



May 7, 2026

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
Supreme Federal 21M CTB
Incident Number nAPP2608245882
Lea County, New Mexico**

To Whom It May Concern:

COG Operating, LLC, (COG), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the Supreme Federal 21M CTB (Site) following the release of oil and produced water within a lined containment. Based on the liner integrity inspection activities, COG is submitting this Closure Request, describing assessment activities that have occurred and requesting no further action and closure for Incident Number nAPP2608245882.

SITE DESCRIPTION AND RELEASE SUMMARY

The site is located in Unit M, Section 21, Township 23 South, Range 33 East, in Lea County, New Mexico (32.285524, -103.581822) and is associated with oil and gas exploration and production operations on private land owned by DBR Land, LLC.

On March 23, 2026, field personnel discovered a leak on a water dump coming from a free water knockout (FWKO) causing eighty-two (82) barrels of an oil and produced water mixture to be released into a lined containment. A vacuum truck was dispatched to the site to recover free-standing fluids and approximately seventy-nine (79) barrels of fluid were recovered. The water dump and FWKO isolated to prevent fluid being further released. COG reported the release to the New Mexico Oil Conservation Division (NMOCD) on a *Release Notification Form C-141* (Form C-141) on March 23, 2026. The release was assigned Incident Number nAPP2608245882.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers databases, there is one known water source within a 0.50-mile radius of the location. The closest well is located approximately 0.23 miles Southeast of the Site in Unit Letter C, S28, T23S, R33E and was drilled in 2026. The well has a reported depth of 55' feet below ground surface and no groundwater was encountered. Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 2,500 mg/kg (GRO + DRO + MRO).
- Chloride: 10,000 mg/kg.

LINER INTEGRITY INSPECTION ACTIVITIES

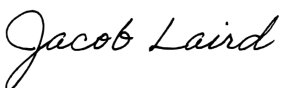
A 48-hour advance notice of the liner inspection was submitted to the NMOCD on April 29, 2026. Prior to conducting the liner integrity inspection, COG operations power washed the liner to remove dirt and debris and recover any residual produced water. A liner integrity inspection was conducted by Jacob Laird on May 6, 2026. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be sufficient, and all released fluids have been removed. Refer to photolog for details.

CLOSURE REQUEST

Based on the liner inspection throughout the facility, the liner was determined to be sufficient. The release was contained laterally by the lined containment and the liner was performing as designed. No further actions are required at the site. COG, LLC respectfully requests that the New Mexico Oil Conservation Division grant closure approval for Incident Number nAPP2608245882.

Should you have any questions or concerns please do not hesitate to contact me.

Sincerely,



Jacob Laird
Environmental Engineer
jacob.laird@conocophillips.com

Appendices:

