



April 28, 2026

**New Mexico Oil Conservation Division**

1220 South St. Francis Street  
Santa Fe, New Mexico 87505

**Re: Closure Request  
PLU BS 03-25-31 USA Battery  
Incident Number nAPP2603041012  
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum) on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the PLU BS 03-25-31 USA Battery (Site) following a release of produced water within a lined containment. Based on the liner integrity inspection activities, XTO is submitting this *Closure Request*, describing assessment activities that have occurred and requesting no further action and closure for Incident Number nAPP2603041012.

**SITE DESCRIPTION AND RELEASE SUMMARY**

The Site is located in Unit A, Section 4, Township 25 South, Range 31 East, in Eddy County, New Mexico (32.16448°, -103.77702°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On January 29, 2026, failure of a produced water pump resulted in the release of 300 barrels (bbls) of produced water into a lined containment. A vacuum truck was dispatched to the Site to recover free-standing fluid and all released fluid was recovered. The pump was repaired and returned to service. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Notification of Release (NOR) and an Initial C-141 Application (C-141) on January 30, 2026. The release was assigned Incident Number nAPP2603041012.

**SITE CHARACTERIZATION AND CLOSURE CRITERIA**

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below, and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on a recent soil boring drilled for determination of regional groundwater depth. On August 9, 2023, a soil boring permitted by New Mexico Office of the State Engineer (NMOSE), C-4762-POD1, was completed approximately 0.36 miles southeast of the Site utilizing air rotary drilling method. The soil boring was drilled to a total depth of 110 feet bgs, and no groundwater was encountered. All wells used for depth to groundwater determination are presented on Figure 1. The Well Record and Log is included in Appendix A.

XTO Energy, Inc.  
Closure Request  
PLU BS 03-25-31 USA Battery

The closest continuously flowing or significant watercourse to the Site is a seasonal dry wash located approximately 3.92 miles southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by potentially unstable geology (low potential karst designation area).

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

## LINER INTEGRITY INSPECTION ACTIVITIES

After a review of the C-141, internal documents, and initial release photographs, it was confirmed the release occurred within the lined containment. The lined containment was cleaned of all debris, power washed, and a 48-hour advance notice of the liner inspection was submitted to the NMOCD on April 9, 2026. On April 13, 2026, Ensolum personnel inspected the liner and observed no rips, tears, holes, or damage. The liner was determined to be competent, and all released fluids were recovered. Photographic documentation of the inspection is included in Appendix B.

## CLOSURE REQUEST

Liner integrity inspection activities were conducted following a January 29, 2026 release of produced water within a lined containment at the Site. A liner integrity inspection was conducted by Ensolum personnel on April 13, 2026. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally by the lined containment, all released fluids were recovered, and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Number nAPP2603041012.

XTO Energy, Inc.  
Closure Request  
PLU BS 03-25-31 USA Battery

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or [tmorrissey@ensolum.com](mailto:tmorrissey@ensolum.com).

