

TT-1 LINE LEAK

Remediation Summary & Closure Report

NMOCD Incident No. nAPP2507243902
UL "A", Sec. 21, T22S, R37E
32.3819217°, -103.1615299°
Lea County, New Mexico

April 22, 2026



PREPARED ON BEHALF OF

DCP Operating Company, LP
6900 E. Layton Ave.,
Suite 900
Denver, CO 80237



PREPARED BY

Tasman, Inc.
2620 W. Marland Blvd.
Hobbs, NM 88240



April 22, 2026

DCP Operating Company, LP
6900 E. Layton Ave., Suite 900
Denver, Colorado 80237

Attn: Mr. Steve Weathers
Email: stephen.weathers@p66.com

Re: Remediation Summary & Closure Report
TT-1 Line Leak
UL "A", Section 21, Township 22 South, Range 37 East
Lea County, New Mexico
NMOCD Incident No. nAPP2507243902
Tasman Project No. 8781

Dear Mr. Weathers,

Tasman, Inc. (Tasman) is pleased to submit this Remediation Summary and Closure Report for the above referenced site. Site assessment and remediation activities were executed in accordance with the New Mexico Oil Conservation Division (NMOCD) regulations concerning the remediation of releases of natural gas condensate to the environment.

On March 11, 2025, a release of 12 barrels of natural gas condensate occurred. Heavy equipment was used to remove approximately 1,380 cubic yards of impacted material from the release area. Based on laboratory analytical results from soil samples collected during confirmation sampling activities, impacted soil within the release area has been remediated below the applicable NMOCD Action Levels and in accordance with NMOCD standards. Additional project details are provided in the attached summary report.

Tasman appreciates the opportunity to provide environmental services to DCP Operating Company, LP (DCP). Should you have any questions or require additional information, please do not hesitate to contact the undersigned.

Sincerely,
Tasman, Inc.

Kendon Stark
Project Manager
kstark@tasman-geo.com

Kyle Norman
SW Regional Manager
knorman@tasman-geo.com

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TT-1 Line Leak – nAPP2507243902
Remediation Summary and Closure Report

1.0 INTRODUCTION

Tasman, Inc. (Tasman) is pleased to submit this Remediation Summary and Closure Report for the TT-1 Line Leak (site) on behalf of DCP Operating Company, LP (DCP), documenting the results of field activities conducted in response to a release of natural gas condensate to environmental media.

1.1 Site Description

The site is located in Unit Letter “A” of Section 21, Township 22 South, Range 37 East in Lea County, New Mexico. The release occurred from the TT-1 pipeline, a DCP owned and operated natural gas pipeline on private property.

1.2 Release Detail and Initial Response

On March 11, 2025, the TT-1 Line Leak pipeline was discovered by DCP personnel to have failed due to corrosion. On March 13, 2025, DCP provided a notice of release. On March 19, 2025, DCP provided an Initial Form C-141 to the NMOCD portal. The release resulted in the loss of approximately 37 thousand cubic feet (mcf) of natural gas and approximately 12 barrels (bbls) of natural gas condensate to the surrounding environmental media. DCP personnel shut in the pipeline to isolate the release. The line was later repaired and returned to service. A copy of regulatory agency correspondence are provided in Appendix A.

2.0 SITE CHARACTERISTICS

2.1 Depth to Groundwater

Tasman reviewed available depth to groundwater information available through the New Mexico Office of the State Engineer (NMOSE) and the United States Geologic Survey (USGS) for registered water wells within a half-mile radius of the site. The nearest well with available groundwater level data is located 625 feet southwest of the site, identified as USGS 322251103094601. Depth to groundwater was measured at 79 feet below ground surface (ft bgs) in 1953.

The Site Location & Groundwater Map included as Figure 1 illustrates the location of the registered water wells within the vicinity of the site, and a summary of depth to groundwater information is provided as Appendix B.

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2.2 Karst Potential & Subsurface Mines

Tasman utilized the publicly available karst potential map published by the Bureau of Land Management (BLM) Carlsbad Field Office (CFO) to determine the potential for encountering karst formations beneath the site. Review of the BLM CFO karst potential map indicates that the site is located in an area of low potential to encounter karstic features.

Tasman utilized the USGS Mineral Resources database to determine that there are no subsurface mines beneath or in the vicinity of the site.

Areas of karst potential and subsurface mine locations are illustrated on Figure 2.

2.3 Distance to Nearest Potable Water Well

The nearest potable water well is assumed to be USGS 322251103094601. Tasman did not visually confirm the presence of the well. The location of USGS 322251103094601 is shown on the attached Figure 1.

2.4 Distance to Nearest Surface Water

Tasman reviewed aerial imagery and the National Wetland Inventory Map, published by the U.S. Fish and Wildlife Service, for wetlands and surface water in the vicinity of the site. The nearest wetland, a freshwater pond, is located approximately 1.33 miles from the site. The nearest significant surface water was identified as Urssey Tank, located 10.0 miles from the site. The location of the nearest surface water body can be seen on Figures 1 and 3.

2.5 100-year Floodplain

Review of flood map data published by the Federal Emergency Management Agency (FEMA) indicates the site is not located within a 100-year floodplain. A copy of the FEMA FIRMetete Map can be found attached as Figure 4.

2.6 Residence, School, Hospital, or Institution

Review of aerial imagery did not show that the site is within 300 feet of an occupied permanent residence, school, hospital, or institution.

2.7 Proximity to Sensitive Receptors and Site Characteristics Summary

The table below denotes if the site is located within the minimum allowable distance from a sensitive receptor, as defined in New Mexico Administrative Code (NMAC) 19.15.29.

Site Characteristics Summary		
Approximate depth to groundwater:	79 ft bgs	
Within an area of high karst potential?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 300 ft. of any continuously flowing of significant watercourse?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 200 ft. of any lakebed, sinkhole, or playa lake?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 300 ft. of an occupied permanent residence, school, hospital, or institution?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 500 ft. of a spring or private, domestic fresh water well?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 1,000 ft. of any fresh water well?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Within the incorporated municipal boundaries or within a municipal well field?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 300 ft. of a wetland?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within an unstable area?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within a 100-year floodplain?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

3.0 REMEDIATION ACTION LEVELS

NMOCD assessment and cleanup levels for natural gas condensate releases are based on depth to groundwater and proximity to sensitive receptors as established in NMAC 19.15.29. Since the release takes place within 1,000 feet of a freshwater well, the NMOCD Action Levels for a site with a depth to groundwater of less than 50 feet bgs were utilized; these Action Levels are as follows:

Constituent	Remediation Action Level
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
TPH (GRO+DRO)	N/A
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons

DRO – diesel range organics

BTEX – benzene, toluene, ethylbenzene, total xylenes

GRO – gasoline range organics

MRO – motor/lube oil range organics

mg/kg – milligrams per kilogram

3.1 Reclamation Levels

NMAC 19.15.29.13(D) codifies, and the *Procedures for Implementation of the Spill Rule*, dated September 6, 2019, clarifies that the top four feet of the remediated area should be non-waste containing. Therefore, the NMOCD Reclamation Standards are applied to the top four feet of any area impacted by a release that is not located within an active production facility. NMOCD Reclamation Standards are as follows:

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Constituent	Reclamation Standard
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

4.0 SOIL SAMPLING PROCEDURES

4.1 Soil Sampling Procedures for Laboratory Analysis

The collection of soil samples for laboratory analysis was conducted in accordance with NMOCD criteria and generally approved industry standards. Collected soil samples were placed in laboratory provided containers, properly labeled, and preserved on ice pending delivery under a chain of custody form to Eurofins Environment Testing in Midland, Texas.

4.2 Soil Analytical Methods

Each soil sample was analyzed using Environmental Protection Agency (EPA) methods or other NMOCD-approved methods. Laboratory analytical methods are as follows:

- Chloride – EPA Method 300.0
- Total Petroleum Hydrocarbons (TPH) – gasoline, diesel, and motor/lube oil range organics (GRO+DRO+MRO) – EPA Method 8015M Extended.
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) – EPA Method 8021B.

5.0 SUMMARY OF REMEDIAL ACTIVITIES

5.1 Remedial Activities

From March 24 to April 3, 2025, and from March 9 to March 13, 2026, Tasman utilized heavy equipment to excavate impacted soil from within the release margins. Excavated material was stockpiled on-site atop a polyethylene liner pending transportation to an NMOCD approved disposal facility. The final remedial excavations measured approximately 3,069 square feet ranging from 4 to 18 feet bgs. A total of 1,380 cubic yards of excavated material was exported to Lea Land, LLC.

Copies of solid manifests can be provided upon request, and a photographic log is provided as Appendix C.

5.2 Confirmation Data Evaluation

On March 5, 2026, Tasman provided a 48-hour mobilization notice to the NMOCD Portal (Appendix A). On March 9, 2026, Tasman mobilized to the site to collect confirmation soil samples from the base and sidewalls of the remedial excavation. Sixteen confirmation soil samples were collected from the base of the excavation and nineteen confirmation soil samples were collected from the sidewalls of the excavation. Each confirmation soil sample was collected as a five-point composite representing approximately 200 square feet (ft²) or less of excavation base or sidewall area.

Concentrations of benzene, total BTEX, and chlorides were below Action Levels in all collected soil samples.

Concentrations of total TPH were detected above Action Levels in sample W-7 at 135 milligrams per kilogram (mg/kg).

On March 13, 2026, Tasman returned to the site to address the exceedance of total TPH with additional excavation. On the same day, Tasman collected one 5-point composite sample from the addressed area. The collected sample, W-7A, exhibited concentrations below Action Levels for all constituents.

A summary of soil analytical results is provided as Table 1 and certified laboratory analytical reports are provided in Appendix D. The attached Figure 5 illustrates excavation extents and confirmation sample locations.

6.0 RESTORATION AND RECLAMATION

On March 9, 2025, one five-point composite sample was collected from the backfill material (BF-1). Laboratory analytical results confirm that backfill material does not contain concentrations of chemicals of concern greater than NMOCD Action Levels.

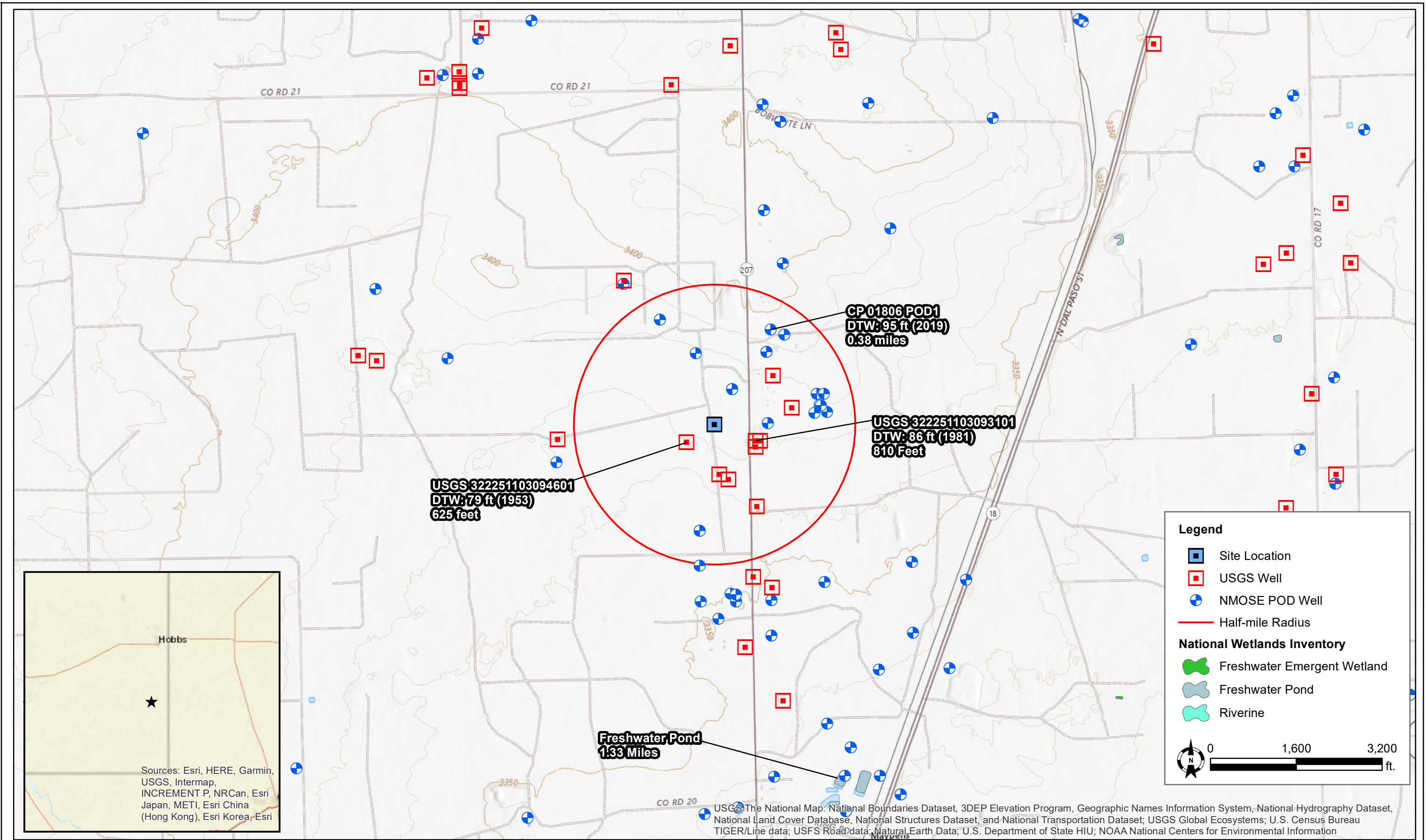
Areas affected by the release and associated remediation activities were restored to the condition which existed prior to the release to the maximum extent possible. The landowner was consulted for their preferred seed mix and on April 1, 2026, Tasman returned to the site to seed the disturbed area. The seed was sown using a seed drill using the manufacture's recommended application rate.

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7.0 SITE CLOSURE REQUEST

Based on laboratory analytical results from soil samples collected during the confirmation sampling events, impacted soil within the release area has been remediated below the applicable NMOCD Action Levels and reclaimed in accordance with NMAC 19.15.29. As such, Tasman, on behalf of DCP, respectfully requests that the site be granted closure.

Figures



DATE:	March 2025
DESIGNED BY:	C. Flores
DRAWN BY:	C. Flores

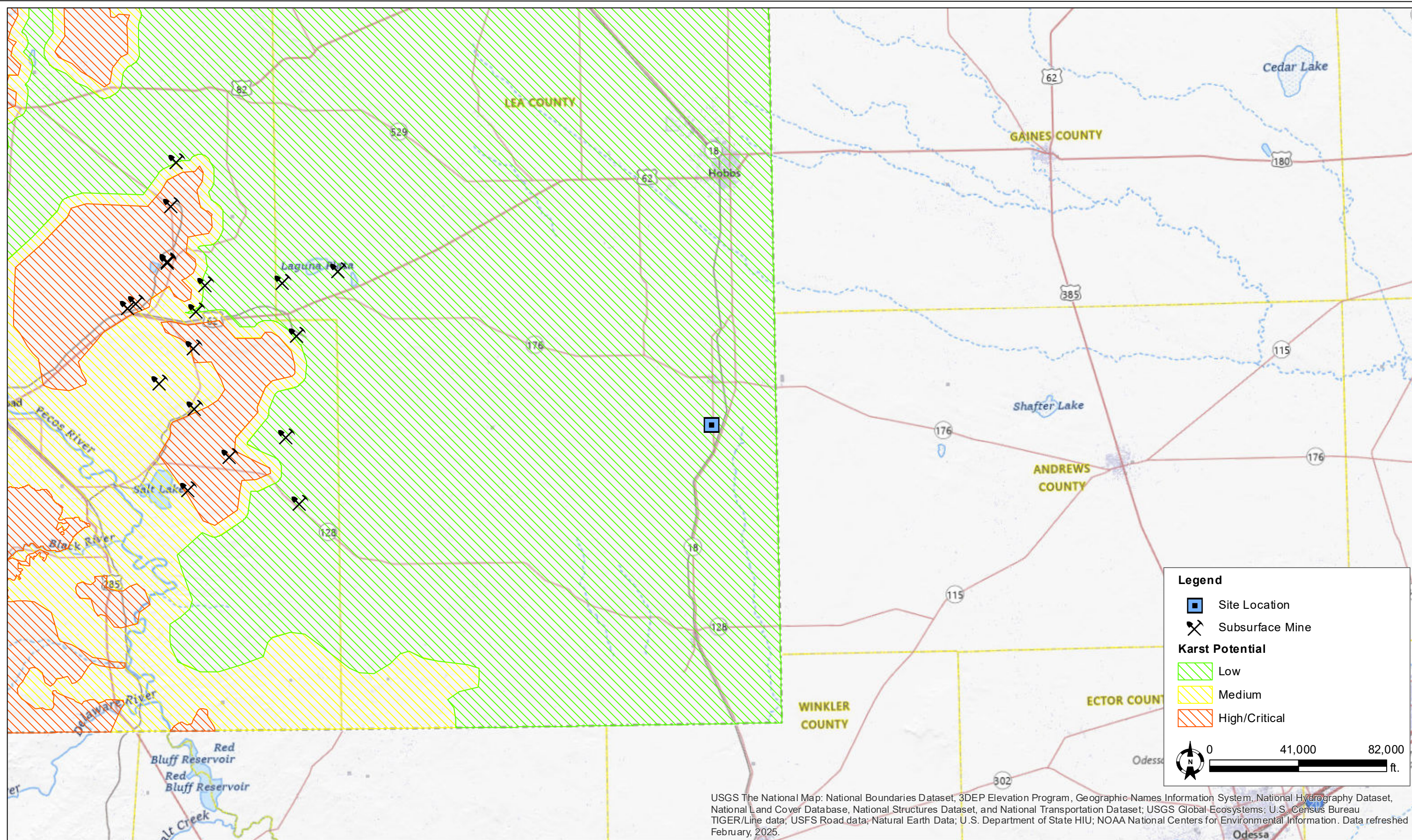


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 2620 W Marland Blvd
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DCP Operating Company, LP
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Site Location & Groundwater
 Map

Figure
 1



USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset; USGS Global Ecosystems; U.S. Census Bureau TIGER/Line data; USFS Road data; Natural Earth Data; U.S. Department of State HIU; NOAA National Centers for Environmental Information. Data refreshed February, 2025.

DATE: March 2025
 DESIGNED BY: C. Flores
 DRAWN BY: C. Flores

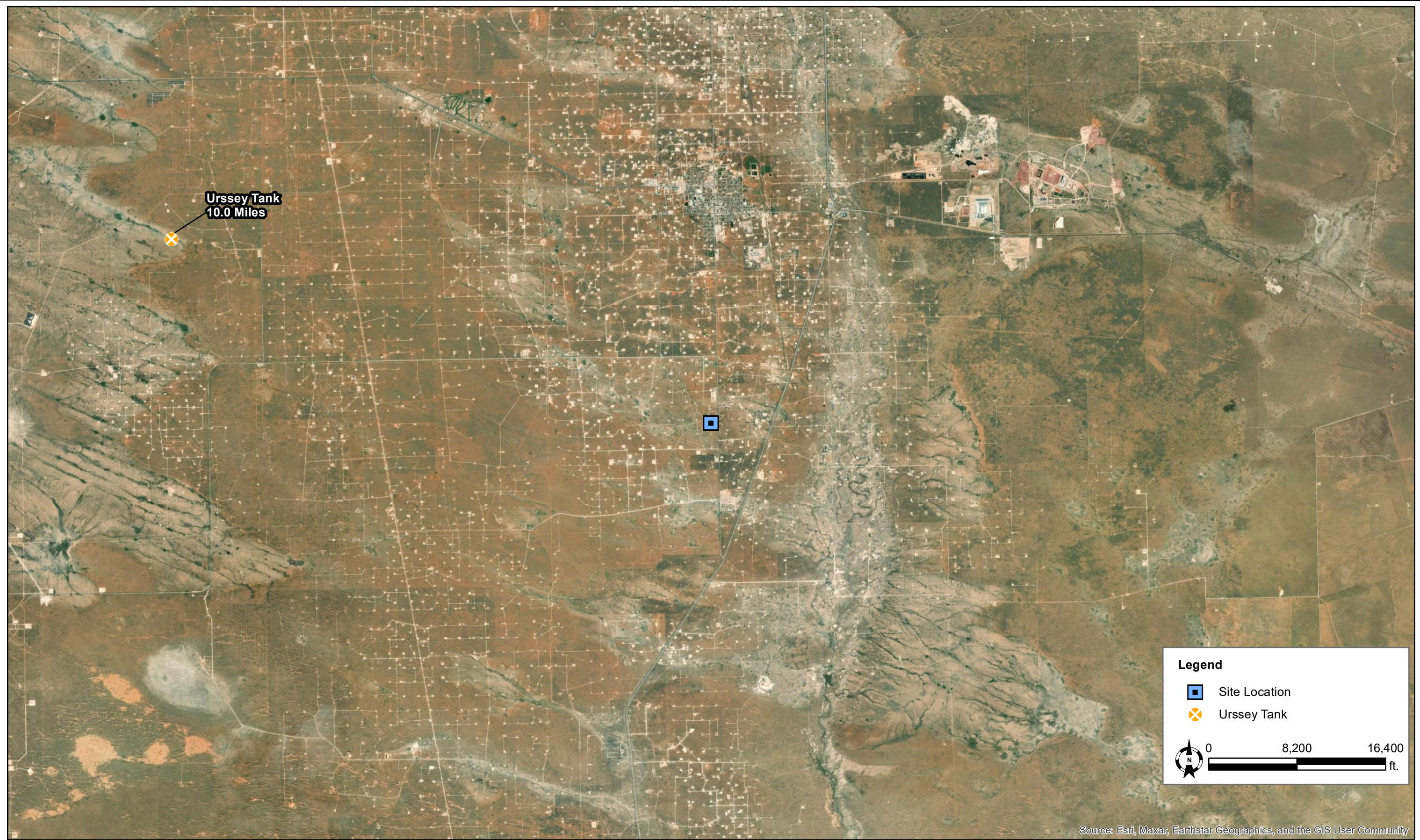


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Karst Potential & Subsurface
 Mine Map

