Surr)	126		70 - 130	10/23/25 14:05	10/27/25 14:15	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/27/25 14:15	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/29/25 00:55	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-23

Date Collected: 10/20/25 09:36

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/29/25 00:55	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/29/25 00:55	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/25 09:54	10/29/25 00:55	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	120		70 - 130				10/23/25 09:54	10/29/25 00:55	1
o-Terphenyl	127		70 - 130				10/23/25 09:54	10/29/25 00:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	100		10.0		mg/Kg			10/23/25 20:29	1

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-24

Date Collected: 10/20/25 09:39

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 14:35	1
Toluene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 14:35	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 14:35	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		10/23/25 14:05	10/27/25 14:35	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 14:35	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		10/23/25 14:05	10/27/25 14:35	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	36	S1-	70 - 130				10/23/25 14:05	10/27/25 14:35	1
1,4-Difluorobenzene (Surr)	86		70 - 130				10/23/25 14:05	10/27/25 14:35	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			10/27/25 14:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/29/25 01:10	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/29/25 01:10	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/29/25 01:10	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/29/25 01:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	114		70 - 130				10/23/25 09:54	10/29/25 01:10	1
o-Terphenyl	126		70 - 130				10/23/25 09:54	10/29/25 01:10	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-24

Date Collected: 10/20/25 09:39

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	90.7		10.0		mg/Kg			10/23/25 20:45	1

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-25

Date Collected: 10/20/25 09:42

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 14:56	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 14:56	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 14:56	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:05	10/27/25 14:56	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 14:56	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:05	10/27/25 14:56	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	35	S1-	70 - 130				10/23/25 14:05	10/27/25 14:56	1
1,4-Difluorobenzene (Surr)	88		70 - 130				10/23/25 14:05	10/27/25 14:56	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/27/25 14:56	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 01:25	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 01:25	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 01:25	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 01:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	116		70 - 130				10/23/25 09:54	10/29/25 01:25	1
o-Terphenyl	130		70 - 130				10/23/25 09:54	10/29/25 01:25	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	128		10.1		mg/Kg			10/23/25 20:50	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-26

Date Collected: 10/20/25 09:45

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 0-3"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 15:16	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 15:16	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 15:16	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 15:16	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 15:16	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 15:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	35	S1-	70 - 130	10/23/25 14:05	10/27/25 15:16	1
1,4-Difluorobenzene (Surr)	84		70 - 130	10/23/25 14:05	10/27/25 15:16	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/27/25 15:16	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 01:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 01:40	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 01:40	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 01:40	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	123		70 - 130	10/23/25 09:54	10/29/25 01:40	1
o-Terphenyl	130		70 - 130	10/23/25 09:54	10/29/25 01:40	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	73.4		9.94		mg/Kg			10/23/25 21:06	1

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-27

Date Collected: 10/20/25 09:48

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:05	10/27/25 15:36	1
Toluene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:05	10/27/25 15:36	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:05	10/27/25 15:36	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		10/23/25 14:05	10/27/25 15:36	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:05	10/27/25 15:36	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		10/23/25 14:05	10/27/25 15:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	18	S1-	70 - 130	10/23/25 14:05	10/27/25 15:36	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-27

Date Collected: 10/20/25 09:48

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	112		70 - 130	10/23/25 14:05	10/27/25 15:36	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			10/27/25 15:36	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 01:55	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 01:55	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 01:55	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 01:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130	10/23/25 09:54	10/29/25 01:55	1
o-Terphenyl	118		70 - 130	10/23/25 09:54	10/29/25 01:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	109		9.98		mg/Kg			10/23/25 21:11	1

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-28

Date Collected: 10/20/25 09:51

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/28/25 09:01	10/28/25 18:03	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/28/25 09:01	10/28/25 18:03	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/28/25 09:01	10/28/25 18:03	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/28/25 09:01	10/28/25 18:03	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/28/25 09:01	10/28/25 18:03	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/28/25 09:01	10/28/25 18:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	10/28/25 09:01	10/28/25 18:03	1
1,4-Difluorobenzene (Surr)	95		70 - 130	10/28/25 09:01	10/28/25 18:03	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/28/25 18:03	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/29/25 02:10	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-28

Date Collected: 10/20/25 09:51

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/29/25 02:10	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/29/25 02:10	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 09:54	10/29/25 02:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	120		70 - 130				10/23/25 09:54	10/29/25 02:10	1
o-Terphenyl	135	S1+	70 - 130				10/23/25 09:54	10/29/25 02:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	106		10.0		mg/Kg			10/23/25 21:17	1

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-29

Date Collected: 10/20/25 09:54

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 15:57	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 15:57	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 15:57	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 15:57	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 15:57	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 15:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	34	S1-	70 - 130				10/23/25 14:05	10/27/25 15:57	1
1,4-Difluorobenzene (Surr)	129		70 - 130				10/23/25 14:05	10/27/25 15:57	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/27/25 15:57	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 02:25	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 02:25	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 02:25	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:54	10/29/25 02:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	122		70 - 130				10/23/25 09:54	10/29/25 02:25	1
o-Terphenyl	129		70 - 130				10/23/25 09:54	10/29/25 02:25	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-29

Date Collected: 10/20/25 09:54
 Date Received: 10/22/25 16:55
 Sample Depth: 3'

Matrix: Solid

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	93.8		9.90		mg/Kg			10/23/25 21:22	1

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-30

Date Collected: 10/20/25 10:42
 Date Received: 10/22/25 16:55
 Sample Depth: 4'

Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:05	10/27/25 16:17	1
Toluene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:05	10/27/25 16:17	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:05	10/27/25 16:17	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		10/23/25 14:05	10/27/25 16:17	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		10/23/25 14:05	10/27/25 16:17	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		10/23/25 14:05	10/27/25 16:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	38	S1-	70 - 130				10/23/25 14:05	10/27/25 16:17	1
1,4-Difluorobenzene (Surr)	90		70 - 130				10/23/25 14:05	10/27/25 16:17	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			10/27/25 16:17	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 04:24	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 04:24	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 04:24	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 04:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	236	S1+	70 - 130				10/23/25 09:56	10/29/25 04:24	1
o-Terphenyl	259	S1+	70 - 130				10/23/25 09:56	10/29/25 04:24	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	112		9.96		mg/Kg			10/23/25 21:27	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-31

Date Collected: 10/20/25 09:57

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 0-3"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 18:11	1
Toluene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 18:11	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 18:11	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		10/23/25 14:05	10/27/25 18:11	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 18:11	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		10/23/25 14:05	10/27/25 18:11	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	76		70 - 130	10/23/25 14:05	10/27/25 18:11	1
1,4-Difluorobenzene (Surr)	161	S1+	70 - 130	10/23/25 14:05	10/27/25 18:11	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			10/27/25 18:11	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 05:09	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 05:09	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 05:09	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 05:09	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	116		70 - 130	10/23/25 09:56	10/29/25 05:09	1
o-Terphenyl	130		70 - 130	10/23/25 09:56	10/29/25 05:09	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	112		9.92		mg/Kg			10/23/25 21:32	1

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-32

Date Collected: 10/20/25 10:00

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 18:32	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 18:32	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 18:32	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:05	10/27/25 18:32	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 18:32	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:05	10/27/25 18:32	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	77		70 - 130	10/23/25 14:05	10/27/25 18:32	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-32

Date Collected: 10/20/25 10:00

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	156	S1+	70 - 130	10/23/25 14:05	10/27/25 18:32	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/27/25 18:32	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/29/25 05:24	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 05:24	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 05:24	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 05:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	120		70 - 130	10/23/25 09:56	10/29/25 05:24	1
o-Terphenyl	130		70 - 130	10/23/25 09:56	10/29/25 05:24	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	102		9.94		mg/Kg			10/23/25 21:38	1

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-33

Date Collected: 10/20/25 10:03

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 18:52	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 18:52	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 18:52	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 18:52	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 18:52	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 18:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	76		70 - 130	10/23/25 14:05	10/27/25 18:52	1
1,4-Difluorobenzene (Surr)	165	S1+	70 - 130	10/23/25 14:05	10/27/25 18:52	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/27/25 18:52	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 05:39	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-33

Date Collected: 10/20/25 10:03

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 05:39	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 05:39	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 05:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	123		70 - 130				10/23/25 09:56	10/29/25 05:39	1
o-Terphenyl	144	S1+	70 - 130				10/23/25 09:56	10/29/25 05:39	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	119		9.96		mg/Kg			10/23/25 21:43	1

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-34

Date Collected: 10/20/25 10:06

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		10/23/25 14:05	10/27/25 19:13	1
Toluene	<0.00198	U	0.00198		mg/Kg		10/23/25 14:05	10/27/25 19:13	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		10/23/25 14:05	10/27/25 19:13	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		10/23/25 14:05	10/27/25 19:13	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		10/23/25 14:05	10/27/25 19:13	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		10/23/25 14:05	10/27/25 19:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	41	S1-	70 - 130				10/23/25 14:05	10/27/25 19:13	1
1,4-Difluorobenzene (Surr)	94		70 - 130				10/23/25 14:05	10/27/25 19:13	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			10/27/25 19:13	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/29/25 05:53	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/25 09:56	10/29/25 05:53	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/25 09:56	10/29/25 05:53	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/25 09:56	10/29/25 05:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	118		70 - 130				10/23/25 09:56	10/29/25 05:53	1
o-Terphenyl	135	S1+	70 - 130				10/23/25 09:56	10/29/25 05:53	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-34

Date Collected: 10/20/25 10:06

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	114		9.92		mg/Kg			10/23/25 22:01	1

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-35

Date Collected: 10/20/25 10:09

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 19:33	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 19:33	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 19:33	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/23/25 14:05	10/27/25 19:33	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 19:33	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/23/25 14:05	10/27/25 19:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	78		70 - 130	10/23/25 14:05	10/27/25 19:33	1
1,4-Difluorobenzene (Surr)	164	S1+	70 - 130	10/23/25 14:05	10/27/25 19:33	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			10/27/25 19:33	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 06:09	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 06:09	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 06:09	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 06:09	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	123		70 - 130	10/23/25 09:56	10/29/25 06:09	1
o-Terphenyl	137	S1+	70 - 130	10/23/25 09:56	10/29/25 06:09	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	105		9.94		mg/Kg			10/23/25 22:07	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-36

Date Collected: 10/20/25 10:12

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 0-3"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 19:53	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 19:53	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 19:53	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:05	10/27/25 19:53	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 19:53	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:05	10/27/25 19:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	52	S1-	70 - 130	10/23/25 14:05	10/27/25 19:53	1
1,4-Difluorobenzene (Surr)	117		70 - 130	10/23/25 14:05	10/27/25 19:53	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/27/25 19:53	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 06:24	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 06:24	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 06:24	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 06:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	115		70 - 130	10/23/25 09:56	10/29/25 06:24	1
o-Terphenyl	130		70 - 130	10/23/25 09:56	10/29/25 06:24	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	134		9.96		mg/Kg			10/23/25 22:12	1

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-37

Date Collected: 10/20/25 10:15

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 20:14	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 20:14	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 20:14	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 20:14	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 20:14	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 20:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	50	S1-	70 - 130	10/23/25 14:05	10/27/25 20:14	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-37

Date Collected: 10/20/25 10:15

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	123		70 - 130	10/23/25 14:05	10/27/25 20:14	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/27/25 20:14	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/29/25 06:38	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/25 09:56	10/29/25 06:38	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/25 09:56	10/29/25 06:38	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/25 09:56	10/29/25 06:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	120		70 - 130	10/23/25 09:56	10/29/25 06:38	1
o-Terphenyl	141	S1+	70 - 130	10/23/25 09:56	10/29/25 06:38	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	128		9.92		mg/Kg			10/23/25 22:18	1

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-38

Date Collected: 10/20/25 10:18

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 20:34	1
Toluene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 20:34	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 20:34	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		10/23/25 14:05	10/27/25 20:34	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:05	10/27/25 20:34	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		10/23/25 14:05	10/27/25 20:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	47	S1-	70 - 130	10/23/25 14:05	10/27/25 20:34	1
1,4-Difluorobenzene (Surr)	126		70 - 130	10/23/25 14:05	10/27/25 20:34	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			10/27/25 20:34	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/29/25 06:54	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-38

Date Collected: 10/20/25 10:18

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 06:54	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 06:54	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 06:54	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	240	S1+	70 - 130				10/23/25 09:56	10/29/25 06:54	1
o-Terphenyl	269	S1+	70 - 130				10/23/25 09:56	10/29/25 06:54	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	107		9.94		mg/Kg			10/23/25 22:36	1

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-39

Date Collected: 10/20/25 10:21

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 20:54	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 20:54	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 20:54	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:05	10/27/25 20:54	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 20:54	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:05	10/27/25 20:54	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	41	S1-	70 - 130				10/23/25 14:05	10/27/25 20:54	1
1,4-Difluorobenzene (Surr)	100		70 - 130				10/23/25 14:05	10/27/25 20:54	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/27/25 20:54	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 07:09	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 07:09	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 07:09	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 07:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	120		70 - 130				10/23/25 09:56	10/29/25 07:09	1
o-Terphenyl	142	S1+	70 - 130				10/23/25 09:56	10/29/25 07:09	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-39

Date Collected: 10/20/25 10:21

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	126		10.0		mg/Kg			10/23/25 22:42	1

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-40

Date Collected: 10/20/25 10:24

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 21:15	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 21:15	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 21:15	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 21:15	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:05	10/27/25 21:15	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:05	10/27/25 21:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	32	S1-	70 - 130				10/23/25 14:05	10/27/25 21:15	1
1,4-Difluorobenzene (Surr)	121		70 - 130				10/23/25 14:05	10/27/25 21:15	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/27/25 21:15	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/29/25 07:39	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 07:39	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 07:39	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 07:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	117		70 - 130				10/23/25 09:56	10/29/25 07:39	1
o-Terphenyl	135	S1+	70 - 130				10/23/25 09:56	10/29/25 07:39	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	131		10.0		mg/Kg			10/23/25 22:48	1

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-41

Date Collected: 10/20/25 10:27

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 0-3"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U F2 F1	0.00200		mg/Kg		10/23/25 14:07	10/27/25 13:15	1
Toluene	<0.00200	U F2 F1	0.00200		mg/Kg		10/23/25 14:07	10/27/25 13:15	1
Ethylbenzene	<0.00200	U F2 F1	0.00200		mg/Kg		10/23/25 14:07	10/27/25 13:15	1
m-Xylene & p-Xylene	<0.00399	U F2 F1	0.00399		mg/Kg		10/23/25 14:07	10/27/25 13:15	1
o-Xylene	<0.00200	U F2 F1	0.00200		mg/Kg		10/23/25 14:07	10/27/25 13:15	1
Xylenes, Total	<0.00399	U F2 F1	0.00399		mg/Kg		10/23/25 14:07	10/27/25 13:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	10/23/25 14:07	10/27/25 13:15	1
1,4-Difluorobenzene (Surr)	94		70 - 130	10/23/25 14:07	10/27/25 13:15	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/27/25 13:15	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 07:53	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 07:53	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 07:53	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 07:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	119		70 - 130	10/23/25 09:56	10/29/25 07:53	1
o-Terphenyl	134	S1+	70 - 130	10/23/25 09:56	10/29/25 07:53	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	122		10.1		mg/Kg			10/23/25 22:54	1