Figures- Site Map Overview, Topography Map, Secondary Containment Map

Appendix A: NMOCD Correspondence

Appendix B: Photolog

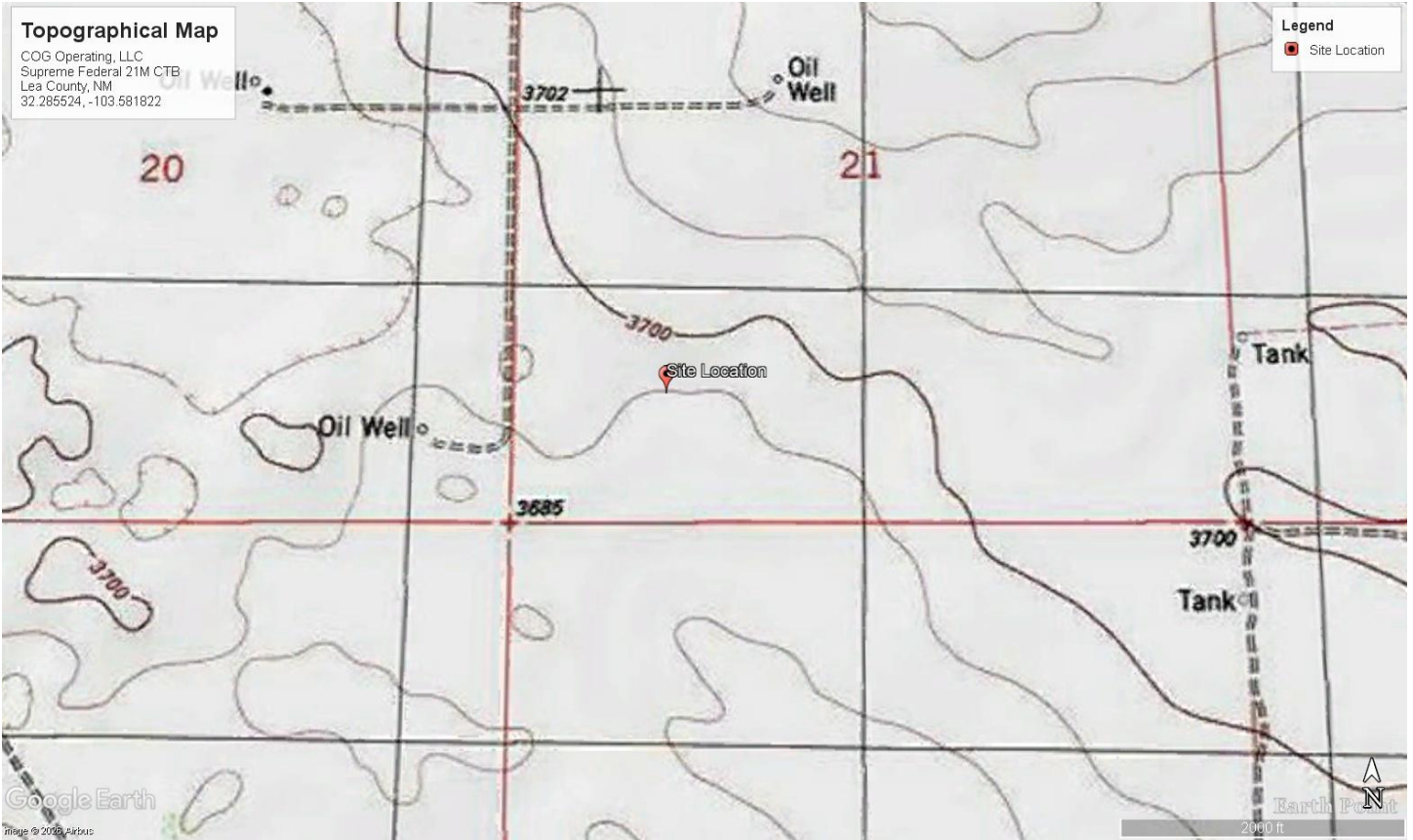
Appendix C: Site Characterization and Ground Water