Figure
 2



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

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Surface Water Map

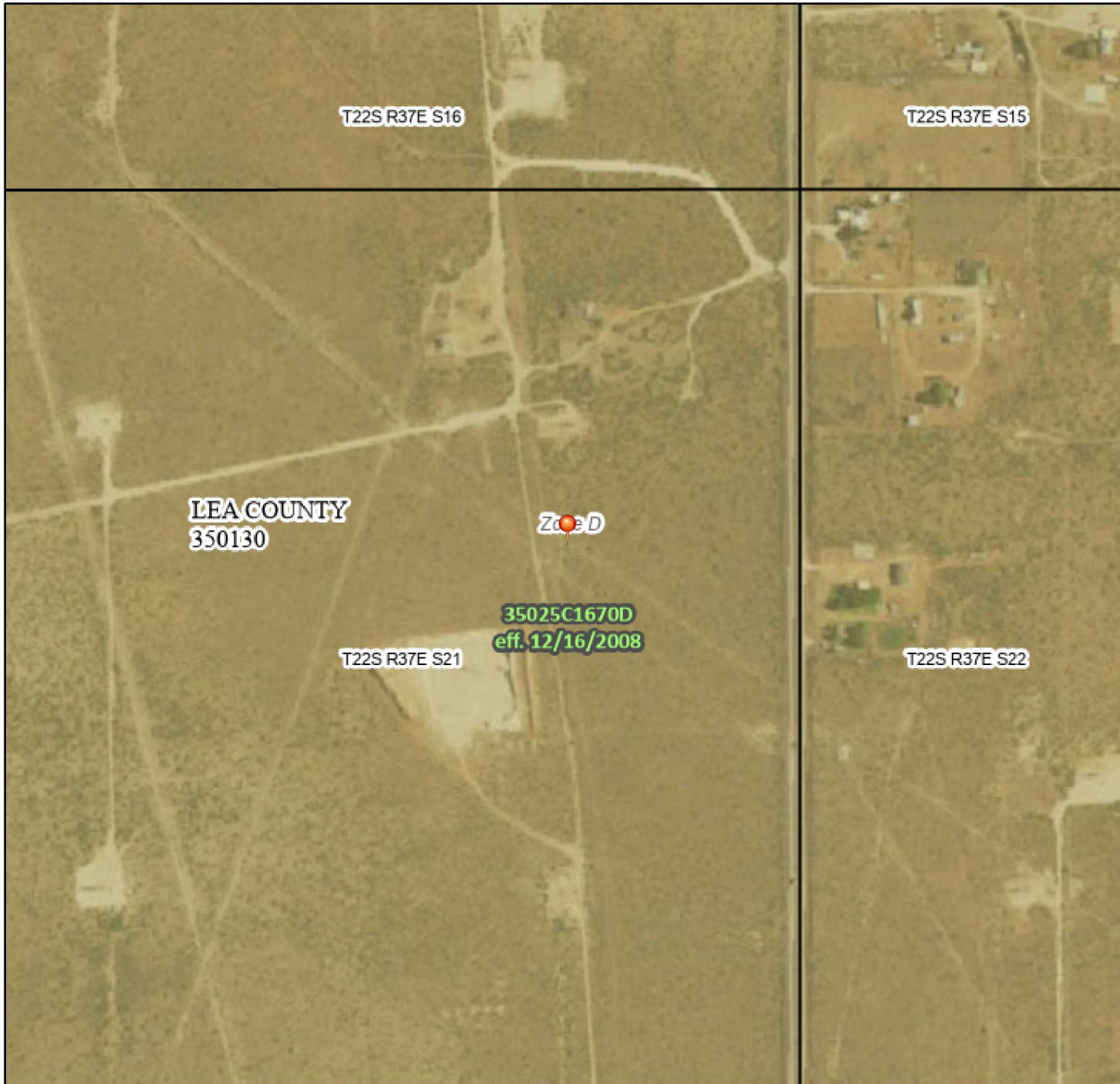
Figure
3

National Flood Hazard Layer FIRMMette



Figure 4

103°10'W 32°23'10"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
	Profile Baseline	
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

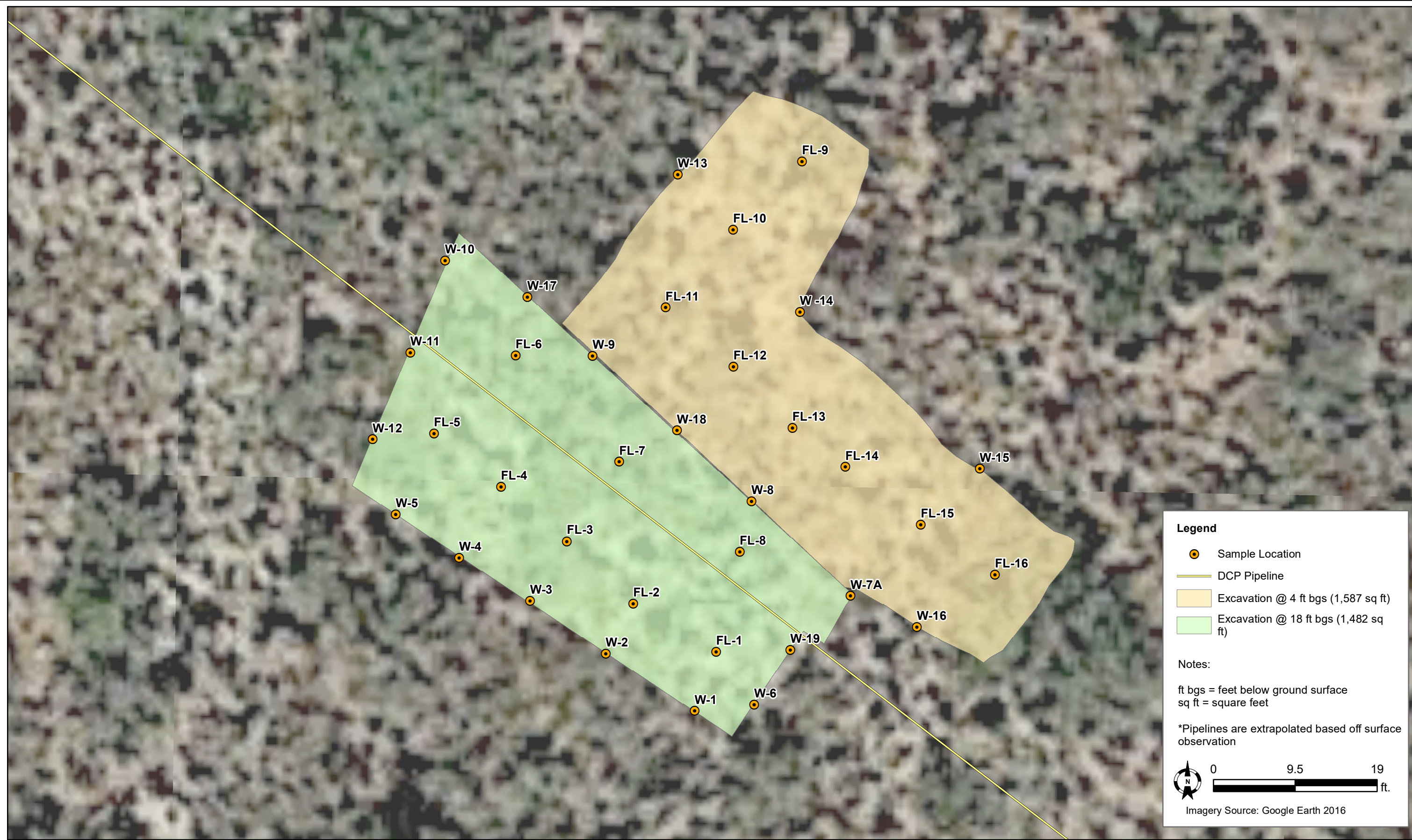
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 4/3/2026 at 2:10 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Released to Imaging: 4/24/2026 1:04:26 PM

1:6,000

103°9'23"W 32°22'39"N



DATE:	March 2026
DESIGNED BY:	K. Stark
DRAWN BY:	C. Flores



Tasman, Inc.
 2620 W. Marland Blvd.
 Hobbs, NM 88240

DCP Operating Company, LP
TT-1 Line Leak - nAPP2507243902
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 Lea County, New Mexico

Excavation Overview Map

Figure
5

Table

TABLE 1
 SOIL SAMPLE ANALYTICAL SUMMARY - CONFIRMATION SOIL SAMPLES
 DCP Operating Company, LP
 TT-1 Line Leak - nAPP2507243902

Sample ID	Sample Depth (bgs)	Sample Date	Soil Status	PID (ppm)	Field Chloride (mg/kg)	Benzene (mg/kg)	Total BTEX ¹ (mg/kg)	TPH ² (mg/kg)				Chloride ³ (mg/kg)
								GRO	DRO	MRO	TOTAL	
Confirmation Soil Samples												
FL-1	18'	3/9/2026	In-Situ	0.0	---	<0.00139	<0.00228	16.7 J B	<15.1	24.3 J B	41.0 J	41.0
FL-2	18'	3/9/2026	In-Situ	0.0	---	<0.00140	<0.00229	14.9 J B	26.2 J	23.9 J B	65.0	20.1
FL-3	18'	3/9/2026	In-Situ	0.1	---	<0.00141	<0.00231	16.5 J B	<15.2	19.7 J B	36.2 J	2.92
FL-4	18'	3/9/2026	In-Situ	0.3	---	<0.00138	<0.00227	14.9 J B	15.3 J	16.3 J B	46.5 J	65.9
FL-5	18'	3/9/2026	In-Situ	0.3	---	<0.00138	<0.00226	15.5 J B	<15.1	<15.1	15.5 J	8.02 J
FL-6	18'	3/9/2026	In-Situ	0.0	---	<0.00139	<0.00228	15.8 J B	<15.1	<15.1	15.8 J	4.63 J
FL-7	18'	3/9/2026	In-Situ	0.2	---	<0.00140	<0.00229	15.8 J B	15.7 J	18.2 J B	49.7 J	3.01 J
FL-8	18'	3/9/2026	In-Situ	0.2	---	<0.00141	<0.00231	14.7 J B	22.6 J	<15.1	37.3 J	2.69 J
FL-9	4'	3/9/2026	In-Situ	0.0	---	<0.00138	<0.00227	<14.5	<15.1	<15.1	<15.1	7.26 J
FL-10	4'	3/9/2026	In-Situ	0.0	---	<0.00138	<0.00226	15.5 J B	<15.1	<15.1	15.5 J	5.63 J
FL-11	4'	3/9/2026	In-Situ	0.0	---	<0.00139	<0.00229	15.8 J B	<15.1	<15.1	15.8 J	3.40 J
FL-12	4'	3/9/2026	In-Situ	1.4	---	<0.00139	<0.00228	14.9 J B	<15.1	<15.1	<15.1	1.76 J
FL-13	4'	3/9/2026	In-Situ	1.7	---	<0.00140	<0.00229	<14.5	<15.1	<15.1	<15.1	6.61 J
FL-14	4'	3/9/2026	In-Situ	0.4	---	<0.00139	<0.00229	<14.5	<15.1	<15.1	<15.1	3.37 J
FL-15	4'	3/9/2026	In-Situ	2.0	---	<0.00140	<0.00230	<14.5	<15.1	<15.1	<15.1	14.5
FL-16	4'	3/9/2026	In-Situ	0.8	---	<0.00140	<0.00230	<14.5	<15.1	<15.1	<15.1	10.5
W-1	---	3/9/2026	In-Situ	0.1	---	<0.00138	<0.00227	<14.6	<15.2	<15.2	<15.2	71.7
W-2	---	3/9/2026	In-Situ	0.1	---	<0.00138	<0.00226	<14.5	<15.1	<15.1	<15.1	8.43 J
W-3	---	3/9/2026	In-Situ	0.0	---	<0.00139	<0.00228	<14.5	<15.1	<15.1	<15.1	33.4
W-4	---	3/9/2026	In-Situ	0.1	---	<0.00140	<0.00229	<14.5	<15.1	<15.1	<15.1	51.9
W-5	---	3/9/2026	In-Situ	0.3	---	<0.00139	<0.00228	<14.5	<15.1	<15.1	<15.1	60.6 F1
W-6	---	3/9/2026	In-Situ	0.2	---	<0.00140	<0.00229	<14.5	<15.1	<15.1	<15.1	22.3
W-7	---	3/9/2026	Excavated	9.7	---	---	---	<14.5	135	<15.1	135	---
W-7A	---	3/13/2026	In-Situ	0.2	---	<0.00138	<0.00226	<14.5	<15.1	<15.1	<15.1	5.88 J
W-8	---	3/9/2026	In-Situ	0.1	---	<0.00141	<0.00231	<14.5	<15.1	<15.1	<15.1	25.2
W-9	---	3/9/2026	In-Situ	0.1	---	<0.00138	<0.00227	<14.5	<15.1	<15.1	<15.1	144
W-10	---	3/9/2026	In-Situ	0.2	---	<0.00138	<0.00226	<14.5	<15.1	<15.1	<15.1	13.3
W-11	---	3/9/2026	In-Situ	0.1	---	<0.00139	<0.00228	<14.5	<15.1	<15.1	<15.1	40.3
W-12	---	3/9/2026	In-Situ	0.1	---	<0.00140	<0.00229	<14.5	<15.1	<15.1	<15.1	20.1
W-13	---	3/9/2026	In-Situ	0.6	---	<0.00139	<0.00229	<14.5	<15.1	<15.1	<15.1	432
W-14	---	3/9/2026	In-Situ	0.5	---	<0.00141	<0.00231	<14.5	<15.1	<15.1	<15.1	14.3
W-15	---	3/9/2026	In-Situ	1.4	---	<0.00138	<0.00227	<14.5	<15.1	<15.1	<15.1	11.0
W-16	---	3/9/2026	In-Situ	1.0	---	<0.00138	<0.00226	<14.5	<15.1	<15.1	<15.1	21.2
W-17	---	3/9/2026	In-Situ	1.5	---	<0.00138	<0.00227	<14.5	<15.1	<15.1	<15.1	53.5
W-18	---	3/9/2026	In-Situ	1.5	---	<0.00140	<0.00230	<14.5	<15.1	<15.1	<15.1	<0.393
W-19	---	3/9/2026	In-Situ	0.9	---	<0.00139	<0.00229	14.9 J B	<15.1	<15.1	<15.1	55.5
Reclamation Soil Samples												
BF-1	---	3/9/2026	In-Situ	---	---	<0.00140	<0.00230	14.8 J B	<15.1	<15.1	<15.1	18.1
NMOCOD Action Levels⁴				N/A	N/A	10	50	N/A	N/A	100	600	

Notes:

- BTEX = Benzene, toluene, ethylbenzene, and total xylenes by EPA method 8021B
 - TPH = Total petroleum hydrocarbons analyzed by method EPA 8015M (GRO/DRO/MRO)
 - Chloride - Analyzed by EPA method SM4500
 - New Mexico Oil Conservation Division (NMOCOD) Remediation and Delineation Standards (NMAC 19.15.29.12(N))
- N/A = Not applicable
Bold values denote concentrations above laboratory MDL
Red values denote concentrations above NMOCOD Action Levels
 J = Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value
 MSD = Matrix spike duplicate

- GRO = Gasoline range organics
 DRO = Diesel range organics
 MRO = Motor/lube oil range organics
 PID = Photoionization detector
 --- = Sample was not analyzed for this analyte
 <MDL = The analyte was not detected above the laboratory method detection limit (MDL)
 B = Compound was found in the laboratory method blank and sample
 F1 = MS and/or MSD recovery exceeds control limits
 MS = Matrix Spike

Appendix A – Regulatory Agency Correspondence

Location: TT-1 Line Leak Date: 3/12/2025

$V = D \times A \times P \times Adj \times 7.48$

- V = Volume of hydrocarbon (oil) released, gallons
- D = Average depth of oil penetration across impacted area, inches
- A = Area of spill, square feet
- P = Porosity of soil (void space between soil particles) of impacted media (soil), unitless

Use Table 1 to select best fit for observed impacted soil conditions

Adj = Correction factor of 50% for soil porosity factor overestimating volume of oil in soil (standard assumption). %
 The factor can be adjusted lower or higher for local observed conditions. For Lower Adj = 50% * (100% - % decrease). For Higher Adj = 50% * (100% + % increase).

For example:

Observed Condition	% Decrease/Increase	New Adj
Ground is saturated with water	decrease by 25%	37.5%
Ground is frozen	decrease by 50%	25.0%
Dry cracked clay	increase by 40%	70.0%

7.48 = Conversion factor: cubic feet to gallons

Enter data for each individual impacted soil area

All dimensions, except depth, are maximums observed

= Data Entry Fields
 = Standard Assumptions

Square or Rectangle

Loc	Length ft	Width ft	Depth (D)		Area (A) ft ²	Volume ft ³	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
			in	ft					ft ³	gal	bbl
1			6	0.50	500.0	250.0	0.37	30%	27.8	207.6	4.9
2			4	0.33	626.0	208.7	0.67	30%	41.9	313.7	7.5
3			-	-	-	-	-	-	-	-	-
4			-	-	-	-	-	50%	-	-	-
5			-	-	-	-	-	50%	-	-	-
6			-	-	-	-	-	50%	-	-	-
Sub-Total					1,126.0	458.7			69.7	521.3	12.4

Triangular

Loc	Base ft	Height ft	Depth (D)		Area (A) ft ²	Volume ft ³	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
			in	ft					ft ³	gal	bbl
1			-	-	-	-	-	50%	-	-	-
2			-	-	-	-	-	50%	-	-	-
3			-	-	-	-	-	50%	-	-	-
4			-	-	-	-	-	50%	-	-	-
5			-	-	-	-	-	50%	-	-	-
Sub-Total					-	-			-	-	-

Circular

Loc	Diameter ft	Depth (D)		Area (A) ft ²	Volume ft ³	Porosity (P)	Adjustment (Adj)	Oil Volume (V)			
		in	ft					ft ³	gal	bbl	
1			-	-	-	-	-	50%	-	-	-
2			-	-	-	-	-	50%	-	-	-
3			-	-	-	-	-	50%	-	-	-
4			-	-	-	-	-	50%	-	-	-
5			-	-	-	-	-	50%	-	-	-
Sub-Total					-	-			-	-	-

Total Soil Volume:	458.7	Total Oil Volume:	69.69	521.33	12.41
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NOTES:

Use Best Professional Judgement
 Table 1: Soil Porosity for Different Soils [1]

Soil	Description	Porosity
Gravel	Gravel	0.31
	Sandy gravel, with little or no fines	0.27
	Silty gravels, silty sandy gravels	0.19
	Clayey gravels, clayey sandy gravels	0.22
Sand	Coarse sand	0.35
	Fine sand	0.38
	Gravelly sands, with little or no fines	0.33
	Silty sands	0.37
	Clayey sands	0.26
Silt	Uniform silt, silty or clayey fine sands, silty clays	0.49
Clay	Clay	0.63
	Silty or sandy clay	0.39

Sources:

[1] <http://www.geotechdata.info/parameter/soil-porosity.html>



13 Bataan Blvd Santa Fe, NM 87508

unknown

FAX To: Regional Environmental Department 111-111-1111

SERC/LEPC Notification Form

Facility Name:	Eunice PL/Gathering (NM)	Date:	3/13/2025 9:17 AM	County:	LEA						
Location:	Event GPS Coordinates: 32.3819217, -103.1615299 Driving Directions:	<table border="1"> <tr> <td><input checked="" type="checkbox"/></td> <td>Initial Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>Updated Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>Final Report</td> </tr> </table>				<input checked="" type="checkbox"/>	Initial Report	<input type="checkbox"/>	Updated Report	<input type="checkbox"/>	Final Report
<input checked="" type="checkbox"/>	Initial Report										
<input type="checkbox"/>	Updated Report										
<input type="checkbox"/>	Final Report										

Type of Incident:	Malfunction	Release Occurred To:	Air	Release Type:	Vented
Started On:	3/11/2025 3:52 PM	Ended On:	3/11/2025 6:45 PM	Discovered On:	3/11/2025 3:52 PM

Event Duration:
173 Minutes

Material Released:

Material Composition:

Carbon Dioxide 0.259%, Methane 76.695%, Hydrogen Sulfide 0.035%, Hexane 0.301%, Butane 1.727%, Pentane 0.457%, Heptane 0.2649%, n-Nonane 0.064%, n-Octane 0.148%, Nitrogen 1.767%, Propane 5.7%, Ethane 11.724%, Isobutane 0.532%, Isopentane 0.326%, Hydrogen Sulfide 0.035%,

Calculations:

Compound Calculation Used to Obtain Released Amount (Id: 120711)
 Hexane: 37066.9 {scf/event} * 0.00300977473581925 {mole fraction} * 86.1754 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Butane: 37066.9 {scf/event} * 0.0172702252377187 {mole fraction} * 58.1222 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Pentane: 37066.9 {scf/event} * 0.00456992479800602 {mole fraction} * 72.1488 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Heptane: 37066.9 {scf/event} * 0.00264877473449614 {mole fraction} * 100.2019 {lb/lb-mole} / 379.3 {scf/lb-mole}
 n-Nonane: 37066.9 {scf/event} * 0.000640075113235931 {mole fraction} * 128.2551 {lb/lb-mole} / 379.3 {scf/lb-mole}
 n-Octane: 37066.9 {scf/event} * 0.00147992493252133 {mole fraction} * 114.2285 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Propane: 37066.9 {scf/event} * 0.056999982358649 {mole fraction} * 44.0956 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Isobutane: 37066.9 {scf/event} * 0.00532030038899383 {mole fraction} * 58.1222 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Isopentane: 37066.9 {scf/event} * 0.0032600004630855 {mole fraction} * 72.1488 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Hydrogen Sulfide: 37066.9 {scf/event} * 0.000349924916258203 {mole fraction} * 34.08088 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Nitrogen: 37066.9 {scf/event} * 0.0176702248848917 {mole fraction} * 28.0134 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Ethane: 37066.9 {scf/event} * 0.117239924703184 {mole fraction} * 30.069 {lb/lb-mole} / 379.3 {scf/lb-mole}

Volume Calculations Used to Obtain Release Amount
 37.0669 {mscf/event}

Vol=3.14159 * (Dia / 12 / 2)^2 * Len * (StartPressure - EndPressure) / 14.7 / 1000 Dia=16, Len(ft)=20539.20, StartPressure=19, EndPressure=0 Length In Miles: 3.89

Violations:

Known or anticipated acute or chronic health risks associated with the emergency:

Medical attention advised for exposed individuals:

Cause of the upset:

leak possible internal corrosion

Actions taken to correct the upset and minimize emissions:

isolated and lock out valves and meters flatlinef

Precautions taken as a result of the release:

A. AI Number	N. Failure Pt No: O. Failure Pt. Description:				
	TT-1				
A. NOx:	B. SO2:	C. CO:	D. PM:	E. VOC:	F. H2S:
0 lb	0 lb	0 lb		504.97 lb	1.17 lb

Vol=37.07 mscf/event

SERC Email Notification:	henry.jolly@state.nm.us	LEPC Email Notification:	lvelasquez@leacounty.net
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Phone: (505) 476-3441

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Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 442246

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 442246
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2507243902
Incident Name	NAPP2507243902 TT-1 LINE LEAK @ 0
Incident Type	Blow Out
Incident Status	Initial C-141 Received

Location of Release Source

Please answer all the questions in this group.