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-42

Date Collected: 10/20/25 10:30

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:07	10/27/25 13:36	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:07	10/27/25 13:36	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:07	10/27/25 13:36	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:07	10/27/25 13:36	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:07	10/27/25 13:36	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:07	10/27/25 13:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	10/23/25 14:07	10/27/25 13:36	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-42

Date Collected: 10/20/25 10:30

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 1'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	93		70 - 130	10/23/25 14:07	10/27/25 13:36	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/27/25 13:36	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 08:08	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 08:08	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 08:08	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 08:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	124		70 - 130	10/23/25 09:56	10/29/25 08:08	1
o-Terphenyl	140	S1+	70 - 130	10/23/25 09:56	10/29/25 08:08	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	116		10.0		mg/Kg			10/23/25 22:59	1

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-43

Date Collected: 10/20/25 10:33

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:07	10/27/25 13:56	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:07	10/27/25 13:56	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:07	10/27/25 13:56	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/25 14:07	10/27/25 13:56	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/25 14:07	10/27/25 13:56	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/25 14:07	10/27/25 13:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		70 - 130	10/23/25 14:07	10/27/25 13:56	1
1,4-Difluorobenzene (Surr)	87		70 - 130	10/23/25 14:07	10/27/25 13:56	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/27/25 13:56	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/29/25 08:23	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-43

Date Collected: 10/20/25 10:33

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 2'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/25 09:56	10/29/25 08:23	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/25 09:56	10/29/25 08:23	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/25 09:56	10/29/25 08:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	120		70 - 130				10/23/25 09:56	10/29/25 08:23	1
o-Terphenyl	141	S1+	70 - 130				10/23/25 09:56	10/29/25 08:23	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	106	F1	10.1		mg/Kg			10/23/25 23:05	1

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-44

Date Collected: 10/20/25 10:36

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:07	10/27/25 14:16	1
Toluene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:07	10/27/25 14:16	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:07	10/27/25 14:16	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		10/23/25 14:07	10/27/25 14:16	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		10/23/25 14:07	10/27/25 14:16	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		10/23/25 14:07	10/27/25 14:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130				10/23/25 14:07	10/27/25 14:16	1
1,4-Difluorobenzene (Surr)	97		70 - 130				10/23/25 14:07	10/27/25 14:16	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			10/27/25 14:16	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/29/25 08:38	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 08:38	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 08:38	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/25 09:56	10/29/25 08:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	123		70 - 130				10/23/25 09:56	10/29/25 08:38	1
o-Terphenyl	141	S1+	70 - 130				10/23/25 09:56	10/29/25 08:38	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-44

Date Collected: 10/20/25 10:36

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 3'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	111		10.1		mg/Kg			10/23/25 23:23	1

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-45

Date Collected: 10/20/25 10:39

Matrix: Solid

Date Received: 10/22/25 16:55

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:07	10/27/25 14:37	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:07	10/27/25 14:37	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:07	10/27/25 14:37	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/25 14:07	10/27/25 14:37	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:07	10/27/25 14:37	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/25 14:07	10/27/25 14:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130				10/23/25 14:07	10/27/25 14:37	1
1,4-Difluorobenzene (Surr)	100		70 - 130				10/23/25 14:07	10/27/25 14:37	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/27/25 14:37	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/29/25 08:53	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 08:53	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 08:53	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 08:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	134	S1+	70 - 130				10/23/25 09:56	10/29/25 08:53	1
o-Terphenyl	144	S1+	70 - 130				10/23/25 09:56	10/29/25 08:53	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	119		9.96		mg/Kg			10/23/25 23:29	1

Surrogate Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
880-64149-1	Auger Hole 1	116	81
880-64149-1 MS	Auger Hole 1	119	94
880-64149-1 MSD	Auger Hole 1	164 S1+	89
880-64149-2	Auger Hole 1	111	71
880-64149-3	Auger Hole 1	98	66 S1-
880-64149-4	Auger Hole 1	98	65 S1-
880-64149-5	Auger Hole 1	97	63 S1-
880-64149-6	Auger Hole 2	104	72
880-64149-7	Auger Hole 2	98	68 S1-
880-64149-8	Auger Hole 2	107	71
880-64149-9	Auger Hole 2	111	73
880-64149-10	Auger Hole 2	112	69 S1-
880-64149-11	Auger Hole 3	112	64 S1-
880-64149-12	Auger Hole 3	109	71
880-64149-13	Auger Hole 3	109	65 S1-
880-64149-14	Auger Hole 3	116	72
880-64149-15	Auger Hole 3	182 S1+	89
880-64149-16	Auger Hole 4	109	64 S1-
880-64149-17	Auger Hole 4	116	65 S1-
880-64149-18	Auger Hole 4	108	65 S1-
880-64149-19	Auger Hole 4	113	72
880-64149-20	Auger Hole 4	105	62 S1-
880-64149-21	Auger Hole 5	43 S1-	98
880-64149-21 MS	Auger Hole 5	66 S1-	150 S1+
880-64149-21 MSD	Auger Hole 5	35 S1-	79
880-64149-22	Auger Hole 5	42 S1-	107
880-64149-23	Auger Hole 5	47 S1-	126
880-64149-24	Auger Hole 5	36 S1-	86
880-64149-25	Auger Hole 5	35 S1-	88
880-64149-26	Auger Hole 6	35 S1-	84
880-64149-27	Auger Hole 6	18 S1-	112
880-64149-28	Auger Hole 6	102	95
880-64149-29	Auger Hole 6	34 S1-	129
880-64149-30	Auger Hole 6	38 S1-	90
880-64149-31	Auger Hole 7	76	161 S1+
880-64149-32	Auger Hole 7	77	156 S1+
880-64149-33	Auger Hole 7	76	165 S1+
880-64149-34	Auger Hole 7	41 S1-	94
880-64149-35	Auger Hole 7	78	164 S1+
880-64149-36	Auger Hole 8	52 S1-	117
880-64149-37	Auger Hole 8	50 S1-	123
880-64149-38	Auger Hole 8	47 S1-	126
880-64149-39	Auger Hole 8	41 S1-	100
880-64149-40	Auger Hole 8	32 S1-	121
880-64149-41	Auger Hole 9	108	94
880-64149-41 MS	Auger Hole 9	104	103
880-64149-41 MSD	Auger Hole 9	110	97
880-64149-42	Auger Hole 9	108	93
880-64149-43	Auger Hole 9	92	87

Surrogate Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
880-64149-44	Auger Hole 9	102	97
880-64149-45	Auger Hole 9	107	100
890-8976-A-1-C MS	Matrix Spike	107	104
890-8976-A-1-D MSD	Matrix Spike Duplicate	107	101
LCS 880-121904/1-A	Lab Control Sample	115	72
LCS 880-121906/1-A	Lab Control Sample	76	141 S1+
LCS 880-121907/1-A	Lab Control Sample	105	103
LCS 880-122036/1-A	Lab Control Sample	121	98
LCS 880-122192/1-A	Lab Control Sample	100	101
LCSD 880-121904/2-A	Lab Control Sample Dup	130	78
LCSD 880-121906/2-A	Lab Control Sample Dup	64 S1-	147 S1+
LCSD 880-121907/2-A	Lab Control Sample Dup	100	97
LCSD 880-122036/2-A	Lab Control Sample Dup	118	98
LCSD 880-122192/2-A	Lab Control Sample Dup	100	99
MB 880-121785/5-A	Method Blank	85	72
MB 880-121904/5-A	Method Blank	99	71
MB 880-121906/5-A	Method Blank	50 S1-	114
MB 880-121907/5-A	Method Blank	101	91
MB 880-122036/5-A	Method Blank	166 S1+	96
MB 880-122192/5-A	Method Blank	101	91

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
880-64149-1	Auger Hole 1	83	100
880-64149-2	Auger Hole 1	83	102
880-64149-3	Auger Hole 1	83	93
880-64149-4	Auger Hole 1	84	91
880-64149-5	Auger Hole 1	85	93
880-64149-6	Auger Hole 2	78	124
880-64149-7	Auger Hole 2	82	93
880-64149-8	Auger Hole 2	80	88
880-64149-9	Auger Hole 2	80	93
880-64149-10	Auger Hole 2	117	132 S1+
880-64149-10 MS	Auger Hole 2	106	127
880-64149-10 MSD	Auger Hole 2	107	123
880-64149-11	Auger Hole 3	121	134 S1+
880-64149-12	Auger Hole 3	114	130
880-64149-13	Auger Hole 3	131 S1+	142 S1+
880-64149-14	Auger Hole 3	118	131 S1+
880-64149-15	Auger Hole 3	142 S1+	156 S1+
880-64149-16	Auger Hole 4	125	134 S1+
880-64149-17	Auger Hole 4	144 S1+	153 S1+
880-64149-18	Auger Hole 4	123	138 S1+

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Surrogate Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
880-64149-19	Auger Hole 4	118	129
880-64149-20	Auger Hole 4	115	130
880-64149-21	Auger Hole 5	128	134 S1+
880-64149-22	Auger Hole 5	121	126
880-64149-23	Auger Hole 5	120	127
880-64149-24	Auger Hole 5	114	126
880-64149-25	Auger Hole 5	116	130
880-64149-26	Auger Hole 6	123	130
880-64149-27	Auger Hole 6	105	118
880-64149-28	Auger Hole 6	120	135 S1+
880-64149-29	Auger Hole 6	122	129
880-64149-30	Auger Hole 6	236 S1+	259 S1+
880-64149-30 MS	Auger Hole 6	108	126
880-64149-30 MSD	Auger Hole 6	112	127
880-64149-31	Auger Hole 7	116	130
880-64149-32	Auger Hole 7	120	130
880-64149-33	Auger Hole 7	123	144 S1+
880-64149-34	Auger Hole 7	118	135 S1+
880-64149-35	Auger Hole 7	123	137 S1+
880-64149-36	Auger Hole 8	115	130
880-64149-37	Auger Hole 8	120	141 S1+
880-64149-38	Auger Hole 8	240 S1+	269 S1+
880-64149-39	Auger Hole 8	120	142 S1+
880-64149-40	Auger Hole 8	117	135 S1+
880-64149-41	Auger Hole 9	119	134 S1+
880-64149-42	Auger Hole 9	124	140 S1+
880-64149-43	Auger Hole 9	120	141 S1+
880-64149-44	Auger Hole 9	123	141 S1+
880-64149-45	Auger Hole 9	134 S1+	144 S1+
890-8975-A-23-B MS	Matrix Spike	94	91
890-8975-A-23-C MSD	Matrix Spike Duplicate	78	90
LCS 880-121845/2-A	Lab Control Sample	80	94
LCS 880-121868/2-A	Lab Control Sample	110	130
LCS 880-121869/2-A	Lab Control Sample	105	124
LCSD 880-121845/3-A	Lab Control Sample Dup	81	96
LCSD 880-121868/3-A	Lab Control Sample Dup	107	134 S1+
LCSD 880-121869/3-A	Lab Control Sample Dup	105	122
MB 880-121845/1-A	Method Blank	78	85
MB 880-121868/1-A	Method Blank	100	110
MB 880-121869/1-A	Method Blank	99	112

Surrogate Legend

1CO = 1-Chlorooctane
 OTPH = o-Terphenyl

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-121785/5-A
 Matrix: Solid
 Analysis Batch: 121944

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 121785

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/22/25 12:09	10/24/25 11:26	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/22/25 12:09	10/24/25 11:26	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/22/25 12:09	10/24/25 11:26	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/22/25 12:09	10/24/25 11:26	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/22/25 12:09	10/24/25 11:26	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/22/25 12:09	10/24/25 11:26	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		70 - 130	10/22/25 12:09	10/24/25 11:26	1
1,4-Difluorobenzene (Surr)	72		70 - 130	10/22/25 12:09	10/24/25 11:26	1

Lab Sample ID: MB 880-121904/5-A
 Matrix: Solid
 Analysis Batch: 121944

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 121904

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/24/25 22:20	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/24/25 22:20	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/24/25 22:20	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/23/25 14:03	10/24/25 22:20	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:03	10/24/25 22:20	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/23/25 14:03	10/24/25 22:20	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	10/23/25 14:03	10/24/25 22:20	1
1,4-Difluorobenzene (Surr)	71		70 - 130	10/23/25 14:03	10/24/25 22:20	1

Lab Sample ID: LCS 880-121904/1-A
 Matrix: Solid
 Analysis Batch: 121944

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 121904

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.07565		mg/Kg		76	70 - 130
Toluene	0.100	0.08759		mg/Kg		88	70 - 130
Ethylbenzene	0.100	0.09767		mg/Kg		98	70 - 130
m-Xylene & p-Xylene	0.200	0.1998		mg/Kg		100	70 - 130
o-Xylene	0.100	0.09871		mg/Kg		99	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	115		70 - 130
1,4-Difluorobenzene (Surr)	72		70 - 130

Lab Sample ID: LCSD 880-121904/2-A
 Matrix: Solid
 Analysis Batch: 121944

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 121904

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.07928		mg/Kg		79	70 - 130	5	35

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-121904/2-A
 Matrix: Solid
 Analysis Batch: 121944

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 121904

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.08973		mg/Kg		90	70 - 130	2	35
Ethylbenzene	0.100	0.09913		mg/Kg		99	70 - 130	1	35
m-Xylene & p-Xylene	0.200	0.2057		mg/Kg		103	70 - 130	3	35
o-Xylene	0.100	0.1016		mg/Kg		102	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	LCSD Limits
4-Bromofluorobenzene (Surr)	130		70 - 130
1,4-Difluorobenzene (Surr)	78		70 - 130

Lab Sample ID: 880-64149-1 MS
 Matrix: Solid
 Analysis Batch: 121944

Client Sample ID: Auger Hole 1
 Prep Type: Total/NA
 Prep Batch: 121904

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.07241		mg/Kg		72	70 - 130
Toluene	<0.00200	U	0.100	0.07047		mg/Kg		70	70 - 130
Ethylbenzene	<0.00200	U F1	0.100	0.06717	F1	mg/Kg		67	70 - 130
m-Xylene & p-Xylene	<0.00399	U F1	0.200	0.1363	F1	mg/Kg		68	70 - 130
o-Xylene	<0.00200	U F1	0.100	0.06415	F1	mg/Kg		64	70 - 130

Surrogate	MS %Recovery	MS Qualifier	MS Limits
4-Bromofluorobenzene (Surr)	119		70 - 130
1,4-Difluorobenzene (Surr)	94		70 - 130

