



May 18, 2026

New Mexico Oil Conservation Division

506 W. Texas Ave
Artesia, NM 88210

RE: **RDx Federal Com 17 #036H - Closure Request Report**

Incident Number: nAPP2604723783

GPS: 32.0492796°, -103.9096478°

Eddy County, New Mexico

ESRR Project No. VP-9054

To Whom It May Concern:

Earth Systems Response and Restoration (ESRR), presents the following Closure Request Report (CRR) to document the findings during a recent liner inspection conducted at the RDX Federal Com 17 #036H (Site), following an inadvertent release of produced water within a lined secondary containment (LSC). Based on initial release response and liner inspection activities, WPX Energy (WPX) is requesting No Further Action (NFA) at the Site.

Site Location

The Site is located in Unit D, Section 17, Township 26 South, Range 30 East, in Eddy County, New Mexico (32.0492796°, -103.9096478°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM) (**Figure 1**).

Incident Description & Background

On February 15, 2026, a pinhole leak occurred on a dump line, causing the release of approximately 174 barrels (bbls) of produced water within a LSC (**Figure 2**). The release was fully contained within the LSC with no fluids escaping to the production pad or adjacent native soils. A vacuum truck was immediately dispatched to the Site recovering the 174 bbls of produced water.

Notice was given to the New Mexico Oil Conservation Division (NMOCD) on February 16, 2026, by Notification of Release (NOR) and subsequently assigned Incident Number nAPP2604723783. A Corrective Action Form C-141 (Form C-141) was later submitted and approved by the NMOCD on February 20, 2026.

On April 6, 2026, WPX submitted a 48-hour business day Notification of Liner Inspection (Form C-141L) for an inspection date of April 8, 2026.

Site Characterization

ESRR characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). The following proximities were estimated:

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- Between 500 and 1, 000 feet of any continuously flowing watercourse or any other significant watercourse;
- Between ½ and 1 mile of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- Between ½ and 1 mile of any occupied permanent residence, school, hospital, institution or church;
- Between 1 and 5 miles of any spring or private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Between ½ and 1 mile of any other freshwater well or spring;
- Greater than 5 miles of any incorporated municipal boundary or a defined municipal fresh water well field covered under a municipal ordinance;
- Between 1 and 5 miles of any wetland;
- Greater than 5 miles of any subsurface mine;
- Between 500 and 1, 000 feet of any unstable area (non-karst); and
- Between 500 and 1,000 feet of a 100-year floodplain.

Receptor details used to determine the Site characterization are included in **Figure 2** and **Figure 3. Referenced Well Records** for the closest depth to water well are attached.

Based on the results from the desktop review, the Site is designated with medium karst potential and depth to groundwater (DTW) is estimated to be greater than 100 feet below ground surface (bgs). The following Closure Criteria was applied:

Constituents of Concern (COCs)	Closure Criteria [‡]
Chloride	600 milligram per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	100 mg/kg
Benzene	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX) ...	50 mg/kg

[‡]The reclamation concentration requirements of 600 mg/kg Chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.
 TPH= Gasoline Range Organics (GRO) + Diesel Range Organics (DRO) + Oil Range Organics (ORO)
 Laboratory Analytical Methods used: Environmental Protection Agency (EPA) 300.0, EPA 8015 NM, EPA 8021 B

Liner Inspection

On April 8, 2026, ESRR conducted a thorough visual inspection of the LSC and found no tears, cracks, cuts, breaks, or other signs of damage, confirming no evidence of a breach to the LSC. The liner appeared to be in good condition and is performing as designed. **Photographic Documentation** of liner inspection activities is attached.

Closure Request

Based on initial release response and liner inspection activities, WPX believes the completed remedial actions meet the requirements set forth in NMAC 19.15.29.13 regulations in order to be protective of human health, the environment, and groundwater. WPX believes NFA is warranted at the Site and respectfully requests Closure for Incident Number nAPP2604723783.

If you have any questions or comments, please do not hesitate to contact Gilbert Moreno at (832) 541-7719 or gmoreno@earthsys.net. **NMOCD Documentation & Correspondence** are attached.

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Sincerely,

EARTH SYSTEMS RESPONSE & RESTORATION

A handwritten signature in black ink, appearing to read "Gilbert Moreno".

Gilbert Moreno
Carlsbad Operations Manager/ Project Geologist

A handwritten signature in black ink, appearing to read "Kris Williams".