Site Name	TT-1 Line Leak
Date Release Discovered	03/11/2025
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Blow Out
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion Pipeline (Any) Condensate Released: 12 BBL Recovered: 0 BBL Lost: 12 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 37 MCF Recovered: 0 MCF Lost: 37 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 442246

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 442246
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Nick Case Title: Environmental Email: Nicholas.L.Case@P66.com Date: 03/17/2025
--	---

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Energy, Minerals and Natural Resources
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QUESTIONS, Page 3

Action 442246

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 442246
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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CONDITIONS

Action 442246

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 442246
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvez	None	3/20/2025

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 560259

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 560259
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2507243902
Incident Name	NAPP2507243902 TT-1 LINE LEAK @ 0
Incident Type	Blow Out
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	TT-1 Line Leak
Date Release Discovered	03/11/2025
Surface Owner	Private

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	2,500
What is the estimated number of samples that will be gathered	30
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/09/2026
Time sampling will commence	11:00 AM
Please provide any information necessary for observers to contact samplers	Kendon Stark 806-317-4707
Please provide any information necessary for navigation to sampling site	32.381845, -103.161543

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Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 560259

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 560259
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	3/5/2026
knorman	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	3/5/2026

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 561891

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 561891
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2507243902
Incident Name	NAPP2507243902 TT-1 LINE LEAK @ 0
Incident Type	Blow Out
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	TT-1 Line Leak
Date Release Discovered	03/11/2025
Surface Owner	Private

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	200
What is the estimated number of samples that will be gathered	3
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/13/2026
Time sampling will commence	01:00 PM
Please provide any information necessary for observers to contact samplers	Kendon Stark 806-317-4707
Please provide any information necessary for navigation to sampling site	Location: 32.381845, -103.161543

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Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 561891

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 561891
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS


Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	3/11/2026
knorman	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	3/11/2026

Appendix B – Depth to Groundwater Information

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
2247E	CP 01806 POD1	NW	SW	SW	15	22S	37E	673260.2	3584788.1	

* UTM location was derived from PLSS - see Help

Driller License:	1477	Driller Company:	M & W WATERWELL SERVICE							
Driller Name:	ROBERT MAUCK									
Drill Start Date:	2019-10-20	Drill Finish Date:	2019-10-21	Plug Date:						
Log File Date:	2019-10-28	PCW Rcv Date:		Source:			Shallow			
Pump Type:		Pipe Discharge Size:		Estimated Yield:			10			
Casing Size:	5.00	Depth Well:	162	Depth Water:			95			

Water Bearing Stratifications:

Top	Bottom	Description
107	162	Sandstone/Gravel/Conglomerate

Casing Perforations:

Top	Bottom
142	162

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/17/25 8:44 AM MST

Point of Diversion Summary

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Groundwater levels for the Nation

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Search Results -- 1 sites found

Agency code = usgs

site_no list =
• 322251103093101

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 322251103093101 22S.37E.15.333334

Lea County, New Mexico

Latitude 32°22'51", Longitude 103°09'31" NAD27

Land-surface elevation 3,371 feet above NAVD88

The depth of the well is 150 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water-level approval status
1966-04-21			D 62610		3273.67	NGVD29	1	Z			A
1966-04-21			D 62611		3275.07	NAVD88	1	Z			A
1966-04-21			D 72019	95.93			1	Z			A
1976-01-28			D 62610		3284.10	NGVD29	1	Z			A
1976-01-28			D 62611		3285.50	NAVD88	1	Z			A
1976-01-28			D 72019	85.50			1	Z			A
1981-03-18			D 62610		3282.71	NGVD29	1	Z			A
1981-03-18			D 62611		3284.11	NAVD88	1	Z			A
1981-03-18			D 72019	86.89			1	Z			A
1986-02-27			D 62610		3288.07	NGVD29	1	Z			A
1986-02-27			D 62611		3289.47	NAVD88	1	Z			A
1986-02-27			D 72019	81.53			1	Z			A

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	A	Approved for publication -- Processing and review completed.

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Data Category: Geographic Area:

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Groundwater levels for the Nation

i Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs

site_no list =
• 322251103094601

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 322251103094601 22S.37E.16.443343

Lea County, New Mexico

Latitude 32°22'51", Longitude 103°09'46" NAD27

Land-surface elevation 3,371 feet above NAVD88

The depth of the well is 136 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water-level approval status
1953-09-28			D	62610	3289.67	NGVD29	1	Z			A
1953-09-28			D	62611	3291.07	NAVD88	1	Z			A
1953-09-28			D	72019	79.93		1	Z			A

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	A	Approved for publication -- Processing and review completed.

[Questions or Comments](#)

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[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

Title: Groundwater for USA: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>



Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2025-03-17 10:39:24 EDT

0.35 0.27 nadww01

Appendix C – Photographic Log

DCP Operating Company, LP

03/11/2025

South Elevation

LAT: 32.381817 LON: -103.161513



Release area/overspray

T-1 Line Leak
Mar 12 2025, 08:13:37

North Elevation

LAT: 32.381975 LON: -103.161487



Release area

T-1 Line Leak
Mar 12 2025, 08:07:48

DCP Operating Company, LP

03/11/2025



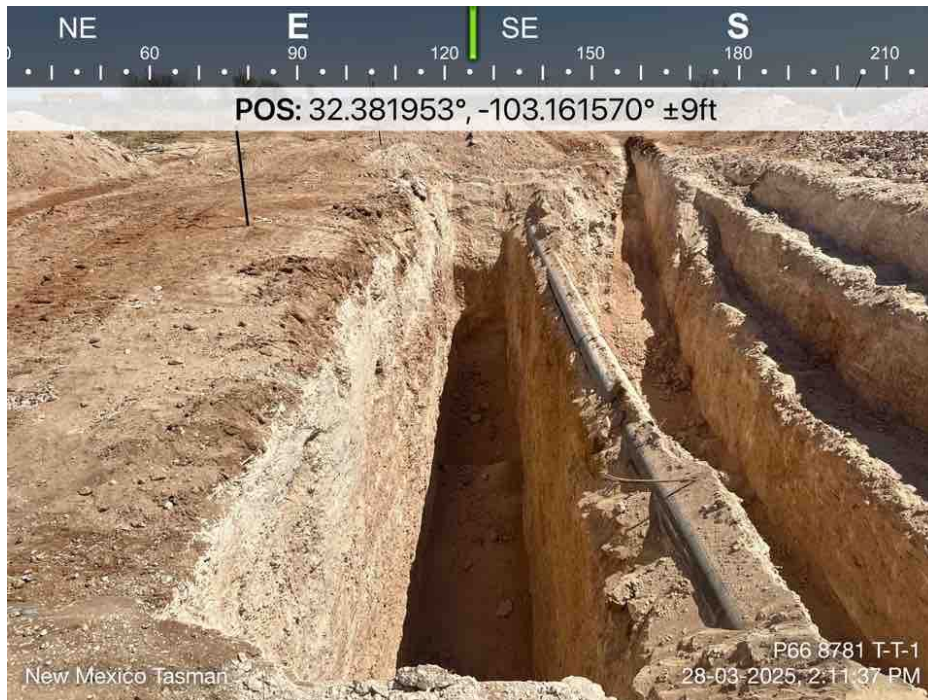
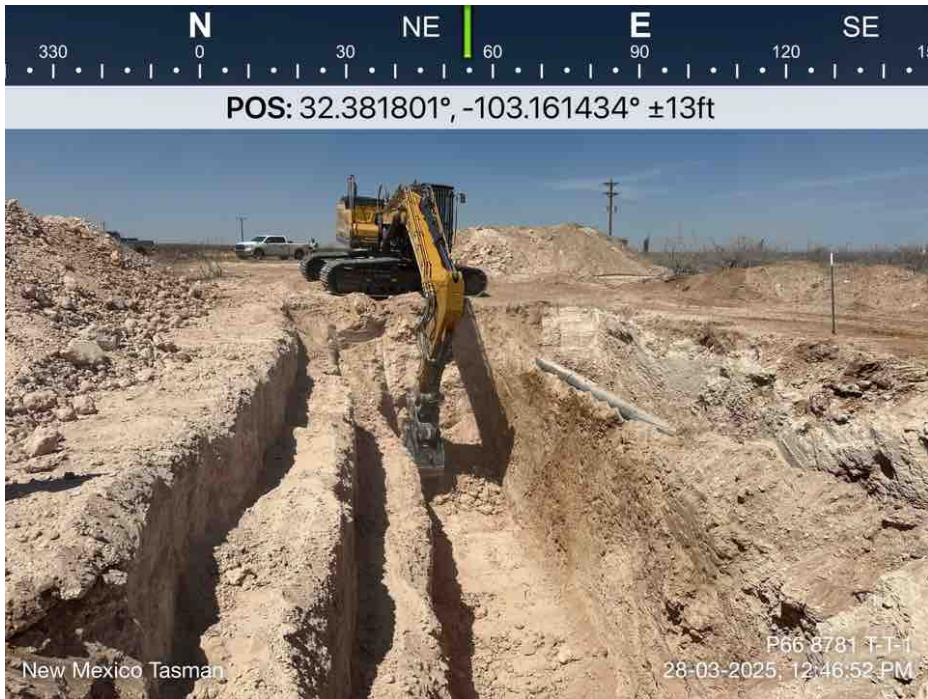
DCP Operating Company, LP

03/11/2025



DCP Operating Company, LP

03/11/2025



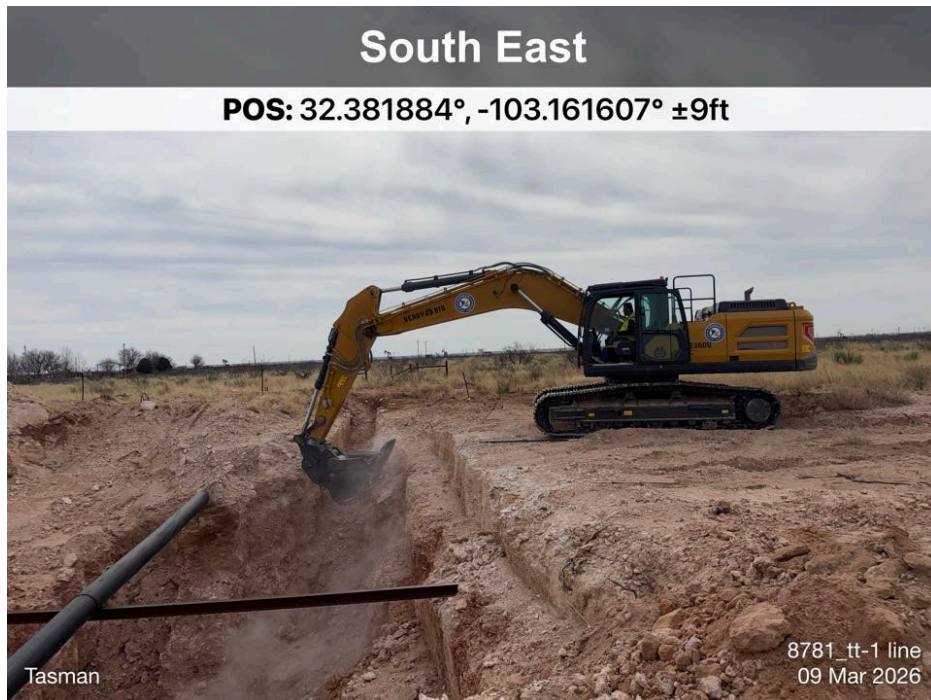
DCP Operating Company, LP

03/11/2025



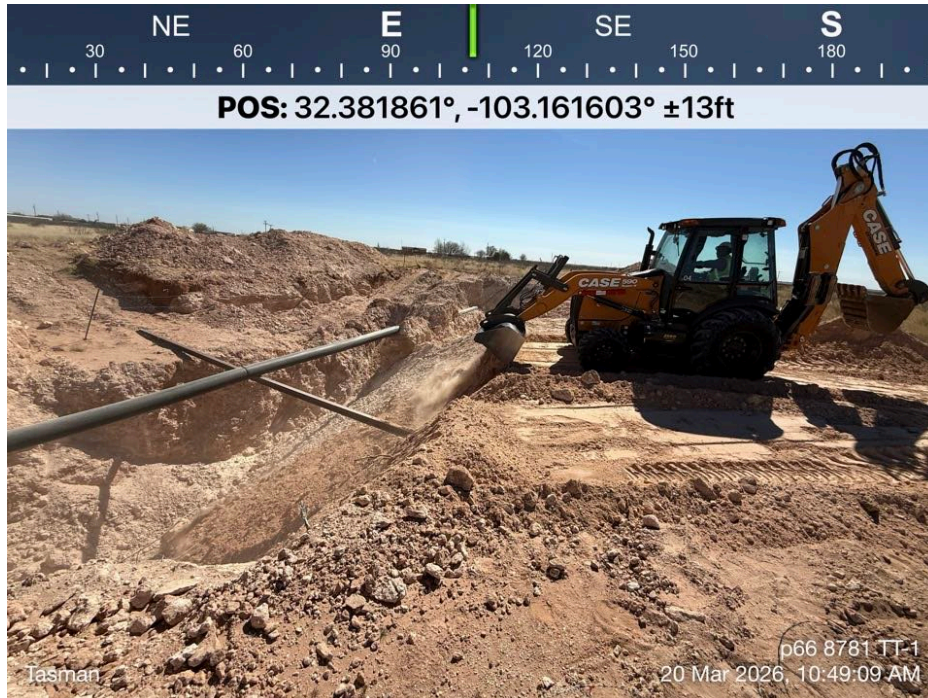
DCP Operating Company, LP

03/11/2025



DCP Operating Company, LP

03/11/2025



DCP Operating Company, LP

03/11/2025



DCP Operating Company, LP

03/11/2025



DCP Operating Company, LP

03/11/2025



Appendix D – Certified Laboratory Analytical Reports



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Norman
Tasman Geosciences Inc
2620 W. Marland Blvd.
Hobbs, New Mexico 88240
Generated 3/13/2026 8:09:51 AM Revision 1

JOB DESCRIPTION

8781_TT-1 Line Leak
8781

JOB NUMBER

880-69352-1



Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
3/13/2026 8:09:51 AM
Revision 1

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

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Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line Leak

Laboratory Job ID: 880-69352-1
SDG: 8781

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Definitions/Glossary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
SDG: 8781

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
F1	MS and/or MSD recovery exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

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Case Narrative

Client: Tasman Geosciences Inc
Project: 8781_TT-1 Line Leak

Job ID: 880-69352-1

Job ID: 880-69352-1

Eurofins Midland

Job Narrative 880-69352-1

REVISION

The report being provided is a revision of the original report sent on 3/10/2026. The report (revision 1) is being revised due to Per client email, requesting additional methods.

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 3/9/2026 3:44 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 8.0°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: FL-1 (880-69352-1), FL-2 (880-69352-2), FL-3 (880-69352-3), FL-4 (880-69352-4), FL-5 (880-69352-5), FL-6 (880-69352-6), FL-7 (880-69352-7), FL-8 (880-69352-8), FL-9 (880-69352-9), FL-10 (880-69352-10), FL-11 (880-69352-11), FL-12 (880-69352-12), FL-13 (880-69352-13), FL-14 (880-69352-14), FL-15 (880-69352-15), FL-16 (880-69352-16), W-1 (880-69352-17), W-2 (880-69352-18), W-3 (880-69352-19), W-4 (880-69352-20), W-5 (880-69352-21), W-6 (880-69352-22), W-7 (880-69352-23), W-8 (880-69352-24), W-9 (880-69352-25), W-10 (880-69352-26), W-11 (880-69352-27), W-12 (880-69352-28), W-13 (880-69352-29), W-14 (880-69352-30), W-15 (880-69352-31), W-16 (880-69352-32), W-17 (880-69352-33), W-18 (880-69352-34), W-19 (880-69352-35) and BF-1 (880-69352-36).

GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: FL-1 (880-69352-1), FL-2 (880-69352-2), FL-4 (880-69352-4), FL-5 (880-69352-5), FL-6 (880-69352-6), FL-8 (880-69352-8), FL-9 (880-69352-9), FL-10 (880-69352-10), FL-11 (880-69352-11), FL-12 (880-69352-12), FL-13 (880-69352-13), FL-14 (880-69352-14), FL-15 (880-69352-15), FL-16 (880-69352-16), W-1 (880-69352-17), W-2 (880-69352-18), W-3 (880-69352-19) and W-4 (880-69352-20). Evidence of matrix interferences is not obvious.

Method 8021B: Surrogate recovery for the following samples were outside control limits: (LCSD 880-134580/2-A) and (880-69352-A-1-B MS). Evidence of matrix interferences is not obvious.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-134580 and analytical batch 880-134530 was outside the upper control limits.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-134632 recovered above the upper control limit for Ethylbenzene. An acceptable CCV was ran within the 12 hour limit, therefore the data has been qualified and reported. The associated sample is:(CCV 880-134632/2).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: FL-15 (880-69352-15), W-3 (880-69352-19), W-10 (880-69352-26) and W-12 (880-69352-28). Evidence of matrix interferences is not obvious.

Method 8015B NM: Surrogate recovery for the following sample was outside control limits: W-19 (880-69352-35). Evidence of

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Case Narrative

Client: Tasman Geosciences Inc
Project: 8781_TT-1 Line Leak

Job ID: 880-69352-1

Job ID: 880-69352-1 (Continued)

Eurofins Midland

matrix interferences is not obvious.

Method 8015B NM: The method blank for preparation batch 880-134355 and analytical batch 880-134232 contained Gasoline Range Organics (GRO)-C6-C10 and Oil Range Organics (Over C28-C36) above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

Method 8015B NM: The method blank for preparation batch 880-134356 and analytical batch 880-134247 contained Oil Range Organics (Over C28-C36) above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

Method 8015B NM: The matrix spike (MS) recoveries for preparation batch 880-134356 and analytical batch 880-134247 were outside control limits. Non-homogeneity is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method 8015B NM: The method blank for preparation batch 880-134360 and analytical batch 880-134386 contained Gasoline Range Organics (GRO)-C6-C10, Diesel Range Organics (Over C10-C28) and Total TPH above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300.0 - Soluble: The Chloride matrix spike duplicate (MSD) recoveries for preparation batch 880-134596 and analytical batch 880-134620 were outside control limits. Non-homogeneity is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

The associated samples are: W-5 (880-69352-21), W-6 (880-69352-22), W-8 (880-69352-24), W-9 (880-69352-25), W-10 (880-69352-26), W-11 (880-69352-27), W-12 (880-69352-28), W-13 (880-69352-29), W-14 (880-69352-30), W-15 (880-69352-31), (880-69352-A-21-F MS) and (880-69352-A-21-G MSD).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: FL-1

Lab Sample ID: 880-69352-1

Date Collected: 03/09/26 11:02

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:30	03/11/26 23:32	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:30	03/11/26 23:32	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:30	03/11/26 23:32	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:30	03/11/26 23:32	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 11:30	03/11/26 23:32	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:30	03/11/26 23:32	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	134	S1+	70 - 130	03/11/26 11:30	03/11/26 23:32	1
1,4-Difluorobenzene (Surr)	92		70 - 130	03/11/26 11:30	03/11/26 23:32	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			03/11/26 23:32	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	41.0	J	50.0	15.1	mg/Kg			03/10/26 09:05	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	16.7	J B	50.0	14.5	mg/Kg		03/09/26 17:06	03/10/26 09:05	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 09:05	1
Oil Range Organics (Over C28-C36)	24.3	J B	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 09:05	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
1-Chlorooctane	85		70 - 130	03/09/26 17:06	03/10/26 09:05	1			
o-Terphenyl	103		70 - 130	03/09/26 17:06	03/10/26 09:05	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	41.0		9.96	0.393	mg/Kg			03/11/26 21:18	1

Client Sample ID: FL-2

Lab Sample ID: 880-69352-2

Date Collected: 03/09/26 11:05

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		03/11/26 11:30	03/11/26 23:52	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		03/11/26 11:30	03/11/26 23:52	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		03/11/26 11:30	03/11/26 23:52	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:30	03/11/26 23:52	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		03/11/26 11:30	03/11/26 23:52	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:30	03/11/26 23:52	1

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Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: FL-2

Lab Sample ID: 880-69352-2

Date Collected: 03/09/26 11:05

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	136	S1+	70 - 130	03/11/26 11:30	03/11/26 23:52	1
1,4-Difluorobenzene (Surr)	93		70 - 130	03/11/26 11:30	03/11/26 23:52	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			03/11/26 23:52	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	65.0		49.8	15.1	mg/Kg			03/10/26 09:19	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	14.9	J B	49.8	14.5	mg/Kg		03/09/26 17:06	03/10/26 09:19	1
Diesel Range Organics (Over C10-C28)	26.2	J	49.8	15.1	mg/Kg		03/09/26 17:06	03/10/26 09:19	1
Oil Range Organics (Over C28-C36)	23.9	J B	49.8	15.1	mg/Kg		03/09/26 17:06	03/10/26 09:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130	03/09/26 17:06	03/10/26 09:19	1
o-Terphenyl	112		70 - 130	03/09/26 17:06	03/10/26 09:19	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20.1		9.98	0.394	mg/Kg			03/11/26 21:34	1

Client Sample ID: FL-3

Lab Sample ID: 880-69352-3

Date Collected: 03/09/26 11:09

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00141	U	0.00202	0.00141	mg/Kg		03/11/26 11:30	03/12/26 00:13	1
Toluene	<0.00202	U	0.00202	0.00202	mg/Kg		03/11/26 11:30	03/12/26 00:13	1
Ethylbenzene	<0.00110	U	0.00202	0.00110	mg/Kg		03/11/26 11:30	03/12/26 00:13	1
m-Xylene & p-Xylene	<0.00231	U	0.00404	0.00231	mg/Kg		03/11/26 11:30	03/12/26 00:13	1
o-Xylene	<0.00160	U	0.00202	0.00160	mg/Kg		03/11/26 11:30	03/12/26 00:13	1
Xylenes, Total	<0.00231	U	0.00404	0.00231	mg/Kg		03/11/26 11:30	03/12/26 00:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	121		70 - 130	03/11/26 11:30	03/12/26 00:13	1
1,4-Difluorobenzene (Surr)	87		70 - 130	03/11/26 11:30	03/12/26 00:13	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00231	U	0.00404	0.00231	mg/Kg			03/12/26 00:13	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: FL-3

Lab Sample ID: 880-69352-3

Date Collected: 03/09/26 11:09

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	36.2	J	50.2	15.2	mg/Kg			03/10/26 09:34	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	16.5	J B	50.2	14.6	mg/Kg		03/09/26 17:06	03/10/26 09:34	1
Diesel Range Organics (Over C10-C28)	<15.2	U	50.2	15.2	mg/Kg		03/09/26 17:06	03/10/26 09:34	1
Oil Range Organics (Over C28-C36)	19.7	J B	50.2	15.2	mg/Kg		03/09/26 17:06	03/10/26 09:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	85		70 - 130				03/09/26 17:06	03/10/26 09:34	1
o-Terphenyl	100		70 - 130				03/09/26 17:06	03/10/26 09:34	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2.92	J	9.92	0.392	mg/Kg			03/11/26 21:39	1

Client Sample ID: FL-4

Lab Sample ID: 880-69352-4

Date Collected: 03/09/26 11:13

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		03/11/26 11:30	03/12/26 00:33	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		03/11/26 11:30	03/12/26 00:33	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		03/11/26 11:30	03/12/26 00:33	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:30	03/12/26 00:33	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		03/11/26 11:30	03/12/26 00:33	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:30	03/12/26 00:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	143	S1+	70 - 130				03/11/26 11:30	03/12/26 00:33	1
1,4-Difluorobenzene (Surr)	88		70 - 130				03/11/26 11:30	03/12/26 00:33	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			03/12/26 00:33	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	46.5	J	50.1	15.1	mg/Kg			03/10/26 09:48	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	14.9	J B	50.1	14.5	mg/Kg		03/09/26 17:06	03/10/26 09:48	1
Diesel Range Organics (Over C10-C28)	15.3	J	50.1	15.1	mg/Kg		03/09/26 17:06	03/10/26 09:48	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: FL-4

Lab Sample ID: 880-69352-4

Date Collected: 03/09/26 11:13

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	16.3	J B	50.1	15.1	mg/Kg		03/09/26 17:06	03/10/26 09:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130				03/09/26 17:06	03/10/26 09:48	1
o-Terphenyl	106		70 - 130				03/09/26 17:06	03/10/26 09:48	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	65.9		10.0	0.396	mg/Kg			03/11/26 21:44	1

Client Sample ID: FL-5

Lab Sample ID: 880-69352-5

Date Collected: 03/09/26 11:17

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00198	0.00138	mg/Kg		03/11/26 11:30	03/12/26 00:54	1
Toluene	<0.00198	U	0.00198	0.00198	mg/Kg		03/11/26 11:30	03/12/26 00:54	1
Ethylbenzene	<0.00108	U	0.00198	0.00108	mg/Kg		03/11/26 11:30	03/12/26 00:54	1
m-Xylene & p-Xylene	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:30	03/12/26 00:54	1
o-Xylene	<0.00157	U	0.00198	0.00157	mg/Kg		03/11/26 11:30	03/12/26 00:54	1
Xylenes, Total	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:30	03/12/26 00:54	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	136	S1+	70 - 130				03/11/26 11:30	03/12/26 00:54	1
1,4-Difluorobenzene (Surr)	90		70 - 130				03/11/26 11:30	03/12/26 00:54	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00226	U	0.00396	0.00226	mg/Kg			03/12/26 00:54	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	15.5	J	50.0	15.1	mg/Kg			03/10/26 10:17	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.5	J B	50.0	14.5	mg/Kg		03/09/26 17:06	03/10/26 10:17	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 10:17	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 10:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130				03/09/26 17:06	03/10/26 10:17	1
o-Terphenyl	99		70 - 130				03/09/26 17:06	03/10/26 10:17	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.02	J	10.1	0.399	mg/Kg			03/11/26 21:49	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: FL-6