Sincerely,  
**Ensolum, LLC**



Joshua Boxley  
Senior Technician



Tacoma Morrissey  
Associate Principal

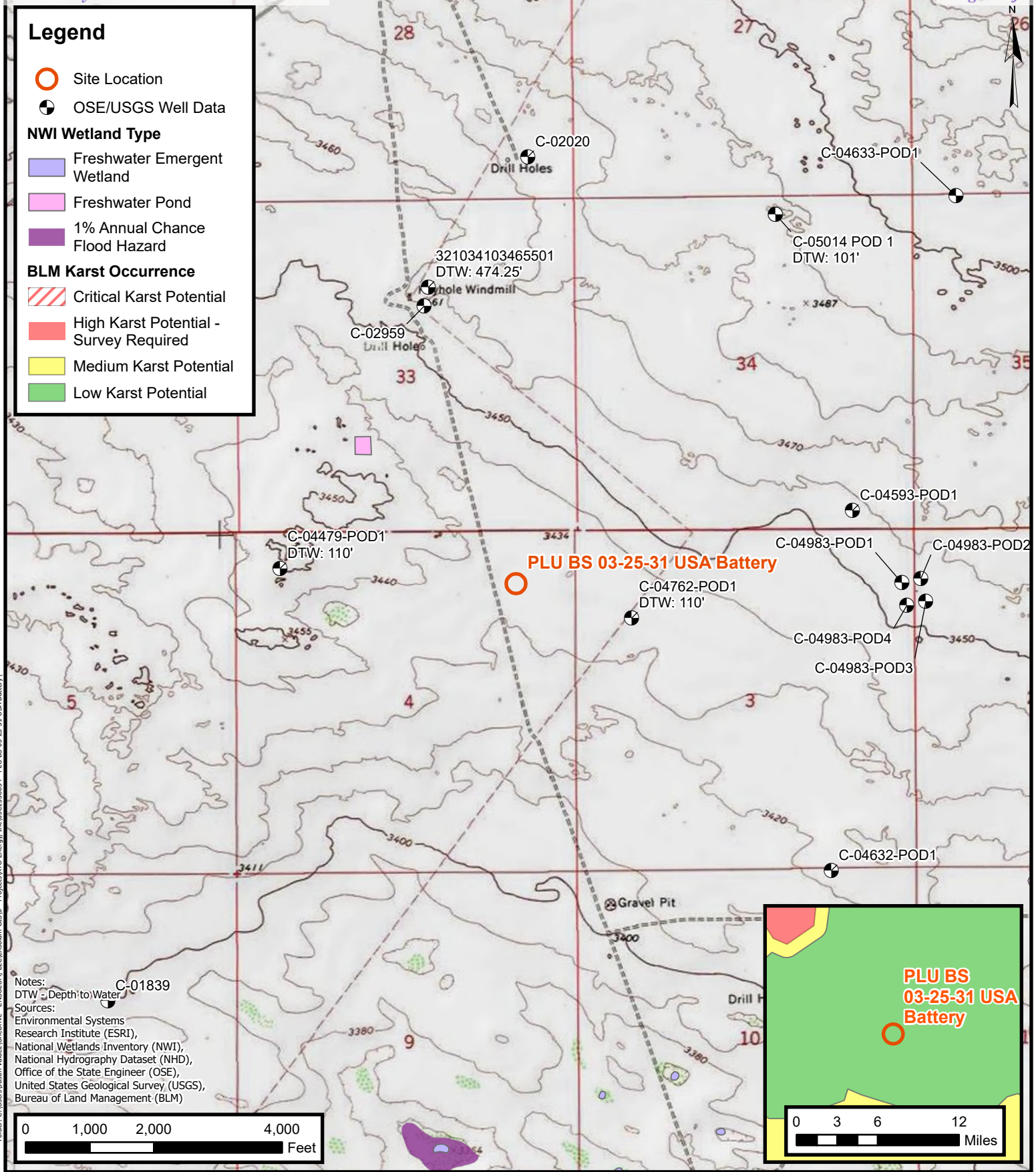
cc: Dale Woodall, XTO  
Richard Kotzur, XTO  
BLM

Appendices:

Figure 1 Site Receptor Map  
Figure 2 Site Map  
Appendix A Referenced Well Records  
Appendix B Photographic Log