Kris Williams, CHMM, REM
Principal

cc: Jim Raley, WPX Energy
Bureau of Land Management

Attachments:

- Figure 1 - Site Map
- Figure 2 - Release Extent
- Figure 3 - Groundwater
- Figure 4 - Karst Potential
- Referenced Well Records
- Photographic Documentation
- NMOCD Documentation & Correspondence

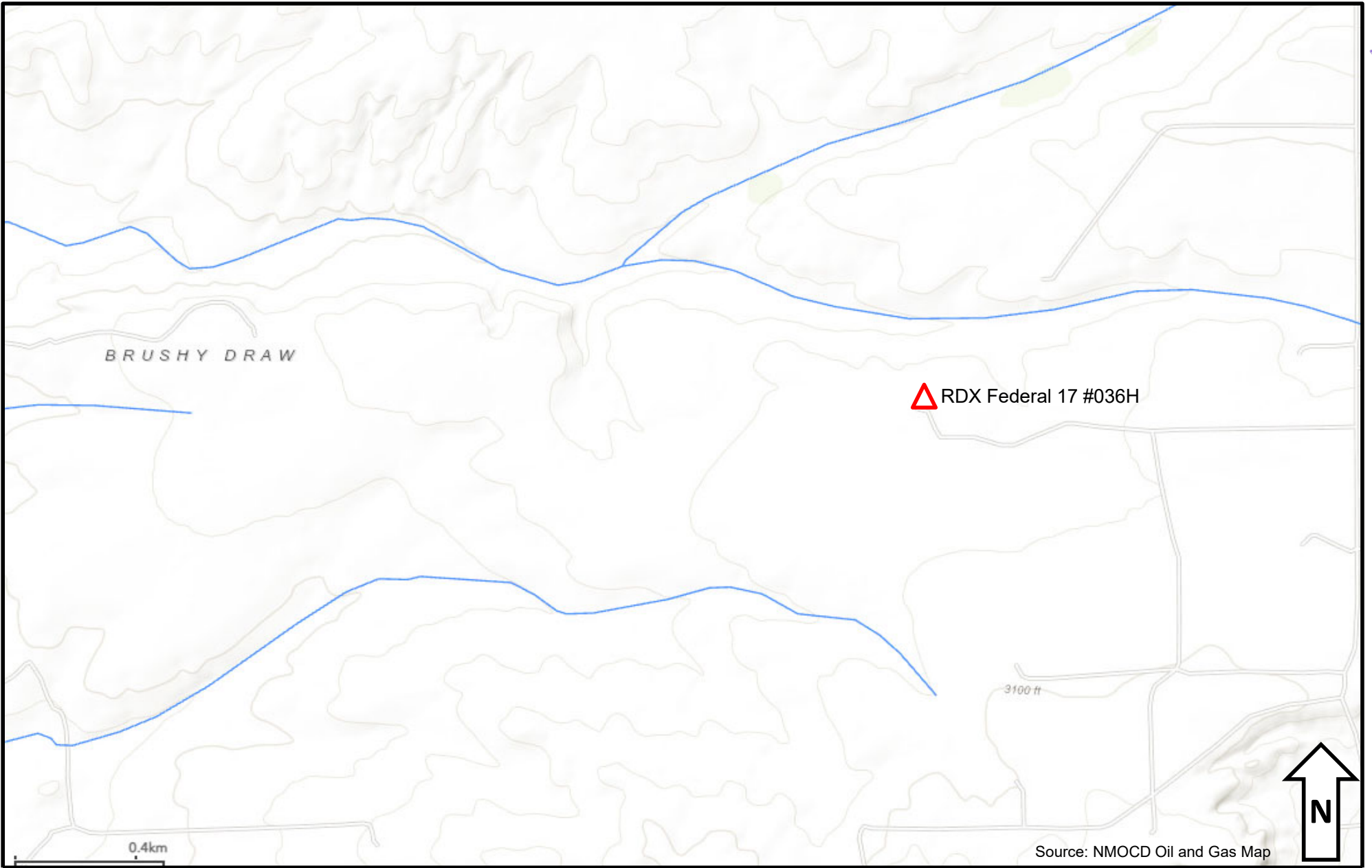


Figure 1 – Site Map

WPX Energy Permian– RDX Federal 17 #036H
 GPS: 32.0492796,-103.9096478
 Eddy County, New Mexico





Figure 2 – Release Extent

WPX Energy Permian– RDX Federal 17 #036H
GPS: 32.0492796°, -103.9096478°
Eddy County, New Mexico