Lab Sample ID: 880-69352-6

Date Collected: 03/09/26 12:27

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:30	03/12/26 01:14	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:30	03/12/26 01:14	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:30	03/12/26 01:14	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:30	03/12/26 01:14	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 11:30	03/12/26 01:14	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:30	03/12/26 01:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	136	S1+	70 - 130	03/11/26 11:30	03/12/26 01:14	1
1,4-Difluorobenzene (Surr)	87		70 - 130	03/11/26 11:30	03/12/26 01:14	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			03/12/26 01:14	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	15.8	J	50.0	15.1	mg/Kg			03/10/26 10:31	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.8	J B	50.0	14.5	mg/Kg		03/09/26 17:06	03/10/26 10:31	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 10:31	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 10:31	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
1-Chlorooctane	99		70 - 130	03/09/26 17:06	03/10/26 10:31	1			
o-Terphenyl	116		70 - 130	03/09/26 17:06	03/10/26 10:31	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.63	J	9.94	0.393	mg/Kg			03/11/26 22:05	1

Client Sample ID: FL-7

Lab Sample ID: 880-69352-7

Date Collected: 03/09/26 12:30

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		03/11/26 11:30	03/12/26 01:35	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		03/11/26 11:30	03/12/26 01:35	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		03/11/26 11:30	03/12/26 01:35	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:30	03/12/26 01:35	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		03/11/26 11:30	03/12/26 01:35	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:30	03/12/26 01:35	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130	03/11/26 11:30	03/12/26 01:35	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: FL-7

Lab Sample ID: 880-69352-7

Date Collected: 03/09/26 12:30

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	84		70 - 130	03/11/26 11:30	03/12/26 01:35	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			03/12/26 01:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	49.7	J	49.8	15.1	mg/Kg			03/10/26 10:44	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.8	J B	49.8	14.5	mg/Kg		03/09/26 17:06	03/10/26 10:44	1
Diesel Range Organics (Over C10-C28)	15.7	J	49.8	15.1	mg/Kg		03/09/26 17:06	03/10/26 10:44	1
Oil Range Organics (Over C28-C36)	18.2	J B	49.8	15.1	mg/Kg		03/09/26 17:06	03/10/26 10:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130	03/09/26 17:06	03/10/26 10:44	1
o-Terphenyl	103		70 - 130	03/09/26 17:06	03/10/26 10:44	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.01	J	9.92	0.392	mg/Kg			03/11/26 22:10	1

Client Sample ID: FL-8

Lab Sample ID: 880-69352-8

Date Collected: 03/09/26 11:36

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00141	U	0.00202	0.00141	mg/Kg		03/11/26 11:30	03/12/26 01:55	1
Toluene	<0.00202	U	0.00202	0.00202	mg/Kg		03/11/26 11:30	03/12/26 01:55	1
Ethylbenzene	<0.00110	U	0.00202	0.00110	mg/Kg		03/11/26 11:30	03/12/26 01:55	1
m-Xylene & p-Xylene	<0.00231	U	0.00404	0.00231	mg/Kg		03/11/26 11:30	03/12/26 01:55	1
o-Xylene	<0.00160	U	0.00202	0.00160	mg/Kg		03/11/26 11:30	03/12/26 01:55	1
Xylenes, Total	<0.00231	U	0.00404	0.00231	mg/Kg		03/11/26 11:30	03/12/26 01:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	145	S1+	70 - 130	03/11/26 11:30	03/12/26 01:55	1
1,4-Difluorobenzene (Surr)	89		70 - 130	03/11/26 11:30	03/12/26 01:55	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00231	U	0.00404	0.00231	mg/Kg			03/12/26 01:55	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: FL-8

Lab Sample ID: 880-69352-8

Date Collected: 03/09/26 11:36

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 18'

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	37.3	J	50.0	15.1	mg/Kg			03/10/26 10:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	14.7	J B	50.0	14.5	mg/Kg		03/09/26 17:06	03/10/26 10:58	1
Diesel Range Organics (Over C10-C28)	22.6	J	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 10:58	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 10:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130				03/09/26 17:06	03/10/26 10:58	1
o-Terphenyl	104		70 - 130				03/09/26 17:06	03/10/26 10:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2.69	J	9.90	0.391	mg/Kg			03/11/26 22:15	1

Client Sample ID: FL-9

Lab Sample ID: 880-69352-9

Date Collected: 03/09/26 12:57

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		03/11/26 11:30	03/12/26 02:16	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		03/11/26 11:30	03/12/26 02:16	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		03/11/26 11:30	03/12/26 02:16	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:30	03/12/26 02:16	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		03/11/26 11:30	03/12/26 02:16	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:30	03/12/26 02:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	136	S1+	70 - 130				03/11/26 11:30	03/12/26 02:16	1
1,4-Difluorobenzene (Surr)	90		70 - 130				03/11/26 11:30	03/12/26 02:16	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			03/12/26 02:16	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.9	15.1	mg/Kg			03/10/26 11:13	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.9	14.5	mg/Kg		03/09/26 17:06	03/10/26 11:13	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:06	03/10/26 11:13	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:06	03/10/26 11:13	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: FL-9

Date Collected: 03/09/26 12:57

Date Received: 03/09/26 15:44

Sample Depth: 4'

Lab Sample ID: 880-69352-9

Matrix: Solid

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	79		70 - 130	03/09/26 17:06	03/10/26 11:13	1
o-Terphenyl	92		70 - 130	03/09/26 17:06	03/10/26 11:13	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.26	J	9.98	0.394	mg/Kg			03/11/26 22:21	1

Client Sample ID: FL-10

Date Collected: 03/09/26 13:02

Date Received: 03/09/26 15:44

Sample Depth: 4'

Lab Sample ID: 880-69352-10

Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00198	0.00138	mg/Kg		03/11/26 11:30	03/12/26 02:36	1
Toluene	<0.00198	U	0.00198	0.00198	mg/Kg		03/11/26 11:30	03/12/26 02:36	1
Ethylbenzene	<0.00108	U	0.00198	0.00108	mg/Kg		03/11/26 11:30	03/12/26 02:36	1
m-Xylene & p-Xylene	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:30	03/12/26 02:36	1
o-Xylene	<0.00157	U	0.00198	0.00157	mg/Kg		03/11/26 11:30	03/12/26 02:36	1
Xylenes, Total	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:30	03/12/26 02:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	132	S1+	70 - 130	03/11/26 11:30	03/12/26 02:36	1
1,4-Difluorobenzene (Surr)	93		70 - 130	03/11/26 11:30	03/12/26 02:36	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00226	U	0.00396	0.00226	mg/Kg			03/12/26 02:36	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	15.5	J	49.9	15.1	mg/Kg			03/10/26 11:26	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.5	J B	49.9	14.5	mg/Kg		03/09/26 17:06	03/10/26 11:26	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:06	03/10/26 11:26	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:06	03/10/26 11:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130	03/09/26 17:06	03/10/26 11:26	1
o-Terphenyl	104		70 - 130	03/09/26 17:06	03/10/26 11:26	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.63	J	10.0	0.397	mg/Kg			03/11/26 22:26	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: FL-11

Lab Sample ID: 880-69352-11

Date Collected: 03/09/26 13:07

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:30	03/12/26 03:59	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:30	03/12/26 03:59	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:30	03/12/26 03:59	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 11:30	03/12/26 03:59	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 11:30	03/12/26 03:59	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 11:30	03/12/26 03:59	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	142	S1+	70 - 130	03/11/26 11:30	03/12/26 03:59	1
1,4-Difluorobenzene (Surr)	91		70 - 130	03/11/26 11:30	03/12/26 03:59	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00400	0.00229	mg/Kg			03/12/26 03:59	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	15.8	J	50.0	15.1	mg/Kg			03/10/26 11:42	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.8	J B	50.0	14.5	mg/Kg		03/09/26 17:06	03/10/26 11:42	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 11:42	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 11:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130	03/09/26 17:06	03/10/26 11:42	1
o-Terphenyl	106		70 - 130	03/09/26 17:06	03/10/26 11:42	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.40	J	10.0	0.396	mg/Kg			03/11/26 22:31	1

Client Sample ID: FL-12

Lab Sample ID: 880-69352-12

Date Collected: 03/09/26 13:11

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:30	03/12/26 04:19	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:30	03/12/26 04:19	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:30	03/12/26 04:19	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:30	03/12/26 04:19	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 11:30	03/12/26 04:19	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:30	03/12/26 04:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	131	S1+	70 - 130	03/11/26 11:30	03/12/26 04:19	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: FL-12

Lab Sample ID: 880-69352-12

Date Collected: 03/09/26 13:11

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	90		70 - 130	03/11/26 11:30	03/12/26 04:19	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			03/12/26 04:19	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			03/10/26 11:56	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	14.9	J B	49.8	14.5	mg/Kg		03/09/26 17:06	03/10/26 11:56	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:06	03/10/26 11:56	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:06	03/10/26 11:56	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
1-Chlorooctane	85		70 - 130	03/09/26 17:06	03/10/26 11:56	1			
o-Terphenyl	97		70 - 130	03/09/26 17:06	03/10/26 11:56	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1.76	J	10.1	0.398	mg/Kg			03/11/26 22:47	1

Client Sample ID: FL-13

Lab Sample ID: 880-69352-13

Date Collected: 03/09/26 13:17

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		03/11/26 11:30	03/12/26 04:39	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		03/11/26 11:30	03/12/26 04:39	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		03/11/26 11:30	03/12/26 04:39	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:30	03/12/26 04:39	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		03/11/26 11:30	03/12/26 04:39	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:30	03/12/26 04:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	138	S1+	70 - 130	03/11/26 11:30	03/12/26 04:39	1
1,4-Difluorobenzene (Surr)	91		70 - 130	03/11/26 11:30	03/12/26 04:39	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			03/12/26 04:39	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			03/10/26 12:10	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: FL-13

Lab Sample ID: 880-69352-13

Date Collected: 03/09/26 13:17

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 4'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		03/09/26 17:06	03/10/26 12:10	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:06	03/10/26 12:10	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:06	03/10/26 12:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	84		70 - 130				03/09/26 17:06	03/10/26 12:10	1
o-Terphenyl	97		70 - 130				03/09/26 17:06	03/10/26 12:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.61	J	9.92	0.392	mg/Kg			03/11/26 22:52	1

Client Sample ID: FL-14

Lab Sample ID: 880-69352-14

Date Collected: 03/09/26 13:19

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:30	03/12/26 05:00	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:30	03/12/26 05:00	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:30	03/12/26 05:00	1
m-Xylene & p-Xylene	<0.00229	U	0.00401	0.00229	mg/Kg		03/11/26 11:30	03/12/26 05:00	1
o-Xylene	<0.00159	U	0.00200	0.00159	mg/Kg		03/11/26 11:30	03/12/26 05:00	1
Xylenes, Total	<0.00229	U	0.00401	0.00229	mg/Kg		03/11/26 11:30	03/12/26 05:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	139	S1+	70 - 130				03/11/26 11:30	03/12/26 05:00	1
1,4-Difluorobenzene (Surr)	90		70 - 130				03/11/26 11:30	03/12/26 05:00	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00401	0.00229	mg/Kg			03/12/26 05:00	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.1	15.1	mg/Kg			03/10/26 12:24	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.1	14.5	mg/Kg		03/09/26 17:06	03/10/26 12:24	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:06	03/10/26 12:24	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:06	03/10/26 12:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	79		70 - 130				03/09/26 17:06	03/10/26 12:24	1
o-Terphenyl	89		70 - 130				03/09/26 17:06	03/10/26 12:24	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: FL-14
 Date Collected: 03/09/26 13:19
 Date Received: 03/09/26 15:44
 Sample Depth: 4'

Lab Sample ID: 880-69352-14
 Matrix: Solid

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.37	J	9.98	0.394	mg/Kg			03/11/26 23:08	1

Client Sample ID: FL-15
 Date Collected: 03/09/26 13:23
 Date Received: 03/09/26 15:44
 Sample Depth: 4'

Lab Sample ID: 880-69352-15
 Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		03/11/26 11:30	03/12/26 05:20	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		03/11/26 11:30	03/12/26 05:20	1
Ethylbenzene	<0.00110	U	0.00201	0.00110	mg/Kg		03/11/26 11:30	03/12/26 05:20	1
m-Xylene & p-Xylene	<0.00230	U	0.00402	0.00230	mg/Kg		03/11/26 11:30	03/12/26 05:20	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		03/11/26 11:30	03/12/26 05:20	1
Xylenes, Total	<0.00230	U	0.00402	0.00230	mg/Kg		03/11/26 11:30	03/12/26 05:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	139	S1+	70 - 130				03/11/26 11:30	03/12/26 05:20	1
1,4-Difluorobenzene (Surr)	90		70 - 130				03/11/26 11:30	03/12/26 05:20	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00230	U	0.00402	0.00230	mg/Kg			03/12/26 05:20	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			03/10/26 02:51	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		03/09/26 17:08	03/10/26 02:51	1
Diesel Range Organics (Over C10-C28)	<15.1	U F1	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 02:51	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 02:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	65	S1-	70 - 130				03/09/26 17:08	03/10/26 02:51	1
o-Terphenyl	83		70 - 130				03/09/26 17:08	03/10/26 02:51	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	14.5		9.92	0.392	mg/Kg			03/11/26 23:13	1

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: FL-16

Lab Sample ID: 880-69352-16

Date Collected: 03/09/26 13:27

Matrix: Solid

Date Received: 03/09/26 15:44

Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00202	0.00140	mg/Kg		03/11/26 11:30	03/12/26 05:41	1
Toluene	<0.00202	U	0.00202	0.00202	mg/Kg		03/11/26 11:30	03/12/26 05:41	1
Ethylbenzene	<0.00110	U	0.00202	0.00110	mg/Kg		03/11/26 11:30	03/12/26 05:41	1
m-Xylene & p-Xylene	<0.00230	U	0.00403	0.00230	mg/Kg		03/11/26 11:30	03/12/26 05:41	1
o-Xylene	<0.00160	U	0.00202	0.00160	mg/Kg		03/11/26 11:30	03/12/26 05:41	1
Xylenes, Total	<0.00230	U	0.00403	0.00230	mg/Kg		03/11/26 11:30	03/12/26 05:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	138	S1+	70 - 130	03/11/26 11:30	03/12/26 05:41	1
1,4-Difluorobenzene (Surr)	91		70 - 130	03/11/26 11:30	03/12/26 05:41	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00230	U	0.00403	0.00230	mg/Kg			03/12/26 05:41	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			03/10/26 03:34	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		03/09/26 17:08	03/10/26 03:34	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 03:34	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 03:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	77		70 - 130	03/09/26 17:08	03/10/26 03:34	1
o-Terphenyl	93		70 - 130	03/09/26 17:08	03/10/26 03:34	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10.5		10.1	0.398	mg/Kg			03/11/26 23:18	1

Client Sample ID: W-1

Lab Sample ID: 880-69352-17

Date Collected: 03/09/26 11:42

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		03/11/26 11:30	03/12/26 06:01	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		03/11/26 11:30	03/12/26 06:01	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		03/11/26 11:30	03/12/26 06:01	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:30	03/12/26 06:01	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		03/11/26 11:30	03/12/26 06:01	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:30	03/12/26 06:01	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	144	S1+	70 - 130	03/11/26 11:30	03/12/26 06:01	1
1,4-Difluorobenzene (Surr)	89		70 - 130	03/11/26 11:30	03/12/26 06:01	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-1

Lab Sample ID: 880-69352-17

Date Collected: 03/09/26 11:42

Matrix: Solid

Date Received: 03/09/26 15:44

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			03/12/26 06:01	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.2	U	50.2	15.2	mg/Kg			03/10/26 03:48	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.6	U	50.2	14.6	mg/Kg		03/09/26 17:08	03/10/26 03:48	1
Diesel Range Organics (Over C10-C28)	<15.2	U	50.2	15.2	mg/Kg		03/09/26 17:08	03/10/26 03:48	1
Oil Range Organics (Over C28-C36)	<15.2	U	50.2	15.2	mg/Kg		03/09/26 17:08	03/10/26 03:48	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	82		70 - 130	03/09/26 17:08	03/10/26 03:48	1
o-Terphenyl	102		70 - 130	03/09/26 17:08	03/10/26 03:48	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	71.7		9.94	0.393	mg/Kg			03/11/26 23:23	1

Client Sample ID: W-2

Lab Sample ID: 880-69352-18

Date Collected: 03/09/26 11:48

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00198	0.00138	mg/Kg		03/11/26 11:30	03/12/26 06:22	1
Toluene	<0.00198	U	0.00198	0.00198	mg/Kg		03/11/26 11:30	03/12/26 06:22	1
Ethylbenzene	<0.00108	U	0.00198	0.00108	mg/Kg		03/11/26 11:30	03/12/26 06:22	1
m-Xylene & p-Xylene	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:30	03/12/26 06:22	1
o-Xylene	<0.00157	U	0.00198	0.00157	mg/Kg		03/11/26 11:30	03/12/26 06:22	1
Xylenes, Total	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:30	03/12/26 06:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	142	S1+	70 - 130	03/11/26 11:30	03/12/26 06:22	1
1,4-Difluorobenzene (Surr)	90		70 - 130	03/11/26 11:30	03/12/26 06:22	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00226	U	0.00396	0.00226	mg/Kg			03/12/26 06:22	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.1	15.1	mg/Kg			03/10/26 04:02	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.1	14.5	mg/Kg		03/09/26 17:08	03/10/26 04:02	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:08	03/10/26 04:02	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-2

Date Collected: 03/09/26 11:48

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-18

Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:08	03/10/26 04:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	80		70 - 130	03/09/26 17:08	03/10/26 04:02	1
o-Terphenyl	101		70 - 130	03/09/26 17:08	03/10/26 04:02	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.43	J	10.0	0.395	mg/Kg			03/11/26 23:29	1

Client Sample ID: W-3

Date Collected: 03/09/26 11:53

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-19

Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:30	03/12/26 06:42	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:30	03/12/26 06:42	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:30	03/12/26 06:42	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:30	03/12/26 06:42	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 11:30	03/12/26 06:42	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:30	03/12/26 06:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	141	S1+	70 - 130	03/11/26 11:30	03/12/26 06:42	1
1,4-Difluorobenzene (Surr)	91		70 - 130	03/11/26 11:30	03/12/26 06:42	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			03/12/26 06:42	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			03/10/26 04:16	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		03/09/26 17:08	03/10/26 04:16	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 04:16	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 04:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	66	S1-	70 - 130	03/09/26 17:08	03/10/26 04:16	1
o-Terphenyl	85		70 - 130	03/09/26 17:08	03/10/26 04:16	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	33.4		9.96	0.393	mg/Kg			03/11/26 23:34	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-4

Lab Sample ID: 880-69352-20

Date Collected: 03/09/26 12:05

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		03/11/26 11:30	03/12/26 07:03	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		03/11/26 11:30	03/12/26 07:03	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		03/11/26 11:30	03/12/26 07:03	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:30	03/12/26 07:03	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		03/11/26 11:30	03/12/26 07:03	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:30	03/12/26 07:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	141	S1+	70 - 130	03/11/26 11:30	03/12/26 07:03	1
1,4-Difluorobenzene (Surr)	91		70 - 130	03/11/26 11:30	03/12/26 07:03	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			03/12/26 07:03	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			03/10/26 04:30	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		03/09/26 17:08	03/10/26 04:30	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 04:30	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 04:30	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	77		70 - 130	03/09/26 17:08	03/10/26 04:30	1
o-Terphenyl	95		70 - 130	03/09/26 17:08	03/10/26 04:30	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	51.9		9.98	0.394	mg/Kg			03/12/26 08:31	1

Client Sample ID: W-5

Lab Sample ID: 880-69352-21

Date Collected: 03/09/26 12:11

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:46	03/12/26 06:05	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:46	03/12/26 06:05	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:46	03/12/26 06:05	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:46	03/12/26 06:05	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 11:46	03/12/26 06:05	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:46	03/12/26 06:05	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	03/11/26 11:46	03/12/26 06:05	1
1,4-Difluorobenzene (Surr)	103		70 - 130	03/11/26 11:46	03/12/26 06:05	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-5

Lab Sample ID: 880-69352-21

Date Collected: 03/09/26 12:11

Matrix: Solid

Date Received: 03/09/26 15:44

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			03/12/26 06:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			03/10/26 09:05	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		03/09/26 17:08	03/10/26 09:05	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 09:05	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 09:05	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	74		70 - 130	03/09/26 17:08	03/10/26 09:05	1
o-Terphenyl	92		70 - 130	03/09/26 17:08	03/10/26 09:05	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	60.6	F1	10.0	0.397	mg/Kg			03/12/26 09:29	1

Client Sample ID: W-6

Lab Sample ID: 880-69352-22

Date Collected: 03/09/26 12:14

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		03/11/26 11:46	03/12/26 06:26	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		03/11/26 11:46	03/12/26 06:26	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		03/11/26 11:46	03/12/26 06:26	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:46	03/12/26 06:26	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		03/11/26 11:46	03/12/26 06:26	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:46	03/12/26 06:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130	03/11/26 11:46	03/12/26 06:26	1
1,4-Difluorobenzene (Surr)	96		70 - 130	03/11/26 11:46	03/12/26 06:26	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			03/12/26 06:26	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			03/10/26 09:19	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		03/09/26 17:08	03/10/26 09:19	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 09:19	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-6

Date Collected: 03/09/26 12:14

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-22

Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 09:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	79		70 - 130	03/09/26 17:08	03/10/26 09:19	1
o-Terphenyl	99		70 - 130	03/09/26 17:08	03/10/26 09:19	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	22.3		10.0	0.397	mg/Kg			03/12/26 09:44	1

Client Sample ID: W-7

Date Collected: 03/09/26 12:19

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-23

Matrix: Solid

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	135		49.9	15.1	mg/Kg			03/10/26 09:34	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.9	14.5	mg/Kg		03/09/26 17:08	03/10/26 09:34	1
Diesel Range Organics (Over C10-C28)	135		49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 09:34	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 09:34	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
1-Chlorooctane	87		70 - 130	03/09/26 17:08	03/10/26 09:34	1			
o-Terphenyl	109		70 - 130	03/09/26 17:08	03/10/26 09:34	1			

Client Sample ID: W-8

Date Collected: 03/09/26 12:23

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-24

Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00141	U	0.00202	0.00141	mg/Kg		03/11/26 11:46	03/12/26 06:46	1
Toluene	<0.00202	U	0.00202	0.00202	mg/Kg		03/11/26 11:46	03/12/26 06:46	1
Ethylbenzene	<0.00110	U	0.00202	0.00110	mg/Kg		03/11/26 11:46	03/12/26 06:46	1
m-Xylene & p-Xylene	<0.00231	U	0.00404	0.00231	mg/Kg		03/11/26 11:46	03/12/26 06:46	1
o-Xylene	<0.00160	U	0.00202	0.00160	mg/Kg		03/11/26 11:46	03/12/26 06:46	1
Xylenes, Total	<0.00231	U	0.00404	0.00231	mg/Kg		03/11/26 11:46	03/12/26 06:46	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	03/11/26 11:46	03/12/26 06:46	1
1,4-Difluorobenzene (Surr)	98		70 - 130	03/11/26 11:46	03/12/26 06:46	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00231	U	0.00404	0.00231	mg/Kg			03/12/26 06:46	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-8