Lab Sample ID: 880-64149-1 MSD
 Matrix: Solid
 Analysis Batch: 121944

Client Sample ID: Auger Hole 1
 Prep Type: Total/NA
 Prep Batch: 121904

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.07188		mg/Kg		72	70 - 130	1	35
Toluene	<0.00200	U	0.100	0.07726		mg/Kg		77	70 - 130	9	35
Ethylbenzene	<0.00200	U F1	0.100	0.07266		mg/Kg		73	70 - 130	8	35
m-Xylene & p-Xylene	<0.00399	U F1	0.200	0.1542		mg/Kg		77	70 - 130	12	35
o-Xylene	<0.00200	U F1	0.100	0.07306		mg/Kg		73	70 - 130	13	35

Surrogate	MSD %Recovery	MSD Qualifier	MSD Limits
4-Bromofluorobenzene (Surr)	164	S1+	70 - 130
1,4-Difluorobenzene (Surr)	89		70 - 130

Lab Sample ID: MB 880-121906/5-A
 Matrix: Solid
 Analysis Batch: 122026

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 121906

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 13:13	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 13:13	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 13:13	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/23/25 14:05	10/27/25 13:13	1

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-121906/5-A
Matrix: Solid
Analysis Batch: 122026

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 121906

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:05	10/27/25 13:13	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/23/25 14:05	10/27/25 13:13	1
Surrogate	MB MB		Limits			D	Prepared	Analyzed	Dil Fac
%Recovery	Qualifier			Result	Qualifier				
4-Bromofluorobenzene (Surr)	50	S1-	70 - 130				10/23/25 14:05	10/27/25 13:13	1
1,4-Difluorobenzene (Surr)	114		70 - 130				10/23/25 14:05	10/27/25 13:13	1

Lab Sample ID: LCS 880-121906/1-A
Matrix: Solid
Analysis Batch: 122026

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 121906

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec Limits	
		Result	Qualifier					
Benzene	0.100	0.1027		mg/Kg		103	70 - 130	
Toluene	0.100	0.08141		mg/Kg		81	70 - 130	
Ethylbenzene	0.100	0.08189		mg/Kg		82	70 - 130	
m-Xylene & p-Xylene	0.200	0.1638		mg/Kg		82	70 - 130	
o-Xylene	0.100	0.08270		mg/Kg		83	70 - 130	
Surrogate	LCS LCS		Limits			D	%Rec	%Rec Limits
%Recovery	Qualifier			Result	Qualifier			
4-Bromofluorobenzene (Surr)	76		70 - 130					
1,4-Difluorobenzene (Surr)	141	S1+	70 - 130					

Lab Sample ID: LCSD 880-121906/2-A
Matrix: Solid
Analysis Batch: 122026

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 121906

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec Limits	RPD		
		Result	Qualifier					RPD	Limit	
Benzene	0.100	0.07716		mg/Kg		77	70 - 130	28	35	
Toluene	0.100	0.08407		mg/Kg		84	70 - 130	3	35	
Ethylbenzene	0.100	0.09384		mg/Kg		94	70 - 130	14	35	
m-Xylene & p-Xylene	0.200	0.1955		mg/Kg		98	70 - 130	18	35	
o-Xylene	0.100	0.09543		mg/Kg		95	70 - 130	14	35	
Surrogate	LCSD LCSD		Limits			D	%Rec	%Rec Limits		
%Recovery	Qualifier			Result	Qualifier					
4-Bromofluorobenzene (Surr)	64	S1-	70 - 130							
1,4-Difluorobenzene (Surr)	147	S1+	70 - 130							

Lab Sample ID: 880-64149-21 MS
Matrix: Solid
Analysis Batch: 122026

Client Sample ID: Auger Hole 5
Prep Type: Total/NA
Prep Batch: 121906

Analyte	Sample Sample		Spike Added	MS MS		Unit	D	%Rec	%Rec Limits
	Result	Qualifier		Result	Qualifier				
Benzene	<0.00200	U F1 F2	0.100	0.04544	F1	mg/Kg		45	70 - 130
Toluene	<0.00200	U F1 F2	0.100	0.05011	F1	mg/Kg		50	70 - 130
Ethylbenzene	<0.00200	U F1 F2	0.100	0.05795	F1	mg/Kg		58	70 - 130
m-Xylene & p-Xylene	<0.00399	U F1 F2	0.200	0.1257	F1	mg/Kg		63	70 - 130
o-Xylene	<0.00200	U F1 F2	0.100	0.06510	F1	mg/Kg		65	70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-64149-21 MS
Matrix: Solid
Analysis Batch: 122026

Client Sample ID: Auger Hole 5
Prep Type: Total/NA
Prep Batch: 121906

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	66	S1-	70 - 130
1,4-Difluorobenzene (Surr)	150	S1+	70 - 130

Lab Sample ID: 880-64149-21 MSD
Matrix: Solid
Analysis Batch: 122026

Client Sample ID: Auger Hole 5
Prep Type: Total/NA
Prep Batch: 121906

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD MSD		Unit	D	%Rec	%Rec		RPD	Limit
				Result	Qualifier				Limits	RPD		
Benzene	<0.00200	U F1 F2	0.100	0.01284	F1 F2	mg/Kg		13	70 - 130	112	35	
Toluene	<0.00200	U F1 F2	0.100	0.01392	F1 F2	mg/Kg		14	70 - 130	113	35	
Ethylbenzene	<0.00200	U F1 F2	0.100	0.01536	F1 F2	mg/Kg		15	70 - 130	116	35	
m-Xylene & p-Xylene	<0.00399	U F1 F2	0.200	0.02526	F1 F2	mg/Kg		13	70 - 130	133	35	
o-Xylene	<0.00200	U F1 F2	0.100	0.02046	F1 F2	mg/Kg		20	70 - 130	104	35	

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	35	S1-	70 - 130
1,4-Difluorobenzene (Surr)	79		70 - 130

Lab Sample ID: MB 880-121907/5-A
Matrix: Solid
Analysis Batch: 122038

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 121907

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:07	10/27/25 12:53	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:07	10/27/25 12:53	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:07	10/27/25 12:53	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/23/25 14:07	10/27/25 12:53	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/25 14:07	10/27/25 12:53	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/23/25 14:07	10/27/25 12:53	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	101		70 - 130	10/23/25 14:07	10/27/25 12:53	1
1,4-Difluorobenzene (Surr)	91		70 - 130	10/23/25 14:07	10/27/25 12:53	1

Lab Sample ID: LCS 880-121907/1-A
Matrix: Solid
Analysis Batch: 122038

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 121907

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	Limits
		Result	Qualifier				
Benzene	0.100	0.1096		mg/Kg		110	70 - 130
Toluene	0.100	0.09945		mg/Kg		99	70 - 130
Ethylbenzene	0.100	0.1032		mg/Kg		103	70 - 130
m-Xylene & p-Xylene	0.200	0.2117		mg/Kg		106	70 - 130
o-Xylene	0.100	0.1024		mg/Kg		102	70 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	105		70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-121907/1-A

Matrix: Solid

Analysis Batch: 122038

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 121907

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,4-Difluorobenzene (Surr)	103		70 - 130

Lab Sample ID: LCSD 880-121907/2-A

Matrix: Solid

Analysis Batch: 122038

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 121907

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
							Limits	RPD		
Benzene	0.100	0.1072		mg/Kg		107	70 - 130	2	35	
Toluene	0.100	0.09779		mg/Kg		98	70 - 130	2	35	
Ethylbenzene	0.100	0.1008		mg/Kg		101	70 - 130	2	35	
m-Xylene & p-Xylene	0.200	0.2057		mg/Kg		103	70 - 130	3	35	
o-Xylene	0.100	0.09966		mg/Kg		100	70 - 130	3	35	

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

Lab Sample ID: 880-64149-41 MS

Matrix: Solid

Analysis Batch: 122038

Client Sample ID: Auger Hole 9

Prep Type: Total/NA

Prep Batch: 121907

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec	
									Limits	RPD
Benzene	<0.00200	U F2 F1	0.100	0.03022	F1	mg/Kg		30	70 - 130	
Toluene	<0.00200	U F2 F1	0.100	0.02683	F1	mg/Kg		27	70 - 130	
Ethylbenzene	<0.00200	U F2 F1	0.100	0.03045	F1	mg/Kg		30	70 - 130	
m-Xylene & p-Xylene	<0.00399	U F2 F1	0.200	0.06539	F1	mg/Kg		33	70 - 130	
o-Xylene	<0.00200	U F2 F1	0.100	0.03686	F1	mg/Kg		37	70 - 130	

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	103		70 - 130

Lab Sample ID: 880-64149-41 MSD

Matrix: Solid

Analysis Batch: 122038

Client Sample ID: Auger Hole 9

Prep Type: Total/NA

Prep Batch: 121907

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
									Limits	RPD		
Benzene	<0.00200	U F2 F1	0.100	0.007150	F2 F1	mg/Kg		7	70 - 130	123	35	
Toluene	<0.00200	U F2 F1	0.100	0.006686	F2 F1	mg/Kg		7	70 - 130	120	35	
Ethylbenzene	<0.00200	U F2 F1	0.100	0.007719	F2 F1	mg/Kg		8	70 - 130	119	35	
m-Xylene & p-Xylene	<0.00399	U F2 F1	0.200	0.01703	F2 F1	mg/Kg		9	70 - 130	117	35	
o-Xylene	<0.00200	U F2 F1	0.100	0.01209	F2 F1	mg/Kg		12	70 - 130	101	35	

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	110		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-122036/5-A
 Matrix: Solid
 Analysis Batch: 122025

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 122036

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/27/25 08:41	10/27/25 12:43	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/27/25 08:41	10/27/25 12:43	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/27/25 08:41	10/27/25 12:43	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/27/25 08:41	10/27/25 12:43	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/27/25 08:41	10/27/25 12:43	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/27/25 08:41	10/27/25 12:43	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	166	S1+	70 - 130	10/27/25 08:41	10/27/25 12:43	1
1,4-Difluorobenzene (Surr)	96		70 - 130	10/27/25 08:41	10/27/25 12:43	1

Lab Sample ID: LCS 880-122036/1-A
 Matrix: Solid
 Analysis Batch: 122025

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 122036

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1334	*+	mg/Kg		133	70 - 130
Toluene	0.100	0.1125		mg/Kg		112	70 - 130
Ethylbenzene	0.100	0.1171		mg/Kg		117	70 - 130
m-Xylene & p-Xylene	0.200	0.2402		mg/Kg		120	70 - 130
o-Xylene	0.100	0.1200		mg/Kg		120	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	121		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: LCSD 880-122036/2-A
 Matrix: Solid
 Analysis Batch: 122025

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 122036

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1372	*+	mg/Kg		137	70 - 130	3	35
Toluene	0.100	0.1148		mg/Kg		115	70 - 130	2	35
Ethylbenzene	0.100	0.1184		mg/Kg		118	70 - 130	1	35
m-Xylene & p-Xylene	0.200	0.2424		mg/Kg		121	70 - 130	1	35
o-Xylene	0.100	0.1204		mg/Kg		120	70 - 130	0	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	118		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: MB 880-122192/5-A
 Matrix: Solid
 Analysis Batch: 122187

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 122192

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/28/25 09:01	10/28/25 11:45	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/28/25 09:01	10/28/25 11:45	1

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-122192/5-A
 Matrix: Solid
 Analysis Batch: 122187

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 122192

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/28/25 09:01	10/28/25 11:45	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/28/25 09:01	10/28/25 11:45	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/28/25 09:01	10/28/25 11:45	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/28/25 09:01	10/28/25 11:45	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	101		70 - 130	10/28/25 09:01	10/28/25 11:45	1
1,4-Difluorobenzene (Surr)	91		70 - 130	10/28/25 09:01	10/28/25 11:45	1

Lab Sample ID: LCS 880-122192/1-A
 Matrix: Solid
 Analysis Batch: 122187

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 122192

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
Benzene	0.100	0.1053		mg/Kg		105	70 - 130
Toluene	0.100	0.09675		mg/Kg		97	70 - 130
Ethylbenzene	0.100	0.09998		mg/Kg		100	70 - 130
m-Xylene & p-Xylene	0.200	0.2038		mg/Kg		102	70 - 130
o-Xylene	0.100	0.09885		mg/Kg		99	70 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: LCSD 880-122192/2-A
 Matrix: Solid
 Analysis Batch: 122187

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 122192

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec Limits	RPD	
		Result	Qualifier					RPD	Limit
Benzene	0.100	0.1064		mg/Kg		106	70 - 130	1	35
Toluene	0.100	0.09775		mg/Kg		98	70 - 130	1	35
Ethylbenzene	0.100	0.1018		mg/Kg		102	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2074		mg/Kg		104	70 - 130	2	35
o-Xylene	0.100	0.1011		mg/Kg		101	70 - 130	2	35

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: 890-8976-A-1-C MS
 Matrix: Solid
 Analysis Batch: 122187

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 122192

Analyte	Sample Sample		Spike Added	MS MS		Unit	D	%Rec	%Rec Limits
	Result	Qualifier		Result	Qualifier				
Benzene	<0.00200	U	0.100	0.1066		mg/Kg		107	70 - 130
Toluene	<0.00200	U	0.100	0.09697		mg/Kg		97	70 - 130
Ethylbenzene	<0.00200	U	0.100	0.1005		mg/Kg		101	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.2067		mg/Kg		103	70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-8976-A-1-C MS

Client Sample ID: Matrix Spike

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 122187

Prep Batch: 122192

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec	Limits
	Result	Qualifier		Result	Qualifier					
o-Xylene	<0.00200	U	0.100	0.1003		mg/Kg		100	70 - 130	
	<i>MS</i>	<i>MS</i>								
Surrogate	%Recovery	Qualifier	Limits							
4-Bromofluorobenzene (Surr)	107		70 - 130							
1,4-Difluorobenzene (Surr)	104		70 - 130							

Lab Sample ID: 890-8976-A-1-D MSD

Client Sample ID: Matrix Spike Duplicate

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 122187

Prep Batch: 122192

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec	Limits	RPD	RPD
	Result	Qualifier		Result	Qualifier						RPD	Limit
Benzene	<0.00200	U	0.100	0.1029		mg/Kg		103	70 - 130	3	35	
Toluene	<0.00200	U	0.100	0.09436		mg/Kg		94	70 - 130	3	35	
Ethylbenzene	<0.00200	U	0.100	0.09748		mg/Kg		97	70 - 130	3	35	
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1989		mg/Kg		99	70 - 130	4	35	
o-Xylene	<0.00200	U	0.100	0.09691		mg/Kg		97	70 - 130	3	35	
	<i>MSD</i>	<i>MSD</i>										
Surrogate	%Recovery	Qualifier	Limits									
4-Bromofluorobenzene (Surr)	107		70 - 130									
1,4-Difluorobenzene (Surr)	101		70 - 130									

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-121845/1-A

Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 122237

Prep Batch: 121845

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 03:25	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 03:25	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 08:21	10/29/25 03:25	1
	<i>MB</i>	<i>MB</i>							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	78		70 - 130				10/23/25 08:21	10/29/25 03:25	1
o-Terphenyl	85		70 - 130				10/23/25 08:21	10/29/25 03:25	1