FIGURES

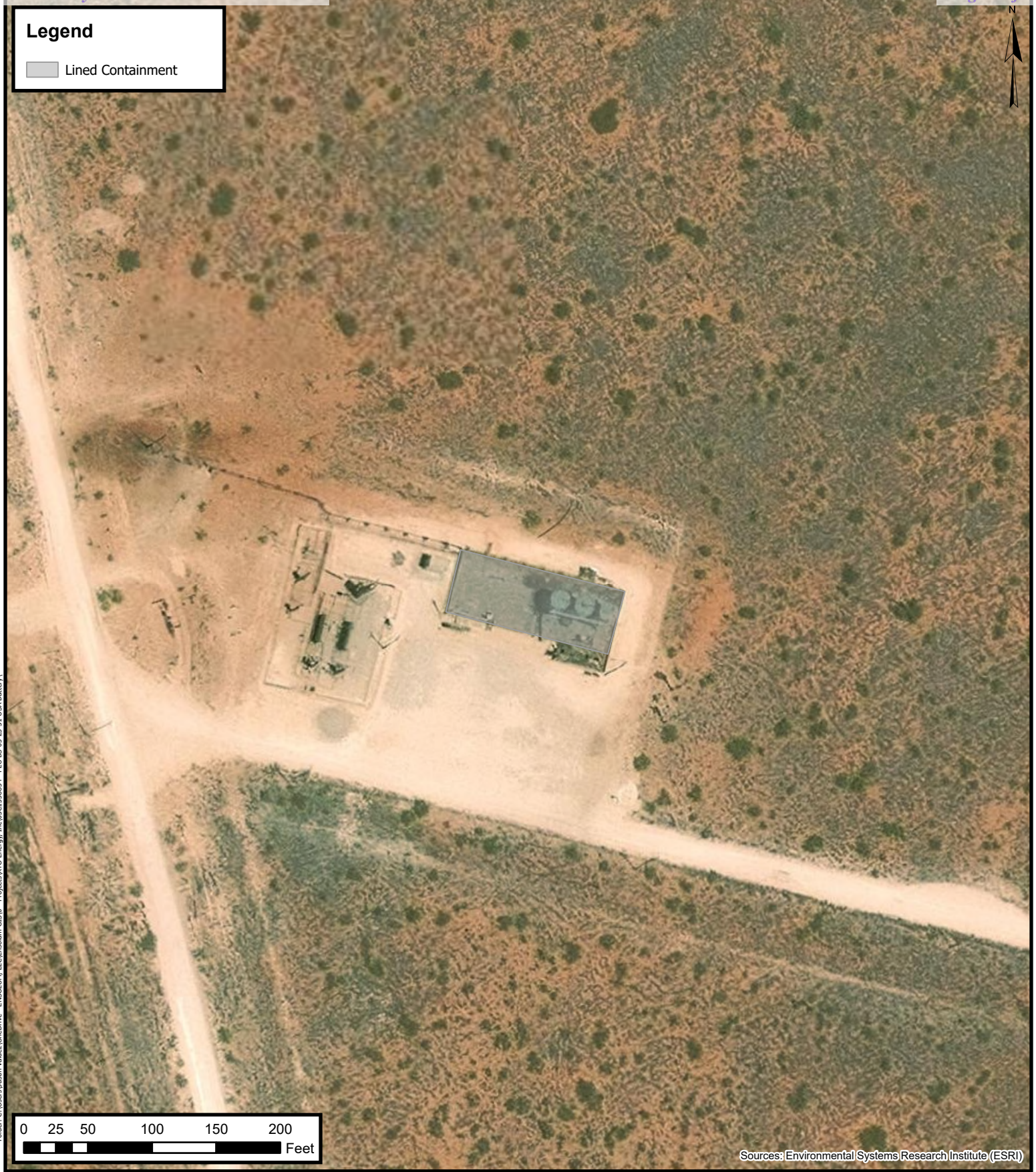


**Site Receptor Map**  
 XTO Energy, Inc.  
 PLU BS 03-25-31 USA Battery  
 Incident Number: nAPP2603041012  
 Unit Unit A, Section 04, T 25S, R 31E  
 Eddy County, New Mexico

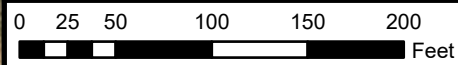
**FIGURE**  
**1**

**Legend**

 Lined Containment



Folder: C:\Users\Justin Velazquez\OneDrive - ENSOLUM, LLC\OneDrive - ENSOLUM, LLC\Projects\XTO Energy, Inc\03-25-31 USA Battery



Sources: Environmental Systems Research Institute (ESRI)



**Site Map**

XTO Energy, Inc.  
PLU BS 03-25-31 USA Battery  
Incident Number: nAPP2603041012  
Unit Unit A, Section 04, T 25S, R 31E  
Eddy County, New Mexico