Figures: Site Maps



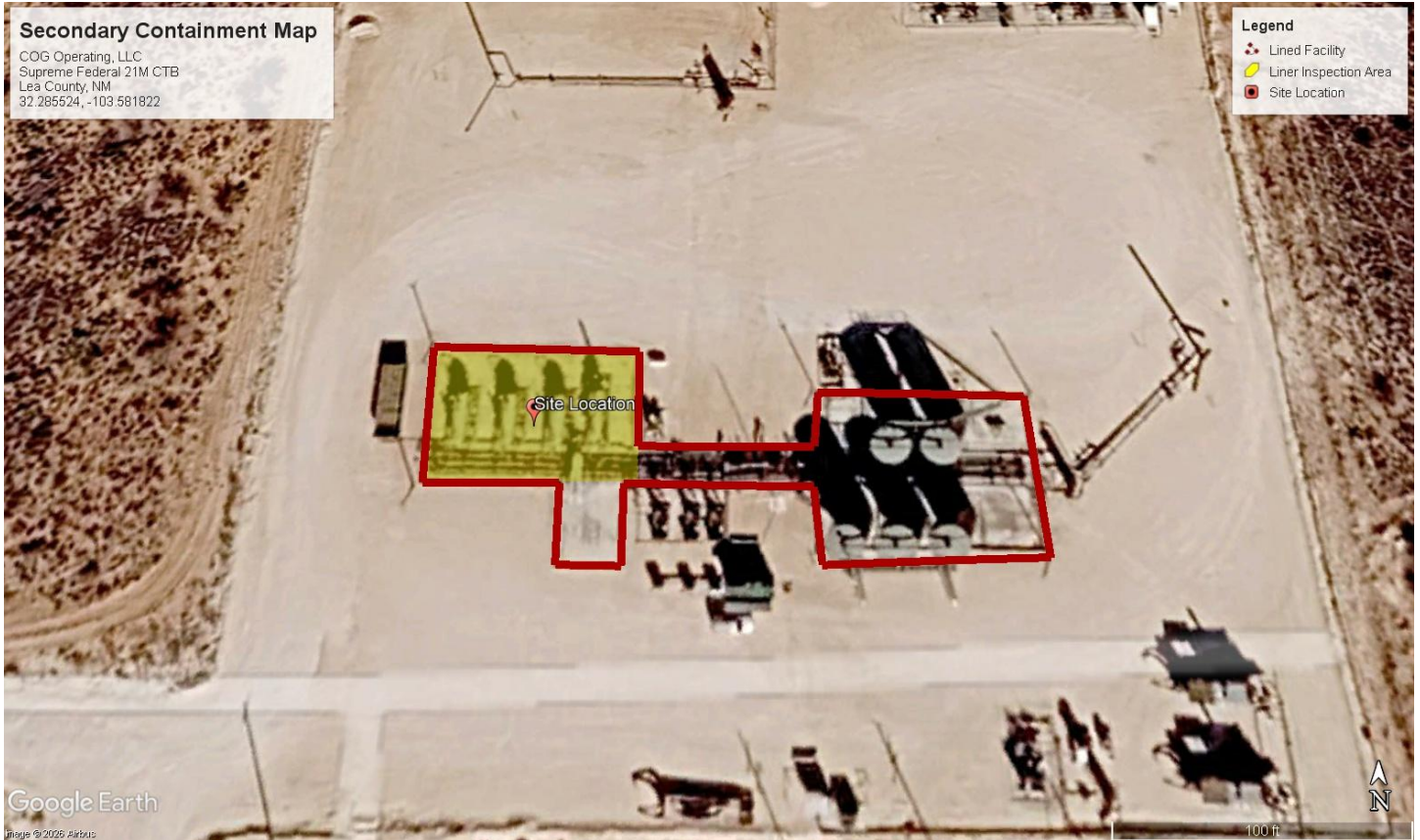
Overview Map

COG Operating, LLC
Supreme Federal 21M CTB
Lea County, New Mexico
32.285524, -103.581822



Topographical Map

COG Operating, LLC
Supreme Federal 21M CTB
Lea County, New Mexico
32.285524, -103.581822



Secondary Containment Map

COG Operating, LLC
Supreme Federal 21M CTB
Lea County, New Mexico
32.285524, -103.581822

Appendix A: NMOCD Correspondence

Received by OCD: 5/7/2026 12:35:42 PM

Known Volume of Spill
(bbl.)

Total Estimated
Volume of Spilled
Oil (bbl.)

Page 9 of 45

Total Estimated Volume of
Spilled Liquid other than Oil
(bbl.)

Released to Imaging: 5/14/2026 2:07:54 PM

2.4600

79.5400

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 565622

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 565622
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2608245882
Incident Name	NAPP2608245882 SUPREME FEDERAL 21M CTB @ FAPP2316049316
Incident Type	Release Other
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2316049316] Supreme Federal 21 M CTB

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Supreme Federal 21M CTB
Date Release Discovered	03/23/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Normal Operations Separator Crude Oil Released: 2 BBL Recovered: 2 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Normal Operations Separator Produced Water Released: 80 BBL Recovered: 79 BBL Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 565622

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 565622
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Full release was within a lined containment.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 03/23/2026
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QUESTIONS, Page 3

Action 565622

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 565622
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 565622

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 565622
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvez	None	3/23/2026

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 580047

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 580047
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2608245882
Incident Name	NAPP2608245882 SUPREME FEDERAL 21M CTB @ FAPP2316049316
Incident Type	Release Other
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2316049316] Supreme Federal 21 M CTB

Location of Release Source	
Site Name	Supreme Federal 21M CTB
Date Release Discovered	03/23/2026
Surface Owner	Private

