



CLOSURE AND RECLAMATION REQUEST REPORT

Site Information:

Littlefield EM Federal #001

Incident Number: nAB1722934653

Unit J, Section 20, Township 18 South, Range 31 East

Eddy County, New Mexico

(32.7312012, -103.8895569)

Prepared For:

Devon Energy Production Company, LP

5315 Buena Vista Dr.

Carlsbad, NM 88220

SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Devon Energy Production Company, LP (Devon), presents the following Closure and Reclamation Request Report (CRRR) detailing confirmation excavation soil sampling activities and subsequent reclamation activities, conducted in accordance with an approved Site Characterization Remediation Plan (SCRP) to address an inadvertent release of produced water associated with Incident Number nAB1722934653 at the Littlefield EM Federal #001 (Site) (Figure 1 in Appendix A). Based on completed remedial actions and laboratory analytical results from final confirmation soil sampling activities at the Site, Devon is requesting No Further Remedial Action (NFRA).

SITE BACKGROUND

On July 29, 2017, a tank overflowed and resulted in approximately 26 barrels (bbls) of produced water to be released into the lined tank battery containment, hereafter referred to as the Area of Concern (AOC). A vacuum truck was quickly dispatched and approximately 25 bbls of produced water were recovered. Devon immediately notified the BLM and NMOCD via a Notification of Release (NOR) on July 31, 2017, and reported the release on a Corrective Action Form C-141 (Form C-141), which was received by the NMOCD August 11, 2017, and was assigned Incident Number nAB1722934653.

In August 2020, a third-party environmental contractor, Talon LPE (Talon), initiated remediation activities. Following the completion of remediation activities, a Closure Request Report ([34530](#)) was submitted summarizing remedial actions, which was denied for the following reasons:

- *Closure report rejected. N. Comp sample dated 5/26/2021 exceeds closure criteria. Horizontal delineation incomplete. Report missing table and lab report detailing further remedial activities as detailed under Remedial Actions of submitted closure report.*

The Site assigned API (30-015-21996) has since been Plugged and Abandoned (P&A'd) in accordance with regulatory NMOCD standards, which was completed on April 21, 2021. All surface equipment, including the former lined containment, has been removed, and the Site has since been released. Etech was retained to address denial comments associated with application number ([34530](#)) as well as remedial uncertainties arising from the removal of equipment and to ensure compliance with current applicable standards and closure criteria. A SCRCP was prepared and submitted to the NMOCD on September 18, 2025, which outlined subsequent corrective measures to address identified impacts exceeding the Site Closure Criteria. The SCRCP ([507022](#)) was subsequently approved by the NMOCD on September 29, 2025, with the following conditions:

- *Remediation plan approved on 9/29/2025. Submit a remediation closure report that fulfills the requirements of 19.15.29.12.E NMAC to the OCD by 12/29/2025.*

On December 26, 2025, Etech requested a 90-day extension to allow more time for starting excavation activities after the holidays, review of laboratory analytical results, and prepare a formal corrective action report. The extension request was denied for the following reasons:

- *Extension request received and denied on 12/26/25. OCD response: "The extension requested for nAB1722934653 LITTLEFIELD EM FED 1 is denied as this is a historical release, with date of discovery of 7/29/2017. Remediation should be carried out and a remediation closure report submitted to the OCD as soon as possible.*

SITE CHARACTERIZATION AND CLOSURE CRITERIA

As previously described and SCRP, the Site was characterized according to Table I in 19.15.29.12 of the New Mexico Administrative Code (NMAC), considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic freshwater well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

None of the potential receptors are within the established buffers in NMAC 19.15.29.12. Receptor details and sources used to determine the site characterization are included in [Figure 1A](#), [Figure 1B](#), and [Figure 1C](#) in [Appendix A](#). All referenced regional boring and/or well records are included in [Appendix B](#).

Based on the results from the desktop review detailed in the approved SCRP, the following Closure Criteria were applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria*
Chloride	Environmental Protection Agency (EPA) 300.0	10,000 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	2,500 mg/kg
TPH-Gasoline Range Organics (GRO)+ TPH-Diesel Range Organics	EPA 8015 M/D	1,000 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8260B	50 mg/kg

* The reclamation standard concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

CONFIRMATION EXCAVATION SOIL SAMPLING ACTIVITIES

From January 15, 2026, Etech directed the removal of identified soil impacts associated with the AOC via heavy equipment in accordance with the proposed corrective actions outlined in the approved SCRP and further driven by field screening results for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. Following the completion of excavation activities, Etech collected 5-point composite confirmation excavation soil samples (FS01 through FS12 and SW01 through SW05) at a

frequency of one sample per 200 square feet (sqft). Each confirmation excavation soil sample consisted of five equal aliquots homogenized in a 1-gallon resealable plastic bag to comprise a 5-point composite soil sample. The samples were then placed on ice and transported under strict chain-of-custody procedures to Envirotech, Inc. (Envirotech) in Farmington, New Mexico for analysis of COCs.

Approximately 309 cubic yards (CY) of impacted soil were removed from the Site and transported to Lea Land under Devon approved manifests. The excavation extents and location of excavation confirmation soil samples are shown in [Figure 2](#) in [Appendix A](#). Photographic documentation of excavation activities is included in [Appendix C](#).

CONFIRMATION LABORATORY ANALYTICAL RESULTS

Laboratory analytical results indicated that concentrations of COCs for all final confirmation excavation soil samples were below the applicable Site Closure Criteria. Laboratory analytical results are summarized in [Table 1](#), included in [Appendix D](#). The executed chain-of-custody forms and laboratory analytical results are provided in [Appendix E](#).

RECLAMATION

On February 27, 2026, the excavation areas (approximately 1,879 sq ft) were backfilled with approximately 309 CY of clean, locally sourced soil, and the Site was restored as close as practicable to its pre-existing grade to prevent ponding of water and erosion. Based on the soil profile for the Site, the areas will be reseeded with BLM Seed Mixture #2 for LPC, which will be hand-broadcasted over the entire disturbed area during the next favorable season, in accordance with BLM guidelines ([Appendix F](#)). The selected seed blend will provide the maximum results of vegetation regrowth and ground surface coverage to match pre-existing conditions at the Site. Site inspections will be performed annually to assess the revegetation progress and evaluate the Site for the presence or absence of primary and/or secondary noxious weeds. Upon confirmation that the percentage of vegetation cover and the life-form ratio fulfill the NMOCD and BLM definitions of "revegetation", a Revegetation Report will be prepared and submitted to the NMOCD and BLM, requesting approval of the Site restoration. If no growth is shown within a year of the next favorable growing season, the Site will be reseeded accordingly. If noxious weeds are identified, Devon will address them accordingly.

Prior to initiating excavation backfilling activities, Etech collected three 5-point composite soil samples from the intended backfill material (STKP01 through STKP03), to ensure non-waste containing, uncontaminated, earthen material would be used to backfill the excavation(s). The stockpile composite soil samples were collected, handled, and analyzed as previously described.

Concurrently with backfilling activities, Etech assessed the backfill material for its capacity to host vegetative growth. One 5-point composite soil sample was collected as previously described from the backfilled excavations used as soil cover material for the excavation areas (SC01). The soil sample was field screened for VOCs and chloride and qualitatively evaluated for nutrient density of pH, Nitrogen (N), Phosphorus (P), and Potassium (K) utilizing a HoldAll® Soil Test Kit according to the operating manual, which is included in [Appendix G](#).

Field screening and laboratory analytical results indicated the backfill material appears to correlate with surrounding soil conditions currently supporting native vegetative growth, as summarized in

Table 2 and Table 3 included in Appendix D. The location of the reclaimed area is shown in Figure 3 in Appendix A. Photographic documentation of restoration activities is included in Appendix C.

CLOSURE AND RECLAMATION REQUEST

Based on laboratory analytical results, Devon believes that residual soil impacts associated with the AOC have been excavated and removed from the Site and subsequently reclaimed "as close to its original state" as possible. Concentrations of COCs for all confirmation excavation soil samples were below the Site Closure Criteria and/or reclamation standard, as applicable. As such, NFRA appears warranted at this time, and this CRRR associated with Incident Number nAB1722934653 should be respectfully considered for Closure by NMOCD and BLM.

If you have any questions or comments, please do not hesitate to contact Abraham Valladares at (432) 967-9624 or abevalladares@etechnv.com or Joseph S. Hernandez at (432) 305-6413 or joseph@etechnv.com. Appendix H provides correspondence and email notification receipts associated with the subject release.

Sincerely,

Etech Environmental and Safety Solutions, Inc.



Abraham Valladares
Project Supervisor, EGTG
Environmental Project Specialist



Joseph S. Hernandez
Division Director, EGTG (TX and NM)
Environmental and Geoscience Technical Group

cc: Jim Raley, Devon
New Mexico Oil Conservation Division
Bureau of Land Management

Appendices:

Appendix A: Figure 1: Site Location Map

Figure 1A: Site Characterization Map – Groundwater

Figure 1B: Site Characterization Map – Surficial Receptors

Figure 1C: Site Characterization Map – Subsurface Receptors

Figure 2: Excavation Soil Sampling Locations

Figure 3: Future Revegetation Area

Appendix B: Referenced Well Records

Appendix C: Photographic Log

Appendix D: Tables

Appendix E: Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix F: BLM Site Seed Mixture

Appendix G: HoldAll® Operating Manual

Appendix H: Correspondence & Notifications

| Appendix A

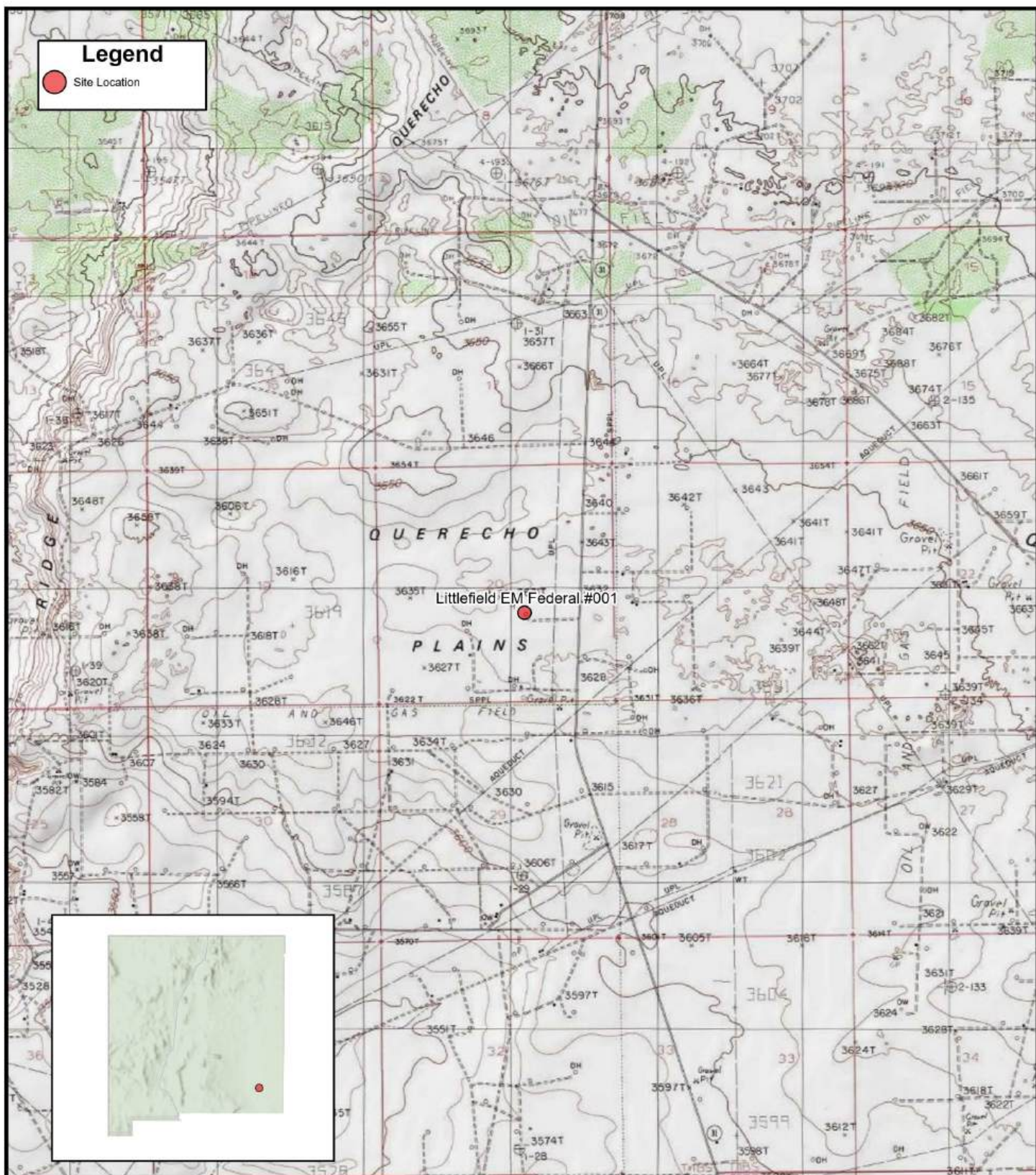


FIGURE 1

Site Location Map

Devon Energy Production Company, LP
 Littlefield EM Federal #001
 Unit J Sec 20 T18S R31E
 Eddy County, New Mexico