Lab Sample ID: LCS 880-121845/2-A

Client Sample ID: Lab Control Sample

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 122237

Prep Batch: 121845

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec	Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1008		mg/Kg		101	70 - 130	
Diesel Range Organics (Over C10-C28)	1000	960.6		mg/Kg		96	70 - 130	

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QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-121845/2-A
Matrix: Solid
Analysis Batch: 122237

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 121845

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	80		70 - 130
o-Terphenyl	94		70 - 130

Lab Sample ID: LCSD 880-121845/3-A
Matrix: Solid
Analysis Batch: 122237

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 121845

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec		RPD	Limit
		Result	Qualifier				Limits	RPD		
Gasoline Range Organics (GRO)-C6-C10	1000	1027		mg/Kg		103	70 - 130	2		20
Diesel Range Organics (Over C10-C28)	1000	969.7		mg/Kg		97	70 - 130	1		20

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	81		70 - 130
o-Terphenyl	96		70 - 130

Lab Sample ID: 890-8975-A-23-B MS
Matrix: Solid
Analysis Batch: 122237

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 121845

Analyte	Sample Result	Sample Qualifier	Spike Added	MS MS		Unit	D	%Rec	%Rec	
				Result	Qualifier				Limits	RPD
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	999	846.3		mg/Kg		83	70 - 130	
Diesel Range Organics (Over C10-C28)	<49.9	U	999	843.7		mg/Kg		84	70 - 130	

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	94		70 - 130
o-Terphenyl	91		70 - 130

Lab Sample ID: 890-8975-A-23-C MSD
Matrix: Solid
Analysis Batch: 122237

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 121845

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD MSD		Unit	D	%Rec	%Rec		RPD	Limit
				Result	Qualifier				Limits	RPD		
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	999	853.8		mg/Kg		84	70 - 130	1		20
Diesel Range Organics (Over C10-C28)	<49.9	U	999	910.5		mg/Kg		91	70 - 130	8		20

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	78		70 - 130
o-Terphenyl	90		70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-121868/1-A
Matrix: Solid
Analysis Batch: 122240

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 121868

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:53	10/28/25 19:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:53	10/28/25 19:38	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:53	10/28/25 19:38	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	100		70 - 130	10/23/25 09:53	10/28/25 19:38	1
o-Terphenyl	110		70 - 130	10/23/25 09:53	10/28/25 19:38	1

Lab Sample ID: LCS 880-121868/2-A
Matrix: Solid
Analysis Batch: 122240

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 121868

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics (Over C10-C28)	1000	927.5		mg/Kg		93	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
1-Chlorooctane	110		70 - 130
o-Terphenyl	130		70 - 130

Lab Sample ID: LCSD 880-121868/3-A
Matrix: Solid
Analysis Batch: 122240

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 121868

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	
								RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1149		mg/Kg		115	70 - 130	3	20
Diesel Range Organics (Over C10-C28)	1000	917.5		mg/Kg		92	70 - 130	1	20

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
1-Chlorooctane	107		70 - 130
o-Terphenyl	134	S1+	70 - 130

Lab Sample ID: 880-64149-10 MS
Matrix: Solid
Analysis Batch: 122240

Client Sample ID: Auger Hole 2
Prep Type: Total/NA
Prep Batch: 121868

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics (Over C10-C28)	76.0		999	832.8		mg/Kg		76	70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-64149-10 MS
Matrix: Solid
Analysis Batch: 122240

Client Sample ID: Auger Hole 2
Prep Type: Total/NA
Prep Batch: 121868

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	106		70 - 130
o-Terphenyl	127		70 - 130

Lab Sample ID: 880-64149-10 MSD
Matrix: Solid
Analysis Batch: 122240

Client Sample ID: Auger Hole 2
Prep Type: Total/NA
Prep Batch: 121868

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD		Unit	D	%Rec	%Rec		RPD	Limit
				Result	Qualifier				Limits	RPD		
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	862.1		mg/Kg		86	70 - 130	3		20
Diesel Range Organics (Over C10-C28)	76.0		999	824.1		mg/Kg		75	70 - 130	1		20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	107		70 - 130
o-Terphenyl	123		70 - 130

Lab Sample ID: MB 880-121869/1-A
Matrix: Solid
Analysis Batch: 122240

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 121869

Analyte	MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 03:25	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 03:25	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/25 09:56	10/29/25 03:25	1

	MB	MB		Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier	Limits			
1-Chlorooctane	99		70 - 130	10/23/25 09:56	10/29/25 03:25	1
o-Terphenyl	112		70 - 130	10/23/25 09:56	10/29/25 03:25	1

Lab Sample ID: LCS 880-121869/2-A
Matrix: Solid
Analysis Batch: 122240

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 121869

Analyte	Spike Added	LCS		Unit	D	%Rec	%Rec	
		Result	Qualifier				Limits	
Gasoline Range Organics (GRO)-C6-C10	1000	1156		mg/Kg		116	70 - 130	
Diesel Range Organics (Over C10-C28)	1000	929.1		mg/Kg		93	70 - 130	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	105		70 - 130
o-Terphenyl	124		70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-121869/3-A
 Matrix: Solid
 Analysis Batch: 122240

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 121869

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit	
										RPD
Gasoline Range Organics (GRO)-C6-C10	1000	1160		mg/Kg		116	70 - 130	0	20	
Diesel Range Organics (Over C10-C28)	1000	928.7		mg/Kg		93	70 - 130	0	20	
		LCSD	LCSD							
Surrogate	%Recovery	Qualifier	Limits							
1-Chlorooctane	105		70 - 130							
o-Terphenyl	122		70 - 130							

Lab Sample ID: 880-64149-30 MS
 Matrix: Solid
 Analysis Batch: 122240

Client Sample ID: Auger Hole 6
 Prep Type: Total/NA
 Prep Batch: 121869

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	
										RPD
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	997	896.3		mg/Kg		90	70 - 130	
Diesel Range Organics (Over C10-C28)	<50.0	U	997	885.1		mg/Kg		89	70 - 130	
		MS	MS							
Surrogate	%Recovery	Qualifier	Limits							
1-Chlorooctane	108		70 - 130							
o-Terphenyl	126		70 - 130							

Lab Sample ID: 880-64149-30 MSD
 Matrix: Solid
 Analysis Batch: 122240

Client Sample ID: Auger Hole 6
 Prep Type: Total/NA
 Prep Batch: 121869

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	997	948.9		mg/Kg		95	70 - 130	6	20
Diesel Range Organics (Over C10-C28)	<50.0	U	997	849.5		mg/Kg		85	70 - 130	4	20
		MSD	MSD								
Surrogate	%Recovery	Qualifier	Limits								
1-Chlorooctane	112		70 - 130								
o-Terphenyl	127		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-121872/1-A
 Matrix: Solid
 Analysis Batch: 121902

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			10/23/25 15:57	1

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-121872/2-A
 Matrix: Solid
 Analysis Batch: 121902

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	237.2		mg/Kg		95	90 - 110

Lab Sample ID: LCSD 880-121872/3-A
 Matrix: Solid
 Analysis Batch: 121902

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	238.0		mg/Kg		95	90 - 110	0	20

Lab Sample ID: 880-64149-3 MS
 Matrix: Solid
 Analysis Batch: 121902

Client Sample ID: Auger Hole 1
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	263		250	504.8		mg/Kg		97	90 - 110

Lab Sample ID: 880-64149-3 MSD
 Matrix: Solid
 Analysis Batch: 121902

Client Sample ID: Auger Hole 1
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	263		250	506.9		mg/Kg		97	90 - 110	0	20

Lab Sample ID: MB 880-121873/1-A
 Matrix: Solid
 Analysis Batch: 121923

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			10/23/25 19:00	1

Lab Sample ID: LCS 880-121873/2-A
 Matrix: Solid
 Analysis Batch: 121923

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	233.8		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-121873/3-A
 Matrix: Solid
 Analysis Batch: 121923

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	235.4		mg/Kg		94	90 - 110	1	20

Lab Sample ID: 880-64149-13 MS
 Matrix: Solid
 Analysis Batch: 121923

Client Sample ID: Auger Hole 3
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	959	F1	251	1172	F1	mg/Kg		85	90 - 110

Eurofins Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 880-64149-13 MSD
 Matrix: Solid
 Analysis Batch: 121923

Client Sample ID: Auger Hole 3
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	959	F1	251	1173	F1	mg/Kg		85	90 - 110	0	20

Lab Sample ID: 880-64149-23 MS
 Matrix: Solid
 Analysis Batch: 121923

Client Sample ID: Auger Hole 5
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	100		251	355.2		mg/Kg		102	90 - 110

Lab Sample ID: 880-64149-23 MSD
 Matrix: Solid
 Analysis Batch: 121923

Client Sample ID: Auger Hole 5
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	100		251	356.8		mg/Kg		102	90 - 110	0	20

Lab Sample ID: MB 880-121874/1-A
 Matrix: Solid
 Analysis Batch: 121924

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			10/23/25 21:26	1

Lab Sample ID: LCS 880-121874/2-A
 Matrix: Solid
 Analysis Batch: 121924

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	249.7		mg/Kg		100	90 - 110

Lab Sample ID: LCSD 880-121874/3-A
 Matrix: Solid
 Analysis Batch: 121924

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	256.8		mg/Kg		103	90 - 110	3	20

Lab Sample ID: 880-64149-33 MS
 Matrix: Solid
 Analysis Batch: 121924

Client Sample ID: Auger Hole 7
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	119		249	378.1		mg/Kg		104	90 - 110

Lab Sample ID: 880-64149-33 MSD
 Matrix: Solid
 Analysis Batch: 121924

Client Sample ID: Auger Hole 7
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	119		249	394.3		mg/Kg		110	90 - 110	4	20

Eurofins Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 880-64149-43 MS
Matrix: Solid
Analysis Batch: 121924

Client Sample ID: Auger Hole 9
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	106	F1	252	410.5	F1	mg/Kg		121	90 - 110

Lab Sample ID: 880-64149-43 MSD
Matrix: Solid
Analysis Batch: 121924

Client Sample ID: Auger Hole 9
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	106	F1	252	379.0		mg/Kg		108	90 - 110	8	20

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QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

GC VOA

Prep Batch: 121785

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-121785/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 121904

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-1	Auger Hole 1	Total/NA	Solid	5035	
880-64149-2	Auger Hole 1	Total/NA	Solid	5035	
880-64149-3	Auger Hole 1	Total/NA	Solid	5035	
880-64149-4	Auger Hole 1	Total/NA	Solid	5035	
880-64149-5	Auger Hole 1	Total/NA	Solid	5035	
880-64149-6	Auger Hole 2	Total/NA	Solid	5035	
880-64149-7	Auger Hole 2	Total/NA	Solid	5035	
880-64149-8	Auger Hole 2	Total/NA	Solid	5035	
880-64149-9	Auger Hole 2	Total/NA	Solid	5035	
880-64149-10	Auger Hole 2	Total/NA	Solid	5035	
880-64149-11	Auger Hole 3	Total/NA	Solid	5035	
880-64149-12	Auger Hole 3	Total/NA	Solid	5035	
880-64149-13	Auger Hole 3	Total/NA	Solid	5035	
880-64149-14	Auger Hole 3	Total/NA	Solid	5035	
880-64149-15	Auger Hole 3	Total/NA	Solid	5035	
880-64149-16	Auger Hole 4	Total/NA	Solid	5035	
880-64149-17	Auger Hole 4	Total/NA	Solid	5035	
880-64149-18	Auger Hole 4	Total/NA	Solid	5035	
880-64149-19	Auger Hole 4	Total/NA	Solid	5035	
880-64149-20	Auger Hole 4	Total/NA	Solid	5035	
MB 880-121904/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-121904/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-121904/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-64149-1 MS	Auger Hole 1	Total/NA	Solid	5035	
880-64149-1 MSD	Auger Hole 1	Total/NA	Solid	5035	

Prep Batch: 121906

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-21	Auger Hole 5	Total/NA	Solid	5035	
880-64149-22	Auger Hole 5	Total/NA	Solid	5035	
880-64149-23	Auger Hole 5	Total/NA	Solid	5035	
880-64149-24	Auger Hole 5	Total/NA	Solid	5035	
880-64149-25	Auger Hole 5	Total/NA	Solid	5035	
880-64149-26	Auger Hole 6	Total/NA	Solid	5035	
880-64149-27	Auger Hole 6	Total/NA	Solid	5035	
880-64149-29	Auger Hole 6	Total/NA	Solid	5035	
880-64149-30	Auger Hole 6	Total/NA	Solid	5035	
880-64149-31	Auger Hole 7	Total/NA	Solid	5035	
880-64149-32	Auger Hole 7	Total/NA	Solid	5035	
880-64149-33	Auger Hole 7	Total/NA	Solid	5035	
880-64149-34	Auger Hole 7	Total/NA	Solid	5035	
880-64149-35	Auger Hole 7	Total/NA	Solid	5035	
880-64149-36	Auger Hole 8	Total/NA	Solid	5035	
880-64149-37	Auger Hole 8	Total/NA	Solid	5035	
880-64149-38	Auger Hole 8	Total/NA	Solid	5035	
880-64149-39	Auger Hole 8	Total/NA	Solid	5035	
880-64149-40	Auger Hole 8	Total/NA	Solid	5035	

QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

GC VOA (Continued)

Prep Batch: 121906 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-121906/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-121906/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-121906/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-64149-21 MS	Auger Hole 5	Total/NA	Solid	5035	
880-64149-21 MSD	Auger Hole 5	Total/NA	Solid	5035	

Prep Batch: 121907

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-41	Auger Hole 9	Total/NA	Solid	5035	
880-64149-42	Auger Hole 9	Total/NA	Solid	5035	
880-64149-43	Auger Hole 9	Total/NA	Solid	5035	
880-64149-44	Auger Hole 9	Total/NA	Solid	5035	
880-64149-45	Auger Hole 9	Total/NA	Solid	5035	
MB 880-121907/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-121907/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-121907/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-64149-41 MS	Auger Hole 9	Total/NA	Solid	5035	
880-64149-41 MSD	Auger Hole 9	Total/NA	Solid	5035	