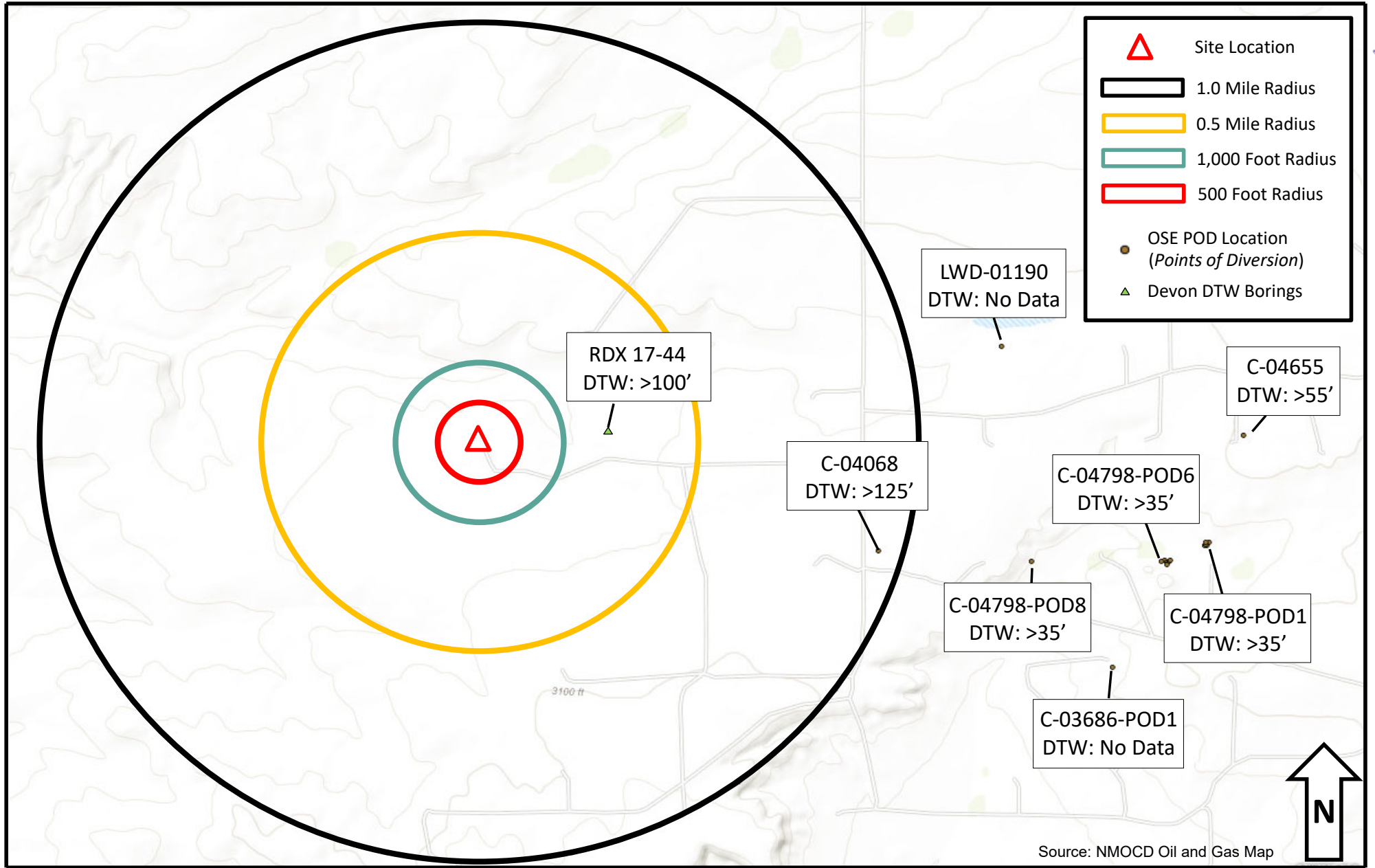


Figure 3 – Groundwater

WPX Energy Permian– RDX Federal 17 #036H
GPS: 32.0492796°, -103.9096478°
Eddy County, New Mexico



