Enterprise Products

ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

April 21, 2026

Submitted online via OCD E-Permitting:
https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/default.aspx

Ms. Ashley Maxwell
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: ***First Quarter 2026 Monitoring and Sampling Report*** (Ensolum, April 17, 2026)
Enterprise Field Services, LLC
Lateral K-12 Y#3 Condensate Tank Release (3/19/2012)
Rio Arriba Co., NM [S23, T27N R7W] 36.554120° N, 107.549350° W
OCD RP: 3R-459; Stage 1 AP-132

Dear Ms. Maxwell:

Enterprise Products Operating LLC (Enterprise), on behalf of Enterprise Field Services, LLC, submits herein to the New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD) an electronic copy of the above-referenced report, prepared by Ensolum, LLC (Ensolum) and dated April 17, 2026. The report is associated with the Enterprise Lateral K-12 Y#3 release of natural gas condensate liquids that occurred on March 19, 2012 from a condensate storage tank, located in Rio Arriba County, New Mexico.

In correspondence dated February 25, 2026, the NMOCD provided the following condition or comment, among others:

- ***Transition from submitting annual monitoring and sampling reports to submitting quarterly monitoring and sampling reports. Operator may request to reduce sampling events based upon future results.***

The attached report summarizes groundwater monitoring and sampling (GWM&S) activities that occurred between January 1, 2026 and March 31, 2026 (First Quarter 2026), including laboratory analytical results.

Should you have any questions or require additional information, please contact Joseph Doyle via email (jedoyle@eprod.com) or phone (713-381-4668).

Sincerely,

Joseph E. Doyle
Scientist, Environmental

W. Tucker Jacobson
Senior Manager, Environmental

cc: BLM, Farmington, NM – Ms. Sherrie Landon <6251 College Blvd., Suite A, Farmington, NM 87402>

ec: NMOCD, Aztec, NM - Mr. Nelson Velez < Nelson.Velez@state.nm.us>
Ensolum – Dan Moir < dmoir@ensolum.com>

ENSOLUM

April 17, 2026

Joseph Doyle
Scientist, Environmental - Remediation
Enterprise Field Services, LLC
P.O. Box 4324
Houston, Texas 77210-4324

Re: First Quarter 2026 Monitoring and Sampling Report
Lateral K-12 Y#3 Condensate Tank Release (3/19/12)
Rio Arriba County, New Mexico
NMOCD Incident ID No. NJK1211037846

Mr. Doyle:

Ensolum, LLC (Ensolum) is pleased to present this *First Quarter 2026 Monitoring and Sampling Report* (Report) to Enterprise Field Services, LLC (Enterprise) to document quarterly groundwater monitoring conducted at the Lateral K-12 Y#3 Condensate Tank Release (3/19/12) site (Site) during the first quarter of 2026. The Site is located Section 23, Township 27 North, Range 7 West, in Rio Arriba County, New Mexico (**Figure 1**).

The Site is subject to regulatory oversight by the New Mexico Oil Conservation Division (NMOCD) under 19.15.29 and 19.15.30 of the New Mexico Administrative Code (NMAC), which establishes investigation and abatement requirements for oil and gas releases. Groundwater is evaluated using the New Mexico Water Quality Control Commission (NMWQCC) Groundwater Quality Standards (GQSs) defined in 20.6.2 NMAC.

SITE GROUNDWATER CLEANUP STANDARDS

The following applicable NMWQCC GQSs are presented in micrograms per liter (µg/L) and milligrams per liter (mg/L) for the applicable constituents of concern (COCs) at the Site.

- Benzene: 5.0 µg/L
- Toluene: 1,000 µg/L
- Ethylbenzene: 700 µg/L
- Total Xylenes: 620 µg/L
- Chloride: 250 mg/L
- Total Dissolved Solids (TDS): 1,000 mg/L

FIRST QUARTER 2026 GROUNDWATER SAMPLING ACTIVITIES AND RESULTS

Ensolum personnel conducted groundwater sampling activities at the Site on March 10 and March 11, 2026. The monitoring well locations are depicted on **Figure 2.**

Groundwater level measurements were collected on March 10, 2026 using a decontaminated oil/water interface probe. The interface probe was decontaminated with Alconox® soap and rinsed with distilled water prior to each measurement to prevent cross-contamination.

Groundwater samples were collected using low-flow sampling techniques and were submitted for laboratory analysis. Purging was accomplished by removing stagnant groundwater from the monitoring wells prior to collecting a sample. Field measurements of groundwater quality parameters, including temperature, pH, electrical conductivity, oxidation-reduction potential, and total dissolved solids were collected during the purging process. Following low flow purging, groundwater samples were placed directly into a laboratory provided containers and labeled with the date and time of collection, well designation, project name, sample collector's name, and parameters to be analyzed. Containers were immediately sealed and packed on ice to preserve samples. Samples were submitted to Eurofins Environmental Analysis Laboratory and subsequently Eurofins Environment Testing in Albuquerque, New Mexico, for analysis of BTEX following United State Environmental Protection Agency (EPA) Method 8260B, TDS following Standard Method (SM) 2540C, and chloride following EPA Method 300.0. Proper chain-of-custody procedures were followed documenting the date and time sampled, sample number, type of sample, sample collector's name, preservative used, analyses required, and sample collector's signature.

NAPL was encountered during groundwater level measurements in monitoring wells MW-25 and SVE-3. The presence of NAPL in SVE-3 is consistent with historical observations, whereas NAPL has not been previously detected in MW-25 during prior monitoring events though historical BTEX concentrations suggested the potential presence of NAPL proximal to the well. Groundwater samples were not collected from monitoring wells MW-25 and SVE-3 due to the presence of NAPL. Additionally, groundwater samples were not collected from monitoring wells MW-3, MW-4, MW-5, and MW-21 due to dry conditions or insufficient water to collect a sample.

Measured depths to groundwater and calculated groundwater elevations are summarized in **Table 1**. A groundwater elevation map constructed from these data (**Figure 3**) indicated a groundwater flow direction to the north, east, and west, as interpreted from groundwater elevation contours, which is consistent with historical events; however, the groundwater analytical data suggests more of a northwesterly flow direction. The calculated hydraulic gradient was approximately 0.049 feet per foot (ft/ft) during the first quarter 2026 monitoring event.

During the March 2026 groundwater sampling event, one or more constituents were greater than their respective NMWQCC GQS within monitoring wells MW-2, MW-11, MW-18, MW-22, MW-25, SVE-1R, SVE-2, and SVE-3, which is consistent with historical exceedances.

Analytical results are summarized in **Table 2** and depicted on **Figure 4**, with complete laboratory analytical reports provided in **Appendix A**.

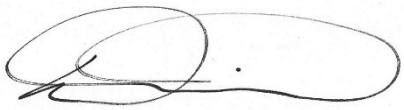
SUMMARY

Dissolved-phase hydrocarbon impacts appear to be consistent with historical analytical results. The presence NAPL within monitoring wells MW-25 and SVE-3 likely coincides with lower than normal groundwater elevations in these two wells.

Ensolum appreciates the opportunity to provide these environmental services to Enterprise. Please contact either of the undersigned with any questions.

Sincerely,

Ensolum, LLC



Harper Peck
Associate Geologist

Daniel R. Moir, PG (licensed in WY & TX)
Associate Principal, Geologist

Attachments:

Figure 1	Topographic Map
Figure 2	Site Map
Figure 3	Groundwater Gradient Map (March 2026)
Figure 4	Groundwater Analytical Data Map (March 2026)
Table 1	Groundwater Elevations
Table 2	Groundwater Analytical Results
Appendix A	Laboratory Analytical Reports

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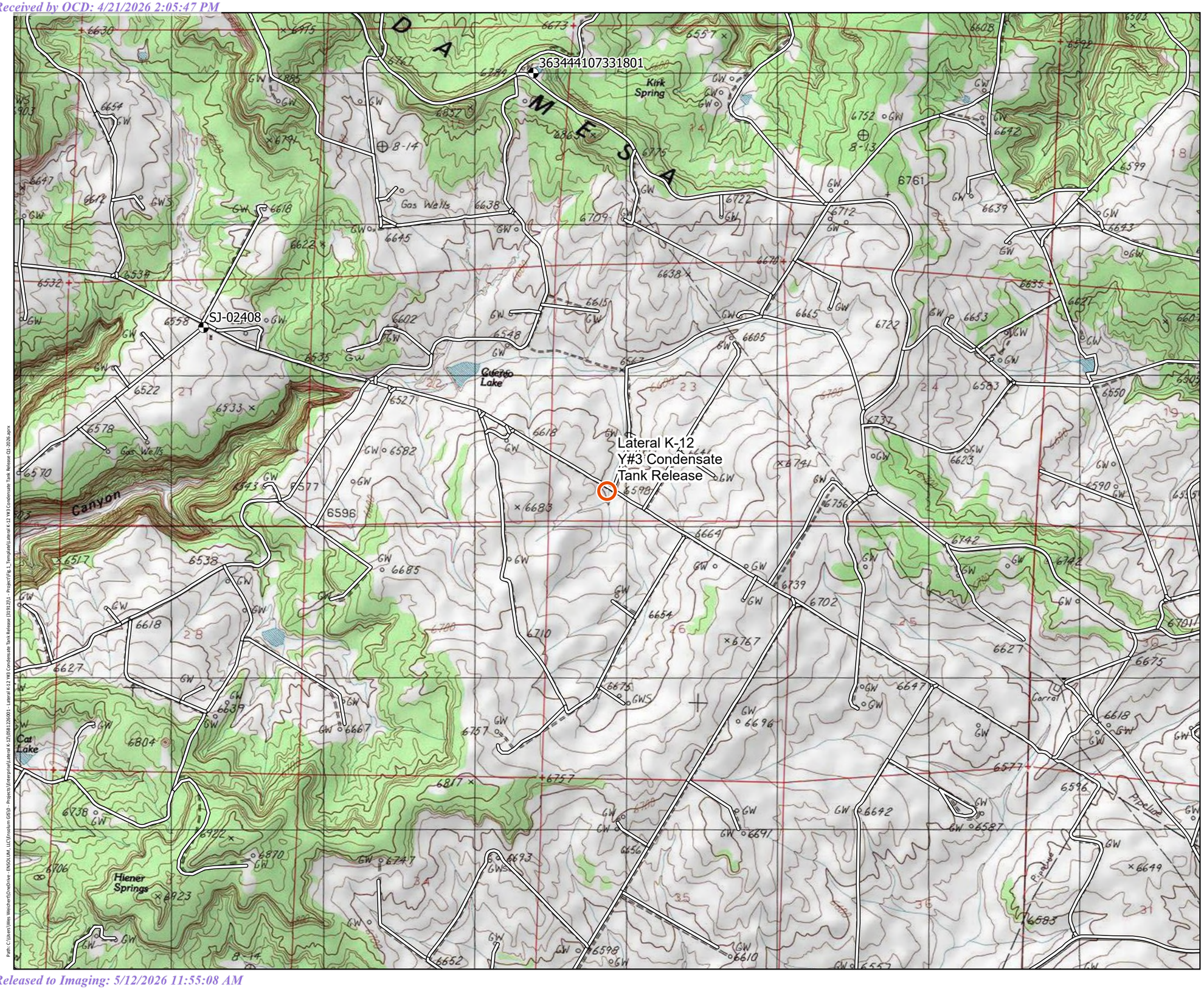
FIGURES