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	5,824
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/06/2026
Time liner inspection will commence	09:45 AM
Please provide any information necessary for observers to liner inspection	Jacob Laird 575-703-5482
Please provide any information necessary for navigation to liner inspection site	32.285524, -103.581822

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 580047

CONDITIONS



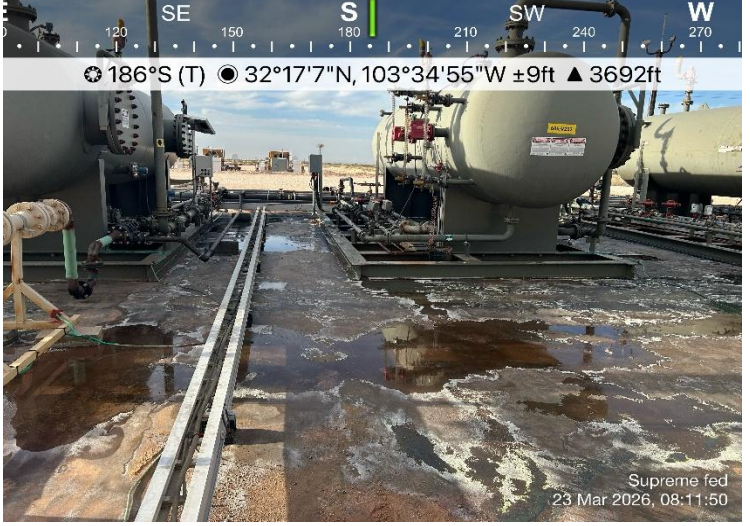
Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 580047
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jlaire	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/29/2026

Appendix B: Photolog

Photographic Log

<p>Facility: Supreme Federal 21M CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: Facility Sign</p>	<p>Date & Time: Wed, May 06, 2026 at 09:48:30 MDT Position: +032.285143° / -103.582489° (±22.0ft) Altitude: 3695ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 082° N82E 1458mits True (±10°) Elevation Angle: -16.8° Horizon Angle: -00.1° Zoom: 0.5X Supreme Federal 21M CTB</p> 
<p>Facility: Supreme Federal 21M CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: Original release photo from 3/23/2026</p>	<p>NE 60 90 120 SE 150 180 S</p> <p>115°SE (T) 32°17'7"N, 103°34'56"W ±9ft ▲ 3701ft</p> 
<p>Facility: Supreme Federal 21M CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: Original release photo from 3/23/2026</p>	<p>SE 120 150 180 S 210 240 270 W</p> <p>186°S (T) 32°17'7"N, 103°34'55"W ±9ft ▲ 3692ft</p> 

Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment and piping



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment and piping



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment and piping



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment and piping



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment and piping



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

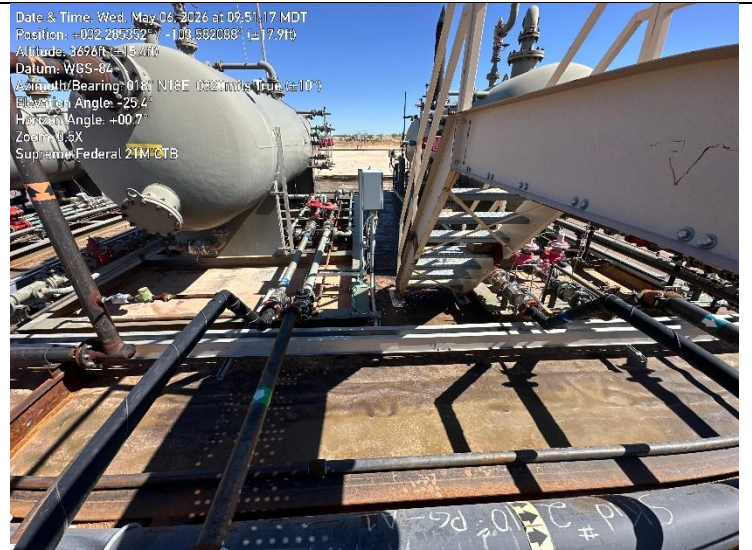
Description: View facing North. Lined area near production equipment and piping