Analysis Batch: 121944

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-1	Auger Hole 1	Total/NA	Solid	8021B	121904
880-64149-2	Auger Hole 1	Total/NA	Solid	8021B	121904
880-64149-3	Auger Hole 1	Total/NA	Solid	8021B	121904
880-64149-4	Auger Hole 1	Total/NA	Solid	8021B	121904
880-64149-5	Auger Hole 1	Total/NA	Solid	8021B	121904
880-64149-6	Auger Hole 2	Total/NA	Solid	8021B	121904
880-64149-7	Auger Hole 2	Total/NA	Solid	8021B	121904
880-64149-8	Auger Hole 2	Total/NA	Solid	8021B	121904
880-64149-9	Auger Hole 2	Total/NA	Solid	8021B	121904
880-64149-10	Auger Hole 2	Total/NA	Solid	8021B	121904
880-64149-11	Auger Hole 3	Total/NA	Solid	8021B	121904
880-64149-12	Auger Hole 3	Total/NA	Solid	8021B	121904
880-64149-13	Auger Hole 3	Total/NA	Solid	8021B	121904
880-64149-14	Auger Hole 3	Total/NA	Solid	8021B	121904
880-64149-15	Auger Hole 3	Total/NA	Solid	8021B	121904
880-64149-16	Auger Hole 4	Total/NA	Solid	8021B	121904
880-64149-17	Auger Hole 4	Total/NA	Solid	8021B	121904
880-64149-18	Auger Hole 4	Total/NA	Solid	8021B	121904
880-64149-19	Auger Hole 4	Total/NA	Solid	8021B	121904
880-64149-20	Auger Hole 4	Total/NA	Solid	8021B	121904
MB 880-121785/5-A	Method Blank	Total/NA	Solid	8021B	121785
MB 880-121904/5-A	Method Blank	Total/NA	Solid	8021B	121904
LCS 880-121904/1-A	Lab Control Sample	Total/NA	Solid	8021B	121904
LCSD 880-121904/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	121904
880-64149-1 MS	Auger Hole 1	Total/NA	Solid	8021B	121904
880-64149-1 MSD	Auger Hole 1	Total/NA	Solid	8021B	121904

Analysis Batch: 122025

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-15	Auger Hole 3	Total/NA	Solid	8021B	121904

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QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

GC VOA (Continued)

Analysis Batch: 122025 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-122036/5-A	Method Blank	Total/NA	Solid	8021B	122036
LCS 880-122036/1-A	Lab Control Sample	Total/NA	Solid	8021B	122036
LCSD 880-122036/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	122036

Analysis Batch: 122026

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-21	Auger Hole 5	Total/NA	Solid	8021B	121906
880-64149-22	Auger Hole 5	Total/NA	Solid	8021B	121906
880-64149-23	Auger Hole 5	Total/NA	Solid	8021B	121906
880-64149-24	Auger Hole 5	Total/NA	Solid	8021B	121906
880-64149-25	Auger Hole 5	Total/NA	Solid	8021B	121906
880-64149-26	Auger Hole 6	Total/NA	Solid	8021B	121906
880-64149-27	Auger Hole 6	Total/NA	Solid	8021B	121906
880-64149-29	Auger Hole 6	Total/NA	Solid	8021B	121906
880-64149-30	Auger Hole 6	Total/NA	Solid	8021B	121906
880-64149-31	Auger Hole 7	Total/NA	Solid	8021B	121906
880-64149-32	Auger Hole 7	Total/NA	Solid	8021B	121906
880-64149-33	Auger Hole 7	Total/NA	Solid	8021B	121906
880-64149-34	Auger Hole 7	Total/NA	Solid	8021B	121906
880-64149-35	Auger Hole 7	Total/NA	Solid	8021B	121906
880-64149-36	Auger Hole 8	Total/NA	Solid	8021B	121906
880-64149-37	Auger Hole 8	Total/NA	Solid	8021B	121906
880-64149-38	Auger Hole 8	Total/NA	Solid	8021B	121906
880-64149-39	Auger Hole 8	Total/NA	Solid	8021B	121906
880-64149-40	Auger Hole 8	Total/NA	Solid	8021B	121906
MB 880-121906/5-A	Method Blank	Total/NA	Solid	8021B	121906
LCS 880-121906/1-A	Lab Control Sample	Total/NA	Solid	8021B	121906
LCSD 880-121906/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	121906
880-64149-21 MS	Auger Hole 5	Total/NA	Solid	8021B	121906
880-64149-21 MSD	Auger Hole 5	Total/NA	Solid	8021B	121906

Prep Batch: 122036

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-122036/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-122036/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-122036/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 122038

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-41	Auger Hole 9	Total/NA	Solid	8021B	121907
880-64149-42	Auger Hole 9	Total/NA	Solid	8021B	121907
880-64149-43	Auger Hole 9	Total/NA	Solid	8021B	121907
880-64149-44	Auger Hole 9	Total/NA	Solid	8021B	121907
880-64149-45	Auger Hole 9	Total/NA	Solid	8021B	121907
MB 880-121907/5-A	Method Blank	Total/NA	Solid	8021B	121907
LCS 880-121907/1-A	Lab Control Sample	Total/NA	Solid	8021B	121907
LCSD 880-121907/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	121907
880-64149-41 MS	Auger Hole 9	Total/NA	Solid	8021B	121907
880-64149-41 MSD	Auger Hole 9	Total/NA	Solid	8021B	121907

QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

GC VOA

Analysis Batch: 122178

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-1	Auger Hole 1	Total/NA	Solid	Total BTEX	
880-64149-2	Auger Hole 1	Total/NA	Solid	Total BTEX	
880-64149-3	Auger Hole 1	Total/NA	Solid	Total BTEX	
880-64149-4	Auger Hole 1	Total/NA	Solid	Total BTEX	
880-64149-5	Auger Hole 1	Total/NA	Solid	Total BTEX	
880-64149-6	Auger Hole 2	Total/NA	Solid	Total BTEX	
880-64149-7	Auger Hole 2	Total/NA	Solid	Total BTEX	
880-64149-8	Auger Hole 2	Total/NA	Solid	Total BTEX	
880-64149-9	Auger Hole 2	Total/NA	Solid	Total BTEX	
880-64149-10	Auger Hole 2	Total/NA	Solid	Total BTEX	
880-64149-11	Auger Hole 3	Total/NA	Solid	Total BTEX	
880-64149-12	Auger Hole 3	Total/NA	Solid	Total BTEX	
880-64149-13	Auger Hole 3	Total/NA	Solid	Total BTEX	
880-64149-14	Auger Hole 3	Total/NA	Solid	Total BTEX	
880-64149-15	Auger Hole 3	Total/NA	Solid	Total BTEX	
880-64149-16	Auger Hole 4	Total/NA	Solid	Total BTEX	
880-64149-17	Auger Hole 4	Total/NA	Solid	Total BTEX	
880-64149-18	Auger Hole 4	Total/NA	Solid	Total BTEX	
880-64149-19	Auger Hole 4	Total/NA	Solid	Total BTEX	
880-64149-20	Auger Hole 4	Total/NA	Solid	Total BTEX	
880-64149-21	Auger Hole 5	Total/NA	Solid	Total BTEX	
880-64149-22	Auger Hole 5	Total/NA	Solid	Total BTEX	
880-64149-23	Auger Hole 5	Total/NA	Solid	Total BTEX	
880-64149-24	Auger Hole 5	Total/NA	Solid	Total BTEX	
880-64149-25	Auger Hole 5	Total/NA	Solid	Total BTEX	
880-64149-26	Auger Hole 6	Total/NA	Solid	Total BTEX	
880-64149-27	Auger Hole 6	Total/NA	Solid	Total BTEX	
880-64149-28	Auger Hole 6	Total/NA	Solid	Total BTEX	
880-64149-29	Auger Hole 6	Total/NA	Solid	Total BTEX	
880-64149-30	Auger Hole 6	Total/NA	Solid	Total BTEX	
880-64149-31	Auger Hole 7	Total/NA	Solid	Total BTEX	
880-64149-32	Auger Hole 7	Total/NA	Solid	Total BTEX	
880-64149-33	Auger Hole 7	Total/NA	Solid	Total BTEX	
880-64149-34	Auger Hole 7	Total/NA	Solid	Total BTEX	
880-64149-35	Auger Hole 7	Total/NA	Solid	Total BTEX	
880-64149-36	Auger Hole 8	Total/NA	Solid	Total BTEX	
880-64149-37	Auger Hole 8	Total/NA	Solid	Total BTEX	
880-64149-38	Auger Hole 8	Total/NA	Solid	Total BTEX	
880-64149-39	Auger Hole 8	Total/NA	Solid	Total BTEX	
880-64149-40	Auger Hole 8	Total/NA	Solid	Total BTEX	
880-64149-41	Auger Hole 9	Total/NA	Solid	Total BTEX	
880-64149-42	Auger Hole 9	Total/NA	Solid	Total BTEX	
880-64149-43	Auger Hole 9	Total/NA	Solid	Total BTEX	
880-64149-44	Auger Hole 9	Total/NA	Solid	Total BTEX	
880-64149-45	Auger Hole 9	Total/NA	Solid	Total BTEX	

Analysis Batch: 122187

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-28	Auger Hole 6	Total/NA	Solid	8021B	122192
MB 880-122192/5-A	Method Blank	Total/NA	Solid	8021B	122192
LCS 880-122192/1-A	Lab Control Sample	Total/NA	Solid	8021B	122192

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QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

GC VOA (Continued)

Analysis Batch: 122187 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-122192/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	122192
890-8976-A-1-C MS	Matrix Spike	Total/NA	Solid	8021B	122192
890-8976-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	122192

Prep Batch: 122192

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-28	Auger Hole 6	Total/NA	Solid	5035	
MB 880-122192/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-122192/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-122192/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8976-A-1-C MS	Matrix Spike	Total/NA	Solid	5035	
890-8976-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

GC Semi VOA

Prep Batch: 121845

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-1	Auger Hole 1	Total/NA	Solid	8015NM Prep	
880-64149-2	Auger Hole 1	Total/NA	Solid	8015NM Prep	
880-64149-3	Auger Hole 1	Total/NA	Solid	8015NM Prep	
880-64149-4	Auger Hole 1	Total/NA	Solid	8015NM Prep	
880-64149-5	Auger Hole 1	Total/NA	Solid	8015NM Prep	
880-64149-6	Auger Hole 2	Total/NA	Solid	8015NM Prep	
880-64149-7	Auger Hole 2	Total/NA	Solid	8015NM Prep	
880-64149-8	Auger Hole 2	Total/NA	Solid	8015NM Prep	
880-64149-9	Auger Hole 2	Total/NA	Solid	8015NM Prep	
MB 880-121845/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-121845/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-121845/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8975-A-23-B MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-8975-A-23-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Prep Batch: 121868

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-10	Auger Hole 2	Total/NA	Solid	8015NM Prep	
880-64149-11	Auger Hole 3	Total/NA	Solid	8015NM Prep	
880-64149-12	Auger Hole 3	Total/NA	Solid	8015NM Prep	
880-64149-13	Auger Hole 3	Total/NA	Solid	8015NM Prep	
880-64149-14	Auger Hole 3	Total/NA	Solid	8015NM Prep	
880-64149-15	Auger Hole 3	Total/NA	Solid	8015NM Prep	
880-64149-16	Auger Hole 4	Total/NA	Solid	8015NM Prep	
880-64149-17	Auger Hole 4	Total/NA	Solid	8015NM Prep	
880-64149-18	Auger Hole 4	Total/NA	Solid	8015NM Prep	
880-64149-19	Auger Hole 4	Total/NA	Solid	8015NM Prep	
880-64149-20	Auger Hole 4	Total/NA	Solid	8015NM Prep	
880-64149-21	Auger Hole 5	Total/NA	Solid	8015NM Prep	
880-64149-22	Auger Hole 5	Total/NA	Solid	8015NM Prep	
880-64149-23	Auger Hole 5	Total/NA	Solid	8015NM Prep	
880-64149-24	Auger Hole 5	Total/NA	Solid	8015NM Prep	
880-64149-25	Auger Hole 5	Total/NA	Solid	8015NM Prep	
880-64149-26	Auger Hole 6	Total/NA	Solid	8015NM Prep	

QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

GC Semi VOA (Continued)

Prep Batch: 121868 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-27	Auger Hole 6	Total/NA	Solid	8015NM Prep	
880-64149-28	Auger Hole 6	Total/NA	Solid	8015NM Prep	
880-64149-29	Auger Hole 6	Total/NA	Solid	8015NM Prep	
MB 880-121868/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-121868/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-121868/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-64149-10 MS	Auger Hole 2	Total/NA	Solid	8015NM Prep	
880-64149-10 MSD	Auger Hole 2	Total/NA	Solid	8015NM Prep	

Prep Batch: 121869

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-30	Auger Hole 6	Total/NA	Solid	8015NM Prep	
880-64149-31	Auger Hole 7	Total/NA	Solid	8015NM Prep	
880-64149-32	Auger Hole 7	Total/NA	Solid	8015NM Prep	
880-64149-33	Auger Hole 7	Total/NA	Solid	8015NM Prep	
880-64149-34	Auger Hole 7	Total/NA	Solid	8015NM Prep	
880-64149-35	Auger Hole 7	Total/NA	Solid	8015NM Prep	
880-64149-36	Auger Hole 8	Total/NA	Solid	8015NM Prep	
880-64149-37	Auger Hole 8	Total/NA	Solid	8015NM Prep	
880-64149-38	Auger Hole 8	Total/NA	Solid	8015NM Prep	
880-64149-39	Auger Hole 8	Total/NA	Solid	8015NM Prep	
880-64149-40	Auger Hole 8	Total/NA	Solid	8015NM Prep	
880-64149-41	Auger Hole 9	Total/NA	Solid	8015NM Prep	
880-64149-42	Auger Hole 9	Total/NA	Solid	8015NM Prep	
880-64149-43	Auger Hole 9	Total/NA	Solid	8015NM Prep	
880-64149-44	Auger Hole 9	Total/NA	Solid	8015NM Prep	
880-64149-45	Auger Hole 9	Total/NA	Solid	8015NM Prep	
MB 880-121869/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-121869/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-121869/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-64149-30 MS	Auger Hole 6	Total/NA	Solid	8015NM Prep	
880-64149-30 MSD	Auger Hole 6	Total/NA	Solid	8015NM Prep	

Analysis Batch: 122237

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-1	Auger Hole 1	Total/NA	Solid	8015B NM	121845
880-64149-2	Auger Hole 1	Total/NA	Solid	8015B NM	121845
880-64149-3	Auger Hole 1	Total/NA	Solid	8015B NM	121845
880-64149-4	Auger Hole 1	Total/NA	Solid	8015B NM	121845
880-64149-5	Auger Hole 1	Total/NA	Solid	8015B NM	121845
880-64149-6	Auger Hole 2	Total/NA	Solid	8015B NM	121845
880-64149-7	Auger Hole 2	Total/NA	Solid	8015B NM	121845
880-64149-8	Auger Hole 2	Total/NA	Solid	8015B NM	121845
880-64149-9	Auger Hole 2	Total/NA	Solid	8015B NM	121845
MB 880-121845/1-A	Method Blank	Total/NA	Solid	8015B NM	121845
LCS 880-121845/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	121845
LCSD 880-121845/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	121845
890-8975-A-23-B MS	Matrix Spike	Total/NA	Solid	8015B NM	121845
890-8975-A-23-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	121845

