

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 578291

QUESTIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 578291
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Ozley 25 Fed Com 1
Date Release Discovered	04/21/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Other Dump Valve Crude Oil Released: 4 BBL Recovered: 4 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure Dump Valve Produced Water Released: 356 BBL Recovered: 356 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	We had a reportable release at the Ozley 25 Fed Com 1. The Water Dump failed to open and rerouted all fluids to the oil tank, and spilled out of the hatch. The pro tech system failed to ESD well. The berm switch and the high-level switch also failed. Resulting in a spill of 355.63 bbls of Produce Water and 3.59 bbls of Oil.

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QUESTIONS, Page 2

Action 578291

QUESTIONS (continued)

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 578291
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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ACKNOWLEDGMENTS

Action 578291

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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CONDITIONS

Action 578291

CONDITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 578291
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
nrose	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	4/22/2026

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QUESTIONS

Action 579710

QUESTIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 579710
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2611252125
Incident Name	NAPP2611252125 OZLEY 25 FED COM 1 @ P-25-24S-25E
Incident Type	Other
Incident Status	Notification Accepted

Location of Release Source	
Site Name	Ozley 25 Fed Com 1
Date Release Discovered	04/21/2026
Surface Owner	Private

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	2,194
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/30/2026
Time liner inspection will commence	08:00 AM
Please provide any information necessary for observers to liner inspection	32.18231, -104.34141
Please provide any information necessary for navigation to liner inspection site	32.18231, -104.34141

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CONDITIONS

Action 579710

CONDITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 579710
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
nrose	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/28/2026



CIMAREX ENERGY
Ozley 25 Fed Com 1
EDDY, NM

12:26 5G

[Back](#) **Square Spill**

Spill Name
Ozley 25-1

Contained Area Dimensions

L (Ft)	W (Ft)	D (In)	Oil %
46	46	16	1

Vessel Displacement (Optional)
Enter the tank outside diameter and the number of tanks inside the contained area.