Legend

- Site Location
- Local Roads
- USGS/OSE Groundwater Wells

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Topographic Map

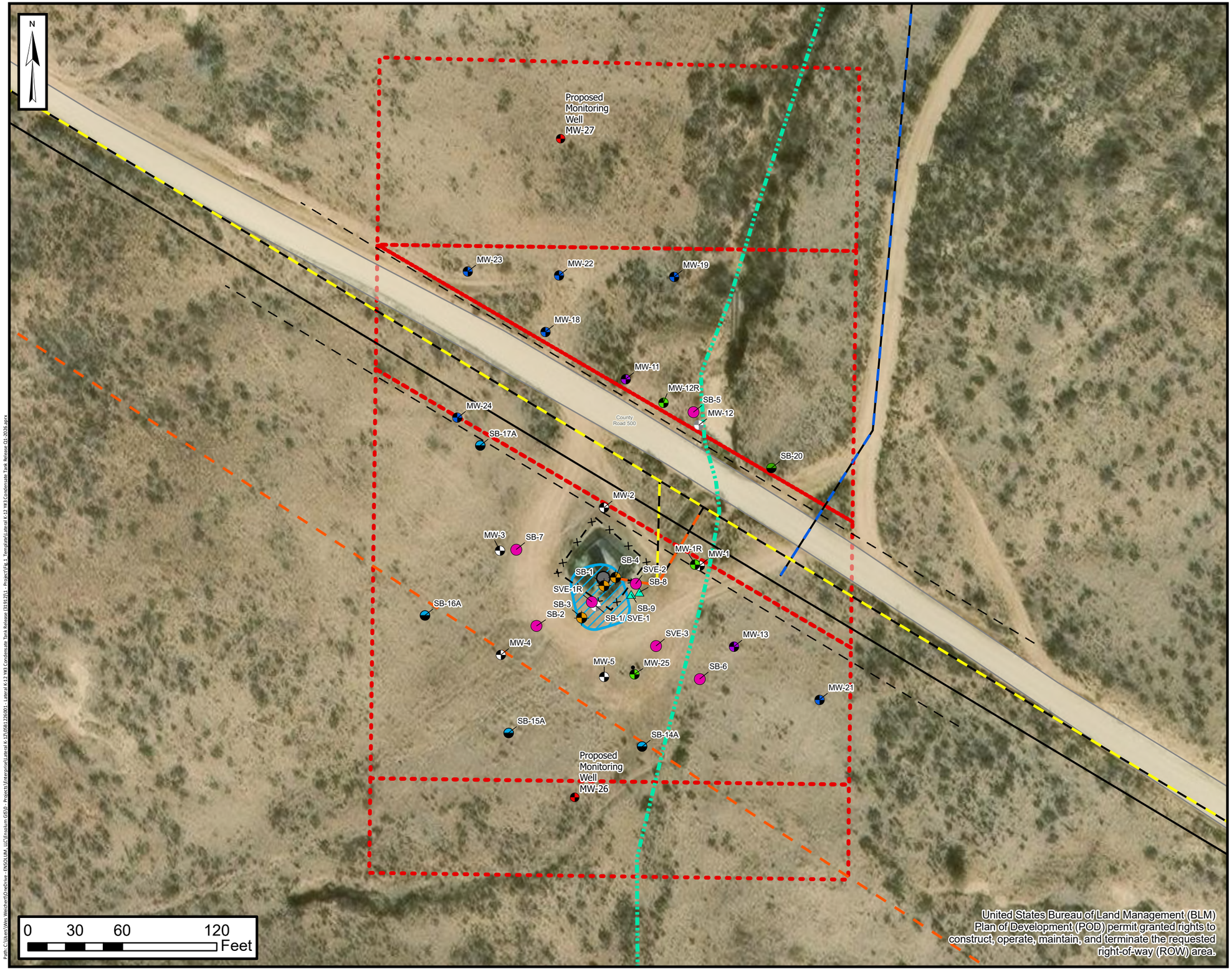
Enterprise Field Services, LLC
Lateral K-12 Y#3 Condensate Tank Release
Unit Letter I, S18 T24N R5W
Unit Letter M, S23 T27N R7W, Rio Arriba County, New Mexico
36.55412° N, -107.54935° W

Figure

1

Project Number: 05B1226001

Path: C:\Users\Wes Weichert\OneDrive - ENSOLUM, LLC\Graphics GIS\ - Projects\Enterprise\Lateral K-12\05B1226001 - Lateral K-12 Y#3 Condensate Tank Release (3.19.26)\ - Project\Fig 1_Template\Lateral K-12 Y#3 C



LEGEND:

- Monitoring Well Location (AES January 2013)
- Monitoring Well Location (Apex August 2016)
- Monitoring Well (Destroyed)
- Soil Boring Location (Apex August & September 2016)
- Soil Boring Location (Ensolum 2020)
- Soil Boring Location (AES March 2012)
- Soil Boring Location (AES April 2012)
- Soil Boring Location (AES June 2013)
- Monitor Well Location (Ensolum 2024)
- Proposed Well Location (Ensolum 2026)
- Tank
- Fence
- Surface Wash
- Estimated Pipeline Right-of-Way Boundary
- Lateral K-12 Pipeline Location
- Lateral K-12 Loop Pipeline
- X70651 Well Tie Pipeline Location
- 2012 Main Excavation Extent
- County Road 500
- Expanded Plan of Development Boundary

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Site Map

Enterprise Field Services, LLC
Lateral K-12 Y#3 Condensate Tank Release
Unit Letter I, S18 T24N R5W
Unit Letter M, S23 T27N R7W, Rio Arriba County, New Mexico
36.55412° N, -107.54935° W

Figure

2

Project Number: 05B1226001

LEGEND:

- Monitoring Well Location
- Monitoring Well Location (Destroyed or Plugged and Abandoned)
- Tank
- Fence
- Surface Wash
- Estimated Pipeline Right-of-Way Boundary
- Lateral K-12 Pipeline Location
- Lateral K-12 Loop Pipeline
- X70651 Well Tie Pipeline Location
- Groundwater Elevation Contour (Contour Interval = 5.0')
- 2012 Main Excavation Extent
- County Road 500
- Plan of Development
- Groundwater Flow Direction

NOTES:
Groundwater elevations in **blue** are listed in feet as measured at set OPUS adjusted control point.

Groundwater elevations for MW-1 was not utilized to develop groundwater gradient because it appears to represent deeper groundwater bearing unit.
United States Bureau of Land Management (BLM)
Plan of Development (POD) permit granted rights to construct, operate, maintain, and terminate the requested right-of-way (ROW) area.

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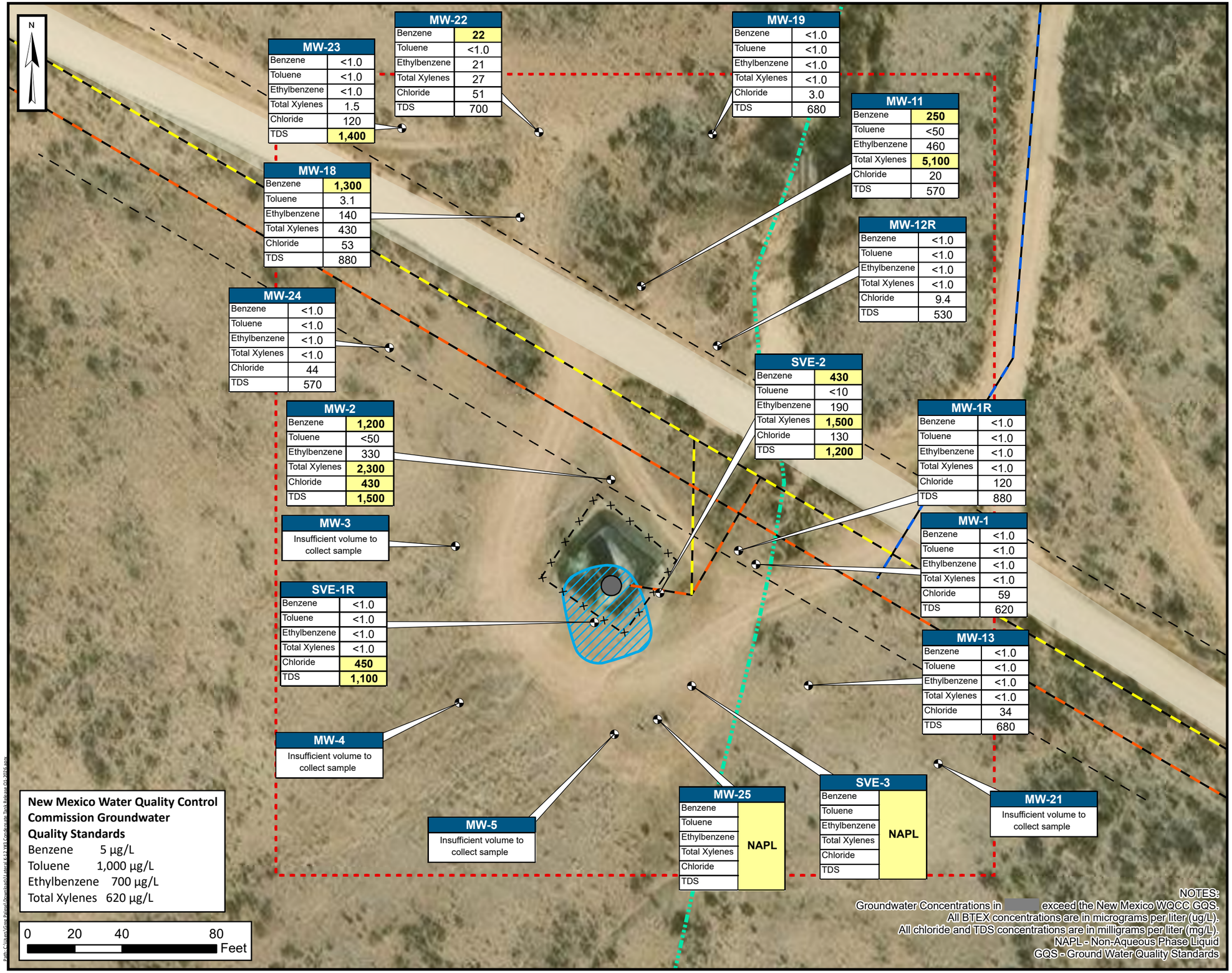
Groundwater Gradient Map (March 2026)

Enterprise Field Services, LLC
Lateral K-12 Y#3 Condensate Tank Release
Unit Letter I, S18 T24N R5W
Unit Letter M, S23 T27N R7W, Rio Arriba County, New Mexico
36.55412° N, -107.54935° W

Figure

3

Project Number: 05B1226001



LEGEND:

- Monitoring Well Location
- Tank
- Fence
- Surface Wash
- Estimated Pipeline Right-of-Way Boundary
- Lateral K-12 Pipeline Location
- Lateral K-12 Loop Pipeline
- X70651 Well Tie Pipeline Location
- Approximate Extent of Benzene
- Inferred Extent of Benzene
- Approximate Extent of Toluene
- Approximate Extent of Xylenes
- Inferred Extent of Xylenes
- 2012 Main Excavation Extent
- County Road 500
- Plan of Development

United States Bureau of Land Management (BLM) Plan of Development (POD) permit granted rights to construct, operate, maintain, and terminate the requested right-of-way (ROW) area.