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

GC Semi VOA

Analysis Batch: 122240

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-10	Auger Hole 2	Total/NA	Solid	8015B NM	121868
880-64149-11	Auger Hole 3	Total/NA	Solid	8015B NM	121868
880-64149-12	Auger Hole 3	Total/NA	Solid	8015B NM	121868
880-64149-13	Auger Hole 3	Total/NA	Solid	8015B NM	121868
880-64149-14	Auger Hole 3	Total/NA	Solid	8015B NM	121868
880-64149-15	Auger Hole 3	Total/NA	Solid	8015B NM	121868
880-64149-16	Auger Hole 4	Total/NA	Solid	8015B NM	121868
880-64149-17	Auger Hole 4	Total/NA	Solid	8015B NM	121868
880-64149-18	Auger Hole 4	Total/NA	Solid	8015B NM	121868
880-64149-19	Auger Hole 4	Total/NA	Solid	8015B NM	121868
880-64149-20	Auger Hole 4	Total/NA	Solid	8015B NM	121868
880-64149-21	Auger Hole 5	Total/NA	Solid	8015B NM	121868
880-64149-22	Auger Hole 5	Total/NA	Solid	8015B NM	121868
880-64149-23	Auger Hole 5	Total/NA	Solid	8015B NM	121868
880-64149-24	Auger Hole 5	Total/NA	Solid	8015B NM	121868
880-64149-25	Auger Hole 5	Total/NA	Solid	8015B NM	121868
880-64149-26	Auger Hole 6	Total/NA	Solid	8015B NM	121868
880-64149-27	Auger Hole 6	Total/NA	Solid	8015B NM	121868
880-64149-28	Auger Hole 6	Total/NA	Solid	8015B NM	121868
880-64149-29	Auger Hole 6	Total/NA	Solid	8015B NM	121868
880-64149-30	Auger Hole 6	Total/NA	Solid	8015B NM	121869
880-64149-31	Auger Hole 7	Total/NA	Solid	8015B NM	121869
880-64149-32	Auger Hole 7	Total/NA	Solid	8015B NM	121869
880-64149-33	Auger Hole 7	Total/NA	Solid	8015B NM	121869
880-64149-34	Auger Hole 7	Total/NA	Solid	8015B NM	121869
880-64149-35	Auger Hole 7	Total/NA	Solid	8015B NM	121869
880-64149-36	Auger Hole 8	Total/NA	Solid	8015B NM	121869
880-64149-37	Auger Hole 8	Total/NA	Solid	8015B NM	121869
880-64149-38	Auger Hole 8	Total/NA	Solid	8015B NM	121869
880-64149-39	Auger Hole 8	Total/NA	Solid	8015B NM	121869
880-64149-40	Auger Hole 8	Total/NA	Solid	8015B NM	121869
880-64149-41	Auger Hole 9	Total/NA	Solid	8015B NM	121869
880-64149-42	Auger Hole 9	Total/NA	Solid	8015B NM	121869
880-64149-43	Auger Hole 9	Total/NA	Solid	8015B NM	121869
880-64149-44	Auger Hole 9	Total/NA	Solid	8015B NM	121869
880-64149-45	Auger Hole 9	Total/NA	Solid	8015B NM	121869
MB 880-121868/1-A	Method Blank	Total/NA	Solid	8015B NM	121868
MB 880-121869/1-A	Method Blank	Total/NA	Solid	8015B NM	121869
LCS 880-121868/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	121868
LCS 880-121869/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	121869
LCSD 880-121868/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	121868
LCSD 880-121869/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	121869
880-64149-10 MS	Auger Hole 2	Total/NA	Solid	8015B NM	121868
880-64149-10 MSD	Auger Hole 2	Total/NA	Solid	8015B NM	121868
880-64149-30 MS	Auger Hole 6	Total/NA	Solid	8015B NM	121869
880-64149-30 MSD	Auger Hole 6	Total/NA	Solid	8015B NM	121869

Analysis Batch: 122346

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-1	Auger Hole 1	Total/NA	Solid	8015 NM	
880-64149-2	Auger Hole 1	Total/NA	Solid	8015 NM	

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

GC Semi VOA (Continued)

Analysis Batch: 122346 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-3	Auger Hole 1	Total/NA	Solid	8015 NM	
880-64149-4	Auger Hole 1	Total/NA	Solid	8015 NM	
880-64149-5	Auger Hole 1	Total/NA	Solid	8015 NM	
880-64149-6	Auger Hole 2	Total/NA	Solid	8015 NM	
880-64149-7	Auger Hole 2	Total/NA	Solid	8015 NM	
880-64149-8	Auger Hole 2	Total/NA	Solid	8015 NM	
880-64149-9	Auger Hole 2	Total/NA	Solid	8015 NM	
880-64149-10	Auger Hole 2	Total/NA	Solid	8015 NM	
880-64149-11	Auger Hole 3	Total/NA	Solid	8015 NM	
880-64149-12	Auger Hole 3	Total/NA	Solid	8015 NM	
880-64149-13	Auger Hole 3	Total/NA	Solid	8015 NM	
880-64149-14	Auger Hole 3	Total/NA	Solid	8015 NM	
880-64149-15	Auger Hole 3	Total/NA	Solid	8015 NM	
880-64149-16	Auger Hole 4	Total/NA	Solid	8015 NM	
880-64149-17	Auger Hole 4	Total/NA	Solid	8015 NM	
880-64149-18	Auger Hole 4	Total/NA	Solid	8015 NM	
880-64149-19	Auger Hole 4	Total/NA	Solid	8015 NM	
880-64149-20	Auger Hole 4	Total/NA	Solid	8015 NM	
880-64149-21	Auger Hole 5	Total/NA	Solid	8015 NM	
880-64149-22	Auger Hole 5	Total/NA	Solid	8015 NM	
880-64149-23	Auger Hole 5	Total/NA	Solid	8015 NM	
880-64149-24	Auger Hole 5	Total/NA	Solid	8015 NM	
880-64149-25	Auger Hole 5	Total/NA	Solid	8015 NM	
880-64149-26	Auger Hole 6	Total/NA	Solid	8015 NM	
880-64149-27	Auger Hole 6	Total/NA	Solid	8015 NM	
880-64149-28	Auger Hole 6	Total/NA	Solid	8015 NM	
880-64149-29	Auger Hole 6	Total/NA	Solid	8015 NM	
880-64149-30	Auger Hole 6	Total/NA	Solid	8015 NM	
880-64149-31	Auger Hole 7	Total/NA	Solid	8015 NM	
880-64149-32	Auger Hole 7	Total/NA	Solid	8015 NM	
880-64149-33	Auger Hole 7	Total/NA	Solid	8015 NM	
880-64149-34	Auger Hole 7	Total/NA	Solid	8015 NM	
880-64149-35	Auger Hole 7	Total/NA	Solid	8015 NM	
880-64149-36	Auger Hole 8	Total/NA	Solid	8015 NM	
880-64149-37	Auger Hole 8	Total/NA	Solid	8015 NM	
880-64149-38	Auger Hole 8	Total/NA	Solid	8015 NM	
880-64149-39	Auger Hole 8	Total/NA	Solid	8015 NM	
880-64149-40	Auger Hole 8	Total/NA	Solid	8015 NM	
880-64149-41	Auger Hole 9	Total/NA	Solid	8015 NM	
880-64149-42	Auger Hole 9	Total/NA	Solid	8015 NM	
880-64149-43	Auger Hole 9	Total/NA	Solid	8015 NM	
880-64149-44	Auger Hole 9	Total/NA	Solid	8015 NM	
880-64149-45	Auger Hole 9	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 121872

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-1	Auger Hole 1	Soluble	Solid	DI Leach	
880-64149-2	Auger Hole 1	Soluble	Solid	DI Leach	
880-64149-3	Auger Hole 1	Soluble	Solid	DI Leach	

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

HPLC/IC (Continued)

Leach Batch: 121872 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-4	Auger Hole 1	Soluble	Solid	DI Leach	
880-64149-5	Auger Hole 1	Soluble	Solid	DI Leach	
880-64149-6	Auger Hole 2	Soluble	Solid	DI Leach	
880-64149-7	Auger Hole 2	Soluble	Solid	DI Leach	
880-64149-8	Auger Hole 2	Soluble	Solid	DI Leach	
880-64149-9	Auger Hole 2	Soluble	Solid	DI Leach	
880-64149-10	Auger Hole 2	Soluble	Solid	DI Leach	
880-64149-11	Auger Hole 3	Soluble	Solid	DI Leach	
880-64149-12	Auger Hole 3	Soluble	Solid	DI Leach	
MB 880-121872/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-121872/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCS 880-121872/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-64149-3 MS	Auger Hole 1	Soluble	Solid	DI Leach	
880-64149-3 MSD	Auger Hole 1	Soluble	Solid	DI Leach	

Leach Batch: 121873

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-13	Auger Hole 3	Soluble	Solid	DI Leach	
880-64149-14	Auger Hole 3	Soluble	Solid	DI Leach	
880-64149-15	Auger Hole 3	Soluble	Solid	DI Leach	
880-64149-16	Auger Hole 4	Soluble	Solid	DI Leach	
880-64149-17	Auger Hole 4	Soluble	Solid	DI Leach	
880-64149-18	Auger Hole 4	Soluble	Solid	DI Leach	
880-64149-19	Auger Hole 4	Soluble	Solid	DI Leach	
880-64149-20	Auger Hole 4	Soluble	Solid	DI Leach	
880-64149-21	Auger Hole 5	Soluble	Solid	DI Leach	
880-64149-22	Auger Hole 5	Soluble	Solid	DI Leach	
880-64149-23	Auger Hole 5	Soluble	Solid	DI Leach	
880-64149-24	Auger Hole 5	Soluble	Solid	DI Leach	
880-64149-25	Auger Hole 5	Soluble	Solid	DI Leach	
880-64149-26	Auger Hole 6	Soluble	Solid	DI Leach	
880-64149-27	Auger Hole 6	Soluble	Solid	DI Leach	
880-64149-28	Auger Hole 6	Soluble	Solid	DI Leach	
880-64149-29	Auger Hole 6	Soluble	Solid	DI Leach	
880-64149-30	Auger Hole 6	Soluble	Solid	DI Leach	
880-64149-31	Auger Hole 7	Soluble	Solid	DI Leach	
880-64149-32	Auger Hole 7	Soluble	Solid	DI Leach	
MB 880-121873/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-121873/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCS 880-121873/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-64149-13 MS	Auger Hole 3	Soluble	Solid	DI Leach	
880-64149-13 MSD	Auger Hole 3	Soluble	Solid	DI Leach	
880-64149-23 MS	Auger Hole 5	Soluble	Solid	DI Leach	
880-64149-23 MSD	Auger Hole 5	Soluble	Solid	DI Leach	

Leach Batch: 121874

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-33	Auger Hole 7	Soluble	Solid	DI Leach	
880-64149-34	Auger Hole 7	Soluble	Solid	DI Leach	
880-64149-35	Auger Hole 7	Soluble	Solid	DI Leach	
880-64149-36	Auger Hole 8	Soluble	Solid	DI Leach	

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

HPLC/IC (Continued)

Leach Batch: 121874 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-37	Auger Hole 8	Soluble	Solid	DI Leach	
880-64149-38	Auger Hole 8	Soluble	Solid	DI Leach	
880-64149-39	Auger Hole 8	Soluble	Solid	DI Leach	
880-64149-40	Auger Hole 8	Soluble	Solid	DI Leach	
880-64149-41	Auger Hole 9	Soluble	Solid	DI Leach	
880-64149-42	Auger Hole 9	Soluble	Solid	DI Leach	
880-64149-43	Auger Hole 9	Soluble	Solid	DI Leach	
880-64149-44	Auger Hole 9	Soluble	Solid	DI Leach	
880-64149-45	Auger Hole 9	Soluble	Solid	DI Leach	
MB 880-121874/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-121874/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-121874/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-64149-33 MS	Auger Hole 7	Soluble	Solid	DI Leach	
880-64149-33 MSD	Auger Hole 7	Soluble	Solid	DI Leach	
880-64149-43 MS	Auger Hole 9	Soluble	Solid	DI Leach	
880-64149-43 MSD	Auger Hole 9	Soluble	Solid	DI Leach	

Analysis Batch: 121902

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-1	Auger Hole 1	Soluble	Solid	300.0	121872
880-64149-2	Auger Hole 1	Soluble	Solid	300.0	121872
880-64149-3	Auger Hole 1	Soluble	Solid	300.0	121872
880-64149-4	Auger Hole 1	Soluble	Solid	300.0	121872
880-64149-5	Auger Hole 1	Soluble	Solid	300.0	121872
880-64149-6	Auger Hole 2	Soluble	Solid	300.0	121872
880-64149-7	Auger Hole 2	Soluble	Solid	300.0	121872
880-64149-8	Auger Hole 2	Soluble	Solid	300.0	121872
880-64149-9	Auger Hole 2	Soluble	Solid	300.0	121872
880-64149-10	Auger Hole 2	Soluble	Solid	300.0	121872
880-64149-11	Auger Hole 3	Soluble	Solid	300.0	121872
880-64149-12	Auger Hole 3	Soluble	Solid	300.0	121872
MB 880-121872/1-A	Method Blank	Soluble	Solid	300.0	121872
LCS 880-121872/2-A	Lab Control Sample	Soluble	Solid	300.0	121872
LCSD 880-121872/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	121872
880-64149-3 MS	Auger Hole 1	Soluble	Solid	300.0	121872
880-64149-3 MSD	Auger Hole 1	Soluble	Solid	300.0	121872

Analysis Batch: 121923

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-13	Auger Hole 3	Soluble	Solid	300.0	121873
880-64149-14	Auger Hole 3	Soluble	Solid	300.0	121873
880-64149-15	Auger Hole 3	Soluble	Solid	300.0	121873
880-64149-16	Auger Hole 4	Soluble	Solid	300.0	121873
880-64149-17	Auger Hole 4	Soluble	Solid	300.0	121873
880-64149-18	Auger Hole 4	Soluble	Solid	300.0	121873
880-64149-19	Auger Hole 4	Soluble	Solid	300.0	121873
880-64149-20	Auger Hole 4	Soluble	Solid	300.0	121873
880-64149-21	Auger Hole 5	Soluble	Solid	300.0	121873
880-64149-22	Auger Hole 5	Soluble	Solid	300.0	121873
880-64149-23	Auger Hole 5	Soluble	Solid	300.0	121873
880-64149-24	Auger Hole 5	Soluble	Solid	300.0	121873

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

HPLC/IC (Continued)

Analysis Batch: 121923 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-25	Auger Hole 5	Soluble	Solid	300.0	121873
880-64149-26	Auger Hole 6	Soluble	Solid	300.0	121873
880-64149-27	Auger Hole 6	Soluble	Solid	300.0	121873
880-64149-28	Auger Hole 6	Soluble	Solid	300.0	121873
880-64149-29	Auger Hole 6	Soluble	Solid	300.0	121873
880-64149-30	Auger Hole 6	Soluble	Solid	300.0	121873
880-64149-31	Auger Hole 7	Soluble	Solid	300.0	121873
880-64149-32	Auger Hole 7	Soluble	Solid	300.0	121873
MB 880-121873/1-A	Method Blank	Soluble	Solid	300.0	121873
LCS 880-121873/2-A	Lab Control Sample	Soluble	Solid	300.0	121873
LCSD 880-121873/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	121873
880-64149-13 MS	Auger Hole 3	Soluble	Solid	300.0	121873
880-64149-13 MSD	Auger Hole 3	Soluble	Solid	300.0	121873
880-64149-23 MS	Auger Hole 5	Soluble	Solid	300.0	121873
880-64149-23 MSD	Auger Hole 5	Soluble	Solid	300.0	121873