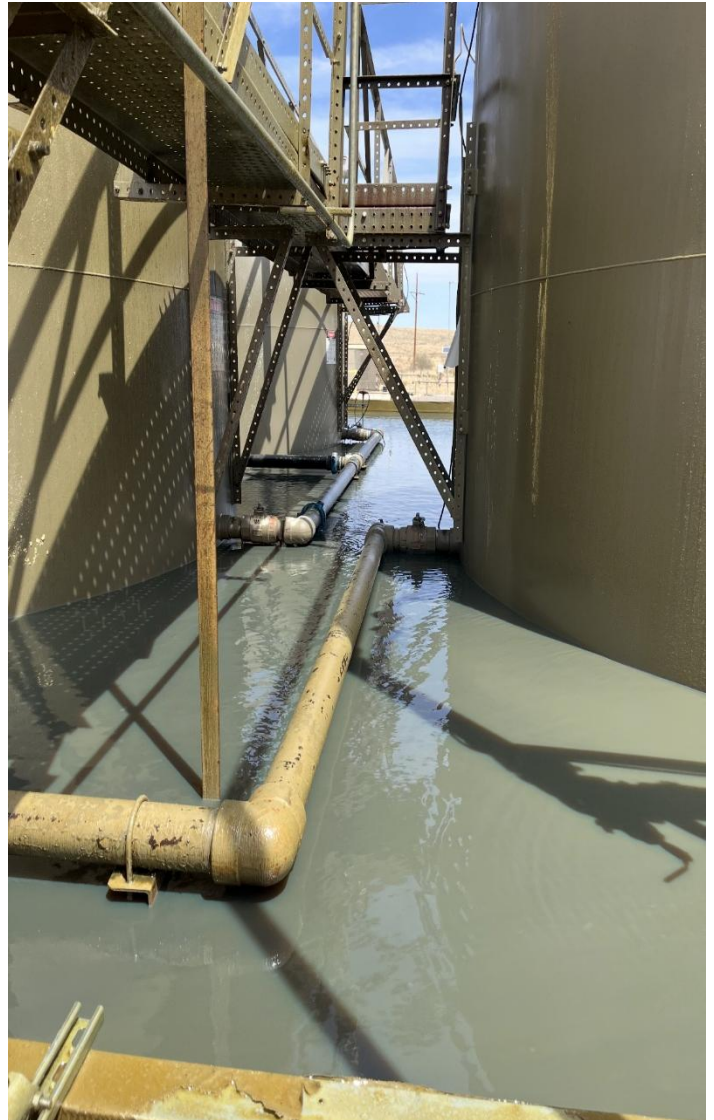
Tank Size (Ft)	Tank Count
16	3

H ₂ O Spill Total	355.63 Bbls
Oil Spill Total	3.59 Bbls
Tank Displacement	143.24 Bbls
Total Spilled	359.22 Bbls
Total Spilled	15087.30 Gal





CIMAREX ENERGY
Ozley 25 Fed com 1
EDDY, NM





Liner Integrity Certification

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

API: 30-015-34684

Date: 4/22/2026

Incident ID(s): nAPP2611252125

- Responsible Party has visually inspected the liner.
- Liner remains intact and was able to contain the leak in question.
- At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- Photographs illustrating liner integrity are included.



CIMAREX ENERGY
Ozley 25 Fed Com 1
EDDY, NM





CIMAREX ENERGY
Ozley 25 Fed com 1
EDDY, NM



Nearest water well

CIMAREX ENERGY CO. OF COLORADO

Legend



- 0.50 Mile Radius
- 0.64 Miles
- 1.29 Miles
- 1.35 Miles
- NMSEO Water Well
- Ozley 25 Fed Com 1 (04.21.2026)
- USGS Water Well



Critical Karst

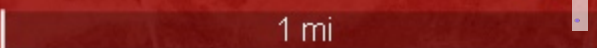
CIMAREX ENERGY CO. OF COLORADO

Legend

-  Critical
-  Ozley 25 Fed Com 1 (04.21.2026)



Ozley 25 Fed Com 1 (04.21.2026)





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
C 00860		C	ED				25	24S	25E	561331.0	3561486.0 *	●	1030	700	540	160
C 02700		C	ED	NW	NW	SW	29	24S	26E	563844.0	3561400.0 *	●	1858	180		
C 01386		C	ED		SW	NW	29	24S	26E	563937.0	3561702.0 *	●	2061	84	72	12
C 01202		C	ED			NW	29	24S	26E	564138.0	3561903.0 *	●	2332	75	19	56
C 01454		C	ED		NW	SW	20	24S	26E	563917.0	3562912.0 *	●	2802	87	70	17
C 01055		C	ED	NE	SW	NW	35	24S	25E	559218.0	3560177.0 *	●	2935	1132	500	632
C 04049 POD1		CUB	ED	SW	NE	SW	06	25S	26E	562591.9	3557864.9	●	2966	165	120	45
C 04050 POD1		CUB	ED	NW	SE	SW	06	25S	26E	562694.6	3557776.2	●	3072	165	125	40
C 04036 POD1		C	ED	NW	SE	SW	06	25S	26E	562744.7	3557733.4	●	3124	160	125	35
C 01552		C	ED			SW	01	25S	25E	560939.0	3557820.0 *	●	3183	71	43	28
C 02190		C	ED		SW	SW	35	24S	25E	559125.0	3559259.0 *	●	3335	140		
C 01546		C	ED	NW	SW	SW	35	24S	25E	559024.0	3559358.0 *	●	3382	350		
C 04270 POD2		CUB	ED	NW	SE	NW	20	26S	26E	564309.3	3563438.3	●	3457	59		
C 00906		CUB	ED	NW	NE	NE	34	24S	25E	558615.0	3560576.0 *	●	3480	1200	150	1050
C 00906 X-2		CUB	ED	NW	NE	NE	34	24S	25E	558615.0	3560576.0 *	●	3480	1205		
C 00957		C	ED		NW	SE	18	24S	26E	563106.0	3564511.0 *	●	3859	753	650	103

Average Depth to Water: **219 feet**

Minimum Depth: **19 feet**

Maximum Depth: **650 feet**

Record Count: 16

UTM Filters (in meters):

Easting: 562089.00

Northing: 3560788.00

Radius: 4000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Form WR-23

STATE ENGINEER OFFICE

WELL RECORD

~~461664~~ 461664

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the nearest district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1A and Section 5 need be completed.