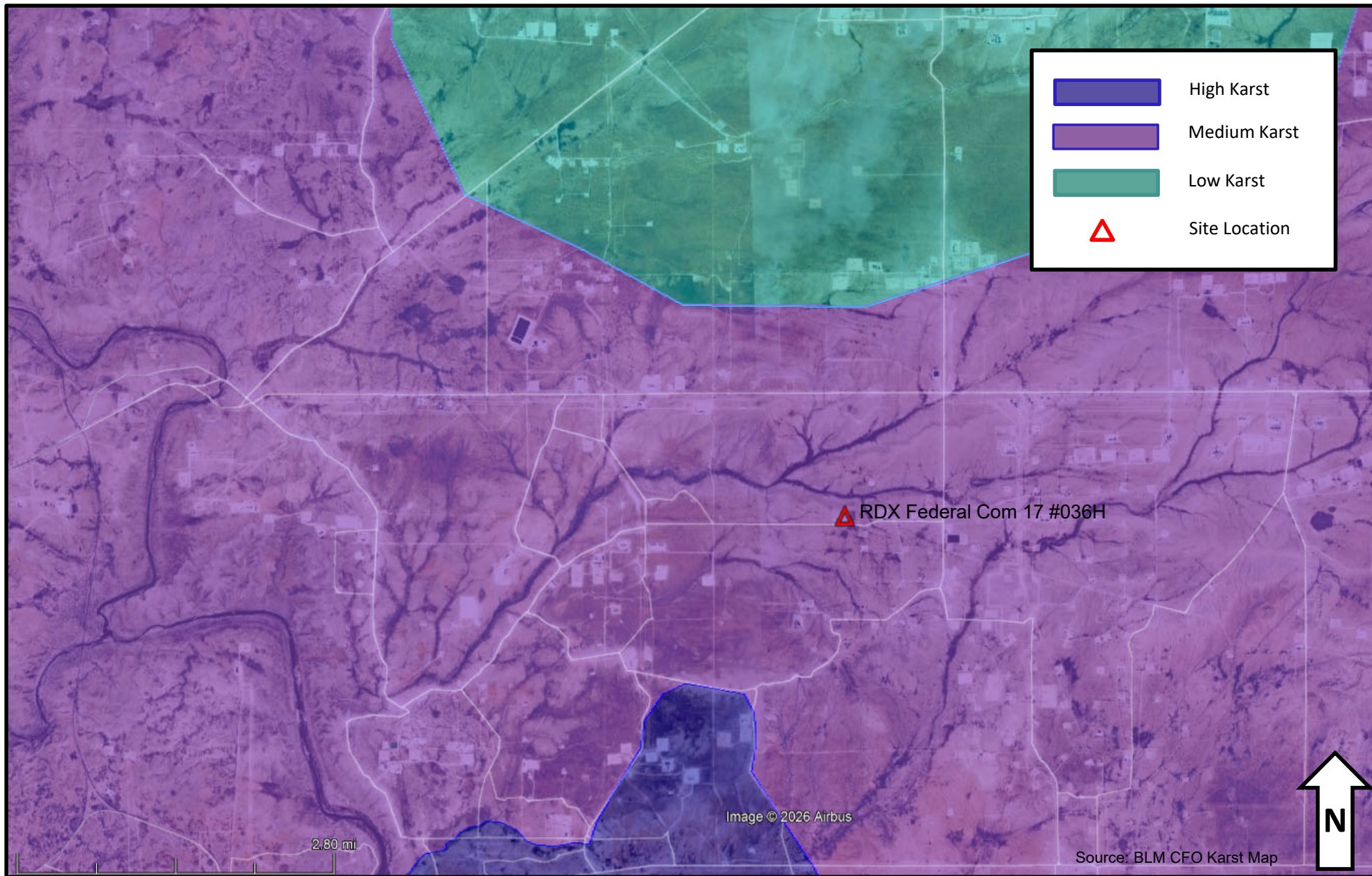



Figure 4 – Karst Potential

WPX Energy Permian– RDX Federal 17 #036H
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Eddy County, New Mexico



							BORING LOG/MONITORING WELL COMPLETION DIAGRAM												
Drilling Method: Air Rotary							Sampling Method: None			Boring/Well Number: MW-1		Location: RDX Federal Com 17-44H							
Gravel Pack Type: 10/20 Sand							Gravel Pack Depth Interval: 3 Bags			Date: 12/8/2020		Client: WPX Energy							
Casing Type: PVC							Diameter: 2-inch			Depth Interval: 0-105 ft bgs		Logged By: J. Linn, PG		Drilled By: Talon LPE					
Screen Type: PVC							Slot: 0.010-inch			Diameter: 2-inch		Depth Interval: 105 - 110 ft		Seal Type: None		Seal Depth Interval: None		Latitude: 32.049656	
										Boring Total Depth (ft. BGS): 110		Longitude: -103.904054		Well Total Depth (ft. BGS): 110		Depth to Water (ft. BTOC): > 110		DTW Date: 12/16/2020	
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks								Well Completion		
0	NM	L	D	N	N	NM	CE	NS	Buff to pale pink colored caliche										
5																			
10																			
15																			
20																			
25																			
30																			
35	NM	L	D	N	N	NM	SW	NS	Pinky orange well graded sand with minor silt										
40																			
45																			
50																			
55	NM	L	D	N	N	NM	SP	NS	Pinky pale brown orange poorly graded fine sand with minor silt										
60																			
65																			
70	NM	L	D	N	N	NM	SW-SM SW-SC	NS	Pinky brown orange well-graded sand with silt and clay										
75																			
80																			
85	NM	L	D	N	N	NM	SP	NS	Pinky pale brown orange poorly graded fine sand with minor silt - TD: 110' bgs										
90																			
95																			
100	NM	L	D	N	N	NM	SP	NS											
105																			