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

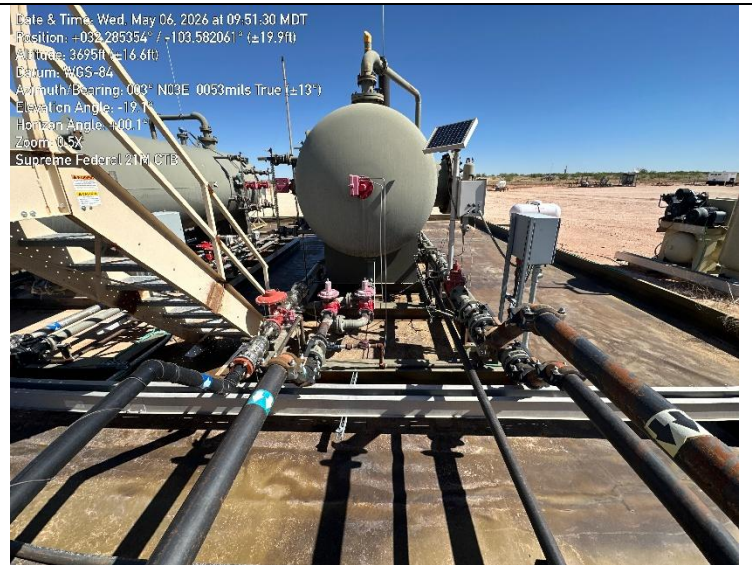
Description: View facing North. Lined area near production equipment and piping



Facility: Supreme Federal 21M CTB

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Description: View facing North. Lined area near production equipment and piping



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Description: View facing North. Lined area near production equipment and piping



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

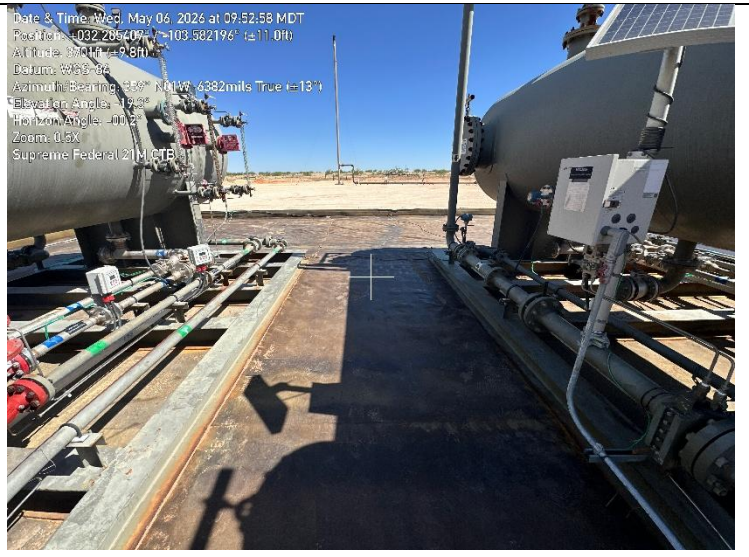
Description: View facing Northwest. Lined are under production equipment



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing Northwest. Lined are under production equipment



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing Northwest. Lined are under production equipment



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment



Date & Time: Wed, May 06, 2026 at 09:53:45 MDT
 Position: -032.285401° / -103.582030° (-12.3ft)
 Altitude: 3497ft (-9.6ft)
 Datum: WGS-84
 Azimuth Bearing: 348° N (48° 51mils True (-13°))
 Elevation Angle: -19.4°
 Horizon Angle: -00.7°
 Zoom: 0.5X
 Supreme Federal 21M CTB

Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing Northwest. Lined are under production equipment



Date & Time: Wed, May 06, 2026 at 09:53:46 MDT
 Position: -032.285401° / -103.582030° (-12.3ft)
 Altitude: 3498ft (-9.6ft)
 Datum: WGS-84
 Azimuth Bearing: 294° N (66° 527mils True (-21°))
 Elevation Angle: -24.2°
 Horizon Angle: -02.9°
 Zoom: 0.5X
 Supreme Federal 21M CTB

Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment



Date & Time: Wed, May 06, 2026 at 09:54:12 MDT
 Position: -032.285401° / -103.582030° (-12.5ft)
 Altitude: 3497ft (-10.1ft)
 Datum: WGS-84
 Azimuth Bearing: 35° N (9° 824mils True (-19°))
 Elevation Angle: -19.7°
 Horizon Angle: -01.1°
 Zoom: 0.5X
 Supreme Federal 21M CTB

