



COTERRA ENERGY
DOS EQUIS 12-13 FEDERAL CTB
LEA, NM

IN CONTAINMENT

FACILITY PAD

8:36 [Signal] [Wi-Fi] [95]

[←](#) Edit Spill [Save](#)

Saved Sections [+ Add Section](#)
1 section saved
Use Add Section to attach more spill types to this same spill event.

Dos Equis 12-13 CTB

Square Contained Spill

Section Name	Dos Equis 12-13 CTB
Length	12 ft
Width	9 ft
Depth	3.5 in
Oil %	.2 %
H ₂ O	5.60 Bbls
Oil	0.01 Bbls
Total	5.61 Bbls
Gallons	235.62 Gals

8:37 [Signal] [Wi-Fi] [95]

[←](#)

Saturated Soil

Enter the spill dimensions below, then choose the soil factor to calculate the adjusted spill volume.

Spill Name

Dimensions

L (Ft)	W (Ft)	D (In)	Oil %
<input type="text" value="170"/>	<input type="text" value="13"/>	<input type="text" value="1"/>	<input type="text" value=".2"/>

Soil Type Factor
 Selected Factor
 [Soil Definitions](#)

H ₂ O Spill Total	4.58 Bbls
Oil Spill Total	0.01 Bbls
Total Spilled	4.59 Bbls
Total Spilled	192.86 Gals

[Save This Section](#)



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DOS EQUIS 12-13 FEDERAL CTB
LEA, NM



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 584482

QUESTIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 584482
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2612473708
Incident Name	NAPP2612473708 DOS EQUIS 12-13 FED COM CTB @ FAPP2125048194
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2125048194] DOS EQUIS 12-13 FED COM

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	DOS EQUIS 12-13 FED COM CTB
Date Release Discovered	05/04/2026
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Other (Specify) Produced Water Released: 10 BBL Recovered: 7 BBL Lost: 3 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	We had a minor reportable release at the Dos Equis 12-13 Federal CTB due to a failed SSV. The facility and associated wells had been shut in because of third-party water takeaway constraints. After further investigation, it was determined that the SSV on the #5H well was not holding. This allowed produced water to continue flowing into the system, resulting in overfilling of the water tanks. The overflow forced produced water into the VRU line and discharged through the 1/2-inch valve on the VRU suction scrubber. The incident resulted in the release of approximately 10 barrels of produced water with a trace amount of oil. The release was contained within lined secondary containment, with a small portion spilling onto the facility pad. All fluids within containment were recovered with a vac truck, along with 2 barrels recovered from the facility pad. In the coming weeks, we will schedule an assessment and remediation of the affected area, along with a liner inspection.

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QUESTIONS, Page 2

Action 584482

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Laci Luig Title: ES&H Specialist Email: DL_PerminEnvironmental@coterra.com Date: 05/13/2026
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QUESTIONS, Page 3

Action 584482

QUESTIONS (continued)

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QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	5/13/2026