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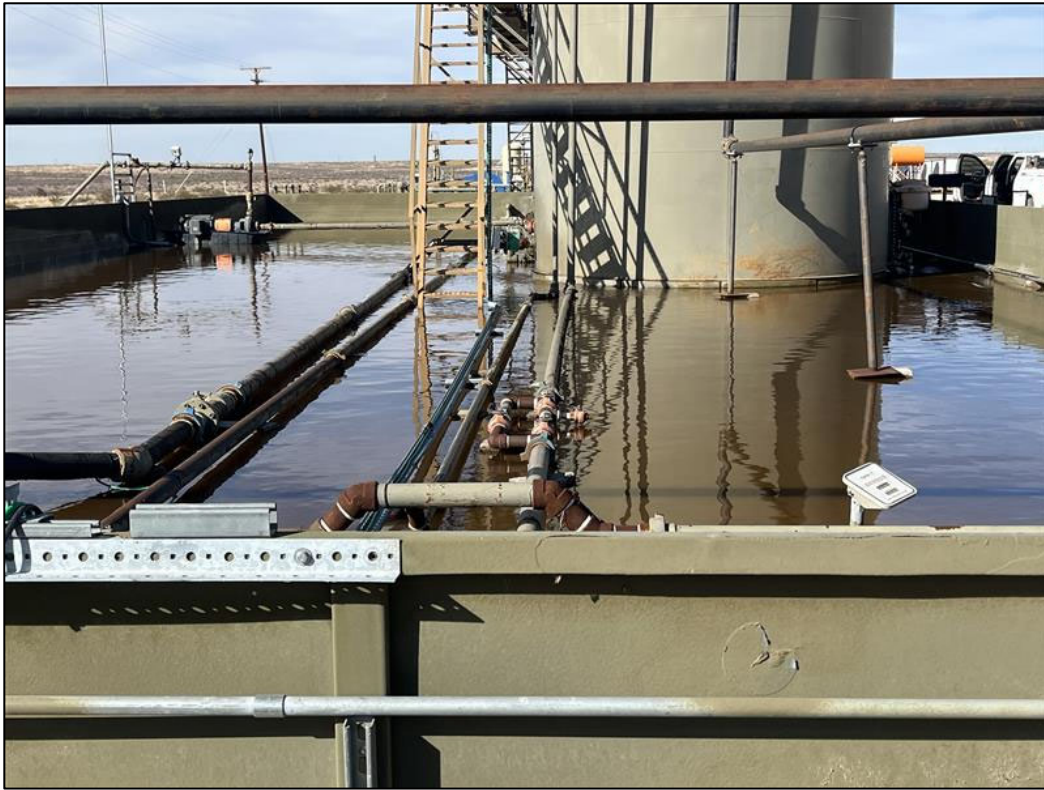