<p>Facility: Supreme Federal 21M CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing North. Lined area near production equipment</p>	<p>Date & Time: Wed, May 06, 2026 at 09:54:40 MDT Position: +032.285448° / -103.582239° (+12.3ft) Altitude: 3697ft (+10.0ft) Datum: WGS-84 Azimuth Bearing: 003° N03E 0058mils True (+16°) Elevation Angle: -21.4° Horizon Angle: +00.9° Zoom: 0.8X Supreme Federal 21M CTB</p> 
<p>Facility: Supreme Federal 21M CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing North. Lined area near production equipment</p>	<p>Date & Time: Wed, May 06, 2026 at 09:54:56 MDT Position: +032.285441° / -103.582196° (+14.9ft) Altitude: 3699ft (+12.3ft) Datum: WGS-84 Azimuth Bearing: 000° N00E 0000mils True (+18°) Elevation Angle: -23.9° Horizon Angle: +00.2° Zoom: 0.8X Supreme Federal 21M CTB</p> 
<p>Facility: Supreme Federal 21M CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing North. Lined area near production equipment</p>	<p>Date & Time: Wed, May 06, 2026 at 09:55:11 MDT Position: +032.285445° / -103.582140° (+14.5ft) Altitude: 3698ft (+11.8ft) Datum: WGS-84 Azimuth Bearing: 345° N17W 6098mils True (+15°) Elevation Angle: -23.4° Horizon Angle: +00.0° Zoom: 0.8X Supreme Federal 21M CTB</p> 

Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment



Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing North. Lined area near production equipment




Facility: Supreme Federal 21M CTB

County: Lea County, New Mexico

Description: View facing East. Lined area North of production equipment



<p>Facility: Supreme Federal 21M CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East. Lined are North of production equipment</p>	<p>Date & Time: Wed, May 06, 2026 at 09:56:24 MDT Position: -032.285470° / -103.582220° ±14.7ft Altitude: 3698ft ±12.5ft Datum: WGS-84 Azimuth/Bearing: 085° N85E 1511mils True ±21ft Elevation Angle: -17.8° Horizon Angle: -00.4° Zoom: 0.5X Supreme Federal 21M CTB</p> 
<p>Facility: Supreme Federal 21M CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East. Lined are North of production equipment</p>	<p>Date & Time: Wed, May 06, 2026 at 09:56:33 MDT Position: -032.285470° / -103.582162° ±18.2ft Altitude: 3697ft ±15.9ft Datum: WGS-84 Azimuth/Bearing: 085° N85E 1511mils True ±18ft Elevation Angle: -21.0° Horizon Angle: -00.1° Zoom: 0.5X Supreme Federal 21M CTB</p> 
<p>Facility: Supreme Federal 21M CTB</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East. Lined are North of production equipment</p>	<p>Date & Time: Wed, May 06, 2026 at 09:56:46 MDT Position: -032.285471° / -103.582110° ±18.7ft Altitude: 3695ft ±15.5ft Datum: WGS-84 Azimuth/Bearing: 083° N83E 1478mils True ±26ft Elevation Angle: -20.7° Horizon Angle: -00.0° Zoom: 0.5X Supreme Federal 21M CTB</p> 

Appendix C: Site Characterization and Ground Water



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
C 05047 POD1		CUB	LE	NW	NE	NW	23	23S	33E	633659.2	3572616.5		369	55		

Average Depth to Water: **0 feet**

Minimum Depth: **0 feet**

Maximum Depth: **0 feet**

Record Count: 1

Basin/County Search:

County: LE

UTM Filters (in meters):

Easting: 633543.62

Northing: 3572967.48

Radius: 804

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/egmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP: Check here if proposing one plan for multiple monitoring wells on the same site and attaching WD-08m

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: C-5067-POD 1
Name of well owner: Devon Energy Production Company, LP
Mailing address: 5315 Buena Vista Dr. County: Eddy
City: Carlsbad State: New Mexico Zip code: 88220
Phone number: 575-689-7597 E-mail: jim.raley@dvn.com

III. WELL DRILLER INFORMATION:

Well Driller contracted to provide plugging services: Hungry Horse, LLC
New Mexico Well Driller License No.: WD-1755 Expiration Date: 10/14/27

IV. WELL INFORMATION: Check here if this plan describes method for plugging multiple monitoring wells on the same site and attach supplemental form WD-08m and skip to #2 in this section.