0 2,000 4,000 Feet

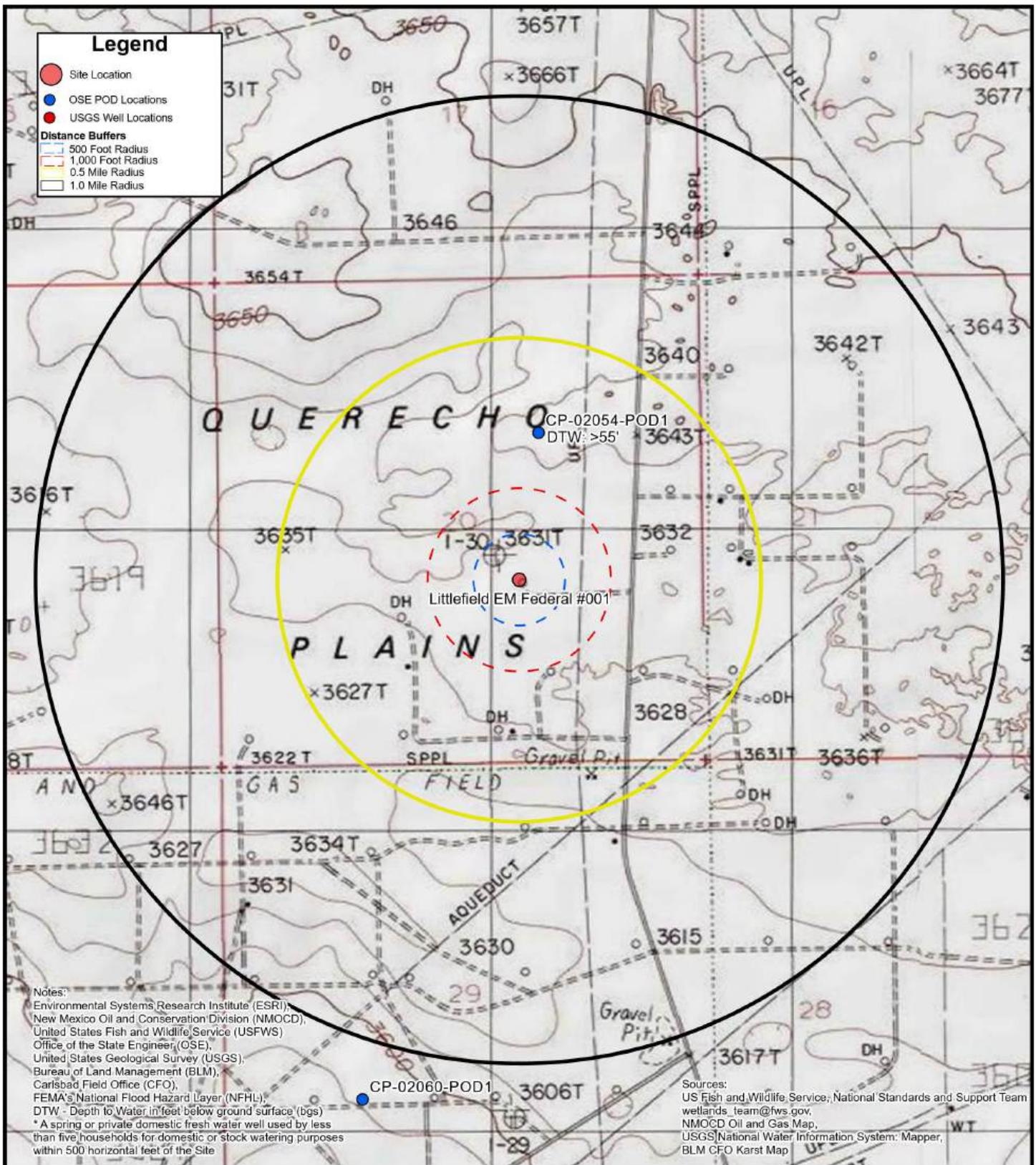
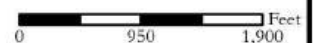


FIGURE 1A
**Site Characterization Map
 Groundwater**

Devon Energy Production Company, LP
 Littlefield EM Federal #001
 Unit J Sec 20 T18S R31E
 Eddy County, New Mexico



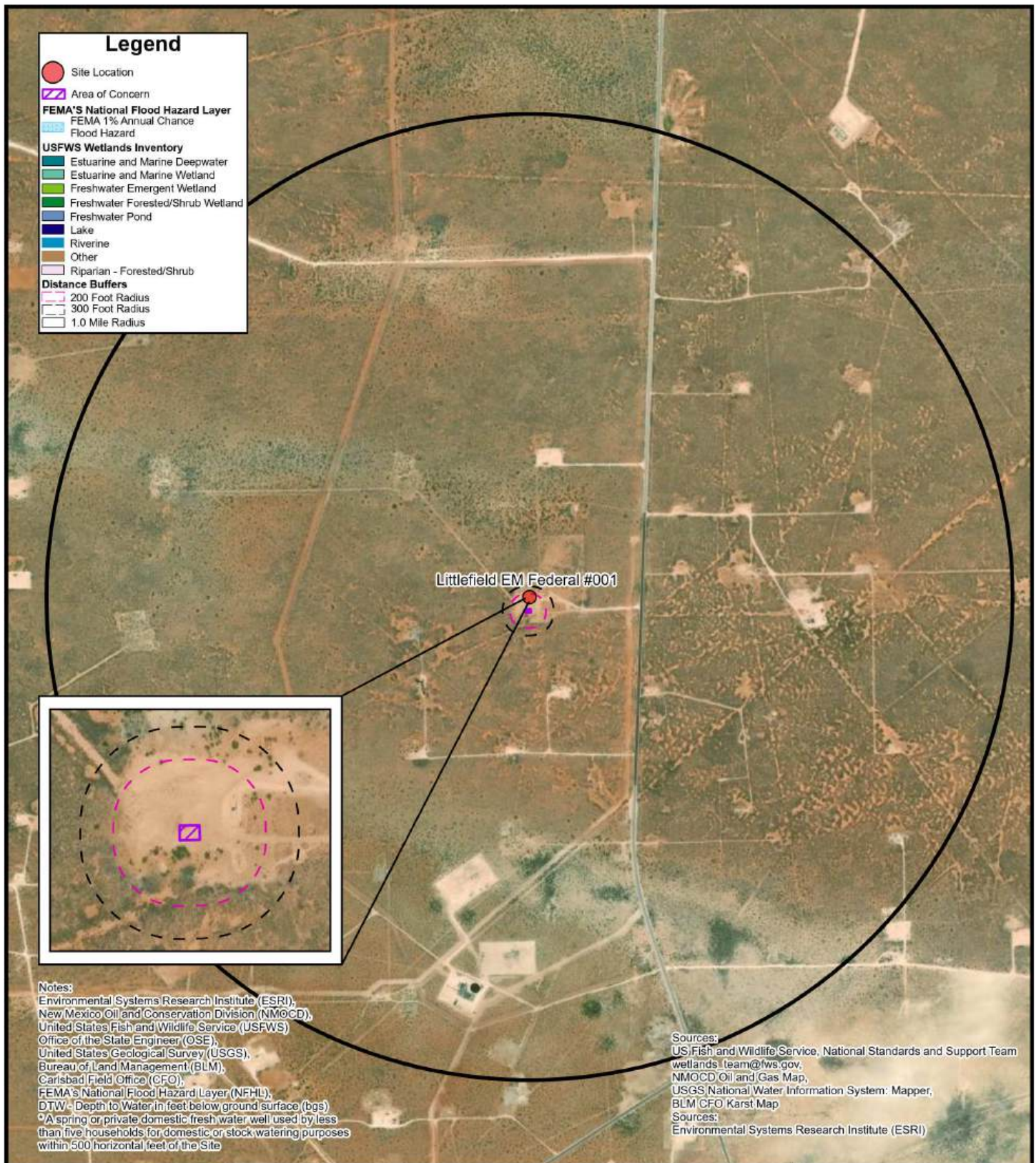
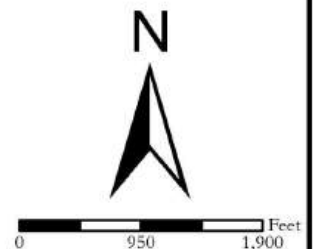


FIGURE 1B
Site Characterization Map
Surficial Receptors

Devon Energy Production Company, LP
Littlefield EM Federal #001
Unit J Sec 20 T18S R31E
Eddy County, New Mexico



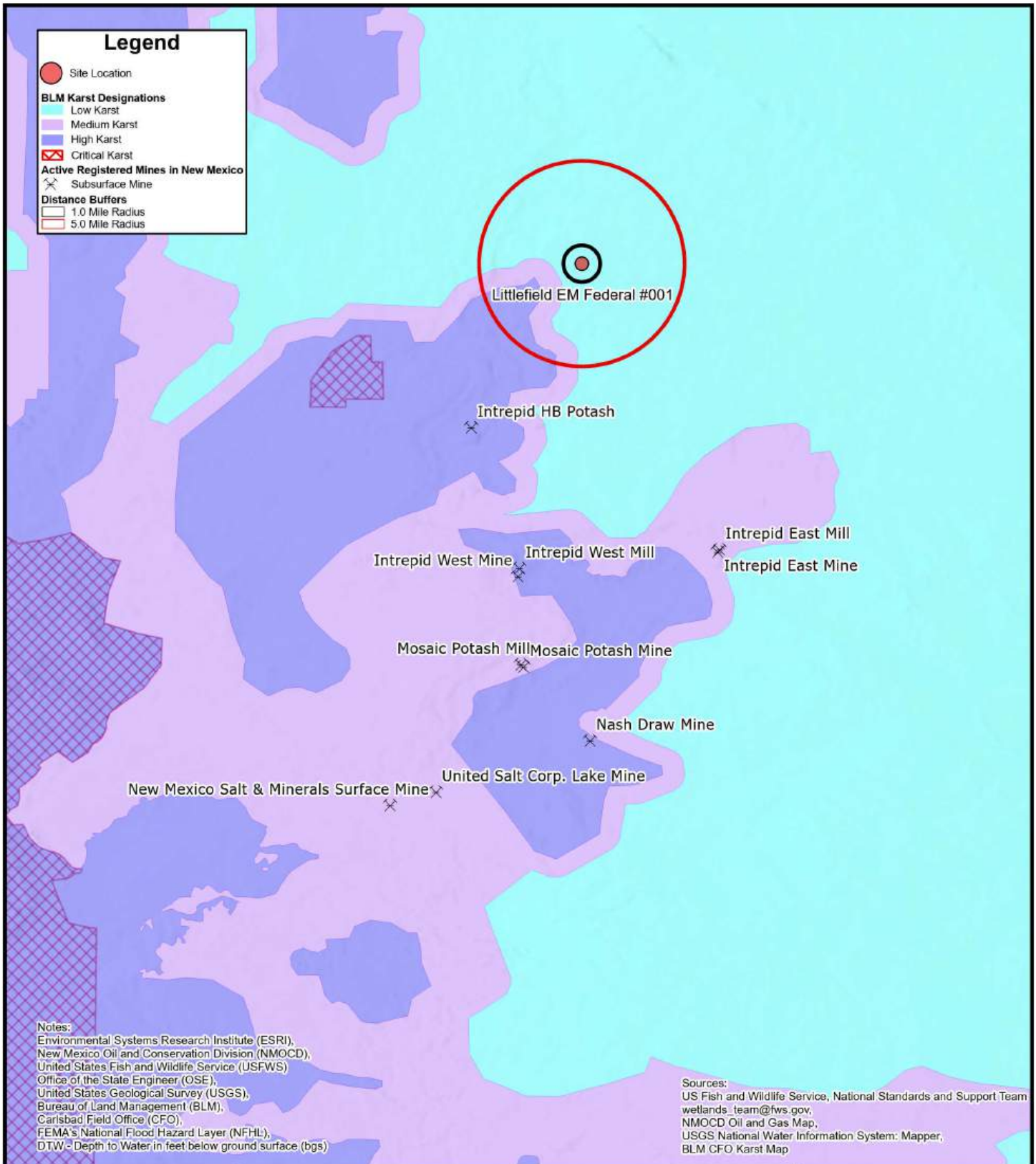
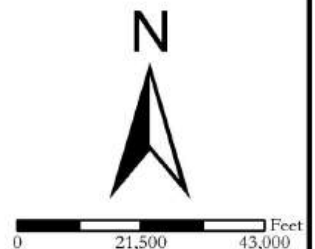


FIGURE 1C
Site Characterization Map
Subsurface Receptors

Devon Energy Production Company, LP
 Littlefield EM Federal #001
 Unit J Sec 20 T18S R31E
 Eddy County, New Mexico



Legend

- Excavation Floor Soil Sample in Compliance with Closure Criteria
- Excavation Sidewall Soil Sample in Compliance with Closure Criteria
- Excavation Extent - 6'
- Excavation Extent - 2'
- Sampling Grid



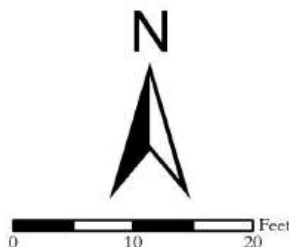
Notes:
 Text in **bold** indicates concentrations exceeding the NMOCD Table I Closure Criteria and/or Reclamation Standard for Soils Impacted by a Release.
 Sample ID @ Depth Below Ground Surface in Feet

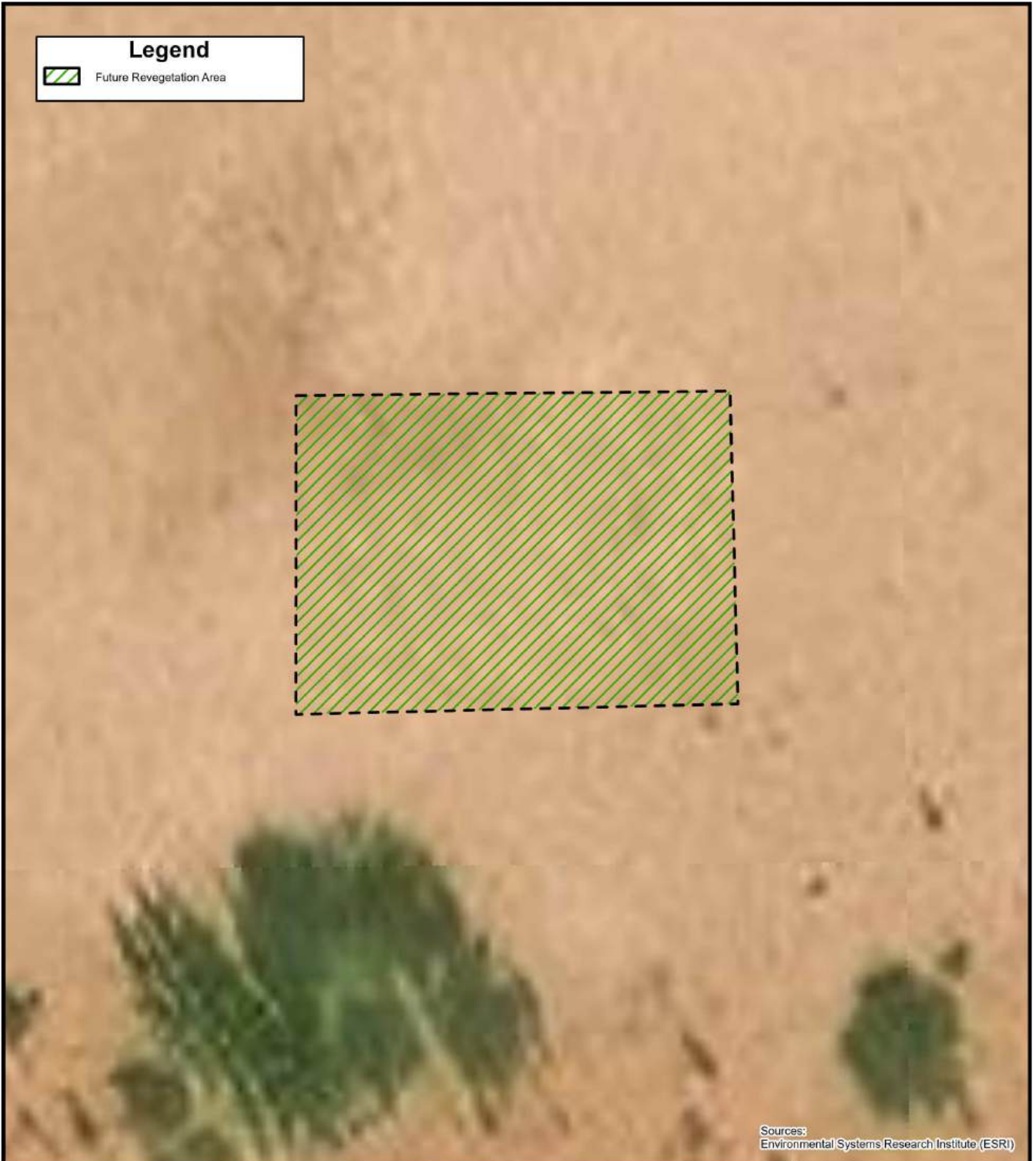
Sources:
 Environmental Systems Research Institute (ESRI)