PHOTO 1: Northern view of release extent during discovery by WPX. 2/15/2026

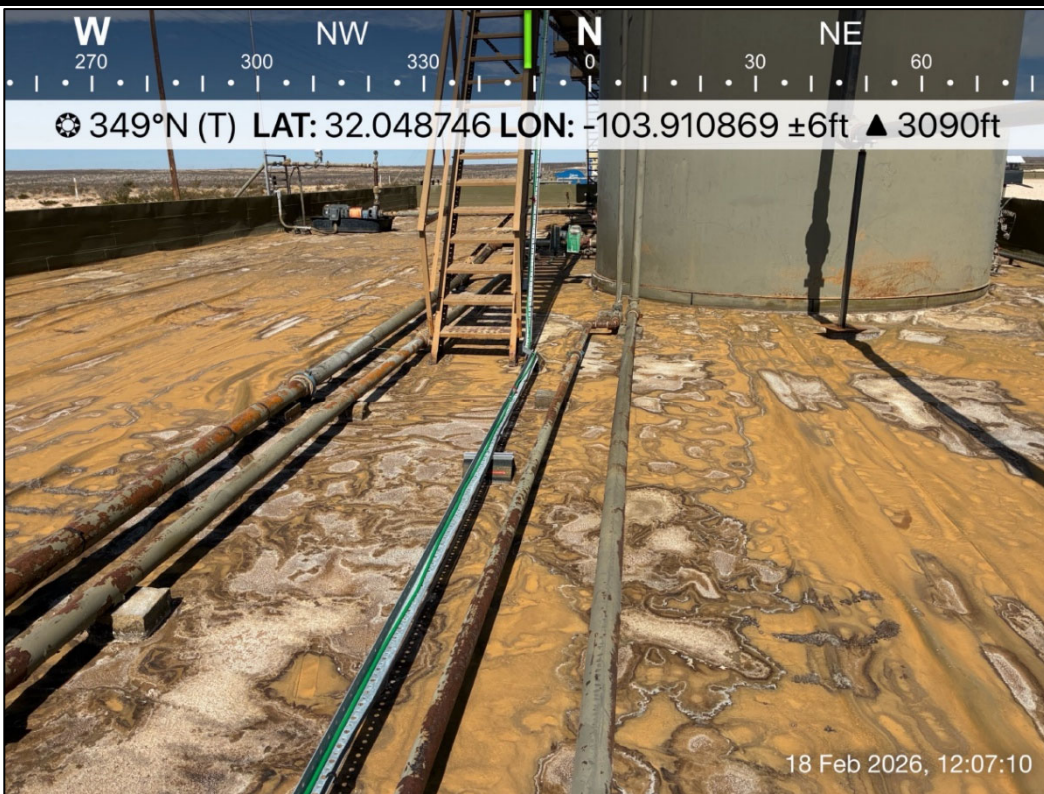


PHOTO 2: Northern view during initial site assessment by ESRR. 2/18/2026

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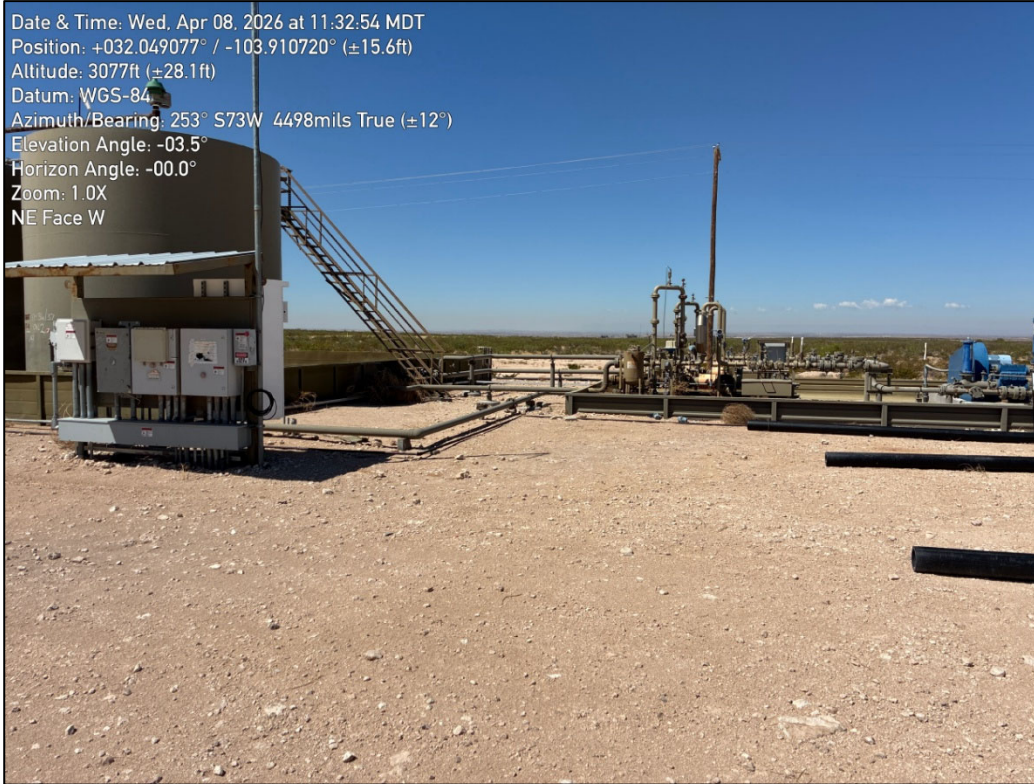


PHOTO 3: Southwestern view outside of containment during liner inspection activities. 4/8/2026



PHOTO 4: Northwestern view outside of containment during liner inspection activities. 4/8/2026

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PHOTO 5: Northeastern view outside of containment during liner inspection activities. 4/8/2026