Note: A copy of the existing Well Record for the well(s) to be plugged should be attached to this plan.

1) GPS Well Location: Latitude: 32 deg, 16 min, 56.44 sec
Longitude: -103 deg, 34 min, 50.32 sec, NAD 83

2) Reason(s) for plugging well(s):

Monitoring well to be plugged when no longer needed. Dry borehole will be plugged within 3 days of completion if encountered.

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3) Was well used for any type of monitoring program? No If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

4) Does the well tap brackish, saline, or otherwise poor quality water? N/A If yes, provide additional detail, including analytical results and/or laboratory report(s):

5) Static water level: N/A feet below land surface / feet above land surface (circle one)

6) Depth of the well: 55 feet

- 7) Inside diameter of innermost casing: 2.0 inches.
- 8) Casing material: 2" Temporary SCH 80 PVC removed prior to plugging
- 9) The well was constructed with:
 - an open-hole production interval, state the open interval: N/A
 - a well screen or perforated pipe, state the screened interval(s): N/A
- 10) What annular interval surrounding the artesian casing of this well is cement-grouted? N/A
- 11) Was the well built with surface casing? No If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? N/A If yes, please describe:
- 12) Has all pumping equipment and associated piping been removed from the well? N/A If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.

V. DESCRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method.

Note: If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed diagram of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such as geophysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.

Also, if this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.

- 1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well:

Temporary 2 inch well will be removed. If no water is encountered, drill cuttings will be used to 10 feet below ground surface (bgs) and plugged from 0 to 10 feet bgs with hydrated bentonite. If groundwater is encountered, borehole will be plugged, tremie pipe from the bottom upwards to a slurry of Type I/II neat cement.
- 2) Will well head be cut-off below land surface after plugging? _____

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recipe from the cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
- 3) Theoretical volume of grout required to plug the well to land surface: 71 gallons (5.75" borehole)
- 4) Type of Cement proposed: Type I/II Neat Cement
- 5) Proposed cement grout mix: <6.0 gallons of water per 94 pound sack of Portland cement.
- 6) Will the grout be: _____ batch-mixed and delivered to the site
x mixed on site

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7) Grout additives requested, and percent by dry weight relative to cement:

N/A

8) Additional notes and calculations:

N/A

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

N/A

VIII. SIGNATURE:

I, Ashley Giovengo, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

Ashley Giovengo

Signature of Applicant

12/1/25

Date

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

Approved subject to the attached conditions.
 Not approved for the reasons provided on the attached letter.

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3 DEC '25 PM1:30

Witness my hand and official seal this 4th day of December, 2025

Elizabeth K. Anderson P.E.

_____, New Mexico State Engineer

By: K. Parekh
Kashyap Parekh

Supervisor, Water Resources

WD-08 Well Plugging Plan
Version: March 07, 2022
Page 3 of 5



TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)	N/A	N/A	0
Bottom of proposed interval of grout placement (ft bgl)	N/A	N/A	55
Theoretical volume of grout required per interval (gallons)	N/A	N/A	71
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement	N/A	N/A	<6.0
Mixed on-site or batch-mixed and delivered?	N/A	N/A	Onsite
Grout additive 1 requested	N/A	N/A	N/A
Additive 1 percent by dry weight relative to cement	N/A	N/A	N/A
Grout additive 2 requested	N/A	N/A	N/A
Additive 2 percent by dry weight relative to cement	N/A	N/A	N/A

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TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)	N/A	N/A	0
Bottom of proposed sealant or grout placement (ft bgl)	N/A	N/A	10
Theoretical volume of sealant required per interval (gallons)	N/A	N/A	15
Proposed abandonment sealant (manufacturer and trade name)	N/A	N/A	Bariod Hold Plug

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3 DEC '25 PM1:30



STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
ROSWELL

Elizabeth K. Anderson, P.E.
State Engineer

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
Phone: (575) 622-6521
Fax: (575) 623-8559

December 4, 2025

Devon Energy Production Company LP
5315 Buena Vista Drive
Carlsbad, NM 88220

RE: Well Plugging Plan of Operations for well No. C-5047-POD1

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above referenced well subject to the attached Conditions of Approval. The proposed method of operation is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted June 30, 2017 by the State Engineer. subject to the attached Conditions of Approval.