FIGURE 2

Excavation Soil Sample Locations

Devon Energy Production Company, LP
 Littlefield EM Federal #001
 Unit J Sec 20 T18S R31E
 Eddy County, New Mexico

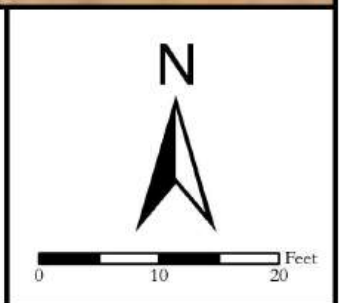




Sources:
Environmental Systems Research Institute (ESRI)



FIGURE 3
Future Revegetation Area
Devon Energy Production Company, LP
Littlefield EM Federal #001
Unit J Sec 20 T18S R31E
Eddy County, New Mexico



| Appendix B

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD 1		WELL TAG ID NO.		OSE FILE NO(S) CP 02054	
	WELL OWNER NAME(S) DEVON ENERGY PRODUCTION COMPANY, LP				PHONE (OPTIONAL) 575-748-1838	
	WELL OWNER MAILING ADDRESS 5315 Buena Vista Drive				CITY Carlsbad	STATE ZIP NM 88220
	WELL LOCATION (FROM GPS)	DEGREES 32	MINUTES 44	SECONDS 8.1702	* ACCURACY REQUIRED: ONE TENTH OF A SECOND	
	LATITUDE	LONGITUDE			* DATUM REQUIRED: WGS 84	

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE
G-20-18S-31E

2. DRILLING & CASING INFORMATION	LICENSE NO. 1188	NAME OF LICENSED DRILLER Scott Scarborough			NAME OF WELL DRILLING COMPANY Scarborough Drilling			
	DRILLING STARTED 2/28/25	DRILLING ENDED 2/28/25	DEPTH OF COMPLETED WELL (FT) 55	BORE HOLE DEPTH (FT) 55	DEPTH WATER FIRST ENCOUNTERED (FT) Dry			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) Dry			
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
				NONE				

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
				n/A		

FOR OSE INTERNAL USE			WR-20 WELL RECORD & LOG (Version 04/30/19)		
FILE NO.	CP-2054	POD NO.	1	TRN NO.	779386
LOCATION	18S-31E-20	232	WELL TAG ID NO.	NA	PAGE 1 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: CP -2054 POD1

Well owner: Devon Energy Corporation Phone No.: 405-318-4697

Mailing address: 205 E. Bender Road # 150

City: Hobbs State: NM Zip code: 88240

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Scarborough Drilling
- 2) New Mexico Well Driller License No.: 1188 Expiration Date: 02/09/26
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Scott Scarborough
- 4) Date well plugging began: 03/03/25 Date well plugging concluded: 03/05/25
- 5) GPS Well Location: Latitude: 32 deg, 44 min, 8.17 sec
Longitude: -103 deg, 53 min, 19.68 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 56 ft below ground level (bgl),
by the following manner: Water Level Indicator
- 7) Static water level measured at initiation of plugging: >55 ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 02/26/25
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

OSE DII ROSWELL NM
10 MAR '25 AM 10:27

| Appendix C

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213



PHOTOGRAPHIC LOG

Devon Production Company, LP

Littlefield EM Federal #001

Incident Number: nAB1722934653

Position: +032.730766° / -103.889677° (±10.3ft)
Altitude: 3645ft (±9.8ft)
Datum: WGS-84
Azimuth/Bearing: 052° N52E 0924mils True (±11°)
Elevation Angle: -17.7°
Horizon Angle: -01.1°
Zoom: 0.5X
Littlefield



Photograph 1 **Date: 01/15/2026**
Description: Northeastern view of excavation confirmation activities.

Position: +032.730876° / -103.889587° (±45.9ft)
Altitude: 3638ft (±9.8ft)
Datum: WGS-84
Azimuth/Bearing: 187° S07W 3324mils True (±11°)
Elevation Angle: -22.2°
Horizon Angle: -02.8°
Zoom: 0.5X
Littlefield



Photograph 2 **Date: 01/15/2026**
Description: Southwestern view of excavation confirmation activities.

Position: +032.730828° / -103.889540° (±11.6ft)
Altitude: 3643ft (±9.8ft)
Datum: WGS-84
Azimuth/Bearing: 217° S37W 3858mils True (±11°)
Elevation Angle: -22.7°
Horizon Angle: -00.6°
Zoom: 0.5X
Littlefield



Photograph 3 **Date: 01/15/2026**
Description: Southwestern view of excavation confirmation activities.

Position: +032.730842° / -103.889545° (±11.6ft)
Altitude: 3643ft (±9.8ft)
Datum: WGS-84
Azimuth/Bearing: 218° S36W 3676mils True (±11°)
Elevation Angle: -15.8°
Horizon Angle: -04.2°
Zoom: 0.5X
Littlefield



Photograph 4 **Date: 01/28/2026**
Description: Southwestern view of completed excavation.



PHOTOGRAPHIC LOG
Devon Production Company, LP
Littlefield EM Federal #001
Incident Number: nAB1722934653



Photograph 5 Date: 01/28/2026
Description: Southeastern view of completed excavation.



Photograph 6 Date: 02/27/2026
Description: Northwestern view of completed backfill activities.



Photograph 7 Date: 02/27/2026
Description: Southwestern view of completed backfill activities.



Photograph 8 Date: 02/27/2026
Description: Nutrient testing activities for Soil Cover (SC01).

| Appendix D

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213



**Table 1
FINAL CONFIRMATION SOIL SAMPLE ANALYTICAL RESULTS
Devon Energy Production Company, LP
Littlefield EM Federal #001
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCDC Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	10,000
Confirmation Excavation Soil Samples - Incident Number nAB1722934653										
FS01	01/15/2026	6	<0.0250	<0.0500	<20.0	66.7	<50.0	66.7	66.7	1,650
FS02	01/15/2026	6	<0.0250	<0.0500	<20.0	302	<50.0	302	302	740
FS03	01/15/2026	6	<0.0250	<0.0500	<20.0	206	<50.0	206	206	1,140
FS04	01/15/2026	6	<0.0250	<0.0500	<20.0	108	<50.0	108	108	324
FS05	01/15/2026	6	<0.0250	<0.0500	<20.0	120	<50.0	120	120	352
FS06	01/15/2026	6	<0.0250	<0.0500	<20.0	45.5	<50.0	45.5	45.5	330
FS07*	01/15/2026	2-6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	342
FS08*	01/15/2026	2-6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	103
FS09*	01/15/2026	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	186
FS10*	01/15/2026	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	395
FS11*	01/15/2026	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	230
FS12*	01/15/2026	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	92.0
SW01*	01/15/2026	0-6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	196
SW02*	01/15/2026	0-6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	49.1
SW03*	01/15/2026	0-6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	433
SW04*	01/15/2026	0-6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	341
SW05*	01/15/2026	0-2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	161

Notes:
 bgs: below ground surface
 mg/kg: milligrams per kilogram
 BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
 GRO: Gasoline Range Organics
 DRO: Diesel Range Organics
 ORO: Oil Range Organics
 TPH: Total Petroleum Hydrocarbon
 NMOCDC: New Mexico Oil Conservation Division
 NMAC: New Mexico Administrative Code
 Text in "grey" represents excavated soil samples
 Concentrations in **bold** exceed the NMOCDC Table I Closure Criteria and/or Reclamation Standard* for Soils Impacted by a Release
 *** The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.



**Table 2
STOCKPILE SOIL SAMPLE ANALYTICAL RESULTS
Devon Energy Production Company, LP
Littlefield EM Federal #001
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCDC Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	100	600
Stockpile Soil Samples - Incident Number nAB1722934653									
STKP01*	01/15/2026	N/A	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	27.3
STKP02*	01/15/2026	N/A	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	26.7
STKP03*	01/15/2026	N/A	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	<20.0

Notes:
 bgs: below ground surface
 mg/kg: milligrams per kilogram
 BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
 GRO: Gasoline Range Organics
 DRO: Diesel Range Organics
 ORO: Oil Range Organics
 TPH: Total Petroleum Hydrocarbon
 NMOCDC: New Mexico Oil Conservation Division
 NMAC: New Mexico Administrative Code
 Text in "grey" represents excavated soil samples
 Concentrations in **bold** exceed the NMOCDC Table I Closure Criteria and/or Reclamation Standard¹ for Soils Impacted by a Release
 * * * The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.



**Table 3
SOIL SAMPLE FIELD SCREENING RESULTS
Devon Energy Production Company, LP
Littlefield EM Federal #001
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Nitrogen	Potash	Phosphorous	PH (ppm)	VOCs (ppm)	Chloride (ppm)
Reclamation Soil Samples								
BG01	02/27/2026	0-0.25	Very Low	Low	Low	7.5	0.0	<128
SC01	02/27/2026	0-0.25	Very Low	Low	Low	7.5	0.1	<128

Notes:
bgs: below ground surface
ppm: parts per million

| Appendix E

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213

Report to:
Anna Byers



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Little Field EM Federal #001

Work Order: E601144

Job Number: 01058-0007

Received: 1/19/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/22/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/22/26



Anna Byers
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: Little Field EM Federal #001
Workorder: E601144
Date Received: 1/19/2026 5:45:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/19/2026 5:45:00AM, under the Project Name: Little Field EM Federal #001.

The analytical test results summarized in this report with the Project Name: Little Field EM Federal #001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
FS01 6'	5
FS02 6'	6
FS03 6'	7
FS04 6'	8
FS05 6'	9
FS06 6'	10
QC Summary Data	11
QC - Volatile Organics by EPA 8021B	11
QC - Nonhalogenated Organics by EPA 8015D - GRO	12
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	13
QC - Anions by EPA 300.0/9056A	14
Definitions and Notes	15
Chain of Custody etc.	16

Sample Summary

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 01/22/26 16:44
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01 6'	E601144-01A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
FS02 6'	E601144-02A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
FS03 6'	E601144-03A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
FS04 6'	E601144-04A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
FS05 6'	E601144-05A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
FS06 6'	E601144-06A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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FS01 6'

E601144-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2604026	
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		116 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2604026	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		83.6 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2604049	
Diesel Range Organics (C10-C28)	66.7	25.0	1	01/20/26	01/21/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/21/26	
<i>Surrogate: n-Nonane</i>		104 %	61-141	01/20/26	01/21/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP		Batch: 2604031	
Chloride	1650	20.0	1	01/19/26	01/20/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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FS02 6'

E601144-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		117 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		83.2 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	302	25.0	1	01/20/26	01/21/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/21/26	
<i>Surrogate: n-Nonane</i>		102 %	61-141	01/20/26	01/21/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	740	20.0	1	01/19/26	01/20/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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FS03 6'

E601144-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		117 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		83.3 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	206	25.0	1	01/20/26	01/21/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/21/26	
<i>Surrogate: n-Nonane</i>						
		102 %	61-141	01/20/26	01/21/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	1140	20.0	1	01/19/26	01/20/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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FS04 6'

E601144-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Benzene	ND	0.0250	1	01/19/26	01/20/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/20/26	
Toluene	ND	0.0250	1	01/19/26	01/20/26	
o-Xylene	ND	0.0250	1	01/19/26	01/20/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/20/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/20/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		117 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/20/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		82.8 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	108	25.0	1	01/20/26	01/21/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/21/26	
<i>Surrogate: n-Nonane</i>		101 %	61-141	01/20/26	01/21/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	324	20.0	1	01/19/26	01/20/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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FS05 6'

E601144-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		119 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		84.2 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	120	25.0	1	01/20/26	01/21/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/21/26	
<i>Surrogate: n-Nonane</i>						
		99.5 %	61-141	01/20/26	01/21/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	352	20.0	1	01/19/26	01/20/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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FS06 6'

E601144-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		117 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2604026
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		84.0 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	45.5	25.0	1	01/20/26	01/21/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/21/26	
<i>Surrogate: n-Nonane</i>		101 %	61-141	01/20/26	01/21/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	330	20.0	1	01/19/26	01/20/26	



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604026-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	9.31		8.00		116	70-130			

LCS (2604026-BS1)

Prepared: 01/19/26 Analyzed: 01/20/26

Benzene	5.25	0.0250	5.00		105	70-130			
Ethylbenzene	5.10	0.0250	5.00		102	70-130			
Toluene	5.22	0.0250	5.00		104	70-130			
o-Xylene	5.21	0.0250	5.00		104	70-130			
p,m-Xylene	10.4	0.0500	10.0		104	70-130			
Total Xylenes	15.6	0.0250	15.0		104	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.29		8.00		116	70-130			

Matrix Spike (2604026-MS1)

Source: E601144-04

Prepared: 01/19/26 Analyzed: 01/20/26

Benzene	5.48	0.0250	5.00	ND	110	70-130			
Ethylbenzene	5.33	0.0250	5.00	ND	107	70-130			
Toluene	5.42	0.0250	5.00	ND	108	70-130			
o-Xylene	5.43	0.0250	5.00	ND	109	70-130			
p,m-Xylene	10.9	0.0500	10.0	ND	109	70-130			
Total Xylenes	16.3	0.0250	15.0	ND	109	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.30		8.00		116	70-130			