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Groundwater Analytical Data Map (March 2026)

Enterprise Field Services, LLC
Lateral K-12 Y#3 Condensate Tank Release
Unit Letter I, S18 T24N R5W
Unit Letter M, S23 T27N R7W, Rio Arriba County, New Mexico
36.55412° N, -107.54935° W

Figure

4

Project Number: 05B1226001

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TABLES

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TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
Monitoring Wells Installed by Animas Environmental Services, LLC										
SVE-1	10/8/2013	Not Sampled - Damaged well screen								
SVE-1R	2/12/2014	**610**	**1,500**	100	**2,400**	NA	NA	NA	NA	NA
	11/13/2014	**170**	3.4	93	190	NA	NA	NA	NA	NA
	5/26/2015	**32**	<5.0	93	59	NA	NA	NA	NA	NA
	12/2/2015	**220**	69	57	180	NA	NA	NA	NA	NA
	6/14/2016	**150**	<5.0	28	57	NA	NA	NA	NA	NA
	12/12/2016	**150**	<5.0	64	190	3.5	1.6	<5.0	NA	NA
	7/6/2017	**63**	<5.0	33	90	NA	NA	NA	NA	NA
	12/12/2017	**72**	<5.0	26	72	NA	NA	NA	NA	NA
	6/28/2018	3.8	<5.0	12	8.8	NA	NA	NA	NA	NA
	12/18/18*	**5.6**	1.9	12	38	NA	NA	NA	NA	NA
	8/29/2019	**26**	2.2	6.4	20	NA	NA	NA	NA	NA
	12/27/2019	**45**	<1.0	22	47	NA	NA	NA	NA	NA
	5/19/2020	1.9	<1.0	3.4	4.7	NA	NA	NA	NA	NA
	12/8/2020	2.2	<1.0	4.6	4.1	NA	NA	NA	NA	NA
	5/12/2021	<1.0	<1.0	3.0	<2.0	NA	NA	NA	NA	NA
	11/29/2021	<1.0	<1.0	1.6	<2.0	NA	NA	NA	NA	NA
	5/23/2022	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/30/2022	<1.0	1.6	3.7	25	NA	NA	NA	NA	NA
	5/31/2023	**13**	<1.0	<1.0	2.3	NA	NA	NA	NA	NA
	12/13/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/15/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/3/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/13/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	3/11/2026	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	**450**	**1,100**

TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
SVE-2	10/8/2013	**1,600**	180	270	**4,200**	18	15	<5.0	NA	NA
	2/12/2014	**1,500**	100	360	**3,100**	NA	NA	NA	NA	NA
	11/13/2014	**1,300**	110	270	**1,900**	NA	NA	NA	NA	NA
	5/27/2015	**1,600**	<50	340	**2,300**	NA	NA	NA	NA	NA
	12/2/2015	**1,200**	<50	280	**2,400**	NA	NA	NA	NA	NA
	6/14/2016	**1,200**	<50	250	**2,500**	NA	NA	NA	NA	NA
	12/12/2016	**1,100**	<50	330	**3,200**	16	13	<5.0	NA	NA
	7/6/2017	**810**	<50	190	**1,900**	NA	NA	NA	NA	NA
	12/13/2017	**1,100**	<50	200	**1,800**	NA	NA	NA	NA	NA
	6/28/2018	**1,200**	<50	250	**2,100**	NA	NA	NA	NA	NA
	12/18/18*	**970**	<50	170	**1,400**	NA	NA	NA	NA	NA
	8/29/2019	**810**	<50	220	**2,200**	NA	NA	NA	NA	NA
	12/30/2019	**960**	<20	220	**2,000**	NA	NA	NA	NA	NA
	5/19/2020	**1,000**	<20	320	**2,600**	NA	NA	NA	NA	NA
	12/8/2020	**900**	<5.0	240	**1,500**	NA	NA	NA	NA	NA
	5/12/2021	**650**	<5.0	170	**1,100**	NA	NA	NA	NA	NA
	11/29/2021	**560**	<2.0	140	**1,200**	NA	NA	NA	NA	NA
	5/23/2022	**630**	<2.0	180	**1,400**	NA	NA	NA	NA	NA
	11/30/2022	**900**	<20	260	**1,900**	NA	NA	NA	NA	NA
	5/31/2023	**420**	<20	270	**2,900**	NA	NA	NA	NA	NA
	12/13/2023	**360**	<20	210	**2,000**	NA	NA	NA	NA	NA
	5/15/2024	**370**	<20	160	**1,100**	NA	NA	NA	NA	NA
	12/3/2024	**610**	<2.0	340	**2,500**	NA	NA	NA	NA	NA
	5/13/2025	**500**	<20	230	**1,900**	NA	NA	NA	NA	NA
	11/7/2025	**410**	<1.0	230	**1,600**	NA	NA	NA	NA	NA
	3/11/2026	**430**	<10	190	**1,500**	NA	NA	NA	130	**1,200**

TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
SVE-3	10/8/2013	**110**	450	210	**2,000**	20	9.3	<5.0	NA	NA
	2/12/2014	**78**	170	160	**1,500**	NA	NA	NA	NA	NA
	11/13/2014	**12**	6.5	68	140	NA	NA	NA	NA	NA
	5/26/2015	3.2	<5.0	100	<10	NA	NA	NA	NA	NA
	12/2/2015	<5.0	<5.0	91	<10	NA	NA	NA	NA	NA
	6/14/2016	<5.0	<5.0	78	57	NA	NA	NA	NA	NA
	12/12/2016	**14**	<5.0	95	140	8.1	5.5	<5.0	NA	NA
	7/6/2017	**6.7**	<5.0	110	170	NA	NA	NA	NA	NA
	12/12/2017	3.8	<2.5	42	11	NA	NA	NA	NA	NA
	6/28/2018	3.7	<5.0	60	11	NA	NA	NA	NA	NA
	12/18/2018	**9.3**	5.6	110	150	NA	NA	NA	NA	NA
	8/29/2019	4.4	<5.0	94	170	NA	NA	NA	NA	NA
	12/27/2019	**9.4**	<1.0	150	220	NA	NA	NA	NA	NA
	5/19/2020	2.5	<2.0	110	130	NA	NA	NA	NA	NA
	12/8/2020	**11**	<2.0	150	160	NA	NA	NA	NA	NA
	5/12/2021	**7.6**	<2.0	120	130	NA	NA	NA	NA	NA
	11/29/2021	**9.1**	<2.0	120	170	NA	NA	NA	NA	NA
	5/23/2022	**43**	140	150	380	NA	NA	NA	NA	NA
	11/30/2022	**140**	560	290	**1,800**	NA	NA	NA	NA	NA
	5/31/2023	**180**	740	450	**2,900**	NA	NA	NA	NA	NA
	12/12/2023	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**
	5/15/2024	**26**	94	57	**1,100**	NA	NA	NA	NA	NA
	12/3/2024	**47**	130	83	**1,100**	NA	NA	NA	NA	NA
	5/13/2025	**80**	190	96	**1,300**	NA	NA	NA	NA	NA
	11/6/2025	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**
	3/10/2026	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**

TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
MW-1	2/12/2014	<1	<1	<1	<3	NA	NA	NA	NA	NA
	11/13/2014	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/26/2015	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/2/2015	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	6/14/2016	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/12/2016	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0	NA	NA
	7/6/2017	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/12/2017	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	6/28/2018	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	12/18/18*	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	8/29/2019	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/27/2019	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/19/2020	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	12/8/2020	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	5/12/2021	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	11/29/2021	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/23/2022	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/29/2022	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/31/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/12/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/14/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/3/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/13/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/7/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	3/11/2026	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	59	620
MW-1R	12/3/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/13/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/6/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	3/11/2026	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	120	880

TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
MW-2	2/12/2014	**2,300**	**1,500**	350	**3,600**	NA	NA	NA	NA	NA
	11/13/2014	**1,600**	520	220	**2,500**	NA	NA	NA	NA	NA
	5/27/2015	**2,600**	530	370	**3,600**	NA	NA	NA	NA	NA
	12/2/2015	**980**	<50	240	**2,600**	NA	NA	NA	NA	NA
	6/14/2016	**1,800**	<50	380	**4,500**	NA	NA	NA	NA	NA
	12/12/2016	**2,800**	<50	390	**4,700**	26	7.1	<5.0	NA	NA
	7/6/2017	**2,100**	<50	410	**4,800**	NA	NA	NA	NA	NA
	12/13/2017	**1,300**	<50	160	**1,800**	NA	NA	NA	NA	NA
	6/28/2018	**1,700**	<50	240	**2,500**	NA	NA	NA	NA	NA
	12/18/2018	**2,100**	<50	210	**2,200**	NA	NA	NA	NA	NA
	8/29/2019	**1,500**	<50	180	**2,100**	NA	NA	NA	NA	NA
	12/30/2019	**2,600**	<20	300	**2,900**	NA	NA	NA	NA	NA
	5/19/2020	**1,500**	<50	240	**2,600**	NA	NA	NA	NA	NA
	12/8/2020	**1,100**	<5.0	140	**1,300**	NA	NA	NA	NA	NA
	5/12/2021	**1,200**	<5.0	170	**1,100**	NA	NA	NA	NA	NA
	11/29/2021	**1,600**	<5.0	180	**1,100**	NA	NA	NA	NA	NA
	5/23/2022	**1,800**	<5.0	200	**1,200**	NA	NA	NA	NA	NA
	11/30/2022	**970**	<50	260	**1,800**	NA	NA	NA	NA	NA
	5/31/2023	**670**	<50	170	**1,400**	NA	NA	NA	NA	NA
	12/13/2023	**470**	<50	120	**1,200**	NA	NA	NA	NA	NA
	5/15/2024	**420**	<50	79	410	NA	NA	NA	NA	NA
	12/3/2024	**1,000**	<5.0	310	**2,700**	NA	NA	NA	NA	NA
	5/13/2025	**2,100**	<50	320	**2,500**	NA	NA	NA	NA	NA
	11/7/2025	**1,800**	<1.0	380	**2,300**	NA	NA	NA	NA	NA
	3/11/2026	**1,200**	<50	330	**2,300**	NA	NA	NA	**430**	**1,500**

TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
MW-3	2/12/2014	Not Sampled - Well Dry								
	11/13/2014									
	5/26/2015									
	12/2/2015									
	6/14/2016									
	12/12/2016									
	7/6/2017									
	12/12/2017									
	6/28/2018									
	12/18/18*									
	8/29/2019									
	12/30/2019									
	5/19/2020									
	12/8/2020									
	5/12/2021									
	11/29/2021									
	5/23/2022									
	11/29/2022									
	5/30/2023									
	12/12/2023									
	5/14/2024									
	11/6/2025									
	3/10/2026									

TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
MW-4	2/12/2014	Not Sampled - Well Dry								
	11/13/2014									
	5/26/2015									
	12/2/2015									
	6/14/2016									
	12/12/2016									
	7/6/2017									
	12/12/2017									
	6/28/2018									
	12/18/18*									
	8/29/2019									
	12/30/2019									
	5/19/2020									
	12/8/2020									
	5/12/2021									
	11/29/2021									
	5/23/2022									
	11/29/2022									
	5/30/2023									
	12/12/2023									
	5/14/2024									
	11/6/2025									
	3/10/2026									

TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
MW-5	2/12/2014	**1,100**	**2,900**	220	**1,900**	NA	NA	NA	NA	NA
	11/13/2014	Not Sampled - Insufficient volume to collect sample								
	5/26/2015									
	12/2/2015									
	6/14/2016									
	12/12/2016									
	7/6/2017									
	12/13/2017									
	6/28/2018									
	12/18/18*									
	8/29/2019									
	12/30/2019									
	5/19/2020									
	12/8/2020									
	5/12/2021									
	11/29/2021									
	5/23/2022									
	11/29/2022									
	5/30/2023									
	12/12/2023									
	5/14/2024									
	11/5/2025									
	3/10/2026									

TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
Monitoring Wells Installed by APEX TITAN, INC.										
MW-11	9/22/2016	**320**	240	300	**3,700**	NA	NA	NA	NA	NA
	12/12/2016	**430**	140	450	**5,000**	23	1.4	<5.0	NA	NA
	7/6/2017	**390**	110	390	**4,200**	NA	NA	NA	NA	NA
	12/12/2017	**520**	170	310	**3,100**	NA	NA	NA	NA	NA
	6/28/2018	**590**	320	350	**3,400**	NA	NA	NA	NA	NA
	12/18/2018	**590**	<50	280	**3,000**	NA	NA	NA	NA	NA
	8/29/2019	**130**	<50	230	**2,800**	NA	NA	NA	NA	NA
	12/30/2019	**270**	<20	300	**3,200**	NA	NA	NA	NA	NA
	5/19/2020	**260**	42	490	**5,400**	NA	NA	NA	NA	NA
	12/8/2020	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**
	5/12/2021	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**
	11/29/2021	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**
	5/23/2022	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**
	11/29/2022	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**
	5/31/2023	**370**	<50	310	**4,400**	NA	NA	NA	NA	NA
	12/12/2023	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**
	5/15/2024	**460**	<20	180	**2,600**	NA	NA	NA	NA	NA
	12/3/2024	**580**	20	440	**5,100**	NA	NA	NA	NA	NA
	5/14/2025	**910**	410	450	**4,700**	NA	NA	NA	NA	NA
	11/7/2025	**340**	20	460	**4,800**	NA	NA	NA	NA	NA
	3/10/2026	**250**	<50	460	**5,100**	NA	NA	NA	20	570
MW-12	9/22/2016	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/12/2016	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0	NA	NA
	7/6/2017	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/12/2017	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	6/28/2018	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	12/18/18*	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	8/29/2019	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/27/2019	<1.0	<1.0	11	16	NA	NA	NA	NA	NA
	5/19/2020	<1.0	<1.0	<1.0	6.4	NA	NA	NA	NA	NA
	12/8/2020	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	5/19/2020	<1.0	<1.0	<1.0	6.4	NA	NA	NA	NA	NA
	12/8/2020	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	5/12/2021	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	11/29/2021	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/23/22B	Well Destroyed								
MW-12R	12/3/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/14/2025	<1.0	<1.0	1.0	1.8	NA	NA	NA	NA	NA
	11/7/2025	<1.0	<1.0	1.0	<1.5	NA	NA	NA	NA	NA
	3/10/2026	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	9.4	530

TABLE 2
GROUNDWATER ANALYTICAL SUMMARY - DETECTED VOLATILE ORGANIC COMPOUNDS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
MW-13	9/22/2016	**150**	**1,600**	270	**2,400**	NA	NA	NA	NA	NA
	1/6/2017	**120**	660	53	**880**	NA	NA	NA	NA	NA
	7/6/2017	**55**	290	46	470	NA	NA	NA	NA	NA
	12/12/2017	**58**	110	19	150	NA	NA	NA	NA	NA
	6/28/2018	**8.5**	7.5	5.9	36	NA	NA	NA	NA	NA
	12/18/18*	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	8/29/2019	1.6	<1.0	1.1	<2.0	NA	NA	NA	NA	NA
	12/27/2019	1.5	1.0	1.2	3.0	NA	NA	NA	NA	NA
	5/19/2020	<1.0	1.3	2.5	2.7	NA	NA	NA	NA	NA
	12/8/2020	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	5/12/2021	2.3	<1.0	1.1	3.0	NA	NA	NA	NA	NA
	11/29/2021	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/23/2022	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/29/2022	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/31/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/12/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/14/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/3/2024	1.2	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/13/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/7/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	3/11/2026	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	34	680
Monitoring Wells Installed by Ensolum, LLC										
MW-18	12/8/2020	**340**	52	11	560	NA	NA	NA	NA	NA
	5/12/2021	**1,100**	24	150	**960**	NA	NA	NA	NA	NA
	11/29/2021	**1,200**	4.2	120	220	NA	NA	NA	NA	NA
	5/23/2022	**1,200**	6.2	170	240	NA	NA	NA	NA	NA
	11/30/2022	**1,400**	7.4	190	270	NA	NA	NA	NA	NA
	5/31/2023	**530**	<50	70	100	NA	NA	NA	NA	NA
	12/13/2023	**610**	25	57	400	NA	NA	NA	NA	NA
	5/15/2024	**950**	90	110	**800**	NA	NA	NA	NA	NA
	12/3/2024	**630**	<5.0	85	150	NA	NA	NA	NA	NA
	5/13/2025	**540**	<20	61	95	NA	NA	NA	NA	NA
	11/7/2025	**760**	2.4	84	140	NA	NA	NA	NA	NA
	3/10/2026	**1,300**	3.1	140	430	NA	NA	NA	53	880
MW-19	12/8/2020	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	5/12/2021	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	11/29/2021	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/23/2022	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/30/2022	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	5/30/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/12/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/14/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/2/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/13/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/6/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	3/10/2026	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	3.0	680

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Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Sample I.D.	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)	TPH MRO (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)
New Mexico WQCC GQS		**5.0**	**1,000**	**700**	**620**	**NE**	**NE**	**NE**	**250**	**1,000**
MW-21	12/8/2020	Not Sampled - Insufficient volume to collect sample								
	5/12/2021									
	11/29/2021									
	5/23/2022									
	11/29/2022									
	5/30/2023									
	12/12/2023									
	5/14/2024									
	11/6/2025									
	3/10/2026									
MW-22	11/30/2022	3.0	<1.0	6.2	20	NA	NA	NA	NA	NA
	5/30/2023	**36**	<1.0	94	33	NA	NA	NA	NA	NA
	12/13/2023	<2.0	<2.0	<2.0	<4.0	NA	NA	NA	NA	NA
	5/14/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/2/2024	**9.4**	1.3	95	24	NA	NA	NA	NA	NA
	5/13/2025	**38**	2.4	76	140	NA	NA	NA	NA	NA
	11/6/2025	**45**	3.1	83	140	NA	NA	NA	NA	NA
	3/10/2026	**22**	<1.0	21	27	NA	NA	NA	51	700
MW-23	11/30/2022	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	5/30/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/12/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/14/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/2/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/13/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/6/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	3/10/2026	<1.0	<1.0	<1.0	1.5	NA	NA	NA	120	**1,400**
MW-24	11/30/2022	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	5/30/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/12/2023	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/14/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	12/2/2024	<1.0	<1.0	<1.0	<2.0	NA	NA	NA	NA	NA
	5/13/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	11/7/2025	<1.0	<1.0	<1.0	<1.5	NA	NA	NA	NA	NA
	3/11/2026	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	44	570
MW-25	12/3/2024	**1,000**	**4,100**	370	**3,200**	NA	NA	NA	NA	NA
	5/14/2025	**850**	**2,400**	290	**2,900**	NA	NA	NA	NA	NA
	11/7/2025	**790**	**2,600**	370	**4,000**	NA	NA	NA	NA	NA
	3/10/2026	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**	**NAPL**

*Note: Concentrations in **bold** and yellow exceed the applicable WQCC GQS*
** Interface probe malfunction during sampling event. Site gauged on 1/21/19*
µg/L = microgram per liter
mg/L = milligram per liter
NAPL = Non-aqueous phase liquid
NA = Not Analyzed
NE = Not Established
GRO = Gasoline Range Organics
DRO = Diesel Range Organics
MRO = Motor Oil/Lube Oil Range Organics
<1.0= the numeral (in this case "1.0") identifies the laboratory reporting or practical quantitation limit

ENSOLUM

TABLE 1
GROUNDWATER ELEVATIONS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation[1] (feet AMSL)
SVE-1	10/8/2013	ND	27.46	ND	NA	NA
SVE-1R	2/12/2014	ND	29.06	ND	6606.40	6577.34
	11/13/2014	ND	30.05	ND		6576.35
	5/26/2015	ND	29.27	ND		6577.13
	12/2/2015	ND	28.06	ND		6578.34
	6/14/2016	ND	28.05	ND		6578.35
	9/22/2016	ND	28.10	ND		6578.30
	12/12/2016	ND	28.15	ND		6578.25
	7/6/2017	ND	28.24	ND		6578.16
	12/12/2017	ND	28.35	ND		6578.05
	6/28/2018	ND	28.80	ND		6577.60
	1/21/19**	ND	28.81	ND		6577.59
	8/29/2019	ND	28.57	ND		6577.83
	12/26/2019	ND	28.59	ND		6577.81
	5/19/2020	ND	29.02	ND		6577.38
	12/8/2020	ND	29.28	ND		6577.12
	5/12/2021	ND	29.52	ND		6576.88
	11/29/2021	ND	29.44	ND		6576.96
	5/23/2022	ND	29.62	ND		6576.78
	11/29/2022	ND	28.64	ND		6577.76
	5/30/2023	ND	28.26	ND		6578.14
	12/12/2023	ND	29.04	ND		6577.36
	5/14/2024	ND	29.15	ND		6577.25
	12/2/2024	ND	28.87	ND		6577.53
	5/13/2025	ND	29.16	ND		6577.24
	11/6/2025	ND	29.22	ND		6577.18
	3/10/2026	ND	29.81	ND		6576.59
SVE-2	10/8/2013	ND	28.00	ND	6606.38	6578.38
	2/12/2014	ND	29.39	ND		6576.99
	11/13/2014	ND	29.42	ND		6576.96
	5/26/2015	ND	29.86	ND		6576.52
	12/2/2015	ND	28.74	ND		6577.64
	6/14/2016	ND	28.58	ND		6577.80
	9/22/2016	ND	28.77	ND		6577.61
	12/12/2016	ND	28.74	ND		6577.64
	7/6/2017	ND	29.26	ND		6577.12
	12/12/2017	ND	29.50	ND		6576.88
	6/28/2018	ND	30.05	ND		6576.33
	1/21/19**	ND	29.82	ND		6576.56
	8/29/2019	ND	30.07	ND		6576.31
	12/26/2019	ND	29.90	ND		6576.48
	5/19/2020	ND	30.41	ND		6575.97
	12/8/2020	ND	30.53	ND		6575.85
	5/12/2021	ND	30.79	ND		6575.59