Section 1

(A) Owner of well Hilary White
 Street and Number Box 490
 City Carlsbad State N.M.
 Well was drilled under Permit No. C-860 and is located in the
1/4 1/4 N 1/4 of Section 25 Twp 24S Rge. 25E
 (B) Drilling Contractor C.E. Donowho License No. D270
 Street and Number 2109 Hillcrest
 City Carlsbad State N.M.
 Drilling was commenced Oct. 25 1958
 Drilling was completed Dec. 3 1958

(Plat of 640 acres)

Elevation at top of casing in feet above sea level 3500 Total depth of well 700'
 State whether well is shallow or artesian Artesian Depth to water upon completion 540

Section 2

PRINCIPAL WATER-BEARING STRATA

No.	Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation
	From	To		
1	695	700	5	White Lime
2				
3				
4				
5				

Section 3

RECORD OF CASING

Dia in.	Pounds ft.	Threads in	Depth		Feet	Type Shoe	Perforations	
			Top	Bottom			From	To
7"		Surface			20'			

Section 4

RECORD OF MUDDING AND CEMENTING

Depth in Feet		Diameter Hole in in.	Tons Clay	No. Sacks of Cement	Methods Used
From	To				

1958 DEC 29 AM 10:08
 STATE ENGINEER OFFICE
 SANTA FE, N.M.

Section 5

PLUGGING RECORD

Name of Plugging Contractor _____ License No. _____
 Street and Number _____ City _____ State _____
 Tons of Clay used _____ Tons of Roughage used _____ Type of roughage _____
 Plugging method used _____ Date Plugged _____ 19 _____
 Plugging approved by: _____ Cement Plugs were placed as follows:

No.	Depth of Plug		No. of Sacks Used
	From	To	

FILED

FOR USE OF STATE ENGINEER ONLY

DEC 15 1958

OFFICE
GROUND WATER SUPERVISOR
ROSWELL, NEW MEXICO

Date Received AS

File No. C-860 Use Stock Location No. 24.25.25.100



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
C	01386	3	1	29	24S	26E	563937	3561702*	

Driller License: 30	Driller Company: BARRON, EMMETT	
Driller Name: BARRON, EMMETT		
Drill Start Date: 07/25/1968	Drill Finish Date: 07/30/1968	Plug Date:
Log File Date: 09/03/1968	PCW Rev Date:	Source: Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield:
Casing Size:	Depth Well: 84 feet	Depth Water: 72 feet

Water Bearing Stratifications:	Top	Bottom	Description
	82	84	Other/Unknown

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/11/23 1:30 PM

POINT OF DIVERSION SUMMARY

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? S
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Groundwater New Mexico GO

Click to hide News Bulletins

- Explore the *NEW* [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#)

Groundwater levels for New Mexico

Click to hide state-specific text

I Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs
site_no list =

- 321039104185201

Minimum number of levels = 1
[Save file of selected sites](#) to local disk for future upload

USGS 321039104185201 24S.26E.32.141121

Eddy County, New Mexico
 Latitude 32°10'37.9", Longitude 104°19'08.6" NAD83
 Land-surface elevation 3,430.20 feet above NGVD29
 The depth of the well is 200 feet below land surface.
 This well is completed in the Other aquifers (N9999OTHER) national aquifer.
 This well is completed in the Castile Formation (312CSTL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1948-12-01			D 62610		3320.80	NGVD29	1		Z	
1948-12-01			D 62611		3322.48	NAVD88	1		Z	
1948-12-01			D 72019	109.40			1		Z	
1978-01-05			D 62610		3318.16	NGVD29	1		Z	
1978-01-05			D 62611		3319.84	NAVD88	1		Z	
1978-01-05			D 72019	112.04			1		Z	
1983-01-10			D 62610		3316.87	NGVD29	1		Z	
1983-01-10			D 62611		3318.55	NAVD88	1		Z	
1983-01-10			D 72019	113.33			1		Z	
1987-10-21			D 62610		3322.52	NGVD29	1		Z	
1987-10-21			D 62611		3324.20	NAVD88	1		Z	
1987-10-21			D 72019	107.68			1		Z	
1993-02-05			D 62610		3321.97	NGVD29	1		S	
1993-02-05			D 62611		3323.65	NAVD88	1		S	