Date Collected: 03/09/26 12:23

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-24

Matrix: Solid

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.9	15.1	mg/Kg			03/10/26 09:48	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.9	14.5	mg/Kg		03/09/26 17:08	03/10/26 09:48	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 09:48	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 09:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	84		70 - 130				03/09/26 17:08	03/10/26 09:48	1
o-Terphenyl	103		70 - 130				03/09/26 17:08	03/10/26 09:48	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	25.2		9.96	0.393	mg/Kg			03/12/26 09:50	1

Client Sample ID: W-9

Date Collected: 03/09/26 12:37

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-25

Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		03/11/26 11:46	03/12/26 07:07	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		03/11/26 11:46	03/12/26 07:07	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		03/11/26 11:46	03/12/26 07:07	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:46	03/12/26 07:07	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		03/11/26 11:46	03/12/26 07:07	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:46	03/12/26 07:07	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130				03/11/26 11:46	03/12/26 07:07	1
1,4-Difluorobenzene (Surr)	102		70 - 130				03/11/26 11:46	03/12/26 07:07	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			03/12/26 07:07	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			03/10/26 10:17	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		03/09/26 17:08	03/10/26 10:17	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 10:17	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 10:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	87		70 - 130				03/09/26 17:08	03/10/26 10:17	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: W-9

Lab Sample ID: 880-69352-25

Date Collected: 03/09/26 12:37

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	108		70 - 130	03/09/26 17:08	03/10/26 10:17	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	144		9.92	0.392	mg/Kg			03/12/26 09:55	1

Client Sample ID: W-10

Lab Sample ID: 880-69352-26

Date Collected: 03/09/26 12:41

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00198	0.00138	mg/Kg		03/11/26 11:46	03/12/26 07:27	1
Toluene	<0.00198	U	0.00198	0.00198	mg/Kg		03/11/26 11:46	03/12/26 07:27	1
Ethylbenzene	<0.00108	U	0.00198	0.00108	mg/Kg		03/11/26 11:46	03/12/26 07:27	1
m-Xylene & p-Xylene	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:46	03/12/26 07:27	1
<i>o</i> -Xylene	<0.00157	U	0.00198	0.00157	mg/Kg		03/11/26 11:46	03/12/26 07:27	1
Xylenes, Total	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:46	03/12/26 07:27	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130	03/11/26 11:46	03/12/26 07:27	1
1,4-Difluorobenzene (Surr)	109		70 - 130	03/11/26 11:46	03/12/26 07:27	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00226	U	0.00396	0.00226	mg/Kg			03/12/26 07:27	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.9	15.1	mg/Kg			03/10/26 10:31	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.9	14.5	mg/Kg		03/09/26 17:08	03/10/26 10:31	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 10:31	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 10:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	63	S1-	70 - 130	03/09/26 17:08	03/10/26 10:31	1
<i>o</i> -Terphenyl	81		70 - 130	03/09/26 17:08	03/10/26 10:31	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	13.3		9.98	0.394	mg/Kg			03/12/26 10:00	1

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-11

Lab Sample ID: 880-69352-27

Date Collected: 03/09/26 12:45

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:46	03/12/26 07:48	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:46	03/12/26 07:48	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:46	03/12/26 07:48	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:46	03/12/26 07:48	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 11:46	03/12/26 07:48	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		03/11/26 11:46	03/12/26 07:48	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130	03/11/26 11:46	03/12/26 07:48	1
1,4-Difluorobenzene (Surr)	97		70 - 130	03/11/26 11:46	03/12/26 07:48	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			03/12/26 07:48	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			03/10/26 10:44	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		03/09/26 17:08	03/10/26 10:44	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 10:44	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 10:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130	03/09/26 17:08	03/10/26 10:44	1
o-Terphenyl	117		70 - 130	03/09/26 17:08	03/10/26 10:44	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	40.3		10.1	0.398	mg/Kg			03/12/26 00:36	1

Client Sample ID: W-12

Lab Sample ID: 880-69352-28

Date Collected: 03/09/26 12:48

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		03/11/26 11:46	03/12/26 08:08	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		03/11/26 11:46	03/12/26 08:08	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		03/11/26 11:46	03/12/26 08:08	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:46	03/12/26 08:08	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		03/11/26 11:46	03/12/26 08:08	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		03/11/26 11:46	03/12/26 08:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	03/11/26 11:46	03/12/26 08:08	1
1,4-Difluorobenzene (Surr)	102		70 - 130	03/11/26 11:46	03/12/26 08:08	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-12

Lab Sample ID: 880-69352-28

Date Collected: 03/09/26 12:48

Matrix: Solid

Date Received: 03/09/26 15:44

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			03/12/26 08:08	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			03/10/26 10:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		03/09/26 17:08	03/10/26 10:58	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 10:58	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 10:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	69	S1-	70 - 130	03/09/26 17:08	03/10/26 10:58	1
o-Terphenyl	87		70 - 130	03/09/26 17:08	03/10/26 10:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20.1		9.96	0.393	mg/Kg			03/12/26 00:41	1

Client Sample ID: W-13

Lab Sample ID: 880-69352-29

Date Collected: 03/09/26 13:32

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:46	03/12/26 08:29	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:46	03/12/26 08:29	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:46	03/12/26 08:29	1
m-Xylene & p-Xylene	<0.00229	U	0.00401	0.00229	mg/Kg		03/11/26 11:46	03/12/26 08:29	1
o-Xylene	<0.00159	U	0.00200	0.00159	mg/Kg		03/11/26 11:46	03/12/26 08:29	1
Xylenes, Total	<0.00229	U	0.00401	0.00229	mg/Kg		03/11/26 11:46	03/12/26 08:29	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	03/11/26 11:46	03/12/26 08:29	1
1,4-Difluorobenzene (Surr)	101		70 - 130	03/11/26 11:46	03/12/26 08:29	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00401	0.00229	mg/Kg			03/12/26 08:29	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.9	15.1	mg/Kg			03/10/26 11:13	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.9	14.5	mg/Kg		03/09/26 17:08	03/10/26 11:13	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 11:13	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-13

Date Collected: 03/09/26 13:32

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-29

Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 11:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	93		70 - 130				03/09/26 17:08	03/10/26 11:13	1
o-Terphenyl	111		70 - 130				03/09/26 17:08	03/10/26 11:13	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	432		9.98	0.394	mg/Kg			03/12/26 00:46	1

Client Sample ID: W-14

Date Collected: 03/09/26 13:35

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-30

Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00141	U	0.00202	0.00141	mg/Kg		03/11/26 11:46	03/12/26 08:50	1
Toluene	<0.00202	U	0.00202	0.00202	mg/Kg		03/11/26 11:46	03/12/26 08:50	1
Ethylbenzene	<0.00110	U	0.00202	0.00110	mg/Kg		03/11/26 11:46	03/12/26 08:50	1
m-Xylene & p-Xylene	<0.00231	U	0.00404	0.00231	mg/Kg		03/11/26 11:46	03/12/26 08:50	1
o-Xylene	<0.00160	U	0.00202	0.00160	mg/Kg		03/11/26 11:46	03/12/26 08:50	1
Xylenes, Total	<0.00231	U	0.00404	0.00231	mg/Kg		03/11/26 11:46	03/12/26 08:50	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130				03/11/26 11:46	03/12/26 08:50	1
1,4-Difluorobenzene (Surr)	105		70 - 130				03/11/26 11:46	03/12/26 08:50	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00231	U	0.00404	0.00231	mg/Kg			03/12/26 08:50	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			03/10/26 11:26	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		03/09/26 17:08	03/10/26 11:26	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 11:26	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 11:26	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	78		70 - 130				03/09/26 17:08	03/10/26 11:26	1
o-Terphenyl	95		70 - 130				03/09/26 17:08	03/10/26 11:26	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	14.3		10.0	0.395	mg/Kg			03/12/26 00:51	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-15

Lab Sample ID: 880-69352-31

Date Collected: 03/09/26 13:38

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		03/11/26 11:46	03/12/26 09:10	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		03/11/26 11:46	03/12/26 09:10	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		03/11/26 11:46	03/12/26 09:10	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:46	03/12/26 09:10	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		03/11/26 11:46	03/12/26 09:10	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		03/11/26 11:46	03/12/26 09:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	03/11/26 11:46	03/12/26 09:10	1
1,4-Difluorobenzene (Surr)	101		70 - 130	03/11/26 11:46	03/12/26 09:10	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			03/12/26 09:10	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.9	15.1	mg/Kg			03/10/26 11:42	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.9	14.5	mg/Kg		03/09/26 17:08	03/10/26 11:42	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 11:42	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		03/09/26 17:08	03/10/26 11:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	94		70 - 130	03/09/26 17:08	03/10/26 11:42	1
o-Terphenyl	114		70 - 130	03/09/26 17:08	03/10/26 11:42	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.0		10.0	0.397	mg/Kg			03/12/26 10:05	1

Client Sample ID: W-16

Lab Sample ID: 880-69352-32

Date Collected: 03/09/26 13:41

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00198	0.00138	mg/Kg		03/11/26 11:46	03/12/26 10:33	1
Toluene	<0.00198	U	0.00198	0.00198	mg/Kg		03/11/26 11:46	03/12/26 10:33	1
Ethylbenzene	<0.00108	U	0.00198	0.00108	mg/Kg		03/11/26 11:46	03/12/26 10:33	1
m-Xylene & p-Xylene	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:46	03/12/26 10:33	1
o-Xylene	<0.00157	U	0.00198	0.00157	mg/Kg		03/11/26 11:46	03/12/26 10:33	1
Xylenes, Total	<0.00226	U	0.00396	0.00226	mg/Kg		03/11/26 11:46	03/12/26 10:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	03/11/26 11:46	03/12/26 10:33	1
1,4-Difluorobenzene (Surr)	101		70 - 130	03/11/26 11:46	03/12/26 10:33	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-16

Lab Sample ID: 880-69352-32

Date Collected: 03/09/26 13:41

Matrix: Solid

Date Received: 03/09/26 15:44

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00226	U	0.00396	0.00226	mg/Kg			03/12/26 10:33	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			03/10/26 11:56	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		03/09/26 17:08	03/10/26 11:56	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 11:56	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 11:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	81		70 - 130	03/09/26 17:08	03/10/26 11:56	1
o-Terphenyl	99		70 - 130	03/09/26 17:08	03/10/26 11:56	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	21.2		10.1	0.399	mg/Kg			03/12/26 00:58	1

Client Sample ID: W-17

Lab Sample ID: 880-69352-33

Date Collected: 03/09/26 13:44

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00198	0.00138	mg/Kg		03/11/26 11:46	03/12/26 10:54	1
Toluene	<0.00198	U	0.00198	0.00198	mg/Kg		03/11/26 11:46	03/12/26 10:54	1
Ethylbenzene	<0.00108	U	0.00198	0.00108	mg/Kg		03/11/26 11:46	03/12/26 10:54	1
m-Xylene & p-Xylene	<0.00227	U	0.00397	0.00227	mg/Kg		03/11/26 11:46	03/12/26 10:54	1
o-Xylene	<0.00157	U	0.00198	0.00157	mg/Kg		03/11/26 11:46	03/12/26 10:54	1
Xylenes, Total	<0.00227	U	0.00397	0.00227	mg/Kg		03/11/26 11:46	03/12/26 10:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130	03/11/26 11:46	03/12/26 10:54	1
1,4-Difluorobenzene (Surr)	102		70 - 130	03/11/26 11:46	03/12/26 10:54	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00397	0.00227	mg/Kg			03/12/26 10:54	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			03/10/26 12:10	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		03/09/26 17:08	03/10/26 12:10	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 12:10	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-17

Date Collected: 03/09/26 13:44

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-33

Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		03/09/26 17:08	03/10/26 12:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130	03/09/26 17:08	03/10/26 12:10	1
o-Terphenyl	129		70 - 130	03/09/26 17:08	03/10/26 12:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	53.5		10.0	0.396	mg/Kg			03/12/26 01:14	1

Client Sample ID: W-18

Date Collected: 03/09/26 13:47

Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-34

Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		03/11/26 11:46	03/12/26 11:14	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		03/11/26 11:46	03/12/26 11:14	1
Ethylbenzene	<0.00110	U	0.00201	0.00110	mg/Kg		03/11/26 11:46	03/12/26 11:14	1
m-Xylene & p-Xylene	<0.00230	U	0.00402	0.00230	mg/Kg		03/11/26 11:46	03/12/26 11:14	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		03/11/26 11:46	03/12/26 11:14	1
Xylenes, Total	<0.00230	U	0.00402	0.00230	mg/Kg		03/11/26 11:46	03/12/26 11:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	03/11/26 11:46	03/12/26 11:14	1
1,4-Difluorobenzene (Surr)	101		70 - 130	03/11/26 11:46	03/12/26 11:14	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00230	U	0.00402	0.00230	mg/Kg			03/12/26 11:14	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.1	15.1	mg/Kg			03/10/26 12:24	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.1	14.5	mg/Kg		03/09/26 17:08	03/10/26 12:24	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:08	03/10/26 12:24	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:08	03/10/26 12:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	98		70 - 130	03/09/26 17:08	03/10/26 12:24	1
o-Terphenyl	124		70 - 130	03/09/26 17:08	03/10/26 12:24	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.393	U	9.96	0.393	mg/Kg			03/12/26 01:19	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Client Sample ID: W-19

Lab Sample ID: 880-69352-35

Date Collected: 03/09/26 13:50

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:46	03/12/26 11:35	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:46	03/12/26 11:35	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:46	03/12/26 11:35	1
m-Xylene & p-Xylene	<0.00229	U	0.00401	0.00229	mg/Kg		03/11/26 11:46	03/12/26 11:35	1
o-Xylene	<0.00159	U	0.00200	0.00159	mg/Kg		03/11/26 11:46	03/12/26 11:35	1
Xylenes, Total	<0.00229	U	0.00401	0.00229	mg/Kg		03/11/26 11:46	03/12/26 11:35	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	03/11/26 11:46	03/12/26 11:35	1
1,4-Difluorobenzene (Surr)	99		70 - 130	03/11/26 11:46	03/12/26 11:35	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00401	0.00229	mg/Kg			03/12/26 11:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.1	15.1	mg/Kg			03/10/26 08:59	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	14.9	J B	50.1	14.5	mg/Kg		03/09/26 17:12	03/10/26 08:59	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:12	03/10/26 08:59	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:12	03/10/26 08:59	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
1-Chlorooctane	135	S1+	70 - 130	03/09/26 17:12	03/10/26 08:59	1			
o-Terphenyl	143	S1+	70 - 130	03/09/26 17:12	03/10/26 08:59	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	55.5		9.98	0.394	mg/Kg			03/12/26 01:35	1

Client Sample ID: BF-1

Lab Sample ID: 880-69352-36

Date Collected: 03/09/26 13:55

Matrix: Solid

Date Received: 03/09/26 15:44

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		03/09/26 20:00	03/10/26 08:54	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		03/09/26 20:00	03/10/26 08:54	1
Ethylbenzene	<0.00110	U	0.00201	0.00110	mg/Kg		03/09/26 20:00	03/10/26 08:54	1
m-Xylene & p-Xylene	<0.00230	U	0.00402	0.00230	mg/Kg		03/09/26 20:00	03/10/26 08:54	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		03/09/26 20:00	03/10/26 08:54	1
Xylenes, Total	<0.00230	U	0.00402	0.00230	mg/Kg		03/09/26 20:00	03/10/26 08:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130	03/09/26 20:00	03/10/26 08:54	1
1,4-Difluorobenzene (Surr)	110		70 - 130	03/09/26 20:00	03/10/26 08:54	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: BF-1

Lab Sample ID: 880-69352-36

Date Collected: 03/09/26 13:55

Matrix: Solid

Date Received: 03/09/26 15:44

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00230	U	0.00402	0.00230	mg/Kg			03/10/26 08:54	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.1	15.1	mg/Kg			03/10/26 09:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	14.8	J B	50.1	14.5	mg/Kg		03/09/26 17:12	03/10/26 09:43	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:12	03/10/26 09:43	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.1	15.1	mg/Kg		03/09/26 17:12	03/10/26 09:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	122		70 - 130				03/09/26 17:12	03/10/26 09:43	1
o-Terphenyl	130		70 - 130				03/09/26 17:12	03/10/26 09:43	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	18.1		9.98	0.394	mg/Kg			03/10/26 09:49	1

Surrogate Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
880-69352-1	FL-1	134 S1+	92
880-69352-1 MS	FL-1	131 S1+	92
880-69352-1 MSD	FL-1	125	94
880-69352-2	FL-2	136 S1+	93
880-69352-3	FL-3	121	87
880-69352-4	FL-4	143 S1+	88
880-69352-5	FL-5	136 S1+	90
880-69352-6	FL-6	136 S1+	87
880-69352-7	FL-7	107	84
880-69352-8	FL-8	145 S1+	89
880-69352-9	FL-9	136 S1+	90
880-69352-10	FL-10	132 S1+	93
880-69352-11	FL-11	142 S1+	91
880-69352-12	FL-12	131 S1+	90
880-69352-13	FL-13	138 S1+	91
880-69352-14	FL-14	139 S1+	90
880-69352-15	FL-15	139 S1+	90
880-69352-16	FL-16	138 S1+	91
880-69352-17	W-1	144 S1+	89
880-69352-18	W-2	142 S1+	90
880-69352-19	W-3	141 S1+	91
880-69352-20	W-4	141 S1+	91
880-69352-21	W-5	100	103
880-69352-21 MS	W-5	103	106
880-69352-21 MSD	W-5	97	100
880-69352-22	W-6	96	96
880-69352-24	W-8	99	98
880-69352-25	W-9	98	102
880-69352-26	W-10	112	109
880-69352-27	W-11	97	97
880-69352-28	W-12	104	102
880-69352-29	W-13	102	101
880-69352-30	W-14	100	105
880-69352-31	W-15	100	101
880-69352-32	W-16	101	101
880-69352-33	W-17	105	102
880-69352-34	W-18	102	101
880-69352-35	W-19	98	99
880-69352-36	BF-1	110	110
LCS 880-134312/1-A	Lab Control Sample	108	113
LCS 880-134580/1-A	Lab Control Sample	125	94
LCS 880-134586/1-A	Lab Control Sample	104	105
LCSD 880-134312/2-A	Lab Control Sample Dup	107	109
LCSD 880-134580/2-A	Lab Control Sample Dup	135 S1+	95
LCSD 880-134586/2-A	Lab Control Sample Dup	101	102
MB 880-134252/5-A	Method Blank	104	108
MB 880-134312/5-A	Method Blank	106	114
MB 880-134551/5-A	Method Blank	121	89
MB 880-134562/5-A	Method Blank	94	96

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Surrogate Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
MB 880-134580/5-A	Method Blank	134 S1+	82
MB 880-134586/5-A	Method Blank	92	92

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-69352-1	FL-1	85	103
880-69352-2	FL-2	89	112
880-69352-3	FL-3	85	100
880-69352-4	FL-4	91	106
880-69352-5	FL-5	86	99
880-69352-6	FL-6	99	116
880-69352-7	FL-7	86	103
880-69352-8	FL-8	90	104
880-69352-9	FL-9	79	92
880-69352-10	FL-10	88	104
880-69352-11	FL-11	90	106
880-69352-12	FL-12	85	97
880-69352-13	FL-13	84	97
880-69352-14	FL-14	79	89
880-69352-15	FL-15	65 S1-	83
880-69352-15 MS	FL-15	93	100
880-69352-15 MSD	FL-15	114	116
880-69352-16	FL-16	77	93
880-69352-17	W-1	82	102
880-69352-18	W-2	80	101
880-69352-19	W-3	66 S1-	85
880-69352-20	W-4	77	95
880-69352-21	W-5	74	92
880-69352-22	W-6	79	99
880-69352-23	W-7	87	109
880-69352-24	W-8	84	103
880-69352-25	W-9	87	108
880-69352-26	W-10	63 S1-	81
880-69352-27	W-11	89	117
880-69352-28	W-12	69 S1-	87
880-69352-29	W-13	93	111
880-69352-30	W-14	78	95
880-69352-31	W-15	94	114
880-69352-32	W-16	81	99
880-69352-33	W-17	105	129
880-69352-34	W-18	98	124
880-69352-35	W-19	135 S1+	143 S1+
880-69352-35 MS	W-19	122	130

Eurofins Midland

Surrogate Summary

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-69352-35 MSD	W-19	124	130
880-69352-36	BF-1	122	130
LCS 880-134355/2-A	Lab Control Sample	111	100
LCS 880-134356/2-A	Lab Control Sample	99	101
LCS 880-134360/2-A	Lab Control Sample	103	102
LCSD 880-134355/3-A	Lab Control Sample Dup	109	101
LCSD 880-134356/3-A	Lab Control Sample Dup	113	111
LCSD 880-134360/3-A	Lab Control Sample Dup	102	102
MB 880-134355/1-A	Method Blank	79	82
MB 880-134356/1-A	Method Blank	88	101
MB 880-134360/1-A	Method Blank	102	99

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-134252/5-A
 Matrix: Solid
 Analysis Batch: 134203

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 134252

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/09/26 11:39	03/09/26 13:12	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/09/26 11:39	03/09/26 13:12	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/09/26 11:39	03/09/26 13:12	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		03/09/26 11:39	03/09/26 13:12	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/09/26 11:39	03/09/26 13:12	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		03/09/26 11:39	03/09/26 13:12	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	03/09/26 11:39	03/09/26 13:12	1
1,4-Difluorobenzene (Surr)	108		70 - 130	03/09/26 11:39	03/09/26 13:12	1

Lab Sample ID: MB 880-134312/5-A
 Matrix: Solid
 Analysis Batch: 134203

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 134312

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/09/26 15:28	03/10/26 00:41	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/09/26 15:28	03/10/26 00:41	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/09/26 15:28	03/10/26 00:41	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		03/09/26 15:28	03/10/26 00:41	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/09/26 15:28	03/10/26 00:41	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		03/09/26 15:28	03/10/26 00:41	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	03/09/26 15:28	03/10/26 00:41	1
1,4-Difluorobenzene (Surr)	114		70 - 130	03/09/26 15:28	03/10/26 00:41	1

Lab Sample ID: LCS 880-134312/1-A
 Matrix: Solid
 Analysis Batch: 134203

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 134312

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.09058		mg/Kg		91	70 - 130
Toluene	0.100	0.08508		mg/Kg		85	70 - 130
Ethylbenzene	0.100	0.09019		mg/Kg		90	70 - 130
m-Xylene & p-Xylene	0.200	0.1789		mg/Kg		89	70 - 130
o-Xylene	0.100	0.08504		mg/Kg		85	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	108		70 - 130
1,4-Difluorobenzene (Surr)	113		70 - 130

Lab Sample ID: LCSD 880-134312/2-A
 Matrix: Solid
 Analysis Batch: 134203

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 134312

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1012		mg/Kg		101	70 - 130	11	35

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QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-134312/2-A
 Matrix: Solid
 Analysis Batch: 134203

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 134312

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.09362		mg/Kg		94	70 - 130	10	35
Ethylbenzene	0.100	0.1005		mg/Kg		100	70 - 130	11	35
m-Xylene & p-Xylene	0.200	0.1948		mg/Kg		97	70 - 130	9	35
o-Xylene	0.100	0.09455		mg/Kg		95	70 - 130	11	35

Surrogate	LCSD %Recovery	LCSD Qualifier	LCSD Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	109		70 - 130

Lab Sample ID: MB 880-134551/5-A
 Matrix: Solid
 Analysis Batch: 134530

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 134551

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 09:32	03/11/26 11:34	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 09:32	03/11/26 11:34	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 09:32	03/11/26 11:34	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 09:32	03/11/26 11:34	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 09:32	03/11/26 11:34	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 09:32	03/11/26 11:34	1