Analysis Batch: 121924

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64149-33	Auger Hole 7	Soluble	Solid	300.0	121874
880-64149-34	Auger Hole 7	Soluble	Solid	300.0	121874
880-64149-35	Auger Hole 7	Soluble	Solid	300.0	121874
880-64149-36	Auger Hole 8	Soluble	Solid	300.0	121874
880-64149-37	Auger Hole 8	Soluble	Solid	300.0	121874
880-64149-38	Auger Hole 8	Soluble	Solid	300.0	121874
880-64149-39	Auger Hole 8	Soluble	Solid	300.0	121874
880-64149-40	Auger Hole 8	Soluble	Solid	300.0	121874
880-64149-41	Auger Hole 9	Soluble	Solid	300.0	121874
880-64149-42	Auger Hole 9	Soluble	Solid	300.0	121874
880-64149-43	Auger Hole 9	Soluble	Solid	300.0	121874
880-64149-44	Auger Hole 9	Soluble	Solid	300.0	121874
880-64149-45	Auger Hole 9	Soluble	Solid	300.0	121874
MB 880-121874/1-A	Method Blank	Soluble	Solid	300.0	121874
LCS 880-121874/2-A	Lab Control Sample	Soluble	Solid	300.0	121874
LCSD 880-121874/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	121874
880-64149-33 MS	Auger Hole 7	Soluble	Solid	300.0	121874
880-64149-33 MSD	Auger Hole 7	Soluble	Solid	300.0	121874
880-64149-43 MS	Auger Hole 9	Soluble	Solid	300.0	121874
880-64149-43 MSD	Auger Hole 9	Soluble	Solid	300.0	121874

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-1

Date Collected: 10/20/25 08:30

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/24/25 22:41	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/24/25 22:41	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 07:53	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121845	10/23/25 08:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122237	10/29/25 07:53	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		1			121902	10/23/25 17:15	CS	EET MID

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-2

Date Collected: 10/20/25 08:33

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/24/25 23:02	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/24/25 23:02	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 08:08	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	121845	10/23/25 08:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122237	10/29/25 08:08	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		1			121902	10/23/25 17:21	CS	EET MID

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-3

Date Collected: 10/20/25 08:36

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/24/25 23:22	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/24/25 23:22	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 08:23	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	121845	10/23/25 08:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122237	10/29/25 08:23	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		1			121902	10/23/25 17:26	CS	EET MID

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-4

Date Collected: 10/20/25 08:39

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/24/25 23:42	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/24/25 23:42	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-4

Date Collected: 10/20/25 08:39

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			122346	10/29/25 08:38	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121845	10/23/25 08:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122237	10/29/25 08:38	FC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		1			121902	10/23/25 17:41	CS	EET MID

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-64149-5

Date Collected: 10/20/25 08:42

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 00:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 00:03	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 08:53	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	121845	10/23/25 08:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122237	10/29/25 08:53	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		1			121902	10/23/25 17:47	CS	EET MID

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-6

Date Collected: 10/20/25 08:45

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 00:23	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 00:23	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 09:08	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121845	10/23/25 08:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122237	10/29/25 09:08	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		20			121902	10/23/25 18:02	CS	EET MID

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-7

Date Collected: 10/20/25 08:48

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 00:43	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 00:43	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 09:23	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	121845	10/23/25 08:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122237	10/29/25 09:23	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-7

Date Collected: 10/20/25 08:48

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.02 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		10			121902	10/23/25 18:08	CS	EET MID

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-8

Date Collected: 10/20/25 08:51

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 01:04	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 01:04	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 09:38	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121845	10/23/25 08:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122237	10/29/25 09:38	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		5			121902	10/23/25 18:13	CS	EET MID

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-9

Date Collected: 10/20/25 08:54

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 01:24	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 01:24	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 09:53	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	121845	10/23/25 08:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122237	10/29/25 09:53	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		10			121902	10/23/25 18:18	CS	EET MID

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-64149-10

Date Collected: 10/20/25 08:57

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 01:45	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 01:45	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/28/25 20:54	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 20:54	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		10			121902	10/23/25 18:23	CS	EET MID

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-11

Date Collected: 10/20/25 09:00

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 03:18	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 03:18	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/28/25 21:39	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 21:39	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		5			121902	10/23/25 18:29	CS	EET MID

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-12

Date Collected: 10/20/25 09:03

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 03:38	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 03:38	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/28/25 21:54	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 21:54	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	121872	10/23/25 10:06	SA	EET MID
Soluble	Analysis	300.0		5			121902	10/23/25 18:34	CS	EET MID

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-13

Date Collected: 10/20/25 09:06

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 03:58	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 03:58	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/28/25 22:09	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 22:09	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 19:16	CS	EET MID

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-14

Date Collected: 10/20/25 09:09

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 04:19	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 04:19	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-14

Date Collected: 10/20/25 09:09

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			122346	10/28/25 22:24	SA	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 22:24	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 19:32	CS	EET MID

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-64149-15

Date Collected: 10/20/25 09:12

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 04:39	MNR	EET MID
Total/NA	Prep	5035			5.00 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		20	5 mL	5 mL	122025	10/27/25 16:20	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 16:20	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/28/25 22:40	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 22:40	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		5			121923	10/23/25 19:37	CS	EET MID

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-16

Date Collected: 10/20/25 09:15

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 04:59	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 04:59	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/28/25 22:54	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 22:54	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 19:42	CS	EET MID

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-17

Date Collected: 10/20/25 09:18

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 05:20	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 05:20	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/28/25 23:10	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-17

Date Collected: 10/20/25 09:18

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 23:10	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 19:47	CS	EET MID

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-18

Date Collected: 10/20/25 09:21

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 05:40	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 05:40	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/28/25 23:25	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 23:25	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 20:03	CS	EET MID

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-19

Date Collected: 10/20/25 09:24

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 06:01	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 06:01	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/28/25 23:40	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/28/25 23:40	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 20:08	CS	EET MID

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-20

Date Collected: 10/20/25 09:27

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	121904	10/23/25 14:03	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121944	10/25/25 06:21	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/25/25 06:21	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 00:10	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 00:10	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 4

Lab Sample ID: 880-64149-20

Date Collected: 10/20/25 09:27

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.03 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 20:14	CS	EET MID

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-21

Date Collected: 10/20/25 09:30

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 13:34	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 13:34	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 00:25	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 00:25	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 20:19	CS	EET MID

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-22

Date Collected: 10/20/25 09:33

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 13:55	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 13:55	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 00:40	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 00:40	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 20:24	CS	EET MID

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-23

Date Collected: 10/20/25 09:36

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 14:15	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 14:15	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 00:55	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 00:55	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 20:29	CS	EET MID

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-24

Date Collected: 10/20/25 09:39

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 14:35	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 14:35	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 01:10	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 01:10	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 20:45	CS	EET MID

Client Sample ID: Auger Hole 5

Lab Sample ID: 880-64149-25

Date Collected: 10/20/25 09:42

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 14:56	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 14:56	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 01:25	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 01:25	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 20:50	CS	EET MID

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-26

Date Collected: 10/20/25 09:45

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 15:16	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 15:16	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 01:40	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 01:40	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 21:06	CS	EET MID

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-27

Date Collected: 10/20/25 09:48

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 15:36	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 15:36	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-27

Date Collected: 10/20/25 09:48

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			122346	10/29/25 01:55	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 01:55	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 21:11	CS	EET MID

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-28

Date Collected: 10/20/25 09:51

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	122192	10/28/25 09:01	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122187	10/28/25 18:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/28/25 18:03	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 02:10	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 02:10	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 21:17	CS	EET MID

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-29

Date Collected: 10/20/25 09:54

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 15:57	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 15:57	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 02:25	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121868	10/23/25 09:54	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 02:25	FC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 21:22	CS	EET MID

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-30

Date Collected: 10/20/25 10:42

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 16:17	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 16:17	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 04:24	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 04:24	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 6

Lab Sample ID: 880-64149-30

Date Collected: 10/20/25 10:42

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.02 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 21:27	CS	EET MID

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-31

Date Collected: 10/20/25 09:57

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 18:11	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 18:11	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 05:09	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 05:09	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 21:32	CS	EET MID

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-32

Date Collected: 10/20/25 10:00

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 18:32	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 18:32	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 05:24	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 05:24	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	121873	10/23/25 10:08	SA	EET MID
Soluble	Analysis	300.0		1			121923	10/23/25 21:38	CS	EET MID

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-33

Date Collected: 10/20/25 10:03

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 18:52	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 18:52	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 05:39	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 05:39	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 21:43	CS	EET MID

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-34

Date Collected: 10/20/25 10:06

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 19:13	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 19:13	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 05:53	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 05:53	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 22:01	CS	EET MID

Client Sample ID: Auger Hole 7

Lab Sample ID: 880-64149-35

Date Collected: 10/20/25 10:09

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 19:33	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 19:33	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 06:09	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 06:09	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 22:07	CS	EET MID

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-36

Date Collected: 10/20/25 10:12

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 19:53	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 19:53	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 06:24	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 06:24	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 22:12	CS	EET MID

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-37

Date Collected: 10/20/25 10:15

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 20:14	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 20:14	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-37

Date Collected: 10/20/25 10:15

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			122346	10/29/25 06:38	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 06:38	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 22:18	CS	EET MID

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-38

Date Collected: 10/20/25 10:18

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 20:34	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 20:34	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 06:54	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 06:54	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 22:36	CS	EET MID

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-39

Date Collected: 10/20/25 10:21

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 20:54	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 20:54	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 07:09	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 07:09	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 22:42	CS	EET MID

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-40

Date Collected: 10/20/25 10:24

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	121906	10/23/25 14:05	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122026	10/27/25 21:15	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 21:15	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 07:39	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 07:39	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 8

Lab Sample ID: 880-64149-40

Date Collected: 10/20/25 10:24

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.98 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 22:48	CS	EET MID

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-41

Date Collected: 10/20/25 10:27

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121907	10/23/25 14:07	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122038	10/27/25 13:15	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 13:15	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 07:53	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 07:53	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 22:54	CS	EET MID

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-42

Date Collected: 10/20/25 10:30

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121907	10/23/25 14:07	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122038	10/27/25 13:36	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 13:36	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 08:08	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 08:08	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 22:59	CS	EET MID

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-43

Date Collected: 10/20/25 10:33

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121907	10/23/25 14:07	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122038	10/27/25 13:56	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 13:56	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 08:23	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 08:23	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 23:05	CS	EET MID

Lab Chronicle

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-44

Date Collected: 10/20/25 10:36

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	121907	10/23/25 14:07	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122038	10/27/25 14:16	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 14:16	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 08:38	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 08:38	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 23:23	CS	EET MID

Client Sample ID: Auger Hole 9

Lab Sample ID: 880-64149-45

Date Collected: 10/20/25 10:39

Matrix: Solid

Date Received: 10/22/25 16:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121907	10/23/25 14:07	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	122038	10/27/25 14:37	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			122178	10/27/25 14:37	SA	EET MID
Total/NA	Analysis	8015 NM		1			122346	10/29/25 08:53	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121869	10/23/25 09:56	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	122240	10/29/25 08:53	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	121874	10/23/25 10:12	SA	EET MID
Soluble	Analysis	300.0		1			121924	10/23/25 23:29	CS	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
SDG: 23133

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Method Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



Sample Summary

Client: Etech Environmental & Safety Solutions
 Project/Site: Brushy Draw 6" Line LP Gas Pipeline

Job ID: 880-64149-1
 SDG: 23133

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-64149-1	Auger Hole 1	Solid	10/20/25 08:30	10/22/25 16:55	0-3"
880-64149-2	Auger Hole 1	Solid	10/20/25 08:33	10/22/25 16:55	1'
880-64149-3	Auger Hole 1	Solid	10/20/25 08:36	10/22/25 16:55	2'
880-64149-4	Auger Hole 1	Solid	10/20/25 08:39	10/22/25 16:55	3'
880-64149-5	Auger Hole 1	Solid	10/20/25 08:42	10/22/25 16:55	4'
880-64149-6	Auger Hole 2	Solid	10/20/25 08:45	10/22/25 16:55	0-3"
880-64149-7	Auger Hole 2	Solid	10/20/25 08:48	10/22/25 16:55	1'
880-64149-8	Auger Hole 2	Solid	10/20/25 08:51	10/22/25 16:55	2'
880-64149-9	Auger Hole 2	Solid	10/20/25 08:54	10/22/25 16:55	3'
880-64149-10	Auger Hole 2	Solid	10/20/25 08:57	10/22/25 16:55	4'
880-64149-11	Auger Hole 3	Solid	10/20/25 09:00	10/22/25 16:55	0-3"
880-64149-12	Auger Hole 3	Solid	10/20/25 09:03	10/22/25 16:55	1'
880-64149-13	Auger Hole 3	Solid	10/20/25 09:06	10/22/25 16:55	2'
880-64149-14	Auger Hole 3	Solid	10/20/25 09:09	10/22/25 16:55	3'
880-64149-15	Auger Hole 3	Solid	10/20/25 09:12	10/22/25 16:55	4'
880-64149-16	Auger Hole 4	Solid	10/20/25 09:15	10/22/25 16:55	0-3"
880-64149-17	Auger Hole 4	Solid	10/20/25 09:18	10/22/25 16:55	1'
880-64149-18	Auger Hole 4	Solid	10/20/25 09:21	10/22/25 16:55	2'
880-64149-19	Auger Hole 4	Solid	10/20/25 09:24	10/22/25 16:55	3'
880-64149-20	Auger Hole 4	Solid	10/20/25 09:27	10/22/25 16:55	4'
880-64149-21	Auger Hole 5	Solid	10/20/25 09:30	10/22/25 16:55	0-3"
880-64149-22	Auger Hole 5	Solid	10/20/25 09:33	10/22/25 16:55	1'
880-64149-23	Auger Hole 5	Solid	10/20/25 09:36	10/22/25 16:55	2'
880-64149-24	Auger Hole 5	Solid	10/20/25 09:39	10/22/25 16:55	3'
880-64149-25	Auger Hole 5	Solid	10/20/25 09:42	10/22/25 16:55	4'
880-64149-26	Auger Hole 6	Solid	10/20/25 09:45	10/22/25 16:55	0-3"
880-64149-27	Auger Hole 6	Solid	10/20/25 09:48	10/22/25 16:55	1'
880-64149-28	Auger Hole 6	Solid	10/20/25 09:51	10/22/25 16:55	2'
880-64149-29	Auger Hole 6	Solid	10/20/25 09:54	10/22/25 16:55	3'
880-64149-30	Auger Hole 6	Solid	10/20/25 10:42	10/22/25 16:55	4'
880-64149-31	Auger Hole 7	Solid	10/20/25 09:57	10/22/25 16:55	0-3"
880-64149-32	Auger Hole 7	Solid	10/20/25 10:00	10/22/25 16:55	1'
880-64149-33	Auger Hole 7	Solid	10/20/25 10:03	10/22/25 16:55	2'
880-64149-34	Auger Hole 7	Solid	10/20/25 10:06	10/22/25 16:55	3'
880-64149-35	Auger Hole 7	Solid	10/20/25 10:09	10/22/25 16:55	4'
880-64149-36	Auger Hole 8	Solid	10/20/25 10:12	10/22/25 16:55	0-3"
880-64149-37	Auger Hole 8	Solid	10/20/25 10:15	10/22/25 16:55	1'
880-64149-38	Auger Hole 8	Solid	10/20/25 10:18	10/22/25 16:55	2'
880-64149-39	Auger Hole 8	Solid	10/20/25 10:21	10/22/25 16:55	3'
880-64149-40	Auger Hole 8	Solid	10/20/25 10:24	10/22/25 16:55	4'
880-64149-41	Auger Hole 9	Solid	10/20/25 10:27	10/22/25 16:55	0-3"
880-64149-42	Auger Hole 9	Solid	10/20/25 10:30	10/22/25 16:55	1'
880-64149-43	Auger Hole 9	Solid	10/20/25 10:33	10/22/25 16:55	2'
880-64149-44	Auger Hole 9	Solid	10/20/25 10:36	10/22/25 16:55	3'
880-64149-45	Auger Hole 9	Solid	10/20/25 10:39	10/22/25 16:55	4'