TABLE 1
GROUNDWATER ELEVATIONS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation[1] (feet AMSL)
SVE-2	11/29/2021	ND	30.68	ND	6606.38	6575.70
	5/23/2022	ND	30.75	ND		6575.63
	11/29/2022	ND	29.64	ND		6576.74
	5/30/2023	ND	29.00	ND		6577.38
	12/12/2023	ND	29.48	ND		6576.90
	5/14/2024	ND	30.09	ND		6576.29
	12/2/2024	ND	30.02	ND		6576.36
	5/13/2025	ND	30.34	ND		6576.04
	11/6/2025	ND	30.35	ND		6576.03
	3/10/2026	ND	29.79	ND		6576.59
SVE-3	10/8/2013	ND	31.85	ND	6607.92	6576.07
	2/12/2014	ND	29.98	ND		6577.94
	11/13/2014	ND	29.54	ND		6578.38
	5/26/2015	ND	30.93	ND		6576.99
	12/2/2015	ND	30.49	ND		6577.43
	6/14/2016	ND	30.37	ND		6577.55
	9/22/2016	ND	30.50	ND		6577.42
	12/12/2016	ND	30.28	ND		6577.64
	7/6/2017	ND	31.77	ND		6576.15
	12/12/2017	ND	30.79	ND		6577.13
	6/28/2018	ND	31.08	ND		6576.84
	1/21/2019	ND	30.91	ND		6577.01
	8/29/2019	ND	31.24	ND		6576.68
	12/26/2019	ND	31.09	ND		6576.83
	5/19/2020	ND	31.48	ND		6576.44
	12/8/2020	ND	31.67	ND		6576.25
	5/12/2021	ND	31.87	ND		6576.05
	11/29/2021	ND	31.93	ND		6575.99
	5/23/2022	ND	32.05	ND		6575.87
	11/29/2022	ND	31.29	ND		6576.63
	5/30/2023	ND	31.22	ND		6576.70
	12/12/2023	ND	33.35	0.01		6574.58
	5/14/2024	ND	33.55	ND		6574.37
	12/2/2024	ND	31.72	ND		6576.20
	5/13/2025	ND	30.34	ND		6577.58
	11/6/2025	31.95	32.80	0.85		6575.74
	3/10/2026	31.53	32.29	0.76		6576.18
MW-1	2/12/2014	ND	40.95	ND	6607.05	6566.10
	11/13/2014	ND	38.45	ND		6568.60
	5/26/2015	ND	38.78	ND		6568.27
	12/2/2015	ND	39.53	ND		6567.52
	6/14/2016	ND	39.97	ND		6567.08
	9/22/2016	ND	39.91	ND		6567.14
	12/12/2016	ND	39.58	ND		6567.47
	7/6/2017	ND	40.28	ND		6566.77
	12/12/2017	ND	40.21	ND		6566.84

TABLE 1
GROUNDWATER ELEVATIONS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation[1] (feet AMSL)
MW-1	6/28/2018	ND	40.27	ND	6607.05	6566.78
	1/21/19**	ND	39.69	ND		6567.36
	8/29/2019	ND	40.05	ND		6567.00
	12/26/2019	ND	38.56	ND		6568.49
	5/19/2020	ND	40.02	ND		6567.03
	12/8/2020	ND	40.13	ND		6566.92
	5/12/2021	ND	40.16	ND		6566.89
	11/29/2021	ND	40.49	ND		6566.56
	5/23/2022	ND	40.19	ND		6566.86
	11/29/2022	ND	39.68	ND		6567.37
	5/30/2023	ND	39.46	ND		6567.59
	12/12/2023	ND	39.18	ND		6567.87
	5/14/2024	ND	39.43	ND		6567.62
	12/2/2024	ND	39.85	ND		6567.20
	5/13/2025	ND	39.73	ND		6567.32
	11/6/2025	ND	40.12	ND		6566.93
	3/10/2026	ND	39.33	ND		6567.72
MW-1R	12/2/2024	ND	32.30	ND	6607.46	6575.16
	5/13/2025	ND	32.34	ND		6575.12
	11/6/2025	ND	32.35	ND		6575.11
	3/10/2026	ND	31.95	ND		6575.51
MW-2	2/12/2014	ND	28.79	ND	6606.28	6577.49
	11/13/2014	ND	29.27	ND		6577.01
	5/26/2015	ND	29.45	ND		6576.83
	12/2/2015	ND	28.28	ND		6578.00
	6/14/2016	ND	28.37	ND		6577.91
	9/22/2016	ND	28.62	ND		6577.66
	12/12/2016	ND	28.70	ND		6577.58
	7/6/2017	ND	29.00	ND		6577.28
	12/12/2017	ND	29.22	ND		6577.06
	6/28/2018	ND	29.61	ND		6576.67
	1/21/2019	ND	29.35	ND		6576.93
	8/29/2019	ND	29.41	ND		6576.87
	12/26/2019	ND	29.61	ND		6576.67
	5/19/2020	ND	29.88	ND		6576.40
	12/8/2020	ND	30.08	ND		6576.20
	5/12/2021	ND	30.24	ND		6576.04
	11/29/2021	ND	29.78	ND		6576.50
	5/23/2022	ND	30.05	ND		6576.23
	11/29/2022	ND	28.60	ND		6577.68
	5/30/2023	ND	28.21	ND		6578.07
	12/12/2023	ND	28.78	ND		6577.50
	5/2/2024	ND	29.22	ND		6577.06
	5/14/2024	ND	29.25	ND		6577.03
	12/2/2024	ND	29.31	ND		6576.97
	5/13/2025	ND	29.55	ND		6576.73

TABLE 1
GROUNDWATER ELEVATIONS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation[1] (feet AMSL)
MW-2	11/6/2025	ND	28.82	ND	6606.28	6577.46
	3/10/2026	ND	28.97	ND		6577.31
MW-3	2/12/2014	DRY	DRY	DRY	6608.04	DRY
	11/13/2014	DRY	DRY	DRY		DRY
	5/26/2015	DRY	DRY	DRY		DRY
	12/2/2015	DRY	DRY	DRY		DRY
	6/14/2016	DRY	DRY	DRY		DRY
	9/22/2016	DRY	DRY	DRY		DRY
MW-3	12/12/2016	DRY	DRY	DRY	6608.04	DRY
	7/6/2017	DRY	DRY	DRY		DRY
	12/12/2017	DRY	DRY	DRY		DRY
	6/28/2018	DRY	DRY	DRY		DRY
	1/21/19**	DRY	DRY	DRY		DRY
	8/29/2019	DRY	DRY	DRY		DRY
	12/26/2019	DRY	DRY	DRY		DRY
	5/19/2020	DRY	DRY	DRY		DRY
	12/8/2020	DRY	DRY	DRY		DRY
	5/12/2021	DRY	DRY	DRY		DRY
	11/29/2021	DRY	DRY	DRY		DRY
	5/23/2022	DRY	DRY	DRY		DRY
	11/29/2022	DRY	DRY	DRY		DRY
	5/30/2023	DRY	DRY	DRY		DRY
	12/12/2023	DRY	DRY	DRY		DRY
	5/14/2024	DRY	DRY	DRY		DRY
	12/2/2024	DRY	DRY	DRY		DRY
	5/13/2025	DRY	DRY	DRY		DRY
	11/6/2025	DRY	27.35	DRY		DRY
	3/10/2026	DRY	DRY	DRY		DRY
MW-4	2/12/2014	DRY	DRY	DRY	6609.66	DRY
	11/13/2014	DRY	DRY	DRY		DRY
	5/26/2015	DRY	DRY	DRY		DRY
	12/2/2015	DRY	DRY	DRY		DRY
	6/14/2016	DRY	DRY	DRY		DRY
	9/22/2016	DRY	DRY	DRY		DRY
	12/12/2016	DRY	DRY	DRY		DRY
	7/6/2017	DRY	DRY	DRY		DRY
	12/12/2017	DRY	DRY	DRY		DRY
	6/28/2018	DRY	DRY	DRY		DRY
	1/21/19**	DRY	DRY	DRY		DRY
	8/29/2019	DRY	DRY	DRY		DRY
	12/26/2019	DRY	DRY	DRY		DRY
	5/19/2020	DRY	DRY	DRY		DRY
	12/8/2020	DRY	DRY	DRY		DRY
	5/12/2021	DRY	DRY	DRY		DRY
	11/29/2021	DRY	DRY	DRY		DRY
	5/23/2022	DRY	DRY	DRY		DRY

TABLE 1
GROUNDWATER ELEVATIONS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation[1] (feet AMSL)
MW-4	11/29/2022	DRY	DRY	DRY	6609.66	DRY
	5/30/2023	DRY	DRY	DRY		DRY
	12/12/2023	DRY	DRY	DRY		DRY
	5/14/2024	DRY	DRY	DRY		DRY
	12/2/2024	DRY	DRY	DRY		DRY
	5/13/2025	DRY	DRY	DRY		DRY
	11/6/2025	DRY	29.35	DRY		6580.10
	3/10/2026	ND	29.35	ND		6580.31
MW-5	2/12/2014	ND	29.87	ND	6607.59	6577.72
	11/13/2014	ND	30.04	ND		6577.55
	5/26/2015	DRY	DRY	DRY		DRY
MW-5	12/2/2015	DRY	DRY	DRY	6607.59	DRY
	6/14/2016	DRY	DRY	DRY		DRY
	9/22/2016	ND	30.04	ND		6577.55
	12/12/2016	ND	30.50	ND		6577.09
	7/6/2017	ND	30.05	ND		6577.54
	12/12/2017	ND	30.06	ND		6577.53
	6/28/2018	ND	30.50	ND		6577.09
	1/21/19**	ND	30.49	ND		6577.10
	8/29/2019	ND	30.52	ND		6577.07
	12/26/2019	ND	30.51	ND		6577.08
	5/19/2020	ND	30.58	ND		6577.01
	12/8/2020	ND	30.60	ND		6576.99
	5/12/2021	DRY	DRY	DRY		DRY
	11/29/2021	DRY	DRY	DRY		DRY
	5/23/2022	DRY	DRY	DRY		DRY
	11/29/2022	DRY	DRY	DRY		DRY
	5/30/2023	DRY	DRY	DRY		DRY
	12/12/2023	DRY	DRY	DRY		DRY
	5/14/2024	DRY	DRY	DRY		DRY
	12/2/2024	DRY	DRY	DRY		DRY
	5/13/2025	DRY	DRY	DRY		DRY
	11/6/2025	DRY	30.57	DRY		6577.02
	3/10/2026	ND	30.60	ND		6576.99
MW-11	9/22/2016	ND	27.71	ND	6604.64	6576.93
	12/12/2016	ND	27.65	ND		6576.99
	7/6/2017	ND	28.25	ND		6576.39
	12/12/2017	ND	28.75	ND		6575.89
	6/28/2018	ND	29.18	ND		6575.46
	1/21/2019	ND	28.41	ND		6576.23
	8/29/2019	ND	28.70	ND		6575.94
	12/26/2019	ND	29.12	ND		6575.52
	5/19/2020	ND	29.40	ND		6575.24
	12/8/2020	29.54	32.31	2.77		6574.35
	5/12/2021	29.69	30.57	0.88		6574.71
	11/29/2021	28.42	29.37	0.95		6575.96