Within 30 days after the well is plugged, the well driller is required to file a complete plugging record with the OSE and the permit holder.

Sincerely,

A handwritten signature in black ink that reads "K. Parekh".

Kashyap Parekh
Supervisor, Water Resources



STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
ROSWELL
 1900 West Second St.
 Roswell, New Mexico 88201
 Phone: (575) 622-6521
 Fax: (575) 623- 8559

Applicant has identified a well, listed below, to be plugged. Hungry Horse LLC (WD-1755) will perform the plugging.

Permittee: Devon Energy Production Company, LP
 NMOSE Permit Number: C-5047-POD1

NMOSE File	Casing diameter (inches)	Well depth (feet bgl)	Approximate static water level (feet bgl)	Latitude	Longitude
C-5047-POD1	5.75 (Borehole)	55.0	Unknown	32° 16' 56.44"	103° 34' 50.32"

Specific Plugging Conditions of Approval for Well located in Lea County.

1. Water well drilling and well drilling activities, including well plugging, are regulated under 19.27.4 NMAC, which requires any person engaged in the business of well drilling within New Mexico to obtain a Well Driller License issued by the New Mexico Office of the State Engineer (NMOSE). Therefore, the firm of a New Mexico licensed Well Driller shall perform the well plugging.

2. Ground Water encountered: The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 74.16 gallons. The total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 55.0 feet.

3. Dry Hole: The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 13.48 gallons. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 10 feet.

4. Ground Water encountered: Type I/II Portland cement mixed with 5.2 to 6.0 gallons of fresh water per 94-lb sack of cement is approved for plugging the well.

5. Dry Hole: (a) Drill cuttings up to ten feet of land surface. (b) 10 feet to 0 feet – Hydrated bentonite. The bentonite shall be hydrated separately with its required increments of water prior to being mixed into the cement slurry.

6. Sealant shall be placed by pumping through a tremie pipe extended to near well bottom and kept below top of the slurry column as the well is plugged from bottom-upwards in a manner that displaces



Neatest Water Well Map

COG Operating, LLC
Supreme Federal 21M CTB
Lea County, New Mexico
32.285524, -103.581822



Karst Map

COG Operating, LLC
Supreme Federal 21M CTB
Lea County, New Mexico
32.285524, -103.581822



Hydrology Map

COG Operating, LLC
Supreme Federal 21M CTB
Lea County, New Mexico
32.285524, -103.581822

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 582950

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 582950
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2608245882
Incident Name	NAPP2608245882 SUPREME FEDERAL 21M CTB @ FAPP2316049316
Incident Type	Release Other
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2316049316] Supreme Federal 21 M CTB

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Supreme Federal 21M CTB
Date Release Discovered	03/23/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Normal Operations Separator Crude Oil Released: 2 BBL Recovered: 2 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Normal Operations Separator Produced Water Released: 80 BBL Recovered: 79 BBL Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 582950

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 582950
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Full release was within a lined containment.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 05/07/2026
--	---

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QUESTIONS, Page 3

Action 582950

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 582950
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	04/30/2026
On what date will (or did) the final sampling or liner inspection occur	05/06/2026
On what date will (or was) the remediation complete(d)	05/06/2026
What is the estimated surface area (in square feet) that will be remediated	5824
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 582950

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 582950
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 05/07/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Oil Conservation Division
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QUESTIONS, Page 6

Action 582950

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 582950
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	580047
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/06/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5824

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	5824
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner integrity inspection activities were conducted following a release of produced water within a lined containment at the Site. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally by the lined containment and the liner was performing as designed.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 05/07/2026
--	---

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 582950

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 582950
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Liner inspection approved, release resolved. Restoration complete.	5/14/2026