Surrogate	MB %Recovery	MB Qualifier	MB Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	121		70 - 130	03/11/26 09:32	03/11/26 11:34	1
1,4-Difluorobenzene (Surr)	89		70 - 130	03/11/26 09:32	03/11/26 11:34	1

Lab Sample ID: MB 880-134562/5-A
 Matrix: Solid
 Analysis Batch: 134632

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 134562

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 10:40	03/11/26 19:05	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 10:40	03/11/26 19:05	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 10:40	03/11/26 19:05	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 10:40	03/11/26 19:05	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 10:40	03/11/26 19:05	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 10:40	03/11/26 19:05	1

Surrogate	MB %Recovery	MB Qualifier	MB Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130	03/11/26 10:40	03/11/26 19:05	1
1,4-Difluorobenzene (Surr)	96		70 - 130	03/11/26 10:40	03/11/26 19:05	1

Lab Sample ID: MB 880-134580/5-A
 Matrix: Solid
 Analysis Batch: 134530

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 134580

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:30	03/11/26 23:10	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:30	03/11/26 23:10	1

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QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-134580/5-A
 Matrix: Solid
 Analysis Batch: 134530

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 134580

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:30	03/11/26 23:10	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 11:30	03/11/26 23:10	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 11:30	03/11/26 23:10	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 11:30	03/11/26 23:10	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	134	S1+	70 - 130	03/11/26 11:30	03/11/26 23:10	1
1,4-Difluorobenzene (Surr)	82		70 - 130	03/11/26 11:30	03/11/26 23:10	1

Lab Sample ID: LCS 880-134580/1-A
 Matrix: Solid
 Analysis Batch: 134530

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 134580

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1000		mg/Kg		100	70 - 130
Toluene	0.100	0.09282		mg/Kg		93	70 - 130
Ethylbenzene	0.100	0.1040		mg/Kg		104	70 - 130
m-Xylene & p-Xylene	0.200	0.2116		mg/Kg		106	70 - 130
o-Xylene	0.100	0.1068		mg/Kg		107	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	125		70 - 130
1,4-Difluorobenzene (Surr)	94		70 - 130

Lab Sample ID: LCSD 880-134580/2-A
 Matrix: Solid
 Analysis Batch: 134530

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 134580

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	0.100	0.1010		mg/Kg		101	70 - 130	1	35
Toluene	0.100	0.09574		mg/Kg		96	70 - 130	3	35
Ethylbenzene	0.100	0.1094		mg/Kg		109	70 - 130	5	35
m-Xylene & p-Xylene	0.200	0.2288		mg/Kg		114	70 - 130	8	35
o-Xylene	0.100	0.1147		mg/Kg		115	70 - 130	7	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	135	S1+	70 - 130
1,4-Difluorobenzene (Surr)	95		70 - 130

Lab Sample ID: 880-69352-1 MS
 Matrix: Solid
 Analysis Batch: 134530

Client Sample ID: FL-1
 Prep Type: Total/NA
 Prep Batch: 134580

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00139	U	0.100	0.07828		mg/Kg		78	70 - 130
Toluene	<0.00200	U	0.100	0.07459		mg/Kg		75	70 - 130
Ethylbenzene	<0.00109	U	0.100	0.08348		mg/Kg		83	70 - 130
m-Xylene & p-Xylene	<0.00228	U	0.200	0.1731		mg/Kg		87	70 - 130

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QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-69352-1 MS
 Matrix: Solid
 Analysis Batch: 134530

Client Sample ID: FL-1
 Prep Type: Total/NA
 Prep Batch: 134580

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
o-Xylene	<0.00158	U	0.100	0.08795		mg/Kg		88	70 - 130
Surrogate	%Recovery	MS Qualifier	MS Limits						
4-Bromofluorobenzene (Surr)	131	S1+	70 - 130						
1,4-Difluorobenzene (Surr)	92		70 - 130						

Lab Sample ID: 880-69352-1 MSD
 Matrix: Solid
 Analysis Batch: 134530

Client Sample ID: FL-1
 Prep Type: Total/NA
 Prep Batch: 134580

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	<0.00139	U	0.100	0.09523		mg/Kg		95	70 - 130	20	35
Toluene	<0.00200	U	0.100	0.08670		mg/Kg		87	70 - 130	15	35
Ethylbenzene	<0.00109	U	0.100	0.09439		mg/Kg		94	70 - 130	12	35
m-Xylene & p-Xylene	<0.00228	U	0.200	0.1920		mg/Kg		96	70 - 130	10	35
o-Xylene	<0.00158	U	0.100	0.09664		mg/Kg		97	70 - 130	9	35
Surrogate	%Recovery	MSD Qualifier	MSD Limits								
4-Bromofluorobenzene (Surr)	125		70 - 130								
1,4-Difluorobenzene (Surr)	94		70 - 130								

Lab Sample ID: MB 880-134586/5-A
 Matrix: Solid
 Analysis Batch: 134632

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 134586

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/11/26 11:46	03/12/26 05:43	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/11/26 11:46	03/12/26 05:43	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/11/26 11:46	03/12/26 05:43	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 11:46	03/12/26 05:43	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/11/26 11:46	03/12/26 05:43	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		03/11/26 11:46	03/12/26 05:43	1
Surrogate	%Recovery	MB Qualifier	MB Limits	Prepared	Analyzed	Dil Fac			
4-Bromofluorobenzene (Surr)	92		70 - 130	03/11/26 11:46	03/12/26 05:43	1			
1,4-Difluorobenzene (Surr)	92		70 - 130	03/11/26 11:46	03/12/26 05:43	1			

Lab Sample ID: LCS 880-134586/1-A
 Matrix: Solid
 Analysis Batch: 134632

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 134586

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1039		mg/Kg		104	70 - 130
Toluene	0.100	0.09089		mg/Kg		91	70 - 130
Ethylbenzene	0.100	0.1027		mg/Kg		103	70 - 130
m-Xylene & p-Xylene	0.200	0.1961		mg/Kg		98	70 - 130
o-Xylene	0.100	0.09893		mg/Kg		99	70 - 130

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QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-134586/1-A
Matrix: Solid
Analysis Batch: 134632Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 134586

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: LCSD 880-134586/2-A
Matrix: Solid
Analysis Batch: 134632Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 134586

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1015		mg/Kg		101	70 - 130	2	35
Toluene	0.100	0.08928		mg/Kg		89	70 - 130	2	35
Ethylbenzene	0.100	0.09988		mg/Kg		100	70 - 130	3	35
m-Xylene & p-Xylene	0.200	0.1882		mg/Kg		94	70 - 130	4	35
o-Xylene	0.100	0.09797		mg/Kg		98	70 - 130	1	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 880-69352-21 MS
Matrix: Solid
Analysis Batch: 134632Client Sample ID: W-5
Prep Type: Total/NA
Prep Batch: 134586

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00139	U	0.100	0.07879		mg/Kg		79	70 - 130
Toluene	<0.00200	U	0.100	0.07008		mg/Kg		70	70 - 130
Ethylbenzene	<0.00109	U	0.100	0.07714		mg/Kg		77	70 - 130
m-Xylene & p-Xylene	<0.00228	U	0.200	0.1504		mg/Kg		75	70 - 130
o-Xylene	<0.00158	U	0.100	0.07629		mg/Kg		76	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: 880-69352-21 MSD
Matrix: Solid
Analysis Batch: 134632Client Sample ID: W-5
Prep Type: Total/NA
Prep Batch: 134586

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00139	U	0.100	0.08732		mg/Kg		87	70 - 130	10	35
Toluene	<0.00200	U	0.100	0.07355		mg/Kg		74	70 - 130	5	35
Ethylbenzene	<0.00109	U	0.100	0.08178		mg/Kg		82	70 - 130	6	35
m-Xylene & p-Xylene	<0.00228	U	0.200	0.1562		mg/Kg		78	70 - 130	4	35
o-Xylene	<0.00158	U	0.100	0.07809		mg/Kg		78	70 - 130	2	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

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QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-134355/1-A
Matrix: Solid
Analysis Batch: 134232

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 134355

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	16.81	J	50.0	14.5	mg/Kg		03/09/26 17:06	03/10/26 02:10	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 02:10	1
Oil Range Organics (Over C28-C36)	20.43	J	50.0	15.1	mg/Kg		03/09/26 17:06	03/10/26 02:10	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	79		70 - 130	03/09/26 17:06	03/10/26 02:10	1
o-Terphenyl	82		70 - 130	03/09/26 17:06	03/10/26 02:10	1

Lab Sample ID: LCS 880-134355/2-A
Matrix: Solid
Analysis Batch: 134232

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 134355

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics (Over C10-C28)	1000	907.2		mg/Kg		91	70 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	111		70 - 130
o-Terphenyl	100		70 - 130

Lab Sample ID: LCSD 880-134355/3-A
Matrix: Solid
Analysis Batch: 134232

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 134355

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Diesel Range Organics (Over C10-C28)	1000	892.2		mg/Kg		89	70 - 130	2	20

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	109		70 - 130
o-Terphenyl	101		70 - 130

Lab Sample ID: MB 880-134356/1-A
Matrix: Solid
Analysis Batch: 134247

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 134356

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		03/09/26 17:08	03/10/26 02:10	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 02:10	1
Oil Range Organics (Over C28-C36)	24.07	J	50.0	15.1	mg/Kg		03/09/26 17:08	03/10/26 02:10	1

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QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-134356/1-A
Matrix: Solid
Analysis Batch: 134247

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 134356

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	88		70 - 130	03/09/26 17:08	03/10/26 02:10	1
o-Terphenyl	101		70 - 130	03/09/26 17:08	03/10/26 02:10	1

Lab Sample ID: LCS 880-134356/2-A
Matrix: Solid
Analysis Batch: 134247

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 134356

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
							Limits	RPD
Gasoline Range Organics (GRO)-C6-C10	1000	926.7		mg/Kg		93	70 - 130	
Diesel Range Organics (Over C10-C28)	1000	985.2		mg/Kg		99	70 - 130	

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	99		70 - 130
o-Terphenyl	101		70 - 130

Lab Sample ID: LCSD 880-134356/3-A
Matrix: Solid
Analysis Batch: 134247

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 134356

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits		RPD Limit	
							Limits	RPD	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1063		mg/Kg		106	70 - 130	14	20	
Diesel Range Organics (Over C10-C28)	1000	1106		mg/Kg		111	70 - 130	12	20	

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	113		70 - 130
o-Terphenyl	111		70 - 130

Lab Sample ID: 880-69352-15 MS
Matrix: Solid
Analysis Batch: 134247

Client Sample ID: FL-15
Prep Type: Total/NA
Prep Batch: 134356

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	
									Limits	RPD
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	996	739.0		mg/Kg		74	70 - 130	
Diesel Range Organics (Over C10-C28)	<15.1	U F1	996	682.9	F1	mg/Kg		69	70 - 130	

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	93		70 - 130
o-Terphenyl	100		70 - 130

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
SDG: 8781

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-69352-15 MSD
Matrix: Solid
Analysis Batch: 134247

Client Sample ID: FL-15
Prep Type: Total/NA
Prep Batch: 134356

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	996	873.2		mg/Kg		88	70 - 130	17	20
Diesel Range Organics (Over C10-C28)	<15.1	U F1	996	816.1		mg/Kg		82	70 - 130	18	20
Surrogate	%Recovery	MSD Qualifier		MSD							
1-Chlorooctane	114								70 - 130		
o-Terphenyl	116								70 - 130		

Lab Sample ID: MB 880-134360/1-A
Matrix: Solid
Analysis Batch: 134386

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 134360

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	19.73	J	50.0	14.5	mg/Kg		03/09/26 17:11	03/10/26 05:38	1
Diesel Range Organics (Over C10-C28)	21.38	J	50.0	15.1	mg/Kg		03/09/26 17:11	03/10/26 05:38	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/09/26 17:11	03/10/26 05:38	1
Surrogate	%Recovery	MB Qualifier					Prepared	Analyzed	Dil Fac
1-Chlorooctane	102						03/09/26 17:11	03/10/26 05:38	1
o-Terphenyl	99						03/09/26 17:11	03/10/26 05:38	1

Lab Sample ID: LCS 880-134360/2-A
Matrix: Solid
Analysis Batch: 134386

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 134360

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1154		mg/Kg		115	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1061		mg/Kg		106	70 - 130
Surrogate	%Recovery	LCS Qualifier					
1-Chlorooctane	103						70 - 130
o-Terphenyl	102						70 - 130

Lab Sample ID: LCSD 880-134360/3-A
Matrix: Solid
Analysis Batch: 134386

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 134360

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1147		mg/Kg		115	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	1000	1046		mg/Kg		105	70 - 130	1	20

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QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-134360/3-A
 Matrix: Solid
 Analysis Batch: 134386

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 134360

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
1-Chlorooctane	102		70 - 130
o-Terphenyl	102		70 - 130

Lab Sample ID: 880-69352-35 MS
 Matrix: Solid
 Analysis Batch: 134386

Client Sample ID: W-19
 Prep Type: Total/NA
 Prep Batch: 134360

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	14.9	J B	996	1234		mg/Kg		122	70 - 130
Diesel Range Organics (Over C10-C28)	<15.1	U	996	1114		mg/Kg		112	70 - 130

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
1-Chlorooctane	122		70 - 130
o-Terphenyl	130		70 - 130

Lab Sample ID: 880-69352-35 MSD
 Matrix: Solid
 Analysis Batch: 134386

Client Sample ID: W-19
 Prep Type: Total/NA
 Prep Batch: 134360

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	14.9	J B	996	1257		mg/Kg		125	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	<15.1	U	996	1133		mg/Kg		114	70 - 130	2	20

Surrogate	MSD	MSD	Limits
	%Recovery	Qualifier	
1-Chlorooctane	124		70 - 130
o-Terphenyl	130		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-134321/1-A
 Matrix: Solid
 Analysis Batch: 134336

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.395	U	10.0	0.395	mg/Kg			03/10/26 04:07	1

Lab Sample ID: LCS 880-134321/2-A
 Matrix: Solid
 Analysis Batch: 134336

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	238.8		mg/Kg		96	90 - 110

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QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCSD 880-134321/3-A
Matrix: Solid
Analysis Batch: 134336

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	241.6		mg/Kg		97	90 - 110	1	20

Lab Sample ID: MB 880-134595/1-A
Matrix: Solid
Analysis Batch: 134617

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.395	U	10.0	0.395	mg/Kg			03/11/26 21:02	1

Lab Sample ID: LCS 880-134595/2-A
Matrix: Solid
Analysis Batch: 134617

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	253.6		mg/Kg		101	90 - 110

Lab Sample ID: LCSD 880-134595/3-A
Matrix: Solid
Analysis Batch: 134617

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	252.1		mg/Kg		101	90 - 110	1	20

Lab Sample ID: 880-69352-1 MS
Matrix: Solid
Analysis Batch: 134617

Client Sample ID: FL-1
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	41.0		249	294.7		mg/Kg		102	90 - 110

Lab Sample ID: 880-69352-1 MSD
Matrix: Solid
Analysis Batch: 134617

Client Sample ID: FL-1
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	41.0		249	292.6		mg/Kg		101	90 - 110	1	20

Lab Sample ID: 880-69352-11 MS
Matrix: Solid
Analysis Batch: 134617

Client Sample ID: FL-11
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	3.40	J	251	253.8		mg/Kg		100	90 - 110

Lab Sample ID: 880-69352-11 MSD
Matrix: Solid
Analysis Batch: 134617

Client Sample ID: FL-11
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	3.40	J	251	251.8		mg/Kg		99	90 - 110	1	20

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QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-134596/1-A
 Matrix: Solid
 Analysis Batch: 134620

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.395	U	10.0	0.395	mg/Kg			03/12/26 00:01	1

Lab Sample ID: LCS 880-134596/2-A
 Matrix: Solid
 Analysis Batch: 134620

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	251.5		mg/Kg		101	90 - 110

Lab Sample ID: LCSD 880-134596/3-A
 Matrix: Solid
 Analysis Batch: 134620

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	249.6		mg/Kg		100	90 - 110	1	20

Lab Sample ID: 880-69352-21 MS
 Matrix: Solid
 Analysis Batch: 134620

Client Sample ID: W-5
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	60.6	F1	251	286.0		mg/Kg		90	90 - 110

Lab Sample ID: 880-69352-21 MSD
 Matrix: Solid
 Analysis Batch: 134620

Client Sample ID: W-5
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	60.6	F1	251	282.3	F1	mg/Kg		88	90 - 110	1	20

Lab Sample ID: 880-69352-32 MS
 Matrix: Solid
 Analysis Batch: 134620

Client Sample ID: W-16
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	21.2		253	281.8		mg/Kg		103	90 - 110

Lab Sample ID: 880-69352-32 MSD
 Matrix: Solid
 Analysis Batch: 134620

Client Sample ID: W-16
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	21.2		253	279.0		mg/Kg		102	90 - 110	1	20

QC Association Summary

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

GC VOA

Analysis Batch: 134203

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-36	BF-1	Total/NA	Solid	8021B	134312
MB 880-134252/5-A	Method Blank	Total/NA	Solid	8021B	134252
MB 880-134312/5-A	Method Blank	Total/NA	Solid	8021B	134312
LCS 880-134312/1-A	Lab Control Sample	Total/NA	Solid	8021B	134312
LCSD 880-134312/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	134312

Prep Batch: 134252

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-134252/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 134312

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-36	BF-1	Total/NA	Solid	5035	
MB 880-134312/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-134312/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-134312/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 134469

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-1	FL-1	Total/NA	Solid	Total BTEX	
880-69352-2	FL-2	Total/NA	Solid	Total BTEX	
880-69352-3	FL-3	Total/NA	Solid	Total BTEX	
880-69352-4	FL-4	Total/NA	Solid	Total BTEX	
880-69352-5	FL-5	Total/NA	Solid	Total BTEX	
880-69352-6	FL-6	Total/NA	Solid	Total BTEX	
880-69352-7	FL-7	Total/NA	Solid	Total BTEX	
880-69352-8	FL-8	Total/NA	Solid	Total BTEX	
880-69352-9	FL-9	Total/NA	Solid	Total BTEX	
880-69352-10	FL-10	Total/NA	Solid	Total BTEX	
880-69352-11	FL-11	Total/NA	Solid	Total BTEX	
880-69352-12	FL-12	Total/NA	Solid	Total BTEX	
880-69352-13	FL-13	Total/NA	Solid	Total BTEX	
880-69352-14	FL-14	Total/NA	Solid	Total BTEX	
880-69352-15	FL-15	Total/NA	Solid	Total BTEX	
880-69352-16	FL-16	Total/NA	Solid	Total BTEX	
880-69352-17	W-1	Total/NA	Solid	Total BTEX	
880-69352-18	W-2	Total/NA	Solid	Total BTEX	
880-69352-19	W-3	Total/NA	Solid	Total BTEX	
880-69352-20	W-4	Total/NA	Solid	Total BTEX	
880-69352-21	W-5	Total/NA	Solid	Total BTEX	
880-69352-22	W-6	Total/NA	Solid	Total BTEX	
880-69352-24	W-8	Total/NA	Solid	Total BTEX	
880-69352-25	W-9	Total/NA	Solid	Total BTEX	
880-69352-26	W-10	Total/NA	Solid	Total BTEX	
880-69352-27	W-11	Total/NA	Solid	Total BTEX	
880-69352-28	W-12	Total/NA	Solid	Total BTEX	
880-69352-29	W-13	Total/NA	Solid	Total BTEX	
880-69352-30	W-14	Total/NA	Solid	Total BTEX	
880-69352-31	W-15	Total/NA	Solid	Total BTEX	
880-69352-32	W-16	Total/NA	Solid	Total BTEX	
880-69352-33	W-17	Total/NA	Solid	Total BTEX	

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QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

GC VOA (Continued)

Analysis Batch: 134469 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-34	W-18	Total/NA	Solid	Total BTEX	
880-69352-35	W-19	Total/NA	Solid	Total BTEX	
880-69352-36	BF-1	Total/NA	Solid	Total BTEX	

Analysis Batch: 134530

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-1	FL-1	Total/NA	Solid	8021B	134580
880-69352-2	FL-2	Total/NA	Solid	8021B	134580
880-69352-3	FL-3	Total/NA	Solid	8021B	134580
880-69352-4	FL-4	Total/NA	Solid	8021B	134580
880-69352-5	FL-5	Total/NA	Solid	8021B	134580
880-69352-6	FL-6	Total/NA	Solid	8021B	134580
880-69352-7	FL-7	Total/NA	Solid	8021B	134580
880-69352-8	FL-8	Total/NA	Solid	8021B	134580
880-69352-9	FL-9	Total/NA	Solid	8021B	134580
880-69352-10	FL-10	Total/NA	Solid	8021B	134580
880-69352-11	FL-11	Total/NA	Solid	8021B	134580
880-69352-12	FL-12	Total/NA	Solid	8021B	134580
880-69352-13	FL-13	Total/NA	Solid	8021B	134580
880-69352-14	FL-14	Total/NA	Solid	8021B	134580
880-69352-15	FL-15	Total/NA	Solid	8021B	134580
880-69352-16	FL-16	Total/NA	Solid	8021B	134580
880-69352-17	W-1	Total/NA	Solid	8021B	134580
880-69352-18	W-2	Total/NA	Solid	8021B	134580
880-69352-19	W-3	Total/NA	Solid	8021B	134580
880-69352-20	W-4	Total/NA	Solid	8021B	134580
MB 880-134551/5-A	Method Blank	Total/NA	Solid	8021B	134551
MB 880-134580/5-A	Method Blank	Total/NA	Solid	8021B	134580
LCS 880-134580/1-A	Lab Control Sample	Total/NA	Solid	8021B	134580
LCS 880-134580/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	134580
880-69352-1 MS	FL-1	Total/NA	Solid	8021B	134580
880-69352-1 MSD	FL-1	Total/NA	Solid	8021B	134580

Prep Batch: 134551

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-134551/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 134562

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-134562/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 134580

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-1	FL-1	Total/NA	Solid	5035	
880-69352-2	FL-2	Total/NA	Solid	5035	
880-69352-3	FL-3	Total/NA	Solid	5035	
880-69352-4	FL-4	Total/NA	Solid	5035	
880-69352-5	FL-5	Total/NA	Solid	5035	
880-69352-6	FL-6	Total/NA	Solid	5035	
880-69352-7	FL-7	Total/NA	Solid	5035	
880-69352-8	FL-8	Total/NA	Solid	5035	

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QC Association Summary

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

GC VOA (Continued)

Prep Batch: 134580 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-9	FL-9	Total/NA	Solid	5035	
880-69352-10	FL-10	Total/NA	Solid	5035	
880-69352-11	FL-11	Total/NA	Solid	5035	
880-69352-12	FL-12	Total/NA	Solid	5035	
880-69352-13	FL-13	Total/NA	Solid	5035	
880-69352-14	FL-14	Total/NA	Solid	5035	
880-69352-15	FL-15	Total/NA	Solid	5035	
880-69352-16	FL-16	Total/NA	Solid	5035	
880-69352-17	W-1	Total/NA	Solid	5035	
880-69352-18	W-2	Total/NA	Solid	5035	
880-69352-19	W-3	Total/NA	Solid	5035	
880-69352-20	W-4	Total/NA	Solid	5035	
MB 880-134580/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-134580/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 880-134580/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-69352-1 MS	FL-1	Total/NA	Solid	5035	
880-69352-1 MSD	FL-1	Total/NA	Solid	5035	