- 1
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- 13
- 14

Chain of Custody

Work Order No: PAT



Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334

Midland, TX (432-704-5440) EL Paso, TX (915)585-3443 Lubbock, TX (806)794-1296

Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-620-2000)

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Project Manager:	Blake Estep	Bill to: (if different)	
Company Name:	Etech Environmental	Company Name:	
Address:	13000 West CR 100	Address:	
City, State ZIP:	Midland, TX 79711	City, State ZIP:	
Phone:	(432)563-2200	Email:	Blake@etechenv.com

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/> State of Project: Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/> Deliverables: EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other:	

Project Name:	Brushy Draw 6" Line LP Gas Pipeline	Turn Around	
Project Number:	23133	Routine	<input checked="" type="checkbox"/>
P.O. Number:	23133	Rush:	
Sampler's Name:		Due Date:	

SAMPLE RECEIPT	Temp Blank:	Yes	No	Wet Ice:	Yes	No
Temperature (°C):				Thermometer ID		
Received Intact:	Yes	No				
Cooler Custody Seals:	Yes	No	N/A	Correction Factor:		
Sample Custody Seals:	Yes	No	N/A	Total Containers:		

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Grab or Composite	Chloride (E300)	TPH (8015M)	BTEX(8021B)	ANALYSIS REQUEST													Work Order Notes	Sample Comments			
Auger Hole 3	S	10/20/2025	9:00	0-3"	1	Grab	X	X	X																		Bill etech Distribute to WES
Auger Hole 3	S	10/20/2025	9:03	1'	1	Grab	X	X	X																		
Auger Hole 3	S	10/20/2025	9:06	2'	1	Grab	X	X	X																		
Auger Hole 3	S	10/20/2025	9:09	3'	1	Grab	X	X	X																		
Auger Hole 3	S	10/20/2025	9:12	4'	1	Grab	X	X	X																		
Auger Hole 4	S	10/20/2025	9:15	0-3"	1	Grab	X	X	X																		
Auger Hole 4	S	10/20/2025	9:18	1'	1	Grab	X	X	X																		
Auger Hole 4	S	10/20/2025	9:21	2'	1	Grab	X	X	X																		
Auger Hole 4	S	10/20/2025	9:24	3'	1	Grab	X	X	X																		
Auger Hole 4	S	10/20/2025	9:27	4'	1	Grab	X	X	X																		

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010:** 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U **1631 / 245.1 / 7470 / 7471 : Hg**

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		10/22/25 1055			

Revised Date 051418 Rev. 2018.1



Chain of Custody

Work Order No: PAT

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432-704-5440) EL Paso, TX (915)585-3443 Lubbock, TX (806)794-1296

Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-620-2000)

www.xenco.com Page 3 of 5

Project Manager:	Blake Estep	Bill to: (if different)	
Company Name:	Etech Environmental	Company Name:	
Address:	13000 West CR 100	Address:	
City, State ZIP:	Midland, TX 79711	City, State ZIP:	
Phone:	(432)563-2200	Email:	Blake@etechenv.com

Work Order Comments	
Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting:	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other:

Project Name:		Turn Around		ANALYSIS REQUEST												Work Order Notes						
Brushy Draw 6" Line LP Gas Pipeline		Routine <input checked="" type="checkbox"/>														Bill etech Distribute to WES						
Project Number: 23133		Rush:																				
P.O. Number: 23133		Due Date:																				
Sampler's Name:																						
SAMPLE RECEIPT		Temp Blank:		Wet Ice:		Number of Containers	Grab or Composite	Chloride (E300)	TPH (8015M)	BTEX(8021B)												
Temperature (°C):		Yes No		Yes No							Thermometer ID											
Received Intact:		Yes No																				
Cooler Custody Seals:		Yes No N/A		Correction Factor:																		
Sample Custody Seals:		Yes No N/A		Total Containers:																		
Sample Identification		Matrix	Date Sampled	Time Sampled	Depth													Sample Comments				
Auger Hole 5		S	10/20/2025	9:30	0-3"	1	Grab	X	X	X												
Auger Hole 5		S	10/20/2025	9:33	1'	1	Grab	X	X	X												
Auger Hole 5		S	10/20/2025	9:36	2'	1	Grab	X	X	X												
Auger Hole 5		S	10/20/2025	9:39	3'	1	Grab	X	X	X												
Auger Hole 5		S	10/20/2025	9:42	4'	1	Grab	X	X	X												
Auger Hole 6		S	10/20/2025	9:45	0-3"	1	Grab	X	X	X												
Auger Hole 6		S	10/20/2025	9:48	1'	1	Grab	X	X	X												
Auger Hole 6		S	10/20/2025	9:51	2'	1	Grab	X	X	X												
Auger Hole 6		S	10/20/2025	9:54	3'	1	Grab	X	X	X												
Auger Hole 6		S	10/20/2025	10:42	4'	1	Grab	X	X	X												

Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn											
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U											
		1631 / 245.1 / 7470 / 7471 : Hg											

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		10/22/25			





Chain of Custody

Work Order No: PAT

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334

Midland, TX (432-704-5440) EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296

Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-620-2000)

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Project Manager:	Blake Estep	Bill to: (if different)	
Company Name:	Etech Environmental	Company Name:	
Address:	13000 West CR 100	Address:	
City, State ZIP:	Midland, TX 79711	City, State ZIP:	
Phone:	(432)563-2200	Email:	Blake@etechenv.com

Work Order Comments	
Program: UST/PST	<input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting: Level II	<input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD	<input type="checkbox"/> ADaPT <input type="checkbox"/> Other: <input type="checkbox"/>

Project Name:	Brushy Draw 6" Line LP Gas Pipeline	Turn Around		ANALYSIS REQUEST										Work Order Notes
Project Number:	23133	Routine	<input checked="" type="checkbox"/>											Bill etech Distribute to WES
P.O. Number:	23133	Rush:												
Sampler's Name:		Due Date:												

SAMPLE RECEIPT		Temp Blank:	Yes	No	Wet Ice:	Yes	No
Temperature (°C):		Thermometer ID					
Received Intact:	Yes	No					
Cooler Custody Seals:	Yes	No	N/A	Correction Factor:			
Sample Custody Seals:	Yes	No	N/A	Total Containers:			

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Grab or Composite	Chloride (E300)	TPH (8015M)	BTEX(8021B)											Sample Comments
Auger Hole 7	S	10/20/2025	9:57	0-3"	1	Grab	X	X	X											
Auger Hole 7	S	10/20/2025	10:00	1'	1	Grab	X	X	X											
Auger Hole 7	S	10/20/2025	10:03	2'	1	Grab	X	X	X											
Auger Hole 7	S	10/20/2025	10:06	3'	1	Grab	X	X	X											
Auger Hole 7	S	10/20/2025	10:09	4'	1	Grab	X	X	X											
Auger Hole 8	S	10/20/2025	10:12	0-3"	1	Grab	X	X	X											
Auger Hole 8	S	10/20/2025	10:15	1'	1	Grab	X	X	X											
Auger Hole 8	S	10/20/2025	10:18	2'	1	Grab	X	X	X											
Auger Hole 8	S	10/20/2025	10:21	3'	1	Grab	X	X	X											
Auger Hole 8	S	10/20/2025	10:24	4'	1	Grab	X	X	X											

Total 200.7 / 6010 200.8 / 6020:	8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U 1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		10/22/25 1655			





Chain of Custody

Work Order No: PAT

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432-704-5440) EL Paso, TX (915)585-3443 Lubbock, TX (806)794-1296

Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-620-2000)

www.xenco.com Page 5 of 5

Project Manager:	Blake Estep	Bill to: (if different)	
Company Name:	Etech Environmental	Company Name:	
Address:	13000 West CR 100	Address:	
City, State ZIP:	Midland, TX 79711	City, State ZIP:	
Phone:	(432)563-2200	Email:	Blake@etechenv.com

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/> State of Project: Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/> Deliverables: EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other:	

Project Name:		Turn Around		ANALYSIS REQUEST												Work Order Notes				
Brushy Draw 6" Line LP Gas Pipeline																bill etech Distribute to WES				
Project Number:	23133	Routine	<input checked="" type="checkbox"/>																	
P.O. Number:	23133	Rush:																		
Sampler's Name:		Due Date:																		
SAMPLE RECEIPT		Temp Blank:		Wet Ice:														Sample Comments		
		Yes	No	Yes	No															
Temperature (°C):		Thermometer ID																		
Received Intact:	Yes	No																		
Cooler Custody Seals:	Yes	No	N/A	Correction Factor:																
Sample Custody Seals:	Yes	No	N/A	Total Containers:																
Sample Identification		Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Grab or Composite	Chloride (E300)	TPH (8015M)	BTEX(8021B)										
Auger Hole 9		S	10/20/2025	10:27	0-3"	1	Grab	X	X	X										
Auger Hole 9		S	10/20/2025	10:30	1'	1	Grab	X	X	X										
Auger Hole 9		S	10/20/2025	10:33	2'	1	Grab	X	X	X										
Auger Hole 9		S	10/20/2025	10:36	3'	1	Grab	X	X	X										
Auger Hole 9		S	10/20/2025	10:39	4'	1	Grab	X	X	X										

Total 200.7 / 6010	200.8 / 6020:	8RCRA	13PPM	Texas	11	Al	Sb	As	Ba	Be	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Mg	Mn	Mo	Ni	K	Se	Ag	SiO2	Na	Sr	Ti	Sn	U	V	Zn
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U															1631 / 245.1 / 7470 / 7471 : Hg																

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		10/29/25 10:55			

Revised Date 051418 Rev. 2018.1

Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Job Number: 880-64149-1

SDG Number: 23133

Login Number: 64149

List Number: 1

Creator: Kramer, Jessica

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Appendix H - NMSLO Sandy Site Seed Mixture

NMSLO Seed Mix**Sandy (S)****SANDY (S) SITES SEED MIXTURE:**

COMMON NAME	VARIETY	APPLICATION RATE (PLS/Acre)	DRILL BOX
Grasses:			
Sand bluestem	Elida, VNS, So.	2.0	F
Little bluestem	Cimarron, Pastura	3.0	F
Black grama	VNS, Southern	1.0	D
Sand dropseed	VNS, Southern	4.0	S
Plains bristlegrass	VNS, Southern	2.0	D
Forbs:			
Firewheel (Gaillardia)	VNS, Southern	1.0	D
Annual Sunflower	VNS, Southern	1.0	D
Shrubs:			
Fourwing Saltbush	VNS, Southern	1.0	F
Total PLS/acre		16.0	

S = Small seed drill box, D = Standard seed drill box, F = Fluffy seed drill box
VNS = Variety Not Stated, PLS = Pure Live Seed

- Seed mixes should be provided in bags separating seed types into the three categories: small (S), standard (D) and fluffy (F).
- VNS, Southern – Seed should be from a southern latitude collection of this species.
- Double seed application rate for broadcast or hydroseeding.
- If one species is not available, contact the SLO for an approved substitute; alternatively the SLO may require other species proportionately increased.
- Additional information on these seed species can be found on the USDA Plants Database website at <http://plants.usda.gov>.



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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 560669

QUESTIONS

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 560669
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2528638858
Incident Name	NAPP2528638858 NORTH BRUSHY DRAW 6-INCH PIPELINE @ L-36-25S-29E
Incident Type	Release Other
Incident Status	Remediation Plan Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	NORTH BRUSHY DRAW 6-INCH PIPELINE
Date Release Discovered	10/07/2025
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion Pipeline (Any) Condensate Released: 8 BBL Recovered: 6 BBL Lost: 2 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 67 MCF Recovered: 0 MCF Lost: 67 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Notified NMOCD and NMSLO.

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QUESTIONS, Page 2

Action 560669

QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 560669
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Matthew Green Title: Environmental Advisor Email: Matthew.Green@westernmidstream.com Date: 03/06/2026
--	--

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QUESTIONS, Page 3

Action 560669

QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 560669
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 300 and 500 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 300 and 500 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1000 (ft.) and ½ (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	19000
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	3110
GRO+DRO (EPA SW-846 Method 8015M)	2690
BTEX (EPA SW-846 Method 8021B or 8260B)	0.4
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	03/16/2026
On what date will (or did) the final sampling or liner inspection occur	03/16/2026
On what date will (or was) the remediation complete(d)	06/15/2026
What is the estimated surface area (in square feet) that will be reclaimed	1813
What is the estimated volume (in cubic yards) that will be reclaimed	269
What is the estimated surface area (in square feet) that will be remediated	1813
What is the estimated volume (in cubic yards) that will be remediated	269

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 560669

QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 560669
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	Not answered.
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Yes
In which state is the disposal taking place	Texas
What is the name of the out-of-state facility	R360 Red Bluff
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Matthew Green Title: Environmental Advisor Email: Matthew.Green@westernmidstream.com Date: 03/06/2026
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 560669

QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 560669
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 560669

QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 560669
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Sampling Event Information

Last sampling notification (C-141N) recorded	{Unavailable.}
--	----------------

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	No
--	----

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CONDITIONS

Action 560669

CONDITIONS

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 560669
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
scwells	Remediation plan approved with the following conditions:	3/30/2026
scwells	1) Any base or wall that is exposed during excavation is required to have confirmation samples collected pursuant to 19.15.29 NMAC.	3/30/2026
scwells	2) Confirmation soil samples must consist of five-point composite samples from the side wall and base and individual grab samples from any wet or discolored areas, representing a surface area of no more than 200 ft2.	3/30/2026
scwells	3) Initial photos attached are not clear. Provide clear geotagged photos of the excavations.	3/30/2026
scwells	Submit a remediation closure report to OCD by 6/29/2026.	3/30/2026