**FIGURE**

**2**



## APPENDIX A

### Referenced Well Records

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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) Pod 1 (BH01)		WELL TAG ID NO. n/a		OSE FILE NO(S). C-4762			
	WELL OWNER NAME(S) XTO Energy, Inc.				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 3401 E, Greene Street				CITY Carlsbad	STATE NM	ZIP 88220	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 32	SECONDS 9	46.76	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84	
		LONGITUDE	-103	46	16.78	W		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Unit E, Section 3, Township 25 South, Range 31 East								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1188		NAME OF LICENSED DRILLER Scott Scarborough			NAME OF WELL DRILLING COMPANY Scarborough Drilling Inc.		
	DRILLING STARTED 8/9/2023	DRILLING ENDED 8/9/2023	DEPTH OF COMPLETED WELL (FT) Temp casing only	BORE HOLE DEPTH (FT) 110	DEPTH WATER FIRST ENCOUNTERED (FT) N/A			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES – SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER – SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	110	6	Temporary SCH 40 PVC	-	2	-	-
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
				N/A				

OSE DII ROSWELL NM  
2 APR '25 PM3:08

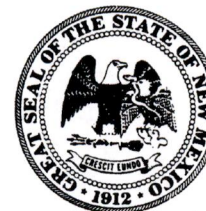
WR-20 WELL RECORD & LOG (Version 04/30/19)

FOR OSE INTERNAL USE		FILE NO. <b>C-4762</b>		POD NO. <b>1</b>	TRN NO. <b>749283</b>
LOCATION	<b>25S. 31E. 03 231</b>			WELL TAG ID NO. <b>NA</b>	PAGE 1 OF 2





# PLUGGING RECORD



**NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC**

### I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-04762 POD 1

Well owner: XTO Energy Inc Phone No.: (575) 988-2390

Mailing address: 3401 E. Greene Street

City: Carlsbad State: New Mexico Zip code: 88220

### II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Scarborough Drilling Inc
- 2) New Mexico Well Driller License No.: WD-1188 Expiration Date: 3/31/2024
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Scott Scarborough
- 4) Date well plugging began: 8/14/2023 Date well plugging concluded: 8/14/2023
- 5) GPS Well Location: Latitude: 32 deg, 9 min, 46.76 sec  
Longitude: 103 deg, 46 min, 16.78 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 110 ft below ground level (bgl),  
by the following manner: water level probe
- 7) Static water level measured at initiation of plugging: N/A ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 7/25/2023
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

OSE DII ROSWELL NM  
2 APR '25 PM3:08

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
0-10'	Hydrated Bentonite	Approx. 26 gallons	26.11 gallons	Boring	
10'-110'	Drill Cuttings	Approx. 261 gallons	261.12 gallons	Boring	

MULTIPLY	BY	AND OBTAIN
cubic feet x 7.4805	=	gallons
cubic yards x 201.97	=	gallons

OSE DII ROSWELL NM  
2 APR '25 PM3:08

**III. SIGNATURE:**

I, Scott Scarborough, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

*Scott Scarborough*

2/25/2025

Signature of Well Driller

Date



## APPENDIX B

### Photographic Log

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## Photographic Log

XTO Energy, Inc  
 PLU BS 03-25-31 USA Battery  
 nAPP2603041012

<p><u>Photograph</u> 1</p>	<p><u>Date</u> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:34:00 MDT                  Position: +032.164555° / -103.777315° (±2.1m)                  Altitude: 1049m (±3.0m)                  Datum: WGS-84                  Azimuth/Bearing: 011° N11E 0196mils True (±10°)                  Elevation Angle: -02.2°                  Horizon Angle: -01.0°                  Zoom: 1.0X</p>
<p><u>Description</u> Facility signage, lined containment</p>		
<p><u>View</u> North</p>		
<p><u>Photograph</u> 2</p>	<p><u>Date</u> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:36:05 MDT                  Position: +032.164661° / -103.777440° (±3.6m)                  Altitude: 1050m (±3.1m)                  Datum: WGS-84                  Azimuth/Bearing: 086° N86E 1529mils True (±10°)                  Elevation Angle: -11.8°                  Horizon Angle: +00.2°                  Zoom: 1.0X</p>
<p><u>Description</u> Central vacant area inside lined containment</p>		
<p><u>View</u> East</p>		