Prep Batch: 134586

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-21	W-5	Total/NA	Solid	5035	
880-69352-22	W-6	Total/NA	Solid	5035	
880-69352-24	W-8	Total/NA	Solid	5035	
880-69352-25	W-9	Total/NA	Solid	5035	
880-69352-26	W-10	Total/NA	Solid	5035	
880-69352-27	W-11	Total/NA	Solid	5035	
880-69352-28	W-12	Total/NA	Solid	5035	
880-69352-29	W-13	Total/NA	Solid	5035	
880-69352-30	W-14	Total/NA	Solid	5035	
880-69352-31	W-15	Total/NA	Solid	5035	
880-69352-32	W-16	Total/NA	Solid	5035	
880-69352-33	W-17	Total/NA	Solid	5035	
880-69352-34	W-18	Total/NA	Solid	5035	
880-69352-35	W-19	Total/NA	Solid	5035	
MB 880-134586/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-134586/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 880-134586/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-69352-21 MS	W-5	Total/NA	Solid	5035	
880-69352-21 MSD	W-5	Total/NA	Solid	5035	

Analysis Batch: 134632

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-21	W-5	Total/NA	Solid	8021B	134586
880-69352-22	W-6	Total/NA	Solid	8021B	134586
880-69352-24	W-8	Total/NA	Solid	8021B	134586
880-69352-25	W-9	Total/NA	Solid	8021B	134586
880-69352-26	W-10	Total/NA	Solid	8021B	134586
880-69352-27	W-11	Total/NA	Solid	8021B	134586
880-69352-28	W-12	Total/NA	Solid	8021B	134586
880-69352-29	W-13	Total/NA	Solid	8021B	134586
880-69352-30	W-14	Total/NA	Solid	8021B	134586

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QC Association Summary

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

GC VOA (Continued)

Analysis Batch: 134632 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-31	W-15	Total/NA	Solid	8021B	134586
880-69352-32	W-16	Total/NA	Solid	8021B	134586
880-69352-33	W-17	Total/NA	Solid	8021B	134586
880-69352-34	W-18	Total/NA	Solid	8021B	134586
880-69352-35	W-19	Total/NA	Solid	8021B	134586
MB 880-134562/5-A	Method Blank	Total/NA	Solid	8021B	134562
MB 880-134586/5-A	Method Blank	Total/NA	Solid	8021B	134586
LCS 880-134586/1-A	Lab Control Sample	Total/NA	Solid	8021B	134586
LCSD 880-134586/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	134586
880-69352-21 MS	W-5	Total/NA	Solid	8021B	134586
880-69352-21 MSD	W-5	Total/NA	Solid	8021B	134586

GC Semi VOA

Analysis Batch: 134232

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-1	FL-1	Total/NA	Solid	8015B NM	134355
880-69352-2	FL-2	Total/NA	Solid	8015B NM	134355
880-69352-3	FL-3	Total/NA	Solid	8015B NM	134355
880-69352-4	FL-4	Total/NA	Solid	8015B NM	134355
880-69352-5	FL-5	Total/NA	Solid	8015B NM	134355
880-69352-6	FL-6	Total/NA	Solid	8015B NM	134355
880-69352-7	FL-7	Total/NA	Solid	8015B NM	134355
880-69352-8	FL-8	Total/NA	Solid	8015B NM	134355
880-69352-9	FL-9	Total/NA	Solid	8015B NM	134355
880-69352-10	FL-10	Total/NA	Solid	8015B NM	134355
880-69352-11	FL-11	Total/NA	Solid	8015B NM	134355
880-69352-12	FL-12	Total/NA	Solid	8015B NM	134355
880-69352-13	FL-13	Total/NA	Solid	8015B NM	134355
880-69352-14	FL-14	Total/NA	Solid	8015B NM	134355
MB 880-134355/1-A	Method Blank	Total/NA	Solid	8015B NM	134355
LCS 880-134355/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	134355
LCSD 880-134355/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	134355

Analysis Batch: 134247

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-15	FL-15	Total/NA	Solid	8015B NM	134356
880-69352-16	FL-16	Total/NA	Solid	8015B NM	134356
880-69352-17	W-1	Total/NA	Solid	8015B NM	134356
880-69352-18	W-2	Total/NA	Solid	8015B NM	134356
880-69352-19	W-3	Total/NA	Solid	8015B NM	134356
880-69352-20	W-4	Total/NA	Solid	8015B NM	134356
880-69352-21	W-5	Total/NA	Solid	8015B NM	134356
880-69352-22	W-6	Total/NA	Solid	8015B NM	134356
880-69352-23	W-7	Total/NA	Solid	8015B NM	134356
880-69352-24	W-8	Total/NA	Solid	8015B NM	134356
880-69352-25	W-9	Total/NA	Solid	8015B NM	134356
880-69352-26	W-10	Total/NA	Solid	8015B NM	134356
880-69352-27	W-11	Total/NA	Solid	8015B NM	134356
880-69352-28	W-12	Total/NA	Solid	8015B NM	134356
880-69352-29	W-13	Total/NA	Solid	8015B NM	134356

Eurofins Midland

QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

GC Semi VOA (Continued)

Analysis Batch: 134247 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-30	W-14	Total/NA	Solid	8015B NM	134356
880-69352-31	W-15	Total/NA	Solid	8015B NM	134356
880-69352-32	W-16	Total/NA	Solid	8015B NM	134356
880-69352-33	W-17	Total/NA	Solid	8015B NM	134356
880-69352-34	W-18	Total/NA	Solid	8015B NM	134356
MB 880-134356/1-A	Method Blank	Total/NA	Solid	8015B NM	134356
LCS 880-134356/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	134356
LCSD 880-134356/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	134356
880-69352-15 MS	FL-15	Total/NA	Solid	8015B NM	134356
880-69352-15 MSD	FL-15	Total/NA	Solid	8015B NM	134356

Prep Batch: 134355

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-1	FL-1	Total/NA	Solid	8015NM Prep	
880-69352-2	FL-2	Total/NA	Solid	8015NM Prep	
880-69352-3	FL-3	Total/NA	Solid	8015NM Prep	
880-69352-4	FL-4	Total/NA	Solid	8015NM Prep	
880-69352-5	FL-5	Total/NA	Solid	8015NM Prep	
880-69352-6	FL-6	Total/NA	Solid	8015NM Prep	
880-69352-7	FL-7	Total/NA	Solid	8015NM Prep	
880-69352-8	FL-8	Total/NA	Solid	8015NM Prep	
880-69352-9	FL-9	Total/NA	Solid	8015NM Prep	
880-69352-10	FL-10	Total/NA	Solid	8015NM Prep	
880-69352-11	FL-11	Total/NA	Solid	8015NM Prep	
880-69352-12	FL-12	Total/NA	Solid	8015NM Prep	
880-69352-13	FL-13	Total/NA	Solid	8015NM Prep	
880-69352-14	FL-14	Total/NA	Solid	8015NM Prep	
MB 880-134355/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-134355/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-134355/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Prep Batch: 134356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-15	FL-15	Total/NA	Solid	8015NM Prep	
880-69352-16	FL-16	Total/NA	Solid	8015NM Prep	
880-69352-17	W-1	Total/NA	Solid	8015NM Prep	
880-69352-18	W-2	Total/NA	Solid	8015NM Prep	
880-69352-19	W-3	Total/NA	Solid	8015NM Prep	
880-69352-20	W-4	Total/NA	Solid	8015NM Prep	
880-69352-21	W-5	Total/NA	Solid	8015NM Prep	
880-69352-22	W-6	Total/NA	Solid	8015NM Prep	
880-69352-23	W-7	Total/NA	Solid	8015NM Prep	
880-69352-24	W-8	Total/NA	Solid	8015NM Prep	
880-69352-25	W-9	Total/NA	Solid	8015NM Prep	
880-69352-26	W-10	Total/NA	Solid	8015NM Prep	
880-69352-27	W-11	Total/NA	Solid	8015NM Prep	
880-69352-28	W-12	Total/NA	Solid	8015NM Prep	
880-69352-29	W-13	Total/NA	Solid	8015NM Prep	
880-69352-30	W-14	Total/NA	Solid	8015NM Prep	
880-69352-31	W-15	Total/NA	Solid	8015NM Prep	
880-69352-32	W-16	Total/NA	Solid	8015NM Prep	

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QC Association Summary

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

GC Semi VOA (Continued)

Prep Batch: 134356 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-33	W-17	Total/NA	Solid	8015NM Prep	
880-69352-34	W-18	Total/NA	Solid	8015NM Prep	
MB 880-134356/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-134356/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-134356/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-69352-15 MS	FL-15	Total/NA	Solid	8015NM Prep	
880-69352-15 MSD	FL-15	Total/NA	Solid	8015NM Prep	

Prep Batch: 134360

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-35	W-19	Total/NA	Solid	8015NM Prep	
880-69352-36	BF-1	Total/NA	Solid	8015NM Prep	
MB 880-134360/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-134360/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-134360/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-69352-35 MS	W-19	Total/NA	Solid	8015NM Prep	
880-69352-35 MSD	W-19	Total/NA	Solid	8015NM Prep	

Analysis Batch: 134386

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-35	W-19	Total/NA	Solid	8015B NM	134360
880-69352-36	BF-1	Total/NA	Solid	8015B NM	134360
MB 880-134360/1-A	Method Blank	Total/NA	Solid	8015B NM	134360
LCS 880-134360/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	134360
LCSD 880-134360/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	134360
880-69352-35 MS	W-19	Total/NA	Solid	8015B NM	134360
880-69352-35 MSD	W-19	Total/NA	Solid	8015B NM	134360

Analysis Batch: 134493

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-1	FL-1	Total/NA	Solid	8015 NM	
880-69352-2	FL-2	Total/NA	Solid	8015 NM	
880-69352-3	FL-3	Total/NA	Solid	8015 NM	
880-69352-4	FL-4	Total/NA	Solid	8015 NM	
880-69352-5	FL-5	Total/NA	Solid	8015 NM	
880-69352-6	FL-6	Total/NA	Solid	8015 NM	
880-69352-7	FL-7	Total/NA	Solid	8015 NM	
880-69352-8	FL-8	Total/NA	Solid	8015 NM	
880-69352-9	FL-9	Total/NA	Solid	8015 NM	
880-69352-10	FL-10	Total/NA	Solid	8015 NM	
880-69352-11	FL-11	Total/NA	Solid	8015 NM	
880-69352-12	FL-12	Total/NA	Solid	8015 NM	
880-69352-13	FL-13	Total/NA	Solid	8015 NM	
880-69352-14	FL-14	Total/NA	Solid	8015 NM	
880-69352-15	FL-15	Total/NA	Solid	8015 NM	
880-69352-16	FL-16	Total/NA	Solid	8015 NM	
880-69352-17	W-1	Total/NA	Solid	8015 NM	
880-69352-18	W-2	Total/NA	Solid	8015 NM	
880-69352-19	W-3	Total/NA	Solid	8015 NM	
880-69352-20	W-4	Total/NA	Solid	8015 NM	
880-69352-21	W-5	Total/NA	Solid	8015 NM	

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QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

GC Semi VOA (Continued)

Analysis Batch: 134493 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-22	W-6	Total/NA	Solid	8015 NM	
880-69352-23	W-7	Total/NA	Solid	8015 NM	
880-69352-24	W-8	Total/NA	Solid	8015 NM	
880-69352-25	W-9	Total/NA	Solid	8015 NM	
880-69352-26	W-10	Total/NA	Solid	8015 NM	
880-69352-27	W-11	Total/NA	Solid	8015 NM	
880-69352-28	W-12	Total/NA	Solid	8015 NM	
880-69352-29	W-13	Total/NA	Solid	8015 NM	
880-69352-30	W-14	Total/NA	Solid	8015 NM	
880-69352-31	W-15	Total/NA	Solid	8015 NM	
880-69352-32	W-16	Total/NA	Solid	8015 NM	
880-69352-33	W-17	Total/NA	Solid	8015 NM	
880-69352-34	W-18	Total/NA	Solid	8015 NM	
880-69352-35	W-19	Total/NA	Solid	8015 NM	
880-69352-36	BF-1	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 134321

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-36	BF-1	Soluble	Solid	DI Leach	
MB 880-134321/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-134321/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-134321/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 134336

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-36	BF-1	Soluble	Solid	300.0	134321
MB 880-134321/1-A	Method Blank	Soluble	Solid	300.0	134321
LCS 880-134321/2-A	Lab Control Sample	Soluble	Solid	300.0	134321
LCSD 880-134321/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	134321

Leach Batch: 134595

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-1	FL-1	Soluble	Solid	DI Leach	
880-69352-2	FL-2	Soluble	Solid	DI Leach	
880-69352-3	FL-3	Soluble	Solid	DI Leach	
880-69352-4	FL-4	Soluble	Solid	DI Leach	
880-69352-5	FL-5	Soluble	Solid	DI Leach	
880-69352-6	FL-6	Soluble	Solid	DI Leach	
880-69352-7	FL-7	Soluble	Solid	DI Leach	
880-69352-8	FL-8	Soluble	Solid	DI Leach	
880-69352-9	FL-9	Soluble	Solid	DI Leach	
880-69352-10	FL-10	Soluble	Solid	DI Leach	
880-69352-11	FL-11	Soluble	Solid	DI Leach	
880-69352-12	FL-12	Soluble	Solid	DI Leach	
880-69352-13	FL-13	Soluble	Solid	DI Leach	
880-69352-14	FL-14	Soluble	Solid	DI Leach	
880-69352-15	FL-15	Soluble	Solid	DI Leach	
880-69352-16	FL-16	Soluble	Solid	DI Leach	
880-69352-17	W-1	Soluble	Solid	DI Leach	

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QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line LeakJob ID: 880-69352-1
SDG: 8781

HPLC/IC (Continued)

Leach Batch: 134595 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-18	W-2	Soluble	Solid	DI Leach	
880-69352-19	W-3	Soluble	Solid	DI Leach	
880-69352-20	W-4	Soluble	Solid	DI Leach	
MB 880-134595/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-134595/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-134595/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-69352-1 MS	FL-1	Soluble	Solid	DI Leach	
880-69352-1 MSD	FL-1	Soluble	Solid	DI Leach	
880-69352-11 MS	FL-11	Soluble	Solid	DI Leach	
880-69352-11 MSD	FL-11	Soluble	Solid	DI Leach	

Leach Batch: 134596

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-21	W-5	Soluble	Solid	DI Leach	
880-69352-22	W-6	Soluble	Solid	DI Leach	
880-69352-24	W-8	Soluble	Solid	DI Leach	
880-69352-25	W-9	Soluble	Solid	DI Leach	
880-69352-26	W-10	Soluble	Solid	DI Leach	
880-69352-27	W-11	Soluble	Solid	DI Leach	
880-69352-28	W-12	Soluble	Solid	DI Leach	
880-69352-29	W-13	Soluble	Solid	DI Leach	
880-69352-30	W-14	Soluble	Solid	DI Leach	
880-69352-31	W-15	Soluble	Solid	DI Leach	
880-69352-32	W-16	Soluble	Solid	DI Leach	
880-69352-33	W-17	Soluble	Solid	DI Leach	
880-69352-34	W-18	Soluble	Solid	DI Leach	
880-69352-35	W-19	Soluble	Solid	DI Leach	
MB 880-134596/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-134596/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-134596/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-69352-21 MS	W-5	Soluble	Solid	DI Leach	
880-69352-21 MSD	W-5	Soluble	Solid	DI Leach	
880-69352-32 MS	W-16	Soluble	Solid	DI Leach	
880-69352-32 MSD	W-16	Soluble	Solid	DI Leach	

Analysis Batch: 134617

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-1	FL-1	Soluble	Solid	300.0	134595
880-69352-2	FL-2	Soluble	Solid	300.0	134595
880-69352-3	FL-3	Soluble	Solid	300.0	134595
880-69352-4	FL-4	Soluble	Solid	300.0	134595
880-69352-5	FL-5	Soluble	Solid	300.0	134595
880-69352-6	FL-6	Soluble	Solid	300.0	134595
880-69352-7	FL-7	Soluble	Solid	300.0	134595
880-69352-8	FL-8	Soluble	Solid	300.0	134595
880-69352-9	FL-9	Soluble	Solid	300.0	134595
880-69352-10	FL-10	Soluble	Solid	300.0	134595
880-69352-11	FL-11	Soluble	Solid	300.0	134595
880-69352-12	FL-12	Soluble	Solid	300.0	134595
880-69352-13	FL-13	Soluble	Solid	300.0	134595
880-69352-14	FL-14	Soluble	Solid	300.0	134595

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QC Association Summary

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

HPLC/IC (Continued)

Analysis Batch: 134617 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-15	FL-15	Soluble	Solid	300.0	134595
880-69352-16	FL-16	Soluble	Solid	300.0	134595
880-69352-17	W-1	Soluble	Solid	300.0	134595
880-69352-18	W-2	Soluble	Solid	300.0	134595
880-69352-19	W-3	Soluble	Solid	300.0	134595
880-69352-20	W-4	Soluble	Solid	300.0	134595
MB 880-134595/1-A	Method Blank	Soluble	Solid	300.0	134595
LCS 880-134595/2-A	Lab Control Sample	Soluble	Solid	300.0	134595
LCSD 880-134595/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	134595
880-69352-1 MS	FL-1	Soluble	Solid	300.0	134595
880-69352-1 MSD	FL-1	Soluble	Solid	300.0	134595
880-69352-11 MS	FL-11	Soluble	Solid	300.0	134595
880-69352-11 MSD	FL-11	Soluble	Solid	300.0	134595

Analysis Batch: 134620

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69352-21	W-5	Soluble	Solid	300.0	134596
880-69352-22	W-6	Soluble	Solid	300.0	134596
880-69352-24	W-8	Soluble	Solid	300.0	134596
880-69352-25	W-9	Soluble	Solid	300.0	134596
880-69352-26	W-10	Soluble	Solid	300.0	134596
880-69352-27	W-11	Soluble	Solid	300.0	134596
880-69352-28	W-12	Soluble	Solid	300.0	134596
880-69352-29	W-13	Soluble	Solid	300.0	134596
880-69352-30	W-14	Soluble	Solid	300.0	134596
880-69352-31	W-15	Soluble	Solid	300.0	134596
880-69352-32	W-16	Soluble	Solid	300.0	134596
880-69352-33	W-17	Soluble	Solid	300.0	134596
880-69352-34	W-18	Soluble	Solid	300.0	134596
880-69352-35	W-19	Soluble	Solid	300.0	134596
MB 880-134596/1-A	Method Blank	Soluble	Solid	300.0	134596
LCS 880-134596/2-A	Lab Control Sample	Soluble	Solid	300.0	134596
LCSD 880-134596/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	134596
880-69352-21 MS	W-5	Soluble	Solid	300.0	134596
880-69352-21 MSD	W-5	Soluble	Solid	300.0	134596
880-69352-32 MS	W-16	Soluble	Solid	300.0	134596
880-69352-32 MSD	W-16	Soluble	Solid	300.0	134596

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Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: FL-1

Lab Sample ID: 880-69352-1

Date Collected: 03/09/26 11:02

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/11/26 23:32	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/11/26 23:32	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 09:05	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 09:05	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 21:18	SMC	EET MID

Client Sample ID: FL-2

Lab Sample ID: 880-69352-2

Date Collected: 03/09/26 11:05

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/11/26 23:52	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/11/26 23:52	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 09:19	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 09:19	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 21:34	SMC	EET MID

Client Sample ID: FL-3

Lab Sample ID: 880-69352-3

Date Collected: 03/09/26 11:09

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 00:13	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 00:13	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 09:34	SA	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 09:34	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 21:39	SMC	EET MID

Client Sample ID: FL-4

Lab Sample ID: 880-69352-4

Date Collected: 03/09/26 11:13

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 00:33	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 00:33	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: FL-4

Lab Sample ID: 880-69352-4

Date Collected: 03/09/26 11:13

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			134493	03/10/26 09:48	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 09:48	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 21:44	SMC	EET MID

Client Sample ID: FL-5

Lab Sample ID: 880-69352-5

Date Collected: 03/09/26 11:17

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 00:54	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 00:54	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 10:17	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 10:17	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 21:49	SMC	EET MID

Client Sample ID: FL-6

Lab Sample ID: 880-69352-6

Date Collected: 03/09/26 12:27

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 01:14	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 01:14	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 10:31	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 10:31	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 22:05	SMC	EET MID

Client Sample ID: FL-7

Lab Sample ID: 880-69352-7

Date Collected: 03/09/26 12:30

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 01:35	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 01:35	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 10:44	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 10:44	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: FL-7

Lab Sample ID: 880-69352-7

Date Collected: 03/09/26 12:30

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.04 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 22:10	SMC	EET MID

Client Sample ID: FL-8

Lab Sample ID: 880-69352-8

Date Collected: 03/09/26 11:36

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 01:55	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 01:55	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 10:58	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 10:58	FC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 22:15	SMC	EET MID

Client Sample ID: FL-9

Lab Sample ID: 880-69352-9

Date Collected: 03/09/26 12:57

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 02:16	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 02:16	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 11:13	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 11:13	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 22:21	SMC	EET MID

Client Sample ID: FL-10

Lab Sample ID: 880-69352-10

Date Collected: 03/09/26 13:02

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 02:36	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 02:36	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 11:26	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 11:26	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 22:26	SMC	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: FL-11

Lab Sample ID: 880-69352-11

Date Collected: 03/09/26 13:07

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 03:59	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 03:59	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 11:42	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 11:42	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 22:31	SMC	EET MID

Client Sample ID: FL-12

Lab Sample ID: 880-69352-12

Date Collected: 03/09/26 13:11

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 04:19	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 04:19	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 11:56	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 11:56	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 22:47	SMC	EET MID

Client Sample ID: FL-13

Lab Sample ID: 880-69352-13

Date Collected: 03/09/26 13:17

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 04:39	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 04:39	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 12:10	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 12:10	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 22:52	SMC	EET MID

Client Sample ID: FL-14

Lab Sample ID: 880-69352-14

Date Collected: 03/09/26 13:19

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 05:00	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 05:00	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: FL-14

Lab Sample ID: 880-69352-14

Date Collected: 03/09/26 13:19

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			134493	03/10/26 12:24	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	134355	03/09/26 17:06	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134232	03/10/26 12:24	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 23:08	SMC	EET MID

Client Sample ID: FL-15

Lab Sample ID: 880-69352-15

Date Collected: 03/09/26 13:23

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 05:20	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 05:20	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 02:51	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 02:51	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 23:13	SMC	EET MID

Client Sample ID: FL-16

Lab Sample ID: 880-69352-16

Date Collected: 03/09/26 13:27

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 05:41	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 05:41	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 03:34	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 03:34	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 23:18	SMC	EET MID

Client Sample ID: W-1

Lab Sample ID: 880-69352-17

Date Collected: 03/09/26 11:42

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 06:01	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 06:01	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 03:48	SA	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 03:48	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: W-1

Lab Sample ID: 880-69352-17

Date Collected: 03/09/26 11:42

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.03 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 23:23	SMC	EET MID

Client Sample ID: W-2

Lab Sample ID: 880-69352-18

Date Collected: 03/09/26 11:48

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 06:22	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 06:22	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 04:02	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 04:02	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 23:29	SMC	EET MID

Client Sample ID: W-3

Lab Sample ID: 880-69352-19

Date Collected: 03/09/26 11:53

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 06:42	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 06:42	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 04:16	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 04:16	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/11/26 23:34	SMC	EET MID

Client Sample ID: W-4

Lab Sample ID: 880-69352-20

Date Collected: 03/09/26 12:05

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	134580	03/11/26 11:30	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134530	03/12/26 07:03	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 07:03	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 04:30	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 04:30	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	134595	03/11/26 12:59	SA	EET MID
Soluble	Analysis	300.0		1			134617	03/12/26 08:31	SMC	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: W-5