Date	Time	Water-level date-time accuracy	Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	
1993-02-05		D	72019	108.23			S
1998-01-09		D	62610		3320.32	NGVD29	1 S
1998-01-09		D	62611		3322.00	NAVD88	1 S
1998-01-09		D	72019	109.88			1 S
2003-02-05		D	62610		3318.81	NGVD29	1 S USGS
2003-02-05		D	62611		3320.49	NAVD88	1 S USGS
2003-02-05		D	72019	111.39			1 S USGS
2013-01-08 22:20 UTC		m	62610		3316.97	NGVD29	1 S USGS
2013-01-08 22:20 UTC		m	62611		3318.65	NAVD88	1 S USGS
2013-01-08 22:20 UTC		m	72019	113.23			1 S USGS
2022-01-12 00:42 UTC		m	62610		3325.78	NGVD29	1 S USGS
2022-01-12 00:42 UTC		m	62611		3327.46	NAVD88	1 S USGS
2022-01-12 00:42 UTC		m	72019	104.42			1 S USGS

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	A	Approved for publication -- Processing and review completed.

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Accessibility FOIA Privacy Policies and Notices

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Title: Groundwater for New Mexico: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?>

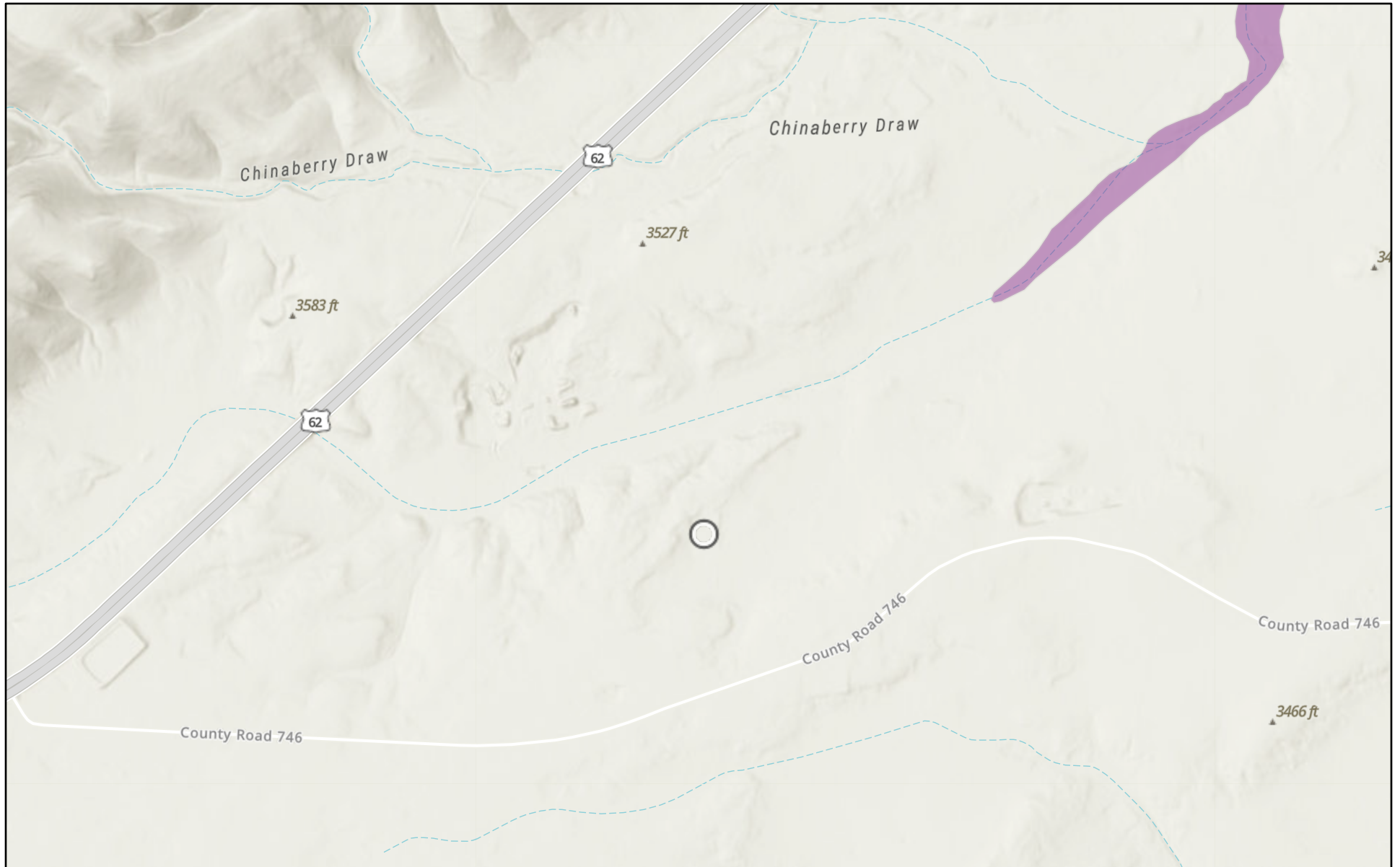


Page Contact Information: [New Mexico Water Data Maintainer](#)

Page Last Modified: 2023-05-11 15:44:21 EDT

0.3 0.25 nadww02

Ozley 25 Fed Com 1 (04.21.2026)