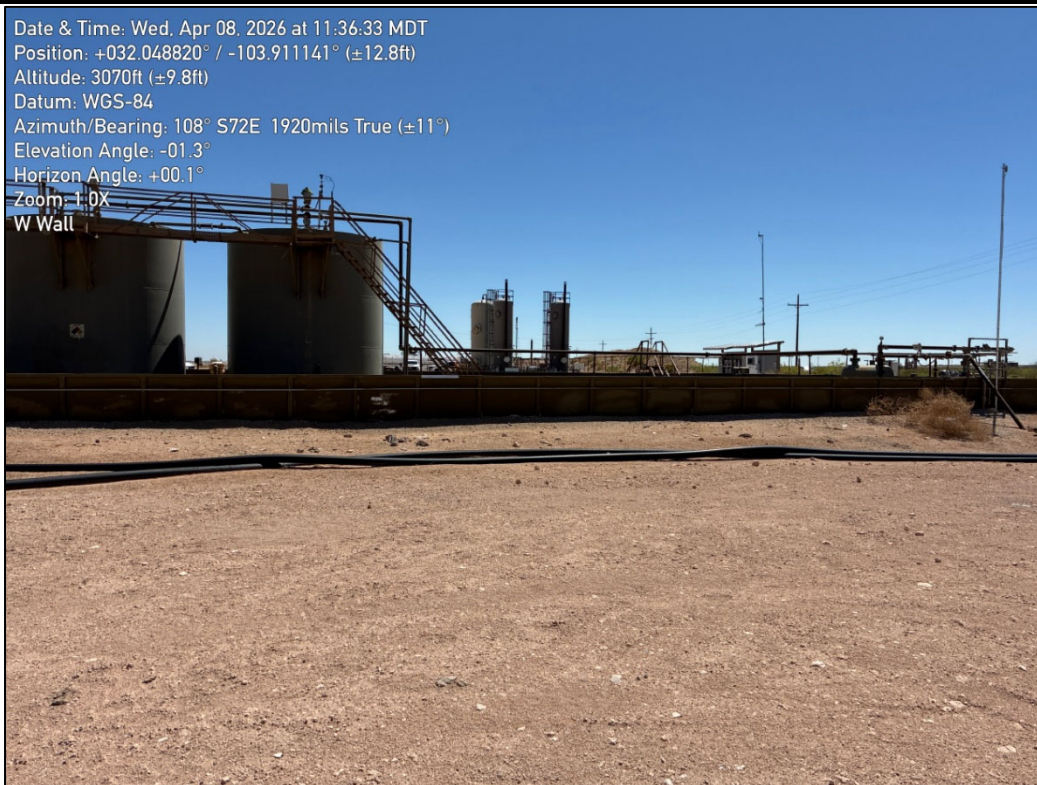


PHOTO 6: Southeastern view outside of containment during liner inspection activities. 4/8/2026

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PHOTO 7: Northeastern view outside of containment during liner inspection activities. 4/8/2026



PHOTO 8: Southeastern view outside of containment during liner inspection activities. 4/8/2026

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PHOTO 9: Southwestern view outside of containment during liner inspection activities. 4/8/2026



PHOTO 10: Northwestern view during liner inspection activities. 4/8/2026

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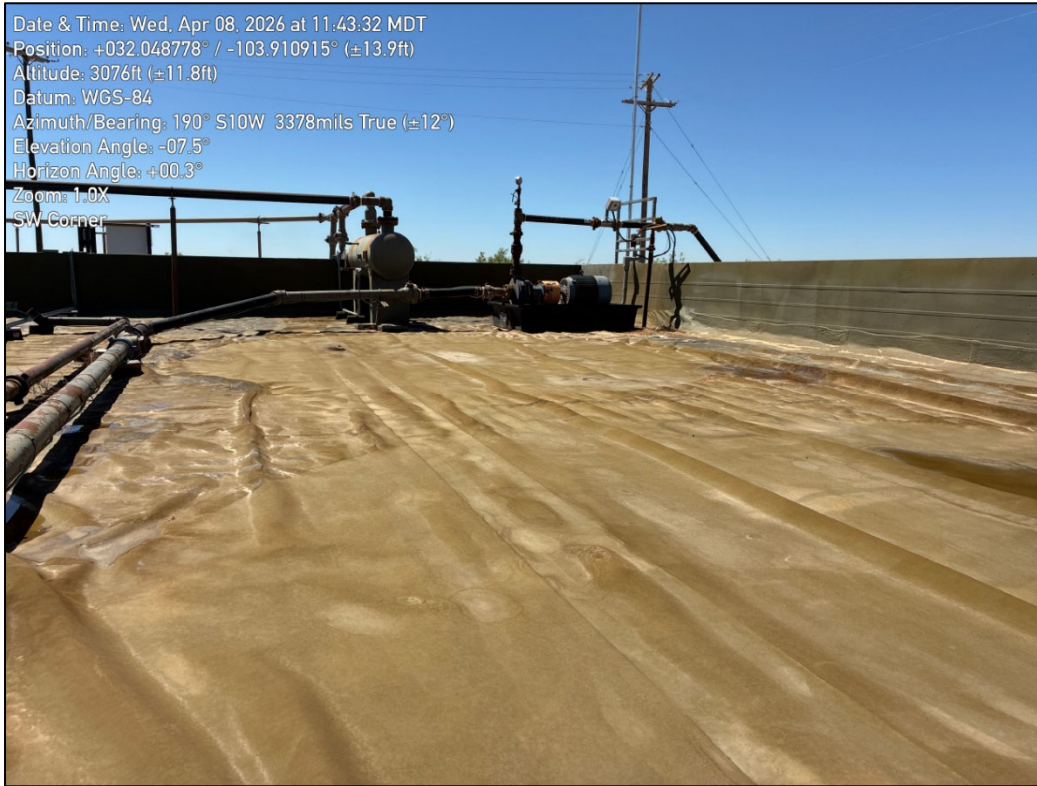