Lab Sample ID: 880-69352-21

Date Collected: 03/09/26 12:11

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 06:05	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 06:05	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 09:05	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 09:05	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 09:29	SMC	EET MID

Client Sample ID: W-6

Lab Sample ID: 880-69352-22

Date Collected: 03/09/26 12:14

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 06:26	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 06:26	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 09:19	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 09:19	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 09:44	SMC	EET MID

Client Sample ID: W-7

Lab Sample ID: 880-69352-23

Date Collected: 03/09/26 12:19

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			134493	03/10/26 09:34	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 09:34	FC	EET MID

Client Sample ID: W-8

Lab Sample ID: 880-69352-24

Date Collected: 03/09/26 12:23

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 06:46	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 06:46	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 09:48	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 09:48	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 09:50	SMC	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: W-9

Lab Sample ID: 880-69352-25

Date Collected: 03/09/26 12:37

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 07:07	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 07:07	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 10:17	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 10:17	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 09:55	SMC	EET MID

Client Sample ID: W-10

Lab Sample ID: 880-69352-26

Date Collected: 03/09/26 12:41

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 07:27	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 07:27	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 10:31	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 10:31	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 10:00	SMC	EET MID

Client Sample ID: W-11

Lab Sample ID: 880-69352-27

Date Collected: 03/09/26 12:45

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 07:48	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 07:48	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 10:44	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 10:44	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 00:36	SMC	EET MID

Client Sample ID: W-12

Lab Sample ID: 880-69352-28

Date Collected: 03/09/26 12:48

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 08:08	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 08:08	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: W-12

Lab Sample ID: 880-69352-28

Date Collected: 03/09/26 12:48

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			134493	03/10/26 10:58	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 10:58	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 00:41	SMC	EET MID

Client Sample ID: W-13

Lab Sample ID: 880-69352-29

Date Collected: 03/09/26 13:32

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 08:29	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 08:29	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 11:13	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 11:13	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 00:46	SMC	EET MID

Client Sample ID: W-14

Lab Sample ID: 880-69352-30

Date Collected: 03/09/26 13:35

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 08:50	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 08:50	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 11:26	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 11:26	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 00:51	SMC	EET MID

Client Sample ID: W-15

Lab Sample ID: 880-69352-31

Date Collected: 03/09/26 13:38

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 09:10	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 09:10	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 11:42	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 11:42	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: W-15
Date Collected: 03/09/26 13:38
Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-31
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.98 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 10:05	SMC	EET MID

Client Sample ID: W-16
Date Collected: 03/09/26 13:41
Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-32
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 10:33	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 10:33	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 11:56	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 11:56	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 00:58	SMC	EET MID

Client Sample ID: W-17
Date Collected: 03/09/26 13:44
Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-33
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 10:54	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 10:54	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 12:10	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 12:10	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 01:14	SMC	EET MID

Client Sample ID: W-18
Date Collected: 03/09/26 13:47
Date Received: 03/09/26 15:44

Lab Sample ID: 880-69352-34
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 11:14	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 11:14	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 12:24	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	134356	03/09/26 17:08	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134247	03/10/26 12:24	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 01:19	SMC	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Client Sample ID: W-19

Lab Sample ID: 880-69352-35

Date Collected: 03/09/26 13:50

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	134586	03/11/26 11:46	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134632	03/12/26 11:35	SA	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/12/26 11:35	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 08:59	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	134360	03/09/26 17:12	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134386	03/10/26 08:59	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	134596	03/11/26 13:02	SA	EET MID
Soluble	Analysis	300.0		1			134620	03/12/26 01:35	SMC	EET MID

Client Sample ID: BF-1

Lab Sample ID: 880-69352-36

Date Collected: 03/09/26 13:55

Matrix: Solid

Date Received: 03/09/26 15:44

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	134312	03/09/26 20:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134203	03/10/26 08:54	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			134469	03/10/26 08:54	SA	EET MID
Total/NA	Analysis	8015 NM		1			134493	03/10/26 09:43	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	134360	03/09/26 17:12	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134386	03/10/26 09:43	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	134321	03/09/26 17:23	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	134336	03/10/26 09:49	CS	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
SDG: 8781

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Method Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
SDG: 8781

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



Sample Summary

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT-1 Line Leak

Job ID: 880-69352-1
 SDG: 8781

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-69352-1	FL-1	Solid	03/09/26 11:02	03/09/26 15:44	18'
880-69352-2	FL-2	Solid	03/09/26 11:05	03/09/26 15:44	18'
880-69352-3	FL-3	Solid	03/09/26 11:09	03/09/26 15:44	18'
880-69352-4	FL-4	Solid	03/09/26 11:13	03/09/26 15:44	18'
880-69352-5	FL-5	Solid	03/09/26 11:17	03/09/26 15:44	18'
880-69352-6	FL-6	Solid	03/09/26 12:27	03/09/26 15:44	18'
880-69352-7	FL-7	Solid	03/09/26 12:30	03/09/26 15:44	18'
880-69352-8	FL-8	Solid	03/09/26 11:36	03/09/26 15:44	18'
880-69352-9	FL-9	Solid	03/09/26 12:57	03/09/26 15:44	4'
880-69352-10	FL-10	Solid	03/09/26 13:02	03/09/26 15:44	4'
880-69352-11	FL-11	Solid	03/09/26 13:07	03/09/26 15:44	4'
880-69352-12	FL-12	Solid	03/09/26 13:11	03/09/26 15:44	4'
880-69352-13	FL-13	Solid	03/09/26 13:17	03/09/26 15:44	4'
880-69352-14	FL-14	Solid	03/09/26 13:19	03/09/26 15:44	4'
880-69352-15	FL-15	Solid	03/09/26 13:23	03/09/26 15:44	4'
880-69352-16	FL-16	Solid	03/09/26 13:27	03/09/26 15:44	4'
880-69352-17	W-1	Solid	03/09/26 11:42	03/09/26 15:44	
880-69352-18	W-2	Solid	03/09/26 11:48	03/09/26 15:44	
880-69352-19	W-3	Solid	03/09/26 11:53	03/09/26 15:44	
880-69352-20	W-4	Solid	03/09/26 12:05	03/09/26 15:44	
880-69352-21	W-5	Solid	03/09/26 12:11	03/09/26 15:44	
880-69352-22	W-6	Solid	03/09/26 12:14	03/09/26 15:44	
880-69352-23	W-7	Solid	03/09/26 12:19	03/09/26 15:44	
880-69352-24	W-8	Solid	03/09/26 12:23	03/09/26 15:44	
880-69352-25	W-9	Solid	03/09/26 12:37	03/09/26 15:44	
880-69352-26	W-10	Solid	03/09/26 12:41	03/09/26 15:44	
880-69352-27	W-11	Solid	03/09/26 12:45	03/09/26 15:44	
880-69352-28	W-12	Solid	03/09/26 12:48	03/09/26 15:44	
880-69352-29	W-13	Solid	03/09/26 13:32	03/09/26 15:44	
880-69352-30	W-14	Solid	03/09/26 13:35	03/09/26 15:44	
880-69352-31	W-15	Solid	03/09/26 13:38	03/09/26 15:44	
880-69352-32	W-16	Solid	03/09/26 13:41	03/09/26 15:44	
880-69352-33	W-17	Solid	03/09/26 13:44	03/09/26 15:44	
880-69352-34	W-18	Solid	03/09/26 13:47	03/09/26 15:44	
880-69352-35	W-19	Solid	03/09/26 13:50	03/09/26 15:44	
880-69352-36	BF-1	Solid	03/09/26 13:55	03/09/26 15:44	

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Environment Testing Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No: _____

www.xenco.com Page 3 of 4

Project Manager:	Kyle Norman	Bill to: (if different)	
Company Name:	Tasman, Inc.	Company Name:	
Address:	2620 W. Marland Blvd	Address:	
City, State ZIP:	Hobbs, New Mexico 88240	City, State ZIP:	
Phone:	575-318-5017	Email:	NMData@tasman-geo.com; Albert.L.Hyman@p66.com

Work Order Comments	
Program: UST/PST	<input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting: Level II	<input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD	<input type="checkbox"/> ADaPT <input type="checkbox"/> Other:

Project Name:	8781-TT-1 Line Leak		Turn Around		ANALYSIS REQUEST										Preservative Codes				
Project Number:	8781		<input type="checkbox"/> Routine	<input checked="" type="checkbox"/> Rush	Pres. Code													None: NO	DI Water: H ₂ O
Project Location:			Due Date:	24-hour		Parameters	BTEX (EPA Method 8021B)	Chlorides (EPA Method 300)	TPH (EPA Method 8015M Extended)	Hold								Cool: Cool	MeOH: Me
Sampler's Name:	Kendon Stark		TAT starts the day received by the lab, if received by 4:30pm		HCL: HC													HNO ₃ : HN	
PO #:	N/A				H ₂ SO ₄ : H ₂													NaOH: Na	
SAMPLE RECEIPT		Temp Blank:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Wet Ice:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>													H ₃ PO ₄ : HP	
Samples Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Thermometer ID:		185														NaHSO ₄ : NABIS	
Cooler Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Correction Factor:				Na ₂ S ₂ O ₃ : NaSO ₃													
Sample Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Temperature Reading:		7.9		Zn Acetate+NaOH: Zn													
Total Containers:			Corrected Temperature:		8.0		NaOH+Ascorbic Acid: SAPC												
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont												Sample Comments	
W-5	S	3/9/26	12:11		C	1													
W-6			12:14																
W-7			12:19																
W-8			12:23																
W-9			12:37																
W-10			12:41																
W-11			12:45																
W-12			12:48																
W-13			13:32																
W-14			13:35																

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1		3/9/26 15:44	2		
3			4		
5			6		

Revised Date: 08/25/2020 Rev. 2020.2



Environment Testing Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No: _____

www.xenco.com Page 4 of 4

Project Manager:	Kyle Norman	Bill to: (if different)	
Company Name:	Tasman, Inc.	Company Name:	
Address:	2620 W. Marland Blvd	Address:	
City, State ZIP:	Hobbs, New Mexico 88240	City, State ZIP:	
Phone:	575-318-5017	Email:	NMData@tasman-geo.com; Albert.L.Hyman@p66.com

Work Order Comments	
Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting:	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other: _____

Project Name:		Turn Around		ANALYSIS REQUEST										Preservative Codes								
Project Number:		<input type="checkbox"/> Routine <input checked="" type="checkbox"/> Rush		Pres. Code																		
Project Location:		Due Date:		Parameters	BTEX (EPA Method 8021B)	Chlorides (EPA Method 300)	TPH (EPA Method 8015M Extended)	Hold											None: NO		DI Water: H ₂ O	
Sampler's Name:		TAT starts the day received by the lab, if received by 4:30pm																	Cool: Cool		MeOH: Me	
PO #:														HCL: HC		HNO ₃ : HN						
SAMPLE RECEIPT		Temp Blank:		Wet Ice:												H ₂ SO ₄ : H ₂		NaOH: Na				
Samples Received Intact:		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>												H ₃ PO ₄ : HP						
Cooler Custody Seals:		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Thermometer ID:												NaHSO ₄ : NABIS						
Sample Custody Seals:		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Correction Factor:												Na ₂ S ₂ O ₃ : NaSO ₃						
Total Containers:		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Temperature Reading:												Zn Acetate+NaOH: Zn						
		N/A		8.0												NaOH+Ascorbic Acid: SAPC						
Total Containers:																						
Sample Identification		Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont											Sample Comments				
W-15		S	3/9/26	13:38		C	1															
W-16				13:41			1															
W-17				13:44			1															
W-18				13:47			1															
W-19				13:50			1															
BF-1				13:55			1	X	X	X												

Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010:	8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <i>[Signature]</i>	<i>[Signature]</i>	3/9/26 15:44	2		
3			4		
5			6		

Login Sample Receipt Checklist

Client: Tasman Geosciences Inc

Job Number: 880-69352-1

SDG Number: 8781

Login Number: 69352

List Number: 1

Creator: Juarez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Norman
 Tasman Geosciences Inc
 2620 W. Marland Blvd.
 Hobbs, New Mexico 88240

Generated 3/16/2026 4:44:19 PM

JOB DESCRIPTION

8781_TT Line Leak
 8781

JOB NUMBER

880-69595-1

Eurofins Midland
 1211 W. Florida Ave
 Midland TX 79701



Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
3/16/2026 4:44:19 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

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Client: Tasman Geosciences Inc
Project/Site: 8781_TT Line Leak

Laboratory Job ID: 880-69595-1
SDG: 8781

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Definitions/Glossary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
SDG: 8781

Qualifiers

GC VOA

Qualifier	Qualifier Description
*-	LCS and/or LCSD is outside acceptance limits, low biased.
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Tasman Geosciences Inc
Project: 8781_TT Line Leak

Job ID: 880-69595-1

Job ID: 880-69595-1

Eurofins Midland

Job Narrative 880-69595-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The sample was received on 3/13/2026 2:50 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.5°C.

GC VOA

Method 8021B: The laboratory control sample (LCS) associated with preparation batch 880-134958 and analytical batch 880-134914 was outside acceptance criteria. Re-extraction and/or re-analysis could not be performed; therefore, the data have been reported. The batch matrix spike/matrix spike duplicate (MS/MSD) was within acceptance limits and may be used to evaluate matrix performance.

Method 8021B: Surrogate recovery for the following sample was outside control limits: (LCS 880-134958/1-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015B NM: Surrogate recovery for the following sample was outside control limits: W-7A (880-69595-1). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland



Client Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
 SDG: 8781

Client Sample ID: W-7A

Lab Sample ID: 880-69595-1

Date Collected: 03/13/26 13:25

Matrix: Solid

Date Received: 03/13/26 14:50

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00198	0.00138	mg/Kg		03/15/26 10:52	03/16/26 01:15	1
Toluene	<0.00198	U *	0.00198	0.00198	mg/Kg		03/15/26 10:52	03/16/26 01:15	1
Ethylbenzene	<0.00108	U *	0.00198	0.00108	mg/Kg		03/15/26 10:52	03/16/26 01:15	1
m-Xylene & p-Xylene	<0.00226	U *	0.00396	0.00226	mg/Kg		03/15/26 10:52	03/16/26 01:15	1
o-Xylene	<0.00157	U *	0.00198	0.00157	mg/Kg		03/15/26 10:52	03/16/26 01:15	1
Xylenes, Total	<0.00226	U *	0.00396	0.00226	mg/Kg		03/15/26 10:52	03/16/26 01:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	130		70 - 130	03/15/26 10:52	03/16/26 01:15	1
1,4-Difluorobenzene (Surr)	121		70 - 130	03/15/26 10:52	03/16/26 01:15	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00226	U	0.00396	0.00226	mg/Kg			03/16/26 01:15	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			03/16/26 13:15	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		03/13/26 17:17	03/16/26 13:15	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		03/13/26 17:17	03/16/26 13:15	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		03/13/26 17:17	03/16/26 13:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	69	S1-	70 - 130	03/13/26 17:17	03/16/26 13:15	1
o-Terphenyl	83		70 - 130	03/13/26 17:17	03/16/26 13:15	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.88	J	10.0	0.396	mg/Kg			03/16/26 10:50	1

Surrogate Summary

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
 SDG: 8781

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-69595-1	W-7A	130	121
LCS 880-134958/1-A	Lab Control Sample	94	13 S1-
LCSD 880-134958/2-A	Lab Control Sample Dup	111	109
MB 880-134958/5-A	Method Blank	122	106

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)
 DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-69595-1	W-7A	69 S1-	83
LCS 880-134869/2-A	Lab Control Sample	85	115
LCSD 880-134869/3-A	Lab Control Sample Dup	85	114
MB 880-134869/1-A	Method Blank	115	127

Surrogate Legend

1CO = 1-Chlorooctane
 OTPH = o-Terphenyl

QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
 SDG: 8781

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-134958/5-A
 Matrix: Solid
 Analysis Batch: 134914

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 134958

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		03/15/26 10:52	03/15/26 22:10	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		03/15/26 10:52	03/15/26 22:10	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		03/15/26 10:52	03/15/26 22:10	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		03/15/26 10:52	03/15/26 22:10	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		03/15/26 10:52	03/15/26 22:10	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		03/15/26 10:52	03/15/26 22:10	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130	03/15/26 10:52	03/15/26 22:10	1
1,4-Difluorobenzene (Surr)	106		70 - 130	03/15/26 10:52	03/15/26 22:10	1

Lab Sample ID: LCS 880-134958/1-A
 Matrix: Solid
 Analysis Batch: 134914

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 134958

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.07271		mg/Kg		73	70 - 130
Toluene	0.100	0.06274	*-	mg/Kg		63	70 - 130
Ethylbenzene	0.100	0.06279	*-	mg/Kg		63	70 - 130
m-Xylene & p-Xylene	0.200	0.1322	*-	mg/Kg		66	70 - 130
o-Xylene	0.100	0.06767	*-	mg/Kg		68	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	94		70 - 130
1,4-Difluorobenzene (Surr)	13	S1-	70 - 130

Lab Sample ID: LCSD 880-134958/2-A
 Matrix: Solid
 Analysis Batch: 134914

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 134958

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09956		mg/Kg		100	70 - 130	31	35
Toluene	0.100	0.08201		mg/Kg		82	70 - 130	27	35
Ethylbenzene	0.100	0.08183		mg/Kg		82	70 - 130	26	35
m-Xylene & p-Xylene	0.200	0.1686		mg/Kg		84	70 - 130	24	35
o-Xylene	0.100	0.08723		mg/Kg		87	70 - 130	25	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	111		70 - 130
1,4-Difluorobenzene (Surr)	109		70 - 130

QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
 SDG: 8781

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-134869/1-A
 Matrix: Solid
 Analysis Batch: 134932

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 134869

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		03/13/26 17:17	03/16/26 07:44	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		03/13/26 17:17	03/16/26 07:44	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		03/13/26 17:17	03/16/26 07:44	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	115		70 - 130	03/13/26 17:17	03/16/26 07:44	1
o-Terphenyl	127		70 - 130	03/13/26 17:17	03/16/26 07:44	1

Lab Sample ID: LCS 880-134869/2-A
 Matrix: Solid
 Analysis Batch: 134932

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 134869

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1102		mg/Kg		110	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1093		mg/Kg		109	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	85		70 - 130
o-Terphenyl	115		70 - 130

Lab Sample ID: LCSD 880-134869/3-A
 Matrix: Solid
 Analysis Batch: 134932

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 134869

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1116		mg/Kg		112	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	1000	1123		mg/Kg		112	70 - 130	3	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	85		70 - 130
o-Terphenyl	114		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-134916/1-A
 Matrix: Solid
 Analysis Batch: 134928

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.395	U	10.0	0.395	mg/Kg			03/16/26 09:31	1

Eurofins Midland

QC Sample Results

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
 SDG: 8781

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-134916/2-A
 Matrix: Solid
 Analysis Batch: 134928

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	239.5		mg/Kg		96	90 - 110

Lab Sample ID: LCSD 880-134916/3-A
 Matrix: Solid
 Analysis Batch: 134928

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	239.4		mg/Kg		96	90 - 110	0	20

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QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT Line LeakJob ID: 880-69595-1
SDG: 8781

GC VOA

Analysis Batch: 134914

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69595-1	W-7A	Total/NA	Solid	8021B	134958
MB 880-134958/5-A	Method Blank	Total/NA	Solid	8021B	134958
LCS 880-134958/1-A	Lab Control Sample	Total/NA	Solid	8021B	134958
LCSD 880-134958/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	134958

Prep Batch: 134958

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69595-1	W-7A	Total/NA	Solid	5035	
MB 880-134958/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-134958/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-134958/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 135037

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69595-1	W-7A	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 134869

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69595-1	W-7A	Total/NA	Solid	8015NM Prep	
MB 880-134869/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-134869/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-134869/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Analysis Batch: 134932

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69595-1	W-7A	Total/NA	Solid	8015B NM	134869
MB 880-134869/1-A	Method Blank	Total/NA	Solid	8015B NM	134869
LCS 880-134869/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	134869
LCSD 880-134869/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	134869

Analysis Batch: 135009

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69595-1	W-7A	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 134916

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69595-1	W-7A	Soluble	Solid	DI Leach	
MB 880-134916/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-134916/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-134916/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 134928

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69595-1	W-7A	Soluble	Solid	300.0	134916
MB 880-134916/1-A	Method Blank	Soluble	Solid	300.0	134916
LCS 880-134916/2-A	Lab Control Sample	Soluble	Solid	300.0	134916
LCSD 880-134916/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	134916

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
 SDG: 8781

Client Sample ID: W-7A

Lab Sample ID: 880-69595-1

Date Collected: 03/13/26 13:25

Matrix: Solid

Date Received: 03/13/26 14:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	134958	03/15/26 10:52	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	134914	03/16/26 01:15	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			135037	03/16/26 01:15	SA	EET MID
Total/NA	Analysis	8015 NM		1			135009	03/16/26 13:15	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	134869	03/13/26 17:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	134932	03/16/26 13:15	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	134916	03/16/26 07:50	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	134928	03/16/26 10:50	CS	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
SDG: 8781

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

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Method Summary

Client: Tasman Geosciences Inc
 Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
 SDG: 8781

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



Sample Summary

Client: Tasman Geosciences Inc
Project/Site: 8781_TT Line Leak

Job ID: 880-69595-1
SDG: 8781

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
880-69595-1	W-7A	Solid	03/13/26 13:25	03/13/26 14:50	Texas

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Login Sample Receipt Checklist

Client: Tasman Geosciences Inc

Job Number: 880-69595-1

SDG Number: 8781

Login Number: 69595

List Number: 1

Creator: Neeld, Linsey

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 578278

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578278
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2507243902
Incident Name	NAPP2507243902 TT-1 LINE LEAK @ A-21-22S-37E
Incident Type	Blow Out
Incident Status	Reclamation Report Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	TT-1 Line Leak
Date Release Discovered	03/11/2025
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Blow Out
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion Pipeline (Any) Condensate Released: 12 BBL Recovered: 0 BBL Lost: 12 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 37 MCF Recovered: 0 MCF Lost: 37 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 578278

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578278
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 04/23/2026
--	---

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QUESTIONS, Page 3

Action 578278

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578278
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 500 and 1000 (ft.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 500 and 1000 (ft.)
Any other fresh water well or spring	Between 500 and 1000 (ft.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	432
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	135
GRO+DRO (EPA SW-846 Method 8015M)	135
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	03/24/2025
On what date will (or did) the final sampling or liner inspection occur	03/13/2026
On what date will (or was) the remediation complete(d)	03/13/2026
What is the estimated surface area (in square feet) that will be reclaimed	3069
What is the estimated volume (in cubic yards) that will be reclaimed	454
What is the estimated surface area (in square feet) that will be remediated	3069
What is the estimated volume (in cubic yards) that will be remediated	1380

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 578278

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578278
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	FEEM0112342028 LEA LAND LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 04/23/2026
--	---

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 578278

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578278
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 578278

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578278
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	561891
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/13/2026
What was the (estimated) number of samples that were to be gathered	3
What was the sampling surface area in square feet	200

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	3069
What was the total volume (cubic yards) remediated	1380
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	3069
What was the total volume (in cubic yards) reclaimed	454
Summarize any additional remediation activities not included by answers (above)	N/A

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 04/23/2026
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 578278

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578278
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	3069
What was the total volume of replacement material (in cubic yards) for this site	1152
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	04/01/2026
Summarize any additional reclamation activities not included by answers (above)	N/A
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 04/23/2026

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QUESTIONS, Page 8

Action 578278

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578278
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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Santa Fe, NM 87505

CONDITIONS

Action 578278

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578278
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
nvez	Remediation closure report approved, release resolved. Pending reclamation report.	4/24/2026