Matrix Spike Dup (2604026-MSD1)

Source: E601144-04

Prepared: 01/19/26 Analyzed: 01/20/26

Benzene	5.50	0.0250	5.00	ND	110	70-130	0.436	27	
Ethylbenzene	5.34	0.0250	5.00	ND	107	70-130	0.223	26	
Toluene	5.44	0.0250	5.00	ND	109	70-130	0.269	20	
o-Xylene	5.44	0.0250	5.00	ND	109	70-130	0.166	25	
p,m-Xylene	10.9	0.0500	10.0	ND	109	70-130	0.00137	23	
Total Xylenes	16.3	0.0250	15.0	ND	109	70-130	0.0563	26	
Surrogate: 4-Bromochlorobenzene-PID	9.33		8.00		117	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec % %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604026-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.61		8.00		82.7	70-130			

LCS (2604026-BS2)

Prepared: 01/19/26 Analyzed: 01/20/26

Gasoline Range Organics (C6-C10)	51.1	20.0	50.0		102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.76		8.00		84.5	70-130			

Matrix Spike (2604026-MS2)

Source: E601144-04

Prepared: 01/19/26 Analyzed: 01/21/26

Gasoline Range Organics (C6-C10)	52.6	20.0	50.0	ND	105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.85		8.00		85.6	70-130			

Matrix Spike Dup (2604026-MSD2)

Source: E601144-04

Prepared: 01/19/26 Analyzed: 01/21/26

Gasoline Range Organics (C6-C10)	54.8	20.0	50.0	ND	110	70-130	4.02	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.87		8.00		85.9	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604049-BLK1)

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: <i>n</i> -Nonane	50.0		50.0		100	61-141			

LCS (2604049-BS1)

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	247	25.0	250		99.0	66-144			
Surrogate: <i>n</i> -Nonane	49.2		50.0		98.4	61-141			

Matrix Spike (2604049-MS1)

Source: E601142-02

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	268	25.0	250	ND	107	56-156			
Surrogate: <i>n</i> -Nonane	50.5		50.0		101	61-141			

Matrix Spike Dup (2604049-MSD1)

Source: E601142-02

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	267	25.0	250	ND	107	56-156	0.343	20	
Surrogate: <i>n</i> -Nonane	50.3		50.0		101	61-141			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:44:02PM
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Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604031-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Chloride ND 20.0

LCS (2604031-BS1)

Prepared: 01/19/26 Analyzed: 01/20/26

Chloride 261 20.0 250 104 90-110

Matrix Spike (2604031-MS1)

Source: E601143-02

Prepared: 01/19/26 Analyzed: 01/20/26

Chloride 309 20.0 250 49.1 104 80-120

Matrix Spike Dup (2604031-MSD1)

Source: E601143-02

Prepared: 01/19/26 Analyzed: 01/20/26

Chloride 314 20.0 250 49.1 106 80-120 1.47 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 01/22/26 16:44
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ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Co.				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX
Project: Littlefield EM Federal #001				Address: 5315 Buena Vista Dr.				E1001144		01058-0007					X	x			
Project Manager: Anna Byers				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dvn.com															
Phone: 432-305-6415				Miscellaneous: WO#:1008021501, Incident ID:															
Email: geo@etechev.com				nAB1722934653, Project Number:21505															
Sample Information							Analysis and Method							EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TEEO 1005-TX	RCRA 8 Metals	RGDOC - NM	RGDOC - TX	SDWA	CWA	RCRA	
10:30	01/15/2026	S	1	FS01	6'	1								X					
10:35	01/15/2026	S	1	FS02	6'	2								X					
10:40	01/15/2026	S	1	FS03	6'	3								X					
10:45	01/15/2026	S	1	FS04	6'	4								X					
11:00	01/15/2026	S	1	FS05	6'	5								X					
11:05	01/15/2026	S	1	FS06	6'	6								X					
				WB 01/16/2026															
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: <u>Haleigh Blume</u>																			
Relinquished by: (Signature) <u>Haleigh Blume</u>				Date: <u>01/16/2026</u>		Time: <u>08:48</u>		Received by: (Signature) <u>Michelle Gonzalez</u>				Date: <u>1-16-26</u>		Time: <u>0848</u>		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <input checked="" type="radio"/> Y <input type="radio"/> N			
Relinquished by: (Signature) <u>Michelle Gonzalez</u>				Date: <u>1-16-26</u>		Time: <u>1345</u>		Received by: (Signature) <u>Nathan Gonzalez</u>				Date: <u>1-16-26</u>		Time: <u>1345</u>					
Relinquished by: (Signature) <u>Nathan Gonzalez</u>				Date: <u>1-16-26</u>		Time: <u>1815</u>		Received by: (Signature) <u>Steph Cant</u>				Date: <u>1-16-26</u>		Time: <u>1815</u>					
Relinquished by: (Signature) <u>Steph Cant</u>				Date: <u>1-16-26</u>		Time: <u>2200</u>		Received by: (Signature) <u>Noe Soto</u>				Date: <u>1-19-26</u>		Time: <u>0545</u>					
Relinquished by: (Signature)				Date:		Time:		Received by: (Signature)				Date:		Time:					
Sample Matrix: <u>S - Soil, 5d - Solid, Sg - Sludge, A - Aqueous, O - Other</u>										Container Type: <u>g - glass, p - poly/plastic, ag - amber glass, v - VOA</u>									
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 1/20/2026 10:28:10AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	01/19/26 05:45	Work Order ID:	E601144
Phone:	(575) 748-0176	Date Logged In:	01/16/26 13:50	Logged In By:	Caitlin Mars
Email:	anna@etechnv.com	Due Date:	01/23/26 17:00 (4 day TAT)		

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: Courier

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Comments/Resolution

L-NS
R-NV

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Anna Byers



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Little Field EM Federal #001

Work Order: E601140

Job Number: 01058-0007

Received: 1/19/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/22/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.



Date Reported: 1/22/26

Anna Byers
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: Little Field EM Federal #001
Workorder: E601140
Date Received: 1/19/2026 5:45:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/19/2026 5:45:00AM, under the Project Name: Little Field EM Federal #001.

The analytical test results summarized in this report with the Project Name: Little Field EM Federal #001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
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Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
FS07 2-6'	5
FS08 2-6'	6
QC Summary Data	7
QC - Volatile Organics by EPA 8021B	7
QC - Nonhalogenated Organics by EPA 8015D - GRO	8
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	9
QC - Anions by EPA 300.0/9056A	10
Definitions and Notes	11
Chain of Custody etc.	12

Sample Summary

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 01/22/26 16:18
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS07 2-6'	E601140-01A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
FS08 2-6'	E601140-02A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:18:31PM
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FS07 2-6'
E601140-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		97.2 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		88.3 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2604044
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/22/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/22/26	
<i>Surrogate: n-Nonane</i>						
		104 %	61-141	01/20/26	01/22/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2604021
Chloride	342	20.0	1	01/19/26	01/19/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:18:31PM
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FS08 2-6'

E601140-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		87.1 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604044
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/22/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/22/26	
<i>Surrogate: n-Nonane</i>		109 %	61-141	01/20/26	01/22/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604021
Chloride	103	20.0	1	01/19/26	01/19/26	



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:18:31PM
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Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604006-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.89		8.00		98.6	70-130			

LCS (2604006-BS1)

Prepared: 01/19/26 Analyzed: 01/21/26

Benzene	5.11	0.0250	5.00		102	70-130			
Ethylbenzene	4.96	0.0250	5.00		99.2	70-130			
Toluene	5.07	0.0250	5.00		101	70-130			
o-Xylene	5.01	0.0250	5.00		100	70-130			
p,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.1	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.88		8.00		98.5	70-130			

Matrix Spike (2604006-MS1)

Source: E601129-04

Prepared: 01/19/26 Analyzed: 01/21/26

Benzene	5.35	0.0250	5.00	ND	107	70-130			
Ethylbenzene	5.18	0.0250	5.00	ND	104	70-130			
Toluene	5.31	0.0250	5.00	ND	106	70-130			
o-Xylene	5.21	0.0250	5.00	ND	104	70-130			
p,m-Xylene	10.6	0.0500	10.0	ND	106	70-130			
Total Xylenes	15.8	0.0250	15.0	ND	105	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.96		8.00		99.5	70-130			

Matrix Spike Dup (2604006-MSD1)

Source: E601129-04

Prepared: 01/19/26 Analyzed: 01/21/26

Benzene	5.64	0.0250	5.00	ND	113	70-130	5.26	27	
Ethylbenzene	5.44	0.0250	5.00	ND	109	70-130	4.95	26	
Toluene	5.59	0.0250	5.00	ND	112	70-130	5.07	20	
o-Xylene	5.49	0.0250	5.00	ND	110	70-130	5.21	25	
p,m-Xylene	11.1	0.0500	10.0	ND	111	70-130	4.87	23	
Total Xylenes	16.6	0.0250	15.0	ND	110	70-130	4.99	26	
Surrogate: 4-Bromochlorobenzene-PID	7.97		8.00		99.7	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:18:31PM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604006-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.96		8.00		87.0	70-130			

LCS (2604006-BS2)

Prepared: 01/19/26 Analyzed: 01/21/26

Gasoline Range Organics (C6-C10)	52.3	20.0	50.0		105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.07		8.00		88.4	70-130			

Matrix Spike (2604006-MS2)

Source: E601129-04

Prepared: 01/19/26 Analyzed: 01/21/26

Gasoline Range Organics (C6-C10)	56.4	20.0	50.0	ND	113	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.08		8.00		88.5	70-130			

Matrix Spike Dup (2604006-MSD2)

Source: E601129-04

Prepared: 01/19/26 Analyzed: 01/21/26

Gasoline Range Organics (C6-C10)	56.7	20.0	50.0	ND	113	70-130	0.557	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.17		8.00		89.6	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:18:31PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604044-BLK1)

Prepared: 01/20/26 Analyzed: 01/21/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: <i>n</i> -Nonane	50.7		50.0		101	61-141			

LCS (2604044-BS1)

Prepared: 01/20/26 Analyzed: 01/21/26

Diesel Range Organics (C10-C28)	251	25.0	250		101	66-144			
Surrogate: <i>n</i> -Nonane	48.6		50.0		97.2	61-141			

Matrix Spike (2604044-MS1)

Source: E601130-06

Prepared: 01/20/26 Analyzed: 01/21/26

Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	56-156			
Surrogate: <i>n</i> -Nonane	51.4		50.0		103	61-141			

Matrix Spike Dup (2604044-MSD1)

Source: E601130-06

Prepared: 01/20/26 Analyzed: 01/21/26

Diesel Range Organics (C10-C28)	270	25.0	250	ND	108	56-156	0.0733	20	
Surrogate: <i>n</i> -Nonane	51.1		50.0		102	61-141			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:18:31PM
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Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604021-BLK1)

Prepared: 01/19/26 Analyzed: 01/19/26

Chloride	ND	20.0							
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LCS (2604021-BS1)

Prepared: 01/19/26 Analyzed: 01/19/26

Chloride	258	20.0	250		103	90-110			
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Matrix Spike (2604021-MS1)

Source: E601141-03

Prepared: 01/19/26 Analyzed: 01/19/26

Chloride	278	20.0	250	ND	111	80-120			
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Matrix Spike Dup (2604021-MSD1)

Source: E601141-03

Prepared: 01/19/26 Analyzed: 01/19/26

Chloride	278	20.0	250	ND	111	80-120	0.00937	20	
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QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 01/22/26 16:18
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ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Co.				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX
Project: Littlefield EM Federal #001				Address: 5315 Buena Vista Dr.				E1201140		01058007					X	X			
Project Manager: Anna Byers				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dvn.com															
Phone: 432-305-6415				Miscellaneous: WO#:1008021501, Incident ID:															
Email: geo@etechev.com				nAB1722934653, Project Number:21505															
Sample Information										Analysis and Method						EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BIGROK - MM	BIGROK - TX	SDWA	CWA	RCRA	
09:30	01/15/2025	S	1	FS07	2-6'									X					
09:55	01/15/2025	S	1	FS08	2-6'									X					
HB 01/16/2025																			
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Haleigh Blume																			
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.													
Michelle Berme	01/16/2026	09:48	Michelle Gonzales	1-16-26	0848														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
Michelle Gonzales	1-16-26	1345	Nathan Gonzales	1-16-26	1345														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
Nathan Gonzales	1-16-26	1815	Gaby Webb	1-16-26	1815														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Lab Use Only Received on ice: <input checked="" type="radio"/> Y <input type="radio"/> N													
Gaby Webb	1-16-26	2200	Noe Sab	1-19-26	0545														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
Sample Matrix: S - Soil, sd - Solid, Sg - Sludge, A - Aqueous, O - Other										Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA									
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 1/20/2026 10:29:15AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	01/19/26 05:45	Work Order ID:	E601140
Phone:	(575) 748-0176	Date Logged In:	01/16/26 13:42	Logged In By:	Caitlin Mars
Email:	anna@etechnv.com	Due Date:	01/23/26 17:00 (4 day TAT)		

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: Courier

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Comments/Resolution

L-NS
R-NV

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Anna Byers



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Little Field EM Federal #001

Work Order: E601142

Job Number: 01058-0007

Received: 1/19/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/22/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/22/26



Anna Byers
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: Little Field EM Federal #001
Workorder: E601142
Date Received: 1/19/2026 5:45:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/19/2026 5:45:00AM, under the Project Name: Little Field EM Federal #001.