## Photographic Log

XTO Energy, Inc  
 PLU BS 03-25-31 USA Battery  
 nAPP2603041012

<p><b>Photograph</b> 3</p>	<p><b>Date</b> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:36:31 MDT                  Position: +032.164643° / -103.777330° (±3.3m)                  Altitude: 1047m (±3.0m)                  Datum: WGS-84                  Azimuth/Bearing: 306° N54W 5440mils True (±10°)                  Elevation Angle: -10.4°                  Horizon Angle: -01.8°                  Zoom: 1.0X</p>
<p><b>Description</b> Northwest corner inside lined containment</p>		
<p><b>View</b> Northwest</p>		
<p><b>Photograph</b> 4</p>	<p><b>Date</b> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:41:28 MDT                  Position: +032.164649° / -103.777271° (±4.6m)                  Altitude: 1048m (±4.2m)                  Datum: WGS-84                  Azimuth/Bearing: 276° N84W 4907mils True (±10°)                  Elevation Angle: -12.4°                  Horizon Angle: -00.4°                  Zoom: 1.0X</p>
<p><b>Description</b> West corner and surrounds inside lined containment</p>		
<p><b>View</b> West</p>		



## Photographic Log


XTO Energy, Inc  
 PLU BS 03-25-31 USA Battery  
 nAPP2603041012

<p><b>Photograph</b> 5</p>	<p><b>Date</b> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:36:03 MDT              Position: +032.164659° / -103.777439° (±3.7m)              Altitude: 1049m (±3.5m)              Datum: WGS-84              Azimuth/Bearing: 119° S61E 2116mils True (±10°)              Elevation Angle: -07.6°              Horizon Angle: +00.4°              Zoom: 1.0X</p>
<p><b>Description</b> View from northwest inside lined containment</p>		
<p><b>View</b> Southeast</p>		
<p><b>Photograph</b> 6</p>	<p><b>Date</b> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:40:21 MDT              Position: +032.164574° / -103.777144° (±4.2m)              Altitude: 1048m (±3.8m)              Datum: WGS-84              Azimuth/Bearing: 298° N62W 5298mils True (±10°)              Elevation Angle: -18.1°              Horizon Angle: -00.9°              Zoom: 1.0X</p>
<p><b>Description</b> View of southwest side of tanks inside lined containment</p>		
<p><b>View</b> Northwest</p>		



## Photographic Log



XTO Energy, Inc  
 PLU BS 03-25-31 USA Battery  
 nAPP2603041012

<p><b>Photograph</b> 7</p>	<p><b>Date</b> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:37:34 MDT                  Position: +032.164653° / -103.777100° (±3.6m)                  Altitude: 1050m (±3.2m)                  Datum: WGS-84                  Azimuth/Bearing: 285° N75W 5067mils True (±10°)                  Elevation Angle: -10.4°                  Horizon Angle: -00.1°                  Zoom: 1.0X</p> 
<p><b>Description</b> View of northeast side of tanks inside lined containment</p>		
<p><b>View</b> Northwest</p>		
<p><b>Photograph</b> 8</p>	<p><b>Date</b> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:43:11 MDT                  Position: +032.164693° / -103.777198° (±2.8m)                  Altitude: 1043m (±3.0m)                  Datum: WGS-84                  Azimuth/Bearing: 112° S68E 1991mils True (±10°)                  Elevation Angle: -15.7°                  Horizon Angle: -00.4°                  Zoom: 1.0X</p> 
<p><b>Description</b> View of east corner inside lined containment</p>		
<p><b>View</b> Southeast</p>		



## Photographic Log

XTO Energy, Inc  
 PLU BS 03-25-31 USA Battery  
 nAPP2603041012

<p><b>Photograph</b> 9</p>	<p><b>Date</b> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:38:20 MDT                  Position: +032.164562° / -108.777065° (±3.7m)                  Altitude: 1049m (±3.2m)                  Datum: WGS-84                  Azimuth/Bearing: 015° N15E 0267mils True (±10°)                  Elevation Angle: -17.1°                  Horizon Angle: -00.2°                  Zoom: 1.0X</p> 
<p><b>Description</b> View of east corner inside lined containment</p>		
<p><b>View</b> Northeast</p>		
<p><b>Photograph</b> 10</p>	<p><b>Date</b> 4/13/2026</p>	<p>Date &amp; Time: Mon, Apr 13, 2026 at 09:40:47 MDT                  Position: +032.164570° / -108.777141° (±4.6m)                  Altitude: 1050m (±4.2m)                  Datum: WGS-84                  Azimuth/Bearing: 037° N37E 0658mils True (±10°)                  Elevation Angle: -19.3°                  Horizon Angle: -00.8°                  Zoom: 1.0X</p> 
<p><b>Description</b> View of area between tanks inside lined containment</p>		
<p><b>View</b> Northeast</p>		