TABLE 1
GROUNDWATER ELEVATIONS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation[1] (feet AMSL)
MW-11	5/23/2022	28.99	29.76	0.77	6604.64	6575.44
	11/29/2022	27.55	27.57	0.02		6577.08
	5/30/2023	ND	27.10	ND		6577.54
	12/12/2023	28.25	28.27	0.02		6576.38
	5/2/2024	28.56	28.57	0.01		6576.08
	5/14/2024	ND	28.61	ND		6576.03
	12/2/2024	ND	28.70	ND		6575.94
	5/13/2025	ND	32.34	ND		6572.30
	11/6/2025	ND	27.20	ND		6577.44
	3/10/2026	ND	28.13	ND		6576.51
MW-12	9/22/2016	ND	27.71	ND	6605.01	6577.30
	12/12/2016	ND	27.60	ND		6577.41
	7/6/2017	ND	28.32	ND		6576.69
	12/12/2017	ND	28.82	ND		6576.19
MW-12	6/28/2018	ND	29.23	ND	6605.01	6575.78
	1/21/19**	ND	28.22	ND		6576.79
	8/29/2019	ND	28.51	ND		6576.50
	12/26/2019	ND	28.85	ND		6576.16
	5/19/2020	ND	29.56	ND		6575.45
	12/8/2020	ND	29.78	ND		6575.23
	5/12/2021	ND	30.21	ND		6574.80
	11/29/2021	ND	28.62	ND		6576.39
	5/23/2022	ND	29.28	ND		6575.73
	11/29/2022	Well Destroyed				
	5/30/2023	Well Destroyed				
	12/12/2023	Well Destroyed				
MW-12R	12/2/2024	ND	29.14	ND	6605.80	6575.87
	5/13/2025	ND	29.57	ND		6575.44
	11/6/2025	ND	27.11	ND		6577.90
	3/10/2026	ND	28.70	ND		6576.31
MW-13	9/22/2016	ND	33.60	ND	6607.61	6574.01
	12/12/2016	ND	35.10	ND		6572.51
	7/6/2017	ND	31.47	ND		6576.14
	12/12/2017	ND	31.42	ND		6576.19
	6/28/2018	ND	31.65	ND		6575.96
	1/21/19**	ND	31.81	ND		6575.80
	8/29/2019	ND	32.00	ND		6575.61
	12/26/2019	ND	31.64	ND		6575.97
	5/19/2020	ND	32.23	ND		6575.38
	12/8/2020	ND	32.48	ND		6575.13
	5/12/2021	ND	32.68	ND		6574.93
	11/29/2021	ND	33.13	ND		6574.48
	5/23/2022	ND	33.22	ND		6574.39
	11/29/2022	ND	33.25	ND		6574.36
	5/30/2023	ND	33.52	ND		6574.09
	12/12/2023	ND	32.92	ND		6574.69

TABLE 1
GROUNDWATER ELEVATIONS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation[1] (feet AMSL)
MW-13	5/14/2024	ND	32.96	ND	6607.61	6574.65
	12/2/2024	ND	33.26	ND		6574.35
	5/13/2025	ND	33.53	ND		6574.08
	11/6/2025	ND	33.85	ND		6573.76
	3/10/2026	ND	33.69	ND		6573.92
MW-18	12/8/2020	ND	34.25	ND	6605.35	6571.10
	5/12/2021	ND	33.24	ND		6572.11
	11/29/2021	ND	33.33	ND		6572.02
	5/23/2022	ND	33.16	ND		6572.19
	11/29/2022	ND	32.96	ND		6572.39
	5/30/2023	ND	32.61	ND		6572.74
	12/12/2023	ND	33.90	ND		6571.45
	5/14/2024	ND	33.59	ND		6571.76
	12/2/2024	ND	32.60	ND		6572.75
	5/13/2025	ND	32.61	ND		6572.74
	11/6/2025	ND	37.87	ND		6567.48
	3/10/2026	ND	32.68	ND		6572.67
MW-19	12/8/2020	ND	34.04	ND	6604.17	6570.13
	5/12/2021	ND	31.35	ND		6572.82
	11/29/2021	ND	30.55	ND		6573.62
	5/23/2022	ND	30.62	ND		6573.55
	11/29/2022	ND	28.34	ND		6575.83
	5/30/2023	ND	27.86	ND		6576.31
	12/12/2023	ND	29.26	ND		6574.91
	5/14/2024	ND	29.44	ND		6574.73
	12/2/2024	ND	30.08	ND		6574.09
	5/13/2025	ND	30.22	ND		6573.95
	11/6/2025	ND	28.06	ND		6576.11
	3/10/2026	ND	28.78	ND		6575.39
MW-21	12/8/2020	DRY	DRY	DRY	6609.02	DRY
	5/12/2021	DRY	DRY	DRY		DRY
	11/29/2021	DRY	DRY	DRY		DRY
	5/23/2022	DRY	DRY	DRY		DRY
	11/29/2022	DRY	DRY	DRY		DRY
	5/30/2023	DRY	DRY	DRY		DRY
	12/12/2023	DRY	DRY	DRY		DRY
	5/14/2024	DRY	DRY	DRY		DRY
	12/2/2024	DRY	DRY	DRY		DRY
	5/13/2025	DRY	DRY	DRY		DRY
	11/6/2025	DRY	36.67	DRY		DRY
	3/10/2026	ND	36.69	ND		6572.33
MW-22	11/29/2022	ND	33.10	ND	6605.49	6572.39
	5/30/2023	ND	32.74	ND		6572.75
	12/12/2023	ND	32.96	ND		6572.53
	5/14/2024	ND	32.80	ND		6572.69
	12/2/2024	ND	32.77	ND		6572.72

TABLE 1
GROUNDWATER ELEVATIONS
Lateral K-12 Y #3 Condensate Tank Release (3/19/12)
Enterprise Field Services, LLC
Rio Arriba County, New Mexico

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation[1] (feet AMSL)
MW-22	5/13/2025	ND	32.78	ND	6605.49	6572.71
	11/6/2025	ND	30.02	ND		6575.47
	3/10/2026	ND	32.82	ND		6572.67
MW-23	11/29/2022	ND	38.62	ND	6608.00	6569.38
	5/30/2023	ND	37.52	ND		6570.48
	12/12/2023	ND	37.28	ND		6570.72
	5/14/2024	ND	37.01	ND		6570.99
	12/2/2024	ND	37.05	ND		6570.95
	5/13/2025	ND	37.03	ND		6570.97
	11/6/2025	ND	37.21	ND		6570.79
	3/10/2026	ND	37.17	ND		6570.83
MW-24	11/29/2022	ND	36.74	ND	6608.20	6571.46
	5/30/2023	ND	36.78	ND		6571.42
	12/12/2023	ND	36.43	ND		6571.77
	5/14/2024	ND	36.32	ND		6571.88
	12/2/2024	ND	36.38	ND		6571.82
	5/13/2025	ND	36.41	ND		6571.79
	11/6/2025	ND	36.56	ND		6571.64
	3/10/2026	ND	36.43	ND		6571.77
MW-25	12/2/2024	ND	31.87	ND	6608.30	6576.33
	5/13/2025	ND	31.89	ND		6576.31
	11/6/2025	ND	31.94	ND		6576.26
	3/10/2026	31.53	32.35	0.82		6576.55

[1] = corrected for presence of phase-sepated hydrocarbon, if applicable, using an estimated product specific gravity of 0.729
*** Interface probe malfunction during sampling event. Site gauged on 1/21/19*
BTOC - below top of casing
AMSL - above mean sea level
TOC - top of casing
ND - Not detected
NA - Not applicable

ENSOLUM

APPENDIX A

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Dan Moir
Ensolum LLC
848 E 2nd Avenue
Durango, Colorado 81301

Generated 3/24/2026 11:37:56 AM

JOB DESCRIPTION

Lateral K-12 Y#3 Condensate Tank Release

JOB NUMBER

885-45168-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated
3/24/2026 11:37:56 AM

Authorized for release by
John Caldwell, Project Manager
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(505)345-3975

Client: Ensolum LLC
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Laboratory Job ID: 885-45168-1

Table of Contents

Definitions/Glossary

Client: Ensolum LLC Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum LLC Job ID: 885-45168-1
Project: Lateral K-12 Y#3 Condensate Tank Release

Job ID: 885-45168-1 Eurofins Albuquerque

Job Narrative
885-45168-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt
The samples were received on 3/12/2026 7:45 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 3.3°C and 4.0°C.