The analytical test results summarized in this report with the Project Name: Little Field EM Federal #001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
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Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
FS09 2'	5
FS10 2'	6
FS11 2'	7
FS12 2'	8
QC Summary Data	9
QC - Volatile Organics by EPA 8021B	9
QC - Nonhalogenated Organics by EPA 8015D - GRO	10
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	11
QC - Anions by EPA 300.0/9056A	12
Definitions and Notes	13
Chain of Custody etc.	14

Sample Summary

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 01/22/26 16:31
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS09 2'	E601142-01A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
FS10 2'	E601142-02A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
FS11 2'	E601142-03A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
FS12 2'	E601142-04A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:31:36PM
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FS09 2'

E601142-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2604006	
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2604006	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		87.3 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2604049	
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/20/26	
<i>Surrogate: n-Nonane</i>		104 %	61-141	01/20/26	01/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP		Batch: 2604021	
Chloride	186	20.0	1	01/19/26	01/19/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:31:36PM
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FS10 2'

E601142-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		87.5 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/20/26	
<i>Surrogate: n-Nonane</i>		101 %	61-141	01/20/26	01/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604021
Chloride	395	20.0	1	01/19/26	01/19/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:31:36PM
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FS11 2'

E601142-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		86.6 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/20/26	
<i>Surrogate: n-Nonane</i>		101 %	61-141	01/20/26	01/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604021
Chloride	230	20.0	1	01/19/26	01/19/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:31:36PM
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FS12 2'

E601142-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Benzene	ND	0.0250	1	01/19/26	01/21/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/21/26	
Toluene	ND	0.0250	1	01/19/26	01/21/26	
o-Xylene	ND	0.0250	1	01/19/26	01/21/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/21/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/21/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: SL		Batch: 2604006
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/21/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		86.1 %	70-130	01/19/26	01/21/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/20/26	
<i>Surrogate: n-Nonane</i>		114 %	61-141	01/20/26	01/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604021
Chloride	92.0	20.0	1	01/19/26	01/19/26	



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:31:36PM
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Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604006-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.89		8.00		98.6	70-130			

LCS (2604006-BS1)

Prepared: 01/19/26 Analyzed: 01/21/26

Benzene	5.11	0.0250	5.00		102	70-130			
Ethylbenzene	4.96	0.0250	5.00		99.2	70-130			
Toluene	5.07	0.0250	5.00		101	70-130			
o-Xylene	5.01	0.0250	5.00		100	70-130			
p,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.1	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.88		8.00		98.5	70-130			

Matrix Spike (2604006-MS1)

Source: E601129-04

Prepared: 01/19/26 Analyzed: 01/21/26

Benzene	5.35	0.0250	5.00	ND	107	70-130			
Ethylbenzene	5.18	0.0250	5.00	ND	104	70-130			
Toluene	5.31	0.0250	5.00	ND	106	70-130			
o-Xylene	5.21	0.0250	5.00	ND	104	70-130			
p,m-Xylene	10.6	0.0500	10.0	ND	106	70-130			
Total Xylenes	15.8	0.0250	15.0	ND	105	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.96		8.00		99.5	70-130			

Matrix Spike Dup (2604006-MSD1)

Source: E601129-04

Prepared: 01/19/26 Analyzed: 01/21/26

Benzene	5.64	0.0250	5.00	ND	113	70-130	5.26	27	
Ethylbenzene	5.44	0.0250	5.00	ND	109	70-130	4.95	26	
Toluene	5.59	0.0250	5.00	ND	112	70-130	5.07	20	
o-Xylene	5.49	0.0250	5.00	ND	110	70-130	5.21	25	
p,m-Xylene	11.1	0.0500	10.0	ND	111	70-130	4.87	23	
Total Xylenes	16.6	0.0250	15.0	ND	110	70-130	4.99	26	
Surrogate: 4-Bromochlorobenzene-PID	7.97		8.00		99.7	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:31:36PM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604006-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.96		8.00		87.0	70-130			

LCS (2604006-BS2)

Prepared: 01/19/26 Analyzed: 01/21/26

Gasoline Range Organics (C6-C10)	52.3	20.0	50.0		105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.07		8.00		88.4	70-130			

Matrix Spike (2604006-MS2)

Source: E601129-04

Prepared: 01/19/26 Analyzed: 01/21/26

Gasoline Range Organics (C6-C10)	56.4	20.0	50.0	ND	113	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.08		8.00		88.5	70-130			

Matrix Spike Dup (2604006-MSD2)

Source: E601129-04

Prepared: 01/19/26 Analyzed: 01/21/26

Gasoline Range Organics (C6-C10)	56.7	20.0	50.0	ND	113	70-130	0.557	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.17		8.00		89.6	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:31:36PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604049-BLK1)

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	50.0		50.0		100	61-141			

LCS (2604049-BS1)

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	247	25.0	250		99.0	66-144			
Surrogate: n-Nonane	49.2		50.0		98.4	61-141			

Matrix Spike (2604049-MS1)

Source: E601142-02

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	268	25.0	250	ND	107	56-156			
Surrogate: n-Nonane	50.5		50.0		101	61-141			

Matrix Spike Dup (2604049-MSD1)

Source: E601142-02

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	267	25.0	250	ND	107	56-156	0.343	20	
Surrogate: n-Nonane	50.3		50.0		101	61-141			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:31:36PM
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Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604021-BLK1)

Prepared: 01/19/26 Analyzed: 01/19/26

Chloride	ND	20.0							
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LCS (2604021-BS1)

Prepared: 01/19/26 Analyzed: 01/19/26

Chloride	258	20.0	250		103	90-110			
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Matrix Spike (2604021-MS1)

Source: E601141-03

Prepared: 01/19/26 Analyzed: 01/19/26

Chloride	278	20.0	250	ND	111	80-120			
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Matrix Spike Dup (2604021-MSD1)

Source: E601141-03

Prepared: 01/19/26 Analyzed: 01/19/26

Chloride	278	20.0	250	ND	111	80-120	0.00937	20	
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QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	01/22/26 16:31

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Co.				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX
Project: Littlefield EM Federal #001				Address: 5315 Buena Vista Dr.				E1201142		9058-0007						x			
Project Manager: Anna Byers				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dvn.com															
Phone: 432-305-6415				Miscellaneous: WO#:1008021501, Incident ID:															
Email: geo@etechnv.com				nAB1722934653, Project Number:21505															

Sample Information							Analysis and Method								EPA Program				
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/GRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1006 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
12:10	01/15/2026	S	1	F509	2'	1								X					
12:15	01/15/2026	S	1	F510	2'	2								X					
12:20	01/15/2026	S	1	F511	2'	3								X					
12:25	01/15/2026	S	1	F512	2'	4								X					
HB 01/16/2026																			

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Haleigh Blume										Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <input checked="" type="radio"/> Y <input type="radio"/> N											
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	Received by: (Signature)											Date	Time
<i>Haleigh Blume</i>	01/15/2026	07:48	<i>Michelle Gonzales</i>	1-16-26	0848	<i>Michelle Gonzales</i>	1-16-26	1345	<i>Nathan Gonzales</i>											1-16-26	1345
<i>Michelle Gonzales</i>	1-16-26	1345	<i>Nathan Gonzales</i>	1-16-26	1815	<i>Steph Art</i>	1-16-26	1815	<i>Noe Soto</i>											1-19-26	0545
<i>Nathan Gonzales</i>	1-16-26	1815	<i>Steph Art</i>	1-16-26	2200	<i>Noe Soto</i>	1-19-26	0545													

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 1/20/2026 10:28:45AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Devon Energy - Carlsbad Date Received: 01/19/26 05:45 Work Order ID: E601142
Phone: (575) 748-0176 Date Logged In: 01/16/26 13:47 Logged In By: Caitlin Mars
Email: anna@etechnv.com Due Date: 01/23/26 17:00 (4 day TAT)

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Carrier: Courier

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
Sample ID? Yes
Date/Time Collected? Yes
Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Empty box for client instruction.

Comments/Resolution

Comments/Resolution box containing L-NS and R-NV.

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Anna Byers



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Little Field EM Federal #001

Work Order: E601143

Job Number: 01058-0007

Received: 1/19/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/22/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/22/26



Anna Byers
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: Little Field EM Federal #001
Workorder: E601143
Date Received: 1/19/2026 5:45:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/19/2026 5:45:00AM, under the Project Name: Little Field EM Federal #001.

The analytical test results summarized in this report with the Project Name: Little Field EM Federal #001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
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Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
SW01 0-6'	5
SW02 0-6'	6
SW03 0-6'	7
SW04 0-6'	8
SW05 0-2'	9
QC Summary Data	10
QC - Volatile Organics by EPA 8021B	10
QC - Nonhalogenated Organics by EPA 8015D - GRO	11
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	12
QC - Anions by EPA 300.0/9056A	13
Definitions and Notes	14
Chain of Custody etc.	15

Sample Summary

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 01/22/26 16:41
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW01 0-6'	E601143-01A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
SW02 0-6'	E601143-02A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
SW03 0-6'	E601143-03A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
SW04 0-6'	E601143-04A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.
SW05 0-2'	E601143-05A	Soil	01/15/26	01/19/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:41:57PM
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SW01 0-6'

E601143-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Benzene	ND	0.0250	1	01/19/26	01/20/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/20/26	
Toluene	ND	0.0250	1	01/19/26	01/20/26	
o-Xylene	ND	0.0250	1	01/19/26	01/20/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/20/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/20/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		95.7 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/20/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		92.2 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/20/26	
<i>Surrogate: n-Nonane</i>						
		103 %	61-141	01/20/26	01/20/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	196	20.0	1	01/19/26	01/20/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:41:57PM
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SW02 0-6'

E601143-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Benzene	ND	0.0250	1	01/19/26	01/20/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/20/26	
Toluene	ND	0.0250	1	01/19/26	01/20/26	
o-Xylene	ND	0.0250	1	01/19/26	01/20/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/20/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/20/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		94.8 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/20/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		89.0 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/20/26	
<i>Surrogate: n-Nonane</i>		102 %	61-141	01/20/26	01/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	49.1	20.0	1	01/19/26	01/20/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:41:57PM
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SW03 0-6'

E601143-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Benzene	ND	0.0250	1	01/19/26	01/20/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/20/26	
Toluene	ND	0.0250	1	01/19/26	01/20/26	
o-Xylene	ND	0.0250	1	01/19/26	01/20/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/20/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/20/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		98.6 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/20/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		94.3 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/20/26	
<i>Surrogate: n-Nonane</i>		104 %	61-141	01/20/26	01/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	433	20.0	1	01/19/26	01/20/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:41:57PM
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SW04 0-6'

E601143-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Benzene	ND	0.0250	1	01/19/26	01/20/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/20/26	
Toluene	ND	0.0250	1	01/19/26	01/20/26	
o-Xylene	ND	0.0250	1	01/19/26	01/20/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/20/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/20/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		98.2 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/20/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		92.8 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/20/26	
<i>Surrogate: n-Nonane</i>						
		104 %	61-141	01/20/26	01/20/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	341	20.0	1	01/19/26	01/20/26	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:41:57PM
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SW05 0-2'

E601143-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Benzene	ND	0.0250	1	01/19/26	01/20/26	
Ethylbenzene	ND	0.0250	1	01/19/26	01/20/26	
Toluene	ND	0.0250	1	01/19/26	01/20/26	
o-Xylene	ND	0.0250	1	01/19/26	01/20/26	
p,m-Xylene	ND	0.0500	1	01/19/26	01/20/26	
Total Xylenes	ND	0.0250	1	01/19/26	01/20/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		95.8 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2604023
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/19/26	01/20/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		92.2 %	70-130	01/19/26	01/20/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2604049
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/26	01/20/26	
<i>Surrogate: n-Nonane</i>		105 %	61-141	01/20/26	01/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2604031
Chloride	161	20.0	1	01/19/26	01/20/26	



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:41:57PM
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Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec % %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604023-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.67		8.00		95.9	70-130			

LCS (2604023-BS1)

Prepared: 01/19/26 Analyzed: 01/21/26

Benzene	4.50	0.0250	5.00		90.0	70-130			
Ethylbenzene	4.42	0.0250	5.00		88.3	70-130			
Toluene	4.55	0.0250	5.00		91.0	70-130			
o-Xylene	4.51	0.0250	5.00		90.2	70-130			
p,m-Xylene	9.00	0.0500	10.0		90.0	70-130			
Total Xylenes	13.5	0.0250	15.0		90.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.55		8.00		94.3	70-130			

Matrix Spike (2604023-MS1)

Source: E601145-03

Prepared: 01/19/26 Analyzed: 01/20/26

Benzene	5.02	0.0250	5.00	ND	100	70-130			
Ethylbenzene	4.73	0.0250	5.00	ND	94.5	70-130			
Toluene	4.92	0.0250	5.00	ND	98.3	70-130			
o-Xylene	4.81	0.0250	5.00	ND	96.2	70-130			
p,m-Xylene	9.61	0.0500	10.0	ND	96.1	70-130			
Total Xylenes	14.4	0.0250	15.0	ND	96.2	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.73		8.00		96.6	70-130			

Matrix Spike Dup (2604023-MSD1)

Source: E601145-03

Prepared: 01/19/26 Analyzed: 01/20/26

Benzene	5.03	0.0250	5.00	ND	101	70-130	0.312	27	
Ethylbenzene	4.76	0.0250	5.00	ND	95.2	70-130	0.746	26	
Toluene	4.96	0.0250	5.00	ND	99.2	70-130	0.859	20	
o-Xylene	4.88	0.0250	5.00	ND	97.6	70-130	1.36	25	
p,m-Xylene	9.70	0.0500	10.0	ND	97.0	70-130	0.895	23	
Total Xylenes	14.6	0.0250	15.0	ND	97.2	70-130	1.05	26	
Surrogate: 4-Bromochlorobenzene-PID	7.74		8.00		96.8	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:41:57PM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604023-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.22		8.00		90.2	70-130			

LCS (2604023-BS2)

Prepared: 01/19/26 Analyzed: 01/20/26

Gasoline Range Organics (C6-C10)	52.7	20.0	50.0		105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.39		8.00		92.4	70-130			

Matrix Spike (2604023-MS2)

Source: E601145-03

Prepared: 01/19/26 Analyzed: 01/20/26

Gasoline Range Organics (C6-C10)	53.0	20.0	50.0	ND	106	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.56		8.00		94.5	70-130			

Matrix Spike Dup (2604023-MSD2)

Source: E601145-03

Prepared: 01/19/26 Analyzed: 01/20/26

Gasoline Range Organics (C6-C10)	54.5	20.0	50.0	ND	109	70-130	2.67	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.59		8.00		94.9	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:41:57PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604049-BLK1)

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: <i>n</i> -Nonane	50.0		50.0		100	61-141			

LCS (2604049-BS1)

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	247	25.0	250		99.0	66-144			
Surrogate: <i>n</i> -Nonane	49.2		50.0		98.4	61-141			

Matrix Spike (2604049-MS1)

Source: E601142-02

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	268	25.0	250	ND	107	56-156			
Surrogate: <i>n</i> -Nonane	50.5		50.0		101	61-141			

Matrix Spike Dup (2604049-MSD1)

Source: E601142-02

Prepared: 01/20/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	267	25.0	250	ND	107	56-156	0.343	20	
Surrogate: <i>n</i> -Nonane	50.3		50.0		101	61-141			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 1/22/2026 4:41:57PM
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Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604031-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Chloride	ND	20.0							
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LCS (2604031-BS1)