**From:** [Tacoma Morrissey](#)  
**To:** [Wells, Shelly, EMNRD](#)  
**Subject:** [EXTERNAL] Re: nAPP2603041012 PLU BS 03-25-31 USA Battery Questions  
**Date:** Thursday, May 14, 2026 4:08:29 PM  
**Attachments:** [Outlook-zokjbra5.png](#)  
[Outlook-3nrlal0y.png](#)  
[Outlook-skmx24yt.png](#)  
[Outlook-cw3qclcp](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Shelly,

Thank you for allowing us to clarify.

A C-141L was submitted on 3/20/2026 for a 3/24/2026 inspection, but the liner had not been cleaned as scheduled. On 4/9/2026, submissions were made for both the 4/13/2026 and 4/14/2026 due to concern about whether the liner would be clean and dry and because the deadline was approaching; providing two dates allowed additional flexibility.

Sampling notifications and a one-call were submitted as a precaution in case a hole in the liner was identified, so delineation could be completed the same day due to the approaching deadline. This approach was intended to ensure that delineation could be performed promptly and that laboratory analytical results would be available in time to complete a Closure or Work Plan. However, upon inspection, no tears or holes were found.

Cancellations were not submitted as that is a recent request from email correspondence with the NMOCD and not clearly stated in the rule or public notices. These notifications, however, were submitted prior to the email correspondence regarding submitting cancellations. If cancellation notices are required, can you clarify when and how those should be submitted? We will be sure to complete those as necessary moving forward.

Thank you,



**Tacoma Morrissey,**

**P.G.**

(licensed in TX)  
Associate Principal  
337-257-8307

**Ensolum, LLC**

**in f X**

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**From:** Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>  
**Sent:** Wednesday, May 13, 2026 5:19 PM  
**To:** Tacoma Morrissey <tmorrissey@ensolum.com>  
**Subject:** nAPP2603041012 PLU BS 03-25-31 USA Battery Questions

[ \*\*EXTERNAL EMAIL\*\* ]

Good afternoon Tacoma,

I am reviewing the liner inspection report for the release at nAPP2603041012 PLU BS 03-25-31 USA Battery and have questions for you regarding the notifications submitted. I am confused as to why 3 different C-141L's were submitted for this release. There is no evidence that the two that were not conducted were cancelled via [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) Can you explain? In addition, four different C-141N's were submitted for this release. Can you also explain why sampling was conducted if the release was entirely in the lined containment? I look forward to hearing what you have to say regarding this.

Sincerely,

Shelly

Shelly Wells \* Senior Environmental Scientist  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive|Santa Fe, NM 87505  
(505)469-7520 [Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 580076

**QUESTIONS**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 580076
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2603041012
Incident Name	NAPP2603041012 PLU BS 03-25-31 USA BATTERY @ A-04-25S-31E
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	PLU BS 03-25-31 USA Battery
Date Release Discovered	01/29/2026
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Pump   Produced Water   Released: 300 BBL   Recovered: 300 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 580076

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 580076
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEEnvNotifications@exxonmobil.com Date: 04/29/2026
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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 580076

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 580076
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	04/13/2026
On what date will (or did) the final sampling or liner inspection occur	04/13/2026
On what date will (or was) the remediation complete(d)	04/13/2026
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 580076

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 580076
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 04/29/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 580076

**QUESTIONS (continued)**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 580076
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>573381</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>04/14/2026</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>7091</b>

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>0</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	Liner integrity inspection activities were conducted following a January 29, 2026 release of produced water within a lined containment at the Site. A liner integrity inspection was conducted by Ensolum personnel on April 13, 2026. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally by the lined containment, all released fluids were recovered, and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Number nAPP2603041012.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 04/29/2026
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CONDITIONS

Action 580076

**CONDITIONS**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 580076
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
scwells	None	5/15/2026