PHOTO 11: Southwestern view during liner inspection activities. 4/8/2026



PHOTO 12: Northeastern view during liner inspection activities. 4/8/2026

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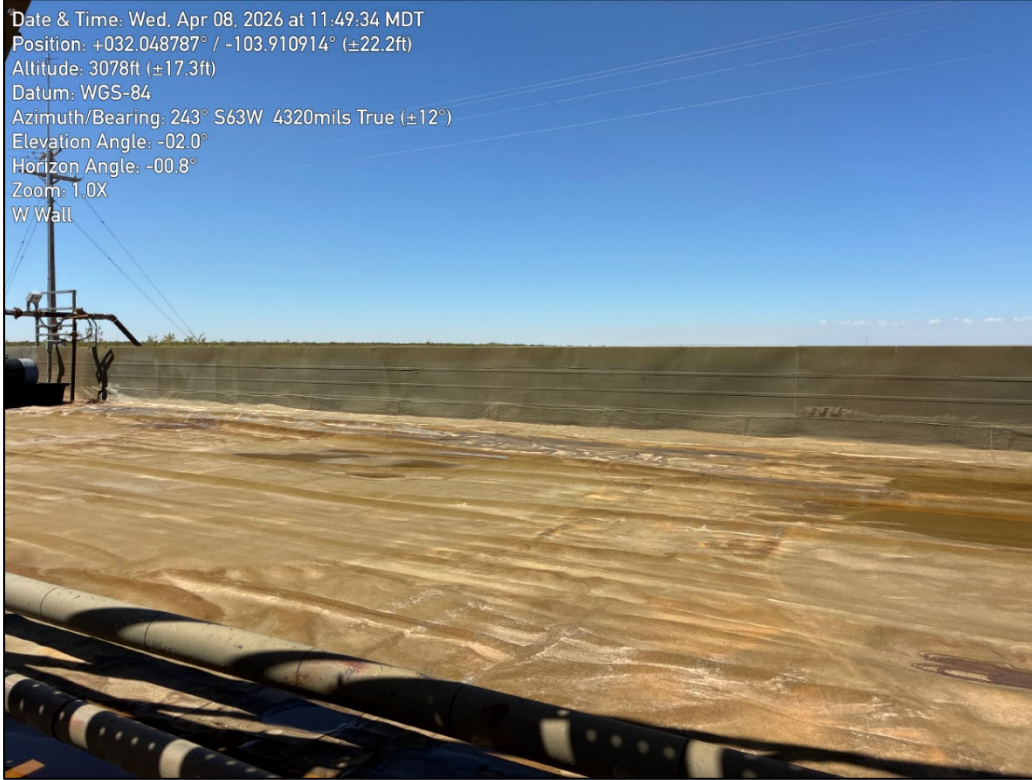


PHOTO 13: Southwestern view during liner inspection activities. 4/8/2026



PHOTO 14: Southwestern view during liner inspection activities. 4/8/2026

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PHOTO 15: Southeastern view during liner inspection activities. 4/8/2026



PHOTO 16: Southeastern view during liner inspection activities. 4/8/2026

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PHOTO 17: Northeastern view during liner inspection activities. 4/8/2026



PHOTO 18: Northwestern view during liner inspection activities. 4/8/2026

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PHOTO 19: Northwestern view during liner inspection activities. 4/8/2026



PHOTO 20: Northwestern view of location sign. 4/8/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 571815

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 571815
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2604723783
Incident Name	NAPP2604723783 RDX FEDERAL COM 17 #036H @ 30-015-43636
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Well	[30-015-43636] RDX FEDERAL COM 17 #036H

Location of Release Source	
Site Name	RDX FEDERAL COM 17 #036H
Date Release Discovered	02/15/2026
Surface Owner	Federal

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	5,863
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/08/2026
Time liner inspection will commence	10:30 AM
Please provide any information necessary for observers to liner inspection	Gilbert Moreno (832) 541-7719
Please provide any information necessary for navigation to liner inspection site	32.0492796,-103.9096478

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CONDITIONS

Action 571815

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 571815
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/6/2026

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Santa Fe, NM 87505

QUESTIONS

Action 586348

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 586348
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2604723783
Incident Name	NAPP2604723783 RDX FEDERAL COM 17 #036H @ 30-015-43636
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-43636] RDX FEDERAL COM 17 #036H

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	RDX FEDERAL COM 17 #036H
Date Release Discovered	02/15/2026
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Dump Line Produced Water Released: 174 BBL Recovered: 174 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Pinhole leak allowed fluids to lined secondary containment.

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QUESTIONS, Page 2

Action 586348

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 586348
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 05/19/2026
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QUESTIONS, Page 3

Action 586348

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 586348
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 500 and 1000 (ft.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 500 and 1000 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	04/08/2026
On what date will (or did) the final sampling or liner inspection occur	04/08/2026
On what date will (or was) the remediation complete(d)	04/08/2026
What is the estimated surface area (in square feet) that will be remediated	5863
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 586348

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 586348
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.n.com Date: 05/19/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 586348

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 586348
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	571815
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/08/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5863

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	5863
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	The release was contained laterally by the lined containment and the liner was performing as designed

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 05/19/2026
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Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 586348

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 586348
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2604723783 RDX FEDERAL COM 17 #036H, thank you. This Remediation Closure Report is approved.	5/20/2026