Prepared: 01/19/26 Analyzed: 01/20/26

Chloride	261	20.0	250		104	90-110			
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Matrix Spike (2604031-MS1)

Source: E601143-02

Prepared: 01/19/26 Analyzed: 01/20/26

Chloride	309	20.0	250	49.1	104	80-120			
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Matrix Spike Dup (2604031-MSD1)

Source: E601143-02

Prepared: 01/19/26 Analyzed: 01/20/26

Chloride	314	20.0	250	49.1	106	80-120	1.47	20	
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QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Little Field EM Federal #001 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 01/22/26 16:41
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ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Co.				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX
Project: Littlefield EM Federal #001				Address: 5315 Buena Vista Dr.				E6001143		E7058-0007					X	X			
Project Manager: Anna Byers				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dvn.com															
Phone: 432-305-6415				Miscellaneous: WO#:1008021501, Incident ID:															
Email: geo@etechnv.com				nAB1722934653, Project Number:21505															

Sample Information										Analysis and Method								EPA Program		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1009 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA		
09:10	01/15/2025	S	1	SW01	0-6'	1								X						
09:15	01/15/2025	S	1	SW02	0-6'	2								X						
09:20	01/15/2025	S	1	SW03	0-6'	3								X						
09:25	01/15/2025	S	1	SW04	0-6'	4								X						
10:00	01/15/2025	S	1	SW05	0-2'	5								X						
HB 01/16/2025																				

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: <u>Haleigh Blume</u>																		
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <input checked="" type="radio"/> Y <input type="radio"/> N												
<u>Haleigh Blume</u>	01/16/2026	08:48	<u>Michelle Gonzalez</u>	1-16-26	0848													
<u>Michelle Gonzalez</u>	1-16-26	1345	<u>Nathan Gonzalez</u>	1-16-26	1345													
<u>Nathan Gonzalez</u>	1-16-26	1815	<u>Shy Cut</u>	1-16-26	1815													
<u>Shy Cut</u>	1-16-26	2200	<u>Noe Sato</u>	1-19-26	0545													

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 1/20/2026 10:28:28AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Devon Energy - Carlsbad Date Received: 01/19/26 05:45 Work Order ID: E601143
Phone: (575) 748-0176 Date Logged In: 01/16/26 13:49 Logged In By: Caitlin Mars
Email: anna@etechnv.com Due Date: 01/23/26 17:00 (4 day TAT)

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Carrier: Courier

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
Sample ID? Yes
Date/Time Collected? Yes
Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Empty box for Client Instruction

Comments/Resolution

Comments/Resolution box containing L-NS and R-NV

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

| Appendix F

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

| Appendix G

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213

HoldAll[®]
Decorative Plant Accessories

40 TESTS
DIRECTIONS INSIDE

SOIL TEST KIT



Plants & Flowers



Grasses & Lawns



Fruits & Veggies



Trees & Shrubs

757860

HoldAll[®]
Decorative Plant Accessories

757860

SOIL TEST KIT

Tests Your Soil for a Healthy Garden

• pH • Nitrogen(N) • Phosphorus(P) • Potassium(K) •

PREPARING YOUR SOIL SAMPLES

For lawns, annuals or house plants, take the soil sample from about 2-3" below the surface. For perennials especially shrubs, vegetables and fruit, the sample should be from 4" deep.

Avoid touching the soil with your hands. Test different areas of your soil, as it may differ according to past cultivation, underlying soil differences or a localized condition. It is preferable to make individual tests on several samples from different areas, than to mix the samples together.

Place your soil sample into a clean container. Break the sample up with the trowel or spoon and allow it to dry out naturally. This is not essential, however it makes working with the sample easier. Remove any small stones, organic material such as grass, weeds or roots and hard particles of lime. Then crumble the sample finely and mix it thoroughly.

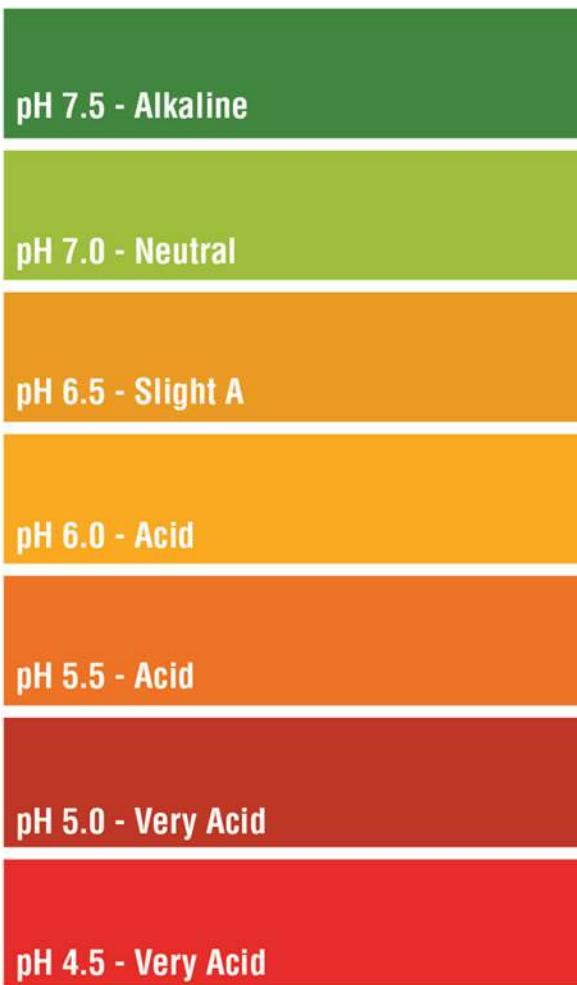
HOW TO TEST YOUR SOIL:

Tube caps and capsules are color-coded for simplicity:

Green = pH **Purple** = Nitrogen
Blue = Phosphorus **Orange** = Potash

pH TEST:

1. Remove cap from the green capped tube.
2. Fill tube with soil to the first line.
3. Carefully open a green capsule and pour powder into the tube.
4. Add water (preferably distilled) to the fourth line.
5. Cap tube and shake thoroughly.
6. Allow soil to settle and color to develop for about a minute.
7. Compare color of solution to the pH color chart. Repeat for remaining capsules.



NITROGEN, PHOSPHORUS & POTASH TESTS:

Fill a clean jar or can with 1 part soil and 5 parts water. Thoroughly shake or stir the soil and water together for at least one minute and then allow the mixture to stand undisturbed until it settles (30 minutes to 24 hours, dependent on soil). A fine clay soil will take much longer to settle out than a coarse sandy soil. The clarity of the solution will also vary, the clearer the better, however cloudiness will not affect the accuracy of the test.

PLANT FOOD CHART		
Nitrogen	Phosphorous	Potash
High	High	High
Medium	Medium	Medium
Low	Low	Low
Very Low	Very Low	Very Low

1. Remove the cap from the tube. (Please note that the color of the capsules should match the color of the tube cap.) Using dropper provided, fill the tube to the fourth line with liquid from your soil mixture. Avoid disturbing the sediment
2. Carefully separate the two halves of one of the capsules. Pour the powder into the tube.
3. Cap the tube and shake thoroughly. Allow color to develop for 10 minutes.
4. Compare color of solution to the appropriate portion of the plant food color chart. For best results allow daylight, not direct sunlight, to illuminate the solution. Note your results. Repeat for remaining capsules.

TO RAISE OR LOWER pH OF YOUR SOIL

Raising and lowering pH is not an exact science & most plants have a reasonably wide tolerance, certainly to within 1 pH point. Consult the pH Preference List and you will see that the majority can manage well on a pH around 6.5 but some need an alkaline soil

and some a particularly acid soil. Altering pH takes time so do not expect rapid changes; rather, work steadily towards giving a plant its ideal conditions.

ADJUSTING pH

pH can be adjusted to provide more suitable growing conditions for the different plants you wish to grow. Or, you can leave the pH of the soil as it is and select plants that like the level revealed by your test. Once you have your pH reading, check the pH Preference List for the pH levels of over 450 popular plants, trees, shrubs, vegetables and fruits. If your pH reading differs significantly from the list's recommended levels, follow instructions below for adjusting soil pH. You can correct pH at any time of the year but it

is best to start in the Fall and check progress in the Spring. After working to adjust your soil, retest for pH level in 40-60 days. If results are still significantly off, retreat your soil, not exceeding recommended application levels. Allow one month to pass between adding lime and adding fertilizers.

SOIL TYPES

Sandy Soils: A light, coarse soil comprised of crumbling and alluvial debris.

soil, comprised of very fine particles with little lime and humus and tending to be waterlogged in winter and very dry in summer.

Loam Soils: A medium friable soil, consisting of a blend of coarse (sand) alluvium and fine (clay) particles mixed within fairly broad limits with a little lime and humus.

Clay Soils: A heavy, clinging, impermeable

ADJUSTING SOIL pH - HOW MUCH TO APPLY

Material	phChange	Sandy	Loamy	Clay
Dolomitic or Calcic Limestone	+0.5 unit (0.5 pH) +1.0 unit (1.0 pH)	2.5 5.0	2.5 5.0	2.5 5.0
Hydrated Lime	+0.5 unit (0.5 pH)	1.25 - 2.0	1.25 - 2.0	1.25 - 2.0
	+1.0 unit (1.0 pH)	3.5 - 4.0	3.5 - 4.0	3.5 - 4.0
Iron Sulfate	-0.5 unit (0.5 pH)	0.75	0.75	0.75
	-1.0 unit (1.0 pH)	1.5	1.5	1.5
Aluminum Sulfate	-0.5 unit (0.5 pH)	0.5 - 0.75	0.5 - 0.75	0.5 - 0.75
	-1.0 unit (1.0 pH)	1 - 1.25	1 - 1.25	1 - 1.25

Amounts listed are pounds per 100 square feet. Do not add more than 5lbs. of lime or sulfur in one application.

FERTILIZER RECOMMENDATIONS

FEEDING PRIOR TO PLANTING

Adequate reserves of plant food should be available in the soil before planting vegetables, preparing a seed or flower bed, sodding or seeding a lawn, or planting shrubs and trees. To make up any deficiencies, apply fertilizers from the following chart according to your soil test result.

TEST RESULTS	Very Low	Low	Medium	High
Nitrogen Fertilizers (%N)				
Dried Blood (11%)	36	19	6	N/A
Nitrate of Soda (16%)	27	14	3	N/A
Phosphate Fertilizers (%P)				
Bone Meal (19%)	27	14	6	N/A
Triple Superphosphate (46%)	10.25	5.25-5.5	2.25	N/A
Potash Fertilizers (%K)				
Muriate of Potash (60%)	8.75-9	4.75-5	2.25-2.5	N/A

Amounts listed are ounces per 100 square feet. (Ounces referred to are by weight)

FEEDING ESTABLISHED PLANTS AND BEDS

Based on your test results, apply the appropriate fertilizer(s) in the amounts recommended in the following chart.

RECOMMENDATIONS FOR N, P AND K RESULTS

	Very Low			Low			Medium		
	N	P	K	N	P	K	N	P	K
Lawn	22.0-22.5	0.75-1.0	4.75-5.0	14.0-14.5	1.0-1.5	2.25-2.5	3.75-4.0	0	0
Fruit	14.0-14.5	6.5	13.5-14.0	7.75-8.0	4.0-4.25	8.75-9.0	3.75-4.0	2.25	4.75-5.0
Flower	14.0-14.25	6.5	13.5-14.0	7.75-8.0	4.0-4.25	8.75-9.0	3.75-4.0	2.25	4.75-5.0
Shrubs (flowering)	14.0-14.25	8.25-8.5	13.5-14.0	7.75-8.0	4.0-4.25	8.75-9.0	3.75-4.0	1.0-1.25	4.75-5.0
Shrubs (foliage)	22.0-22.5	10.5-10.75	8.75-9.0	14.0-14.5	5.25-5.5	4.75-5.0	3.75-4.0	2.25	2.25-2.5
Veggies (root)	14.0-14.25	12.0-12.25	8.75-9.0	14.0-14.5	5.25-5.5	4.75-5.0	3.75-4.0	3.0	2.25-2.5
Veggies (leafy)	28.25-29.0	10.25	8.75-9.0	14.0-14.5	5.25-5.5	4.75-5.0	7.75-8.0	2.25	2.25-2.5
Tree	14.0-14.5	10.25	8.75-9.0	7.75-8.0	5.25-5.5	4.75-5.0	3.75-4.0	2.25	2.25-2.5
General Feed	22.0-22.5	8.25-8.5	8.75-9.0	10.5-11.0	4.0-4.25	4.75-5.0	3.75-4.0	1.0-1.25	2.25-2.5

High

	N	P	K
Lawn	N/A	N/A	N/A
Fruit	N/A	N/A	N/A
Flower	N/A	N/A	N/A
Shrubs (flowering)	N/A	N/A	N/A
Shrubs (foliage)	N/A	N/A	N/A
Veggies (root)	N/A	N/A	N/A
Veggies (leafy)	N/A	N/A	N/A
Tree	N/A	N/A	N/A
General Feed	N/A	N/A	N/A

The recommendations are based on the following fertilizers sources: Nitrate of Soda (16% N), Triple Superphosphate (46% P2O5) and Muriate of Potassium (60% K2O). The amounts listed are in oz. /100 sq. ft. (Ounces referred to are by weight, not volume.) If you wish to use other fertilizer, simply check the package for the percentage of nutrients for N, P, & K and adjust the application level accordingly.

SPECIAL RECOMMENDATIONS FOR LAWNS

For a new lawn, pay special attention to soil preparation before planting. Proper soil preparation for any size lawn will have a significant impact on the amount of water and care it demands in the future. Till the soil to a depth of at least 12" and incorporate plenty of organic material (9" or more). Test your soil for pH and adjust to the levels recommended on pH Preference List for your type of grass. Refer to the Adjusting Soil pH chart for recommended lime or sulfate applications.

For established lawns, Nitrogen is the most essential nutrient to promote lush growth and deep, green color. Phosphorus and Potassium, in lesser quantities, are also important for strong root formation and growth. Compound fertilizers will supply all 3 nutrients, or you can select an individual fertilizer, such as Nitrate of Soda. The following chart gives recommended application levels specifically for lawns, based on your Nitrogen soil test results.

RECOMMENDATIONS FOR LAWNS

Fertilizer Type	Very Low	Low
24-4-4	4.0 lbs.	2.0 lbs.
24-3-4	3.1 lbs.	1.55 lbs.
30-4-4	3.0 lbs.	1.5 lbs.
	Medium	High
24-4-4	1.0 lbs.	N/A
24-3-4	.77 lbs.	N/A
30-4-4	.75 lbs.	N/A

Amounts listed are pounds per 1000 square feet.