GC VOA
Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 885-45071 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method 8021B: Surrogate recovery for the following sample was outside control limits: MW-18 (885-45168-4). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-12R
Lab Sample ID: 885-45168-1
Date Collected: 03/10/26 12:08
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/18/26 15:01	1
Ethylbenzene	ND		1.0		ug/L			03/18/26 15:01	1
Toluene	ND		1.0		ug/L			03/18/26 15:01	1
Xylenes, Total	ND		1.0		ug/L			03/18/26 15:01	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*99*		*15 - 150*		*03/18/26 15:01*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**9.4**		0.50		mg/L			03/13/26 16:31	1

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**530**		50		mg/L			03/17/26 08:36	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-11
Lab Sample ID: 885-45168-2
Date Collected: 03/10/26 12:50
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**250**		50		ug/L			03/18/26 19:00	50
Ethylbenzene	**460**		50		ug/L			03/18/26 19:00	50
Toluene	ND		50		ug/L			03/18/26 19:00	50
Xylenes, Total	**5100**		50		ug/L			03/18/26 19:00	50

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*15 - 150*		*03/18/26 19:00*	*50*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**20**		0.50		mg/L			03/13/26 17:28	1

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**570**		100		mg/L			03/17/26 08:36	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-19
Lab Sample ID: 885-45168-3
Date Collected: 03/10/26 14:09
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/18/26 15:23	1
Ethylbenzene	ND		1.0		ug/L			03/18/26 15:23	1
Toluene	ND		1.0		ug/L			03/18/26 15:23	1
Xylenes, Total	ND		1.0		ug/L			03/18/26 15:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*15 - 150*		*03/18/26 15:23*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**3.0**		0.50		mg/L			03/13/26 17:56	1

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**680**		50		mg/L			03/17/26 08:36	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-18
Lab Sample ID: 885-45168-4
Date Collected: 03/10/26 14:40
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1300		20		ug/L			03/20/26 07:35	20
Ethylbenzene	140		20		ug/L			03/20/26 07:35	20
Toluene	3.1		1.0		ug/L			03/18/26 15:45	1
Xylenes, Total	430		20		ug/L			03/20/26 07:35	20

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*188*	*S1+*	*15 - 150*		*03/18/26 15:45*	*1*
4-Bromofluorobenzene (Surr)	*108*		*15 - 150*		*03/20/26 07:35*	*20*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	53		0.50		mg/L			03/13/26 18:24	1

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	880		100		mg/L			03/17/26 08:36	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-22
Lab Sample ID: 885-45168-5
Date Collected: 03/10/26 15:16
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**22**		1.0		ug/L			03/20/26 08:18	1
Ethylbenzene	**21**		1.0		ug/L			03/20/26 08:18	1
Toluene	ND		1.0		ug/L			03/20/26 08:18	1
Xylenes, Total	**27**		1.0		ug/L			03/20/26 08:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*122*		*15 - 150*		*03/20/26 08:18*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**51**		0.50		mg/L			03/13/26 18:53	1

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**700**		100		mg/L			03/17/26 08:36	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-23
Lab Sample ID: 885-45168-6
Date Collected: 03/10/26 15:46
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/18/26 16:28	1
Ethylbenzene	ND		1.0		ug/L			03/18/26 16:28	1
Toluene	ND		1.0		ug/L			03/18/26 16:28	1
Xylenes, Total	**1.5**		1.0		ug/L			03/18/26 16:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*15 - 150*		*03/18/26 16:28*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**120**		10		mg/L			03/13/26 19:35	20

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**1400**		50		mg/L			03/17/26 08:36	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-1
Lab Sample ID: 885-45168-7
Date Collected: 03/11/26 11:17
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/18/26 16:50	1
Ethylbenzene	ND		1.0		ug/L			03/18/26 16:50	1
Toluene	ND		1.0		ug/L			03/18/26 16:50	1
Xylenes, Total	ND		1.0		ug/L			03/18/26 16:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*15 - 150*		*03/18/26 16:50*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**59**		0.50		mg/L			03/13/26 20:18	1

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**620**		250		mg/L			03/18/26 18:08	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-1R
Lab Sample ID: 885-45168-8
Date Collected: 03/11/26 11:44
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/18/26 17:12	1
Ethylbenzene	ND		1.0		ug/L			03/18/26 17:12	1
Toluene	ND		1.0		ug/L			03/18/26 17:12	1
Xylenes, Total	ND		1.0		ug/L			03/18/26 17:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*101*		*15 - 150*		*03/18/26 17:12*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**120**		10		mg/L			03/13/26 21:00	20

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**880**		50		mg/L			03/18/26 18:08	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-2
Lab Sample ID: 885-45168-9
Date Collected: 03/11/26 12:30
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**1200**		50		ug/L			03/18/26 19:22	50
Ethylbenzene	**330**		50		ug/L			03/18/26 19:22	50
Toluene	ND		50		ug/L			03/18/26 19:22	50
Xylenes, Total	**2300**		50		ug/L			03/18/26 19:22	50

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*15 - 150*		*03/18/26 19:22*	*50*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**430**		10		mg/L			03/13/26 21:28	20

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**1500**		250		mg/L			03/18/26 18:08	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: SVE-1R
Lab Sample ID: 885-45168-10
Date Collected: 03/11/26 13:45
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/18/26 17:55	1
Ethylbenzene	ND		1.0		ug/L			03/18/26 17:55	1
Toluene	ND		1.0		ug/L			03/18/26 17:55	1
Xylenes, Total	ND		1.0		ug/L			03/18/26 17:55	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*		*03/18/26 17:55*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**450**		5.0		mg/L			03/13/26 21:43	10

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**1100**		50		mg/L			03/18/26 18:08	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-24
Lab Sample ID: 885-45168-11
Date Collected: 03/11/26 13:13
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/18/26 18:17	1
Ethylbenzene	ND		1.0		ug/L			03/18/26 18:17	1
Toluene	ND		1.0		ug/L			03/18/26 18:17	1
Xylenes, Total	ND		1.0		ug/L			03/18/26 18:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*		*03/18/26 18:17*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**44**		0.50		mg/L			03/13/26 22:11	1

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**570**		50		mg/L			03/18/26 18:08	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: SVE-2
Lab Sample ID: 885-45168-12
Date Collected: 03/11/26 14:34
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**430**		10		ug/L			03/18/26 19:44	10
Ethylbenzene	**190**		10		ug/L			03/18/26 19:44	10
Toluene	ND		10		ug/L			03/18/26 19:44	10
Xylenes, Total	**1500**		10		ug/L			03/18/26 19:44	10

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*115*		*15 - 150*		*03/18/26 19:44*	*10*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**130**		10		mg/L			03/13/26 23:22	20

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**1200**		250		mg/L			03/18/26 18:08	1

Client Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-13
Lab Sample ID: 885-45168-13
Date Collected: 03/11/26 15:36
Matrix: Water
Date Received: 03/12/26 07:45

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/18/26 18:38	1
Ethylbenzene	ND		1.0		ug/L			03/18/26 18:38	1
Toluene	ND		1.0		ug/L			03/18/26 18:38	1
Xylenes, Total	ND		1.0		ug/L			03/18/26 18:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*15 - 150*		*03/18/26 18:38*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**34**		0.50		mg/L			03/13/26 23:36	1

General Chemistry

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	**680**		250		mg/L			03/18/26 18:08	1

QC Sample Results

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-45071/6
Matrix: Water
Analysis Batch: 45071

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/18/26 11:28	1
Ethylbenzene	ND		1.0		ug/L			03/18/26 11:28	1
Toluene	ND		1.0		ug/L			03/18/26 11:28	1
Xylenes, Total	ND		1.0		ug/L			03/18/26 11:28	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*		*03/18/26 11:28*	*1*

Lab Sample ID: LCS 885-45071/5
Matrix: Water
Analysis Batch: 45071

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	19.7		ug/L		98	70 - 130		
Ethylbenzene			20.0	19.8		ug/L		99	70 - 130		
Toluene			20.0	19.8		ug/L		99	70 - 130		
Xylenes, Total			60.0	59.1		ug/L		99	70 - 130		

Surrogate		*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)		*100*		*15 - 150*

Lab Sample ID: 885-45168-12 MS
Matrix: Water
Analysis Batch: 45071

Client Sample ID: SVE-2
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	430		200	632		ug/L		100	70 - 130		
Ethylbenzene	190		200	384		ug/L		95	70 - 130		
Toluene	ND		200	196		ug/L		98	70 - 130		
Xylenes, Total	1500		600	2100		ug/L		100	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*110*		*15 - 150*

Lab Sample ID: 885-45168-12 MSD
Matrix: Water
Analysis Batch: 45071

Client Sample ID: SVE-2
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	430		200	573		ug/L		71	70 - 130	10	20
Ethylbenzene	190		200	357		ug/L		82	70 - 130	7	20
Toluene	ND		200	178		ug/L		89	70 - 130	10	20
Xylenes, Total	1500		600	1940		ug/L		74	70 - 130	8	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*105*		*15 - 150*

QC Sample Results

Client: Ensolum LLC Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-45166/42 **Client Sample ID: Method Blank**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 45166

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/20/26 01:25	1
Ethylbenzene	ND		1.0		ug/L			03/20/26 01:25	1
Toluene	ND		1.0		ug/L			03/20/26 01:25	1
Xylenes, Total	ND		1.0		ug/L			03/20/26 01:25	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*15 - 150*		*03/20/26 01:25*	*1*

Lab Sample ID: LCS 885-45166/41 **Client Sample ID: Lab Control Sample**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 45166

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	20.2		ug/L		101	70 - 130		
Ethylbenzene			20.0	20.1		ug/L		100	70 - 130		
Toluene			20.0	20.3		ug/L		102	70 - 130		
Xylenes, Total			60.0	60.8		ug/L		101	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*103*		*15 - 150*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-44784/4 **Client Sample ID: Method Blank**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 44784

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50		mg/L			03/13/26 12:17	1

Lab Sample ID: LCS 885-44784/5 **Client Sample ID: Lab Control Sample**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 44784

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			5.00	4.97		mg/L		99	90 - 110		

Lab Sample ID: MRL 885-44784/3 **Client Sample ID: Lab Control Sample**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 44784

Analyte			Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			0.500	0.520		mg/L		104	50 - 150		

QC Sample Results

Client: Ensolum LLC Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Method: 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 885-45025/1 **Client Sample ID: Method Blank**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 45025

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	ND		50		mg/L			03/17/26 08:36	1

Lab Sample ID: LCS 885-45025/2 **Client Sample ID: Lab Control Sample**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 45025

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Total Dissolved Solids			1000	936		mg/L		94	80 - 120		

Lab Sample ID: 885-45168-3 DU **Client Sample ID: MW-19**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 45025

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
Total Dissolved Solids	680			669		mg/L				2	10

Lab Sample ID: MB 885-45103/1 **Client Sample ID: Method Blank**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 45103

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	ND		50		mg/L			03/18/26 18:08	1

Lab Sample ID: LCS 885-45103/2 **Client Sample ID: Lab Control Sample**
Matrix: Water **Prep Type: Total/NA**
Analysis Batch: 45103

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Total Dissolved Solids			1000	1010		mg/L		101	80 - 120		

QC Association Summary

Client: Ensolum LLC Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

GC VOA

Analysis Batch: 45071

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-45168-1	MW-12R	Total/NA	Water	8021B	
885-45168-2	MW-11	Total/NA	Water	8021B	
885-45168-3	MW-19	Total/NA	Water	8021B	
885-45168-4	MW-18	Total/NA	Water	8021B	
885-45168-6	MW-23	Total/NA	Water	8021B	
885-45168-7	MW-1	Total/NA	Water	8021B	
885-45168-8	MW-1R	Total/NA	Water	8021B	
885-45168-9	MW-2	Total/NA	Water	8021B	
885-45168-10	SVE-1R	Total/NA	Water	8021B	
885-45168-11	MW-24	Total/NA	Water	8021B	
885-45168-12	SVE-2	Total/NA	Water	8021B	
885-45168-13	MW-13	Total/NA	Water	8021B	
MB 885-45071/6	Method Blank	Total/NA	Water	8021B	
LCS 885-45071/5	Lab Control Sample	Total/NA	Water	8021B	
885-45168-12 MS	SVE-2	Total/NA	Water	8021B	
885-45168-12 MSD	SVE-2	Total/NA	Water	8021B	

Analysis Batch: 45166

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-45168-4	MW-18	Total/NA	Water	8021B	
885-45168-5	MW-22	Total/NA	Water	8021B	
MB 885-45166/42	Method Blank	Total/NA	Water	8021B	
LCS 885-45166/41	Lab Control Sample	Total/NA	Water	8021B	