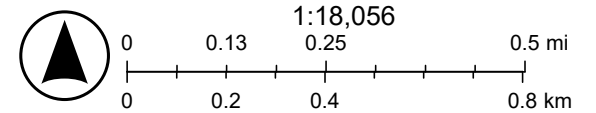


5/4/2026

USA Flood Hazard Areas

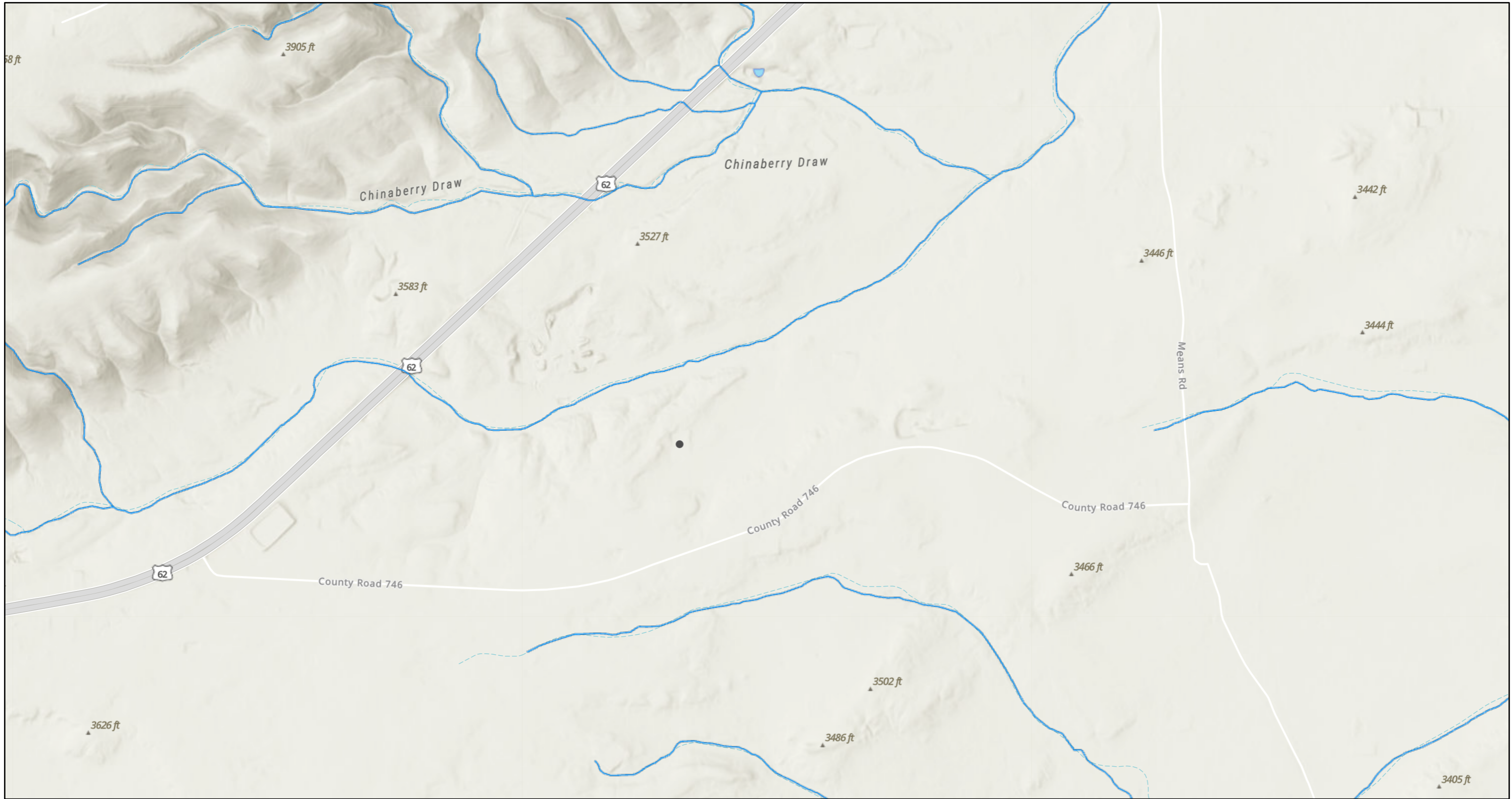
 1% Annual Chance Flood Hazard

World_Hillshade



Source: FEMA, Esri, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Esri, NASA,

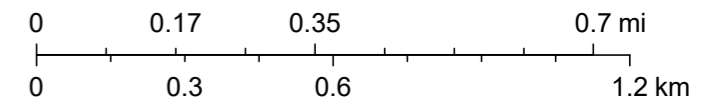
Ozley 25 Fed Com 1 (04.21.2026)