SAFETY & HYGIENE

Dispose of test solutions by rinsing down the sink. Empty gelatin capsules should be disposed of immediately with household waste. Wash the test tubes and caps in warm, soapy water immediately after each use. Make sure any sediment or color staining is removed. Rinse well and dry. Each bag of capsules should be stored inside the blister. Fit the caps on each test tube. Place all components back into the package. The blister pack has been specially designed to be reused as a storage container.

Store your kit in clean, dry conditions, indoors. The powders are safe in normal domestic terms but like all chemicals and pharmaceuticals, they should be put away and kept out of reach of children. Try to avoid touching the powders. Always wash your hands thoroughly after making your tests. Do not eat, drink or smoke while using the soil test kit. Keep powders away from food, drink and animal feed. If taken internally, drink copious amounts of water and seek medical advice.

CAUTIONS

Where a lot of fertilizer is needed to correct one plant food, divide the applications over several weeks. Do not add lime and fertilizer together; lime first. Allow at least one month to pass before applying fertilizer. Retest 30 days after applying fertilizer.



Plant pH Preference List

NAME	pH	NAME	pH	NAME	pH	NAME	pH	NAME	pH
FRUIT		VEGETABLES AND HERBS		HOUSE and GREENHOUSE PLANTS		FLOWERS, TREES AND SHRUBS		FLOWERS, TREES AND SHRUBS	
APPLE	5.0 - 6.5	SAGE	5.5 - 6.5	GENISTA	6.5 - 7.5	ASPERULA	6.0 - 8.0	LAUREL	6.5 - 7.5
APRICOT	6.0 - 7.0	SHALLOT	5.5 - 7.0	GERANIUM	6.0 - 8.0	ASPHODOLINE	6.0 - 8.0	LAVENDER	6.5 - 7.5
AVOCADO	6.0 - 7.5	SORGHUM	5.5 - 7.5	GLOXINIA	5.5 - 6.5	ASTER	5.5 - 7.5	LIATRIS	5.5 - 7.5
BANANA	5.0 - 7.0	SOYBEAN	5.5 - 6.5	GRAPE IVY	5.0 - 6.5	AUBRITA	6.0 - 7.5	LIGUSTRUM	5.0 - 7.5
BLACKBERRY	5.0 - 6.0	SPEARMINT	5.5 - 7.5	GRAPE HYACINTH	6.0 - 7.5	AZALEA	4.5 - 6.0	LILAC	6.0 - 7.5
BLUEBERRY	4.0 - 6.0	SPINACH	6.0 - 7.5	GREVILLEA	5.5 - 6.5	BALLOON FLOWER	6.0 - 6.5	LILY OF THE VALLEY	4.5 - 6.0
CANTALOUPE	6.5 - 7.5	SWEDE	5.0 - 7.0	GYNURA	5.5 - 6.5	BAYBERRY	4.0 - 6.0	LITHOSPERMUM	5.0 - 6.5
CHERRY	6.0 - 7.5	THYME	5.5 - 7.0	HEDERA (IVY)	6.0 - 8.0	BERGENIA	6.0 - 7.5	LOBELIA	6.5 - 7.5
CRANBERRY	5.5 - 6.5	TOMATO	5.5 - 7.5	HELIOTROPIUM	5.0 - 6.0	BLEEDING HEART	6.0 - 7.5	LUPINUS	5.5 - 7.0
CURRENT: Black	6.0 - 8.0	TURNIP	5.5 - 7.0	HENS AND CHICKENS	6.0 - 7.0	BLUEBELL	6.0 - 7.6	MAGNOLIA	5.0 - 6.0
Red	5.5 - 7.0	WATER CRESS	6.0 - 8.0	HERRINGBONE PLANT	6.0 - 6.0	BROOM	5.0 - 6.0	MAHONIA	6.0 - 7.0
White	6.0 - 8.0	HOUSE and GREENHOUSE PLANTS		HIBISCUS PLANT	6.0 - 8.0	BUDDLEIA	6.0 - 7.0	MARIGOLD	5.5 - 7.0
DAMSON	6.0 - 7.5	ABUTILON	5.5 - 6.5	HOYA	5.0 - 6.5	BUPHTHALUM	6.0 - 8.0	MOLINIA	4.0 - 5.0
GOOSEBERRY	5.0 - 6.5	ACORUS	5.0 - 6.5	IMPATIENS	5.5 - 6.5	BUTTERFLY BUSH	4.0 - 6.0	MORAEA	5.5 - 6.5
GRAPEVINE	6.0 - 7.0	AECHMEA	5.0 - 5.5	IVY TREE	6.0 - 7.0	CALENDULA	5.5 - 7.0	MORNING GLORY	6.0 - 7.5
GRAPEFRUIT	6.0 - 7.5	AFRICAN VIOLET	6.0 - 7.0	JACARANDA	6.0 - 7.5	CAMASSIA	6.0 - 8.0	MOSS	6.0 - 8.0
HAZELNUT	6.0 - 7.0	AGLAONEMA	5.0 - 6.0	JAPANESE SEDGE	6.0 - 8.0	CANDYTUFT	6.0 - 7.5	MOSS, SPHAGNUM	3.5 - 5.0
HOP	6.0 - 7.5	AMARYLLIS	5.5 - 6.5	JASMINUM	5.5 - 7.0	CANNA	6.0 - 8.0	MYOSOTIS	6.0 - 7.0
HUCKLEBERRY	4.0 - 6.0	ANTHURIUM	5.0 - 6.0	JERUSALEM CHERRY	5.5 - 6.5	CANTERBURY BELLS	7.0 - 7.5	NARCISSUS	6.0 - 8.5
LEMON	6.0 - 7.0	APHELANDRA	5.0 - 6.0	JESSAMONE	5.0 - 6.0	CARDINAL FLOWER	4.0 - 6.0	NASTURTIUM	5.5 - 7.5
LYCHEE	6.0 - 7.0	ARAUCARIA	5.0 - 6.0	KALANCHOE	6.0 - 7.5	CARNATION	6.0 - 7.5	NICOTIANA	5.5 - 6.5
MANGO	5.0 - 6.0	ASPARAGUS FERN	6.0 - 8.0	KANGAROO THORN	6.0 - 8.0	CATALPA	6.0 - 8.0	PACHYSANDRA	5.0 - 8.0
MELON	5.5 - 6.5	ASPIDISTRA	4.0 - 5.5	KANGAROO VINE	5.0 - 6.5	CELOSIA	6.0 - 7.0	PAEONIA	6.0 - 7.5
MULBERRY	6.0 - 7.5	AZAEA	4.5 - 6.0	LANTANA	5.5 - 7.0	CENTAUREA	5.0 - 6.5	PANSY	5.5 - 7.0
NECTARINE	6.0 - 7.5	BABY'S BREATH	6.0 - 7.5	LAURUS (BAY TREE)	5.0 - 6.0	CERASTIUM	6.0 - 7.0	PASSION FLOWER	6.0 - 8.0
PEACH	6.0 - 7.5	BABY'S TEARS	5.0 - 6.0	LEMOS PLANT	6.0 - 7.5	CHRYSANTHEMUM	6.0 - 7.0	PASQUE FLOWER	5.0 - 6.0
PEAR	6.0 - 7.5	BEGONIA	5.5 - 7.0	MIMOSA	5.0 - 7.0	CISSUS	6.0 - 7.5	PAULOWNIA	6.0 - 8.0
PINEAPPLE	5.0 - 6.0	BIRD OF PARADISE	6.0 - 6.5	MIND YOUR OWN BUSINESS	5.0 - 5.5	CISTUS	6.0 - 7.5	PENSTEMON	5.5 - 7.0
PLUM	6.0 - 7.5	BISHOP'S CAP	5.0 - 6.0	MONSTERA	5.0 - 6.0	CLARKIA	6.0 - 6.5	PERIWINKLE	6.0 - 7.5
POMEGRANATE	5.5 - 6.5	BLACK-EYED SUSAN	5.5 - 7.5	MYRTLE	6.0 - 8.0	CLIANTHUS	6.0 - 7.5	PETUNIA	6.0 - 7.5
QUINCE	6.0 - 7.5	BLOOD LEAF	5.5 - 6.5	NEVER NEVER PLANT	5.0 - 6.0	CLEMATIS	5.5 - 7.0	PINKS	6.0 - 7.5
RASPBERRY	5.0 - 7.5	BOTTLEBRUSH	6.0 - 7.5	NICODEMIA (INDOOR OAK)	6.0 - 8.0	COLCHICUM	5.5 - 6.5	POLYGONUM	6.0 - 7.5
RHUBARB	5.5 - 7.0	BOUGAINVILLEA	5.5 - 7.5	NORFOLK ISLAND PINE	5.0 - 6.0	COLUMBINE	6.0 - 7.0	POLYANTHUS	6.0 - 7.5
STRAWBERRY	5.0 - 7.5	BOXWOOD	6.0 - 7.5	OLEANDER	6.0 - 7.5	CONVOLVULUS	6.0 - 8.0	POPPY	6.0 - 7.5
WATERMELON	5.5 - 6.5	BROMELIADS	5.0 - 7.5	OPLISMENUS	5.0 - 6.0	COREOPSIS	5.0 - 6.0	PORTULACA	5.5 - 7.5
VEGETABLES AND HERBS		BUTTERFLY FLOWER	6.0 - 7.5	ORCHID	4.5 - 5.5	DAHLIA	6.0 - 7.5	PRIMROSE	5.5 - 6.5
ARTICHOKE	6.5 - 7.5	CACTI	4.5 - 6.0	OXALIS	6.0 - 8.0	CORONILLA	5.5 - 7.5	PRIMULA	6.0 - 7.5
ASPARAGUS	6.0 - 8.0	CALCAOLARIA	6.0 - 7.0	PALMS	6.0 - 7.5	CORYDALIS	6.0 - 8.0	PRIVET	5.0 - 7.5
BASIL	5.5 - 6.5	CALADIUM	5.0 - 6.0	PANDANUS	5.0 - 6.0	COSMOS	5.0 - 8.0	PRUNELLA	6.0 - 7.5
BEAN	6.0 - 7.5	CALLA LILY	6.0 - 7.0	PEACOCK PLANT	5.0 - 6.0	COTTONEASTER	6.0 - 8.0	PRUNUS	6.5 - 7.5
(Runner, Broad, French)		CAMELIA	4.5 - 5.5	PELLIONIA	5.0 - 6.0	CRAB APPLE	6.0 - 7.5	PYRETHRUM	6.0 - 7.5
BEETROOT	6.0 - 7.5	CAMPANULA	5.5 - 6.5	PEPEROMIA	5.0 - 6.0	CROCUS	6.0 - 8.0	RED HOT POKER	6.0 - 7.5
BROCCOLI	6.0 - 7.0	CAPSICUM	5.0 - 6.5	PHILODENDRON	5.0 - 6.0	CYNOGLOSSUM	6.0 - 7.5	RHODODENDREN	4.5 - 6.0
BRUSSELS SPROUTS	6.0 - 7.5	CARDINAL FLOWER	5.0 - 6.0	PILEA	6.0 - 8.0	DAFFODIL	6.0 - 6.5	ROSES:	
CABBAGE	6.0 - 7.5	CASTOR OIL PLANT	5.5 - 6.5	PLUMBAGO	5.5 - 6.5	DAY LILY	6.0 - 8.0	HYBRID TEA	5.5 - 7.0
CALABRESE	6.5 - 7.5	CANTURY PLANT	5.0 - 6.5	PODACARPUS	5.0 - 6.5	DELPHINIUM	6.0 - 7.5	CLIMBING	6.0 - 7.0
CARROT	5.5 - 7.0	CHINESE EVERGREEN	5.0 - 6.0	POINTSETTIA	6.0 - 7.5	DEUTZIA	6.0 - 7.5	RAMBLING	5.5 - 7.0
CAULIFLOWER	5.5 - 7.5	CHINESE PRIMROSE	6.0 - 7.5	POLYSCIAS	6.0 - 7.5	DIANTHUS	6.0 - 7.5	SALVIA	6.0 - 7.5
CELERY	6.0 - 7.0	CHRISTMAS CACTUS	5.0 - 6.5	POTHOS	5.0 - 6.0	DOGWOOD	5.0 - 7.0	SCABIOSA	5.0 - 7.5
CHICORY	5.0 - 6.5	CINERARIA	5.5 - 7.0	PRAYER PLANT	5.0 - 6.0	EDELWEISS	6.5 - 7.5	SEDUM	6.0 - 7.5
CHINESE CABBAGE	6.0 - 7.5	CLERODENDRUM	5.0 - 6.0	PUNICA	5.5 - 6.5	ELAEAGNUS	5.0 - 7.5	SNAPDRAGON	5.5 - 7.0
CHIVES	6.0 - 7.0	CLIVIA	5.5 - 6.5	SANSERIERIA	4.5 - 7.0	ENKIANTHUS	5.0 - 6.0	SNOWDROP	6.0 - 8.0
CORN - SWEET	5.5 - 7.0	COCKSCOMB	6.0 - 7.0	SAXIFRAGA	6.0 - 8.0	ERICA	4.5 - 6.0	SOAPWORT	6.0 - 7.5
CRESS	6.0 - 7.0	COFFEE PLANT	5.0 - 6.0	SCINDAPSUS	5.0 - 6.0	EUPHORBIA	6.0 - 7.0	SPEEDWELL	5.5 - 6.5
COURGETTES	5.5 - 7.0	COLEUS	6.0 - 7.0	SHRIMP PLANT	6.0 - 7.0	EVERLASTINGS	5.0 - 6.0	SPIRAEA	6.0 - 7.5
CUCUMBER	5.5 - 7.5	COLUMNEA	4.5 - 5.5	SPANISH BAYONET	6.0 - 7.5	FIRETHORN	6.0 - 8.0	SPRUCE	4.0 - 5.0
FENNEL	5.0 - 6.0	CORAL BERRY	5.5 - 7.5	SPIDER PLANT	6.0 - 7.5	FORGET-ME-NOTS	6.0 - 7.0	STOCK	6.0 - 7.5
GARLIC	5.5 - 7.5	CRASSULA	5.0 - 6.0	SUCCULENTS	5.0 - 6.5	FORSYTHIA	6.0 - 8.0	STONECROP	6.5 - 7.5
GINGER	6.0 - 8.0	CREEPING FIG	5.0 - 6.0	SYNOGONIUM	5.0 - 6.0	FOXGLOVE	6.0 - 7.5	SUMACK	5.0 - 6.5
HORSERADISH	6.0 - 7.0	CROTON	5.0 - 6.0	TOLMIEA	5.0 - 6.0	FRITILLARIA	6.0 - 7.5	SUNFLOWER	5.0 - 7.0
KALE	6.0 - 7.5	CROWN OF THORNS	6.0 - 7.5	TRADESCANTIA	5.0 - 6.0	FUCHSIA	5.5 - 7.5	SWEET PEA	6.0 - 7.5
KOHLRABI	6.0 - 7.5	CUPHEA	6.0 - 7.5	UMBRELLA TREE	5.0 - 7.5	GAILLARDIA	6.0 - 7.5	SWEET WILLIAM	6.0 - 7.5
LEEK	6.0 - 8.0	CYCLAMEN	6.0 - 7.0	VENUS FLYTRAP	4.0 - 5.0	GAZANIA	5.5 - 7.0	TAMARIX	6.5 - 8.0
LENTIL	5.5 - 7.0	CYPERUS	5.0 - 7.5	WEeping FIG	5.0 - 6.0	GENTIANA	5.0 - 7.5	TRILLIUM	5.0 - 6.5
LETTUCE	6.0 - 7.0	DIEFFENBACHIA	5.0 - 6.0	YUCCA	6.0 - 7.5	GEUM	6.0 - 7.5	TULIP	6.0 - 7.0
MARJORAM	6.0 - 8.0	DIPLADENIA	6.0 - 7.5	ZEBRINA	5.0 - 6.0	GLADIOOLI	6.0 - 7.0	VIBERNUM	5.0 - 7.5
MARROW	6.0 - 7.5	DIZGOTHECA	6.0 - 7.5	FLOWERS, TREES AND SHRUBS		LOBULARIA	5.5 - 7.0	VIOLA	5.5 - 6.5
MILLET	6.0 - 6.5	DRACAENA	5.0 - 6.0	ABELIA	6.0 - 8.0	GODETIA	6.0 - 7.5	VIRGINIA CREEPER	5.0 - 7.5
MINT	7.0 - 8.0	EASTER LILY	6.0 - 7.0	ACACIA	6.0 - 8.0	GOLDEN ROD	5.0 - 7.0	WALLFLOWER	5.5 - 7.5
MUSHROOM	6.5 - 7.5	ELEPHANT'S EAR	5.0 - 6.0	ACANTHUS	6.0 - 7.0	GYPSOPHILIA	6.0 - 7.5	WATER LILY	5.5 - 6.5
MUSTARD	6.0 - 7.5	EPISCIA	6.0 - 7.0	ACONITUM	5.0 - 6.0	HAWTHORN	6.0 - 7.0	WEIGELIA	6.0 - 7.5
OLIVE	5.5 - 6.5	EUONYMUS	6.0 - 8.0	ADONIS	6.0 - 8.0	HEATHER	4.0 - 6.0	WISTARIA	6.0 - 8.0
ONION	6.0 - 7.0	FERNS:		AGERATUM	6.0 - 7.5	HELIANTHUS	5.0 - 7.0	ZINNIA	5.5 - 7.5
PAPRIKA	7.0 - 8.5	BIRD'S NEST	5.0 - 5.5	AILANTHUS	6.0 - 7.5	HELLEBORUS	6.0 - 7.5	TURF AND ORNAMENTAL GRASSES	
PARSLEY	5.0 - 7.0	BOSTON	5.5 - 6.5	AJUGA	4.0 - 6.0	HOLLY	5.0 - 6.5	BAHAI	6.5 - 7.5
PARSNIP	5.5 - 7.5	BUTTON	6.0 - 8.0	ALTHEA	6.0 - 7.5	HOLLYHOCK	6.0 - 7.5	BENT	5.5 - 6.5
PEA	6.0 - 7.5	CHRISTMAS	6.0 - 7.5	ALYSSUM	6.0 - 7.5	HONEYSUCKLE	6.0 - 7.5	BERMUDA	6.0 - 7.0
PEANUT	5.0 - 6.5	CLOAK	6.0 - 7.5	AMARANTHUS	6.0 - 6.5	HYACINTH	6.5 - 7.5	CANADA BLUE	4.5 - 6.4
PECAN	4.0 - 6.0	FEATHER	5.5 - 6.5	ANCHUSA	6.0 - 7.5	HYDRANGEA (Blue)	4.0 - 5.0	CLOVER	6.0 - 7.0
PEPPER	5.5 - 7.0	HART'S TONGUE	7.0 - 8.0	ANDROSACE	5.0 - 6.0	HYDRANGEA (Pink)	6.0 - 7.0	KENTUCKY BLUE	6.0 - 7.5
PEPPERMINT	6.0 - 7.5	HOLLY	4.5 - 6.0	ANEMONE	6.0 - 7.5	HYDRANGEA (White)	6.5 - 8.0	MEADOWY	6.0 - 7.5
PISTACHIO	5.0 - 6.0	MAIDENHAIR	6.0 - 8.0	ANTHYLLIS	5.0 - 6.0	HYPERICUM	5.5 - 7.0	PAMPAS	6.0 - 8.0
POTATO	4.5 - 6.0	RABBITS FOOT	6.0 - 7.5	ARBUTUS	4.0 - 6.0	IRIS	5.0 - 6.5	RED TOP	6.0 - 6.5
POTATO - SWEET	5.5 - 6.0	SPLEENWORT	6.0 - 7.5	ARENARIA	6.0 - 8.0	IVY	6.0 - 7.5	RYE	6.0 - 7.0
PUMPKIN	5.5 - 7.5	FIG	5.0 - 6.0	ARISTEA	6.0 - 7.5	JUNIPER	5.0 - 6.5	ST. AUGUSTINE	6.5 - 7.5
RADISH	6.0 - 7.0	FITTONIA	5.5 - 6.5	ARMERIA	6.0 - 7.5	KALMIA	4.5 - 5.0	TALL FESCUE	6.0 - 7.0
RICE	5.0 - 6.5	FREESIA	6.0 - 7.5	ARNICA	5.0 - 6.5	KERRIA	6.0 - 7.0	VELVET BENT	5.0 - 6.0
ROSEMARY	5.0 - 6.0	GARDENIA	5.0 - 6.0			LABURNUM	6.0 - 7.0	ZOYSIA	6.0 - 7.0