HPLC/IC

Analysis Batch: 44784

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-45168-1	MW-12R	Total/NA	Water	300.0	
885-45168-2	MW-11	Total/NA	Water	300.0	
885-45168-3	MW-19	Total/NA	Water	300.0	
885-45168-4	MW-18	Total/NA	Water	300.0	
885-45168-5	MW-22	Total/NA	Water	300.0	
885-45168-6	MW-23	Total/NA	Water	300.0	
885-45168-7	MW-1	Total/NA	Water	300.0	
885-45168-8	MW-1R	Total/NA	Water	300.0	
885-45168-9	MW-2	Total/NA	Water	300.0	
885-45168-10	SVE-1R	Total/NA	Water	300.0	
885-45168-11	MW-24	Total/NA	Water	300.0	
885-45168-12	SVE-2	Total/NA	Water	300.0	
885-45168-13	MW-13	Total/NA	Water	300.0	
MB 885-44784/4	Method Blank	Total/NA	Water	300.0	
LCS 885-44784/5	Lab Control Sample	Total/NA	Water	300.0	
MRL 885-44784/3	Lab Control Sample	Total/NA	Water	300.0	

General Chemistry

Analysis Batch: 45025

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-45168-1	MW-12R	Total/NA	Water	2540C	
885-45168-2	MW-11	Total/NA	Water	2540C	
885-45168-3	MW-19	Total/NA	Water	2540C	

QC Association Summary

Client: Ensolum LLC Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

General Chemistry (Continued)

Analysis Batch: 45025 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-45168-4	MW-18	Total/NA	Water	2540C	
885-45168-5	MW-22	Total/NA	Water	2540C	
885-45168-6	MW-23	Total/NA	Water	2540C	
MB 885-45025/1	Method Blank	Total/NA	Water	2540C	
LCS 885-45025/2	Lab Control Sample	Total/NA	Water	2540C	
885-45168-3 DU	MW-19	Total/NA	Water	2540C	

Analysis Batch: 45103

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-45168-7	MW-1	Total/NA	Water	2540C	
885-45168-8	MW-1R	Total/NA	Water	2540C	
885-45168-9	MW-2	Total/NA	Water	2540C	
885-45168-10	SVE-1R	Total/NA	Water	2540C	
885-45168-11	MW-24	Total/NA	Water	2540C	
885-45168-12	SVE-2	Total/NA	Water	2540C	
885-45168-13	MW-13	Total/NA	Water	2540C	
MB 885-45103/1	Method Blank	Total/NA	Water	2540C	
LCS 885-45103/2	Lab Control Sample	Total/NA	Water	2540C	

Lab Chronicle

Client: Ensolum LLC Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-12R — Lab Sample ID: 885-45168-1

Date Collected: 03/10/26 12:08 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45071	AT	EET ALB	03/18/26 15:01
Total/NA	Analysis	300.0		1	44784	EH	EET ALB	03/13/26 16:31
Total/NA	Analysis	2540C		1	45025	DL	EET ALB	03/17/26 08:36

Client Sample ID: MW-11 — Lab Sample ID: 885-45168-2

Date Collected: 03/10/26 12:50 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		50	45071	AT	EET ALB	03/18/26 19:00
Total/NA	Analysis	300.0		1	44784	EH	EET ALB	03/13/26 17:28
Total/NA	Analysis	2540C		1	45025	DL	EET ALB	03/17/26 08:36

Client Sample ID: MW-19 — Lab Sample ID: 885-45168-3

Date Collected: 03/10/26 14:09 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45071	AT	EET ALB	03/18/26 15:23
Total/NA	Analysis	300.0		1	44784	EH	EET ALB	03/13/26 17:56
Total/NA	Analysis	2540C		1	45025	DL	EET ALB	03/17/26 08:36

Client Sample ID: MW-18 — Lab Sample ID: 885-45168-4

Date Collected: 03/10/26 14:40 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45071	AT	EET ALB	03/18/26 15:45
Total/NA	Analysis	8021B		20	45166	VP	EET ALB	03/20/26 07:35
Total/NA	Analysis	300.0		1	44784	EH	EET ALB	03/13/26 18:24
Total/NA	Analysis	2540C		1	45025	DL	EET ALB	03/17/26 08:36

Client Sample ID: MW-22 — Lab Sample ID: 885-45168-5

Date Collected: 03/10/26 15:16 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45166	VP	EET ALB	03/20/26 08:18
Total/NA	Analysis	300.0		1	44784	EH	EET ALB	03/13/26 18:53
Total/NA	Analysis	2540C		1	45025	DL	EET ALB	03/17/26 08:36

Lab Chronicle

Client: Ensolum LLC Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-23 Lab Sample ID: 885-45168-6

Date Collected: 03/10/26 15:46 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45071	AT	EET ALB	03/18/26 16:28
Total/NA	Analysis	300.0		20	44784	EH	EET ALB	03/13/26 19:35
Total/NA	Analysis	2540C		1	45025	DL	EET ALB	03/17/26 08:36

Client Sample ID: MW-1 Lab Sample ID: 885-45168-7

Date Collected: 03/11/26 11:17 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45071	AT	EET ALB	03/18/26 16:50
Total/NA	Analysis	300.0		1	44784	EH	EET ALB	03/13/26 20:18
Total/NA	Analysis	2540C		1	45103	KS	EET ALB	03/18/26 18:08

Client Sample ID: MW-1R Lab Sample ID: 885-45168-8

Date Collected: 03/11/26 11:44 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45071	AT	EET ALB	03/18/26 17:12
Total/NA	Analysis	300.0		20	44784	EH	EET ALB	03/13/26 21:00
Total/NA	Analysis	2540C		1	45103	KS	EET ALB	03/18/26 18:08

Client Sample ID: MW-2 Lab Sample ID: 885-45168-9

Date Collected: 03/11/26 12:30 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		50	45071	AT	EET ALB	03/18/26 19:22
Total/NA	Analysis	300.0		20	44784	EH	EET ALB	03/13/26 21:28
Total/NA	Analysis	2540C		1	45103	KS	EET ALB	03/18/26 18:08

Client Sample ID: SVE-1R Lab Sample ID: 885-45168-10

Date Collected: 03/11/26 13:45 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45071	AT	EET ALB	03/18/26 17:55
Total/NA	Analysis	300.0		10	44784	EH	EET ALB	03/13/26 21:43
Total/NA	Analysis	2540C		1	45103	KS	EET ALB	03/18/26 18:08

Lab Chronicle

Client: Ensolum LLC Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Client Sample ID: MW-24 Lab Sample ID: 885-45168-11

Date Collected: 03/11/26 13:13 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45071	AT	EET ALB	03/18/26 18:17
Total/NA	Analysis	300.0		1	44784	EH	EET ALB	03/13/26 22:11
Total/NA	Analysis	2540C		1	45103	KS	EET ALB	03/18/26 18:08

Client Sample ID: SVE-2 Lab Sample ID: 885-45168-12

Date Collected: 03/11/26 14:34 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		10	45071	AT	EET ALB	03/18/26 19:44
Total/NA	Analysis	300.0		20	44784	EH	EET ALB	03/13/26 23:22
Total/NA	Analysis	2540C		1	45103	KS	EET ALB	03/18/26 18:08

Client Sample ID: MW-13 Lab Sample ID: 885-45168-13

Date Collected: 03/11/26 15:36 **Matrix: Water**
Date Received: 03/12/26 07:45

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8021B		1	45071	AT	EET ALB	03/18/26 18:38
Total/NA	Analysis	300.0		1	44784	EH	EET ALB	03/13/26 23:36
Total/NA	Analysis	2540C		1	45103	KS	EET ALB	03/18/26 18:08

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum LLC
Job ID: 885-45168-1
Project/Site: Lateral K-12 Y#3 Condensate Tank Release

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-27

Chain-of-Custody Record

Client: Ensolum LLC

Mailing Address: 848 E 2nd Ave
Durango, CO 81301

Phone #:

email or Fax#: dmoir@ensolum.com

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☒ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
5-day
☒ Standard ☐ Rush

Project Name:
Lateral K-12 Y#3
Condensate Tank Release

Project #:
05B1226001

Project Manager:
Dan Moir

Sampler: Harper Peck
On Ice: ☒ Yes ☐ No
# of Coolers: 2 JUL
Cooler Temp(including CF): 3.1+0.2=3.3 (°C)
3.8+0.2=4.0

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 871(
Tel. 505-345-3975 Fax 505-345-4107

885-45168 COC

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	Analysis Request: (BTEX) MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	TDS (Total Dissolved Solids)
3/10/26	1258	W	MW-12R	3 VOAs, 1(500)mL	HCl + unpreserved		X						X				X
3/10/26	1250	W	MW-11				X						X				X
3/10/26	1409	W	MW-19				X						X				X
3/10/26	1440	W	MW-18				X						X				X
3/10/26	1516	W	MW-22				X						X				X
3/10/26	1546	W	MW-23				X						X				X
3/11/26	1117	W	MW-1				X						X				X
	1144	W	MW-1R				X						X				X
	1230	W	MW-2	3 VOAs, 2(250)mL			X						X				X
	1345	W	SVE-1R				X						X				X
	1313	W	MW-24				X						X				X
	1431	W	SVE-2				X						X				X

Date	Time	Relinquished by	Received by	Via	Date	Time
3/11/26	1717	Harper Peck			3/11/26	1717
3/11/26	1745			courier	3-12-26	745

Remarks:
cc: hpeck@ensolum.com,
wweichert@ensolum.com,
vphipps@eprod.com

If necessary samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility Any sub-contracted data will be clearly notated on the analytical report

Chain-of-Custody Record

Client: Ensolum LLC

Mailing Address: 848 E 2nd Ave
Durango, CO 81301

Phone #:

email or Fax#: dmoir@ensolum.com

QA/QC Package.
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
5-day
☒ Standard ☐ Rush

Project Name:
Lateral K-12 Y #3 Condensate Tank Release

Project #:
05B1226001

Project Manager:
Dan Moir

Sampler: Harper Peck
On Ice: ☒ Yes ☐ No
# of Coolers: 2 ice
Cooler Temp (including CF): 3.1 +0.2 = 3.3 (°C)
3.8 +0.2 = 4.0

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	TDS (Total Dissolved Solids)					
3/11/26	1536	W	MW-13	3 VOAs, one 500mL	HCl + unpreserved		X						X				X					

Date	Time	Relinquished by	Received by	Via	Date	Time
3/11/26	1717	Harper Peck			3/11/26	1717
3/11/26	1746			courier	3-12-26	745

Remarks:
cc: hpeck@ensolum.com, wweichert@ensolum.com, vphipps@ensolum.com

If necessary samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility Any sub-contracted data will be clearly notated on the analytical report

Login Sample Receipt Checklist

Client: Ensolum LLC Job Number: 885-45168-1

Login Number: 45168 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Cason, Cheyenne

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 577859
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Report accepted for record.	5/12/2026