5/4/2026, 2:47:37 PM

- OSW Water Bodys
- OSE Streams

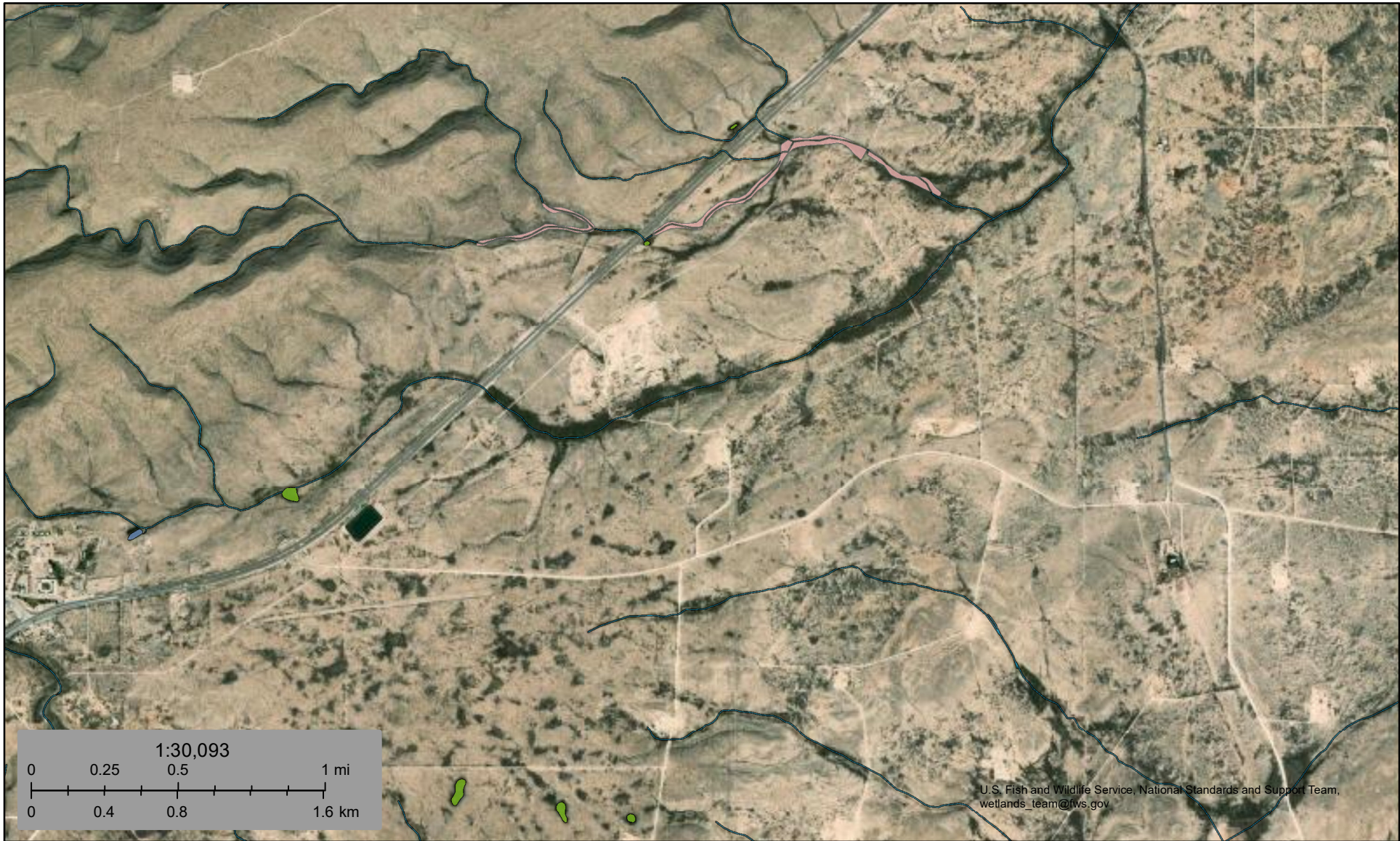
1:18,056



NM OSE, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, Esri, NASA, NGA, USGS, FEMA

U.S. Fish and Wildlife Service
National Wetlands Inventory

Ozley 25 Fed Com 1 (04.21.2026)



U.S. Fish and Wildlife Service, National Standards and Support Team, wetlands_team@fws.gov

May 4, 2026

Wetlands

- Estuarine and Marine Deepwater
- Freshwater Emergent Wetland
- Lake
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 579710

QUESTIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 579710
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2611252125
Incident Name	NAPP2611252125 OZLEY 25 FED COM 1 @ P-25-24S-25E
Incident Type	Other
Incident Status	Notification Accepted

Location of Release Source	
Site Name	Ozley 25 Fed Com 1
Date Release Discovered	04/21/2026
Surface Owner	Private

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	2,194
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/30/2026
Time liner inspection will commence	08:00 AM
Please provide any information necessary for observers to liner inspection	32.18231, -104.34141
Please provide any information necessary for navigation to liner inspection site	32.18231, -104.34141

Sante Fe Main Office
Phone: (505) 476-3441

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CONDITIONS

Action 579710

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	Action Number: 579710
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
nrose	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/28/2026

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QUESTIONS

Action 585908

QUESTIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 585908
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2611252125