Soil Test Kit Questions and Answers

Question: I tested my soil, the pH test worked, but the rest of the results are clear. What's wrong?

1. An error has been made in the testing process.
2. Nutrient levels are too low for the test to indicate.
3. The capsules have absorbed too much moisture prior to being used. The reaction has already occurred within the capsule itself.

Question: My pH test result came out dark blue, there is no blue on the pH color chart.

1. The water being used to perform the test is alkaline. Recommend distilled water for the testing process.
2. The soil pH is higher than 7.5. The color results change from greens to blues to purples as the pH rises.

Question: I got results on all but the Nitrogen portion of the kit.

1. Nitrogen leaches out of the soil very quickly, especially in sandy soil.
2. The form of Nitrogen the kit tests for is Nitrate, the form used by plants. Nitrate is formed through the natural Nitrogen cycle within the soil. It is possible to have Nitrogen present in the soil in a non-testable form.

Question: I tested fertilizer with the kit and still got no reaction!

The kit detects only the form of the nutrient used by the plant. These nutrients must break down to the form tested for, through the natural bacterial action and decay processes in the soil. In most cases fertilizers will not test correctly.

Question: I fertilized my soil as recommended in your instructions and then re-tested. My readings didn't change.

Because the nutrients need to break down, we recommend two to four weeks between fertilizing and re-testing.

Question: My soil will not settle to the bottom in the soil/water solution I've mixed.

Although the directions read the soil and water should settle for at least 10 minutes before proceeding, there is no harm in letting the soil settle much longer. Suggest the consumer mix the soil and water the evening or even the day before testing. Some very fine clay soil will not settle. For these few homeowners, the kit will not work.

Question: The testing capsule didn't dissolve.

The capsules must be opened and the testing powder poured into the test tube. There isn't enough water present to dissolve the capsule.

Question: The color result I got doesn't match any on the color chart.

1. If the result is the same "color" but a different "shade" it's a matter of a judgment decision between the different nutrient levels.
2. The consumer may have inadvertently used the wrong capsule for the test in question.

In most cases we offer to send the consumer additional reagent capsules for re-testing. If an error was made in the first testing process, it's generally corrected the second time through.

HoldAll®
Decorative Plant Accessories

40 TESTS
DIRECTIONS INSIDE

SOIL TEST KIT

Tests Your Soil for a Healthy Garden

• pH • Nitrogen(N) • Phosphorus(P) • Potassium(K) •

WHY TEST YOUR SOIL?

Plants need food (nutrients) for healthy growth. Nitrogen, Phosphorus and Potash (N, P and K for short), play a vital role in plant growth just as vitamins, minerals, carbohydrates and protein do in our health.

HOW TO TEST YOUR SOIL

For the new and experienced soil testers alike, you will appreciate this easy, fast and fun way to achieve better growing results from your gardening efforts!

Everything is color-coded, including the tubes and capsules. All you do is take a sample of soil, mix with water, add powder from capsule, shake and watch the color develop. Then, note your test results. Fast, easy and it only takes a few minutes!

WHEN TO TEST YOUR SOIL

Soil should be tested periodically throughout the growing season, but it is especially recommended to test before planting in Spring and when preparing beds in Fall. And, if you feel your plants are not growing well, a soil test may help.

Included in the kit are:

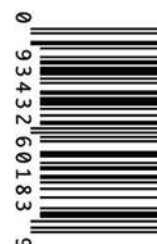
40 test capsules, 10 each for pH, N, P and K, Four (4) Color-coded Test Tubes, Test Tube Storage Dock, complete instructions for adjusting soil pH, fertilization guidelines and pH preference list for over 450 plants for the home, yard and garden.

Soil Test Kit Components
Complete Instruction booklet Inside.



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www.PanaceaProducts.com
Assembled in USA from
Foreign and Domestic parts



757860

| Appendix H

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 542309

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 542309
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAB1722934653
Incident Name	NAB1722934653 LITTLEFIELD EM FED 1 @ 30-015-21996
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Well	[30-015-21996] LITTLEFIELD EM FEDERAL #001

Location of Release Source	
Site Name	LITTLEFIELD EM FED 1
Date Release Discovered	07/29/2017
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	1,879
What is the estimated number of samples that will be gathered	18
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/15/2026
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection Westall Rd and Shugart Rd, head south on Shugart Rd for 1.7 miles, turn right and continue for 0.1 miles, continue straight for 0.1 miles.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 542309

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 542309
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	1/12/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	1/12/2026

Ethan Jaso

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Friday, December 26, 2025 4:45 PM
To: Joseph Hernandez
Cc: Jim Raley; geo; Bratcher, Michael, EMNRD
Subject: RE: [EXTERNAL] Devon Energy Extension Request - Littlefield EM Federal #001 (nAB1722934653)

Good afternoon Joseph,

The extension requested for nAB1722934653 LITTLEFIELD EM FED 1 is denied as this is a historical release, with date of discovery of 7/29/2017. Remediation should be carried out and a remediation closure report submitted to the OCD as soon as possible. Please include a copy of this and all notifications in the report to ensure the notifications are documented in the project file.

Sincerely,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Joseph Hernandez <joseph@etechenv.com>
Sent: Friday, December 26, 2025 3:17 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; ocdonline, emnrd, EMNRD <emnrd.ocdonline@emnrd.nm.gov>
Cc: Jim Raley <jim.raley@dvn.com>; geo <geo@etechenv.com>
Subject: [EXTERNAL] Devon Energy Extension Request - Littlefield EM Federal #001 (nAB1722934653)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Devon Energy Production Co. LP (Devon), respectfully requests a 90-day extension for a report currently due on December 29th, 2025, associated with Incident Number nAB1722934653 at the Littlefield EM Federal #001 (Site).

The removal of soil, as per the approved Site Characterization Remediation Plan (SCRP), has been scheduled to commence after the holidays. This schedule allows sufficient time for excavation activities, review of laboratory analytical results and preparation of a formal corrective action report. Devon requests a 90-day extension of the deadline for Incident Number nAB1722934653, from December 29th, 2025, to March 29th, 2026.



Joseph Hernandez

Division Director, EGTG (TX and NM)

Environmental and Geoscience Technical Group

Etech Environmental & Safety Solutions, Inc.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 563518

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 563518
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAB1722934653
Incident Name	NAB1722934653 LITTLEFIELD EM FED 1 @ 30-015-21996
Incident Type	Produced Water Release
Incident Status	Reclamation Report Received
Incident Well	[30-015-21996] LITTLEFIELD EM FEDERAL #001

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	LITTLEFIELD EM FED 1
Date Release Discovered	07/29/2017
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Tank (Any) Produced Water Released: 26 BBL Recovered: 25 BBL Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 563518

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 03/17/2026
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QUESTIONS, Page 3

Action 563518

QUESTIONS (continued)

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QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	3770
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	2250
GRO+DRO (EPA SW-846 Method 8015M)	2250
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	12/31/2025
On what date will (or did) the final sampling or liner inspection occur	06/25/2025
On what date will (or was) the remediation complete(d)	12/31/2025
What is the estimated surface area (in square feet) that will be reclaimed	1879
What is the estimated volume (in cubic yards) that will be reclaimed	308
What is the estimated surface area (in square feet) that will be remediated	1879
What is the estimated volume (in cubic yards) that will be remediated	308

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 563518

QUESTIONS (continued)

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	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112334510 HALFWAY DISPOSAL AND LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 03/17/2026
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 563518

QUESTIONS (continued)

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QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 563518

QUESTIONS (continued)

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QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	542309
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/15/2026
What was the (estimated) number of samples that were to be gathered	18
What was the sampling surface area in square feet	1879

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1879
What was the total volume (cubic yards) remediated	308
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1879
What was the total volume (in cubic yards) reclaimed	308
Summarize any additional remediation activities not included by answers (above)	Remediation Complete

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

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I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 03/17/2026
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QUESTIONS, Page 7

Action 563518

QUESTIONS (continued)

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QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	1879
What was the total volume of replacement material (in cubic yards) for this site	309
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	05/01/2026
Summarize any additional reclamation activities not included by answers (above)	Reclamation Complete
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 03/17/2026

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QUESTIONS, Page 8

Action 563518

QUESTIONS (continued)

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	Action Number: 563518
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 563518

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
scwells	None	4/22/2026