Incident Name	NAPP2611252125 OZLEY 25 FED COM 1 @ P-25-24S-25E
Incident Type	Other
Incident Status	Remediation Closure Report Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Ozley 25 Fed Com 1
Date Release Discovered	04/21/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Other Dump Valve Crude Oil Released: 4 BBL Recovered: 4 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure Dump Valve Produced Water Released: 356 BBL Recovered: 356 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	We had a reportable release at the Ozley 25 Fed Com 1. The Water Dump failed to open and rerouted all fluids to the oil tank, and spilled out of the hatch. The pro tech system failed to ESD well. The berm switch and the high-level switch also failed. Resulting in a spill of 355.63 bbls of Produce Water and 3.59 bbls of Oil.

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QUESTIONS, Page 2

Action 585908

QUESTIONS (continued)

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 585908
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Nathaniel Rose Title: EHS Specialists Email: nathaniel.rose@coterra.com Date: 05/18/2026
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QUESTIONS, Page 3

Action 585908

QUESTIONS (continued)

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 585908
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	Critical
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	04/28/2026
On what date will (or did) the final sampling or liner inspection occur	04/30/2026
On what date will (or was) the remediation complete(d)	04/28/2026
What is the estimated surface area (in square feet) that will be remediated	2092
What is the estimated volume (in cubic yards) that will be remediated	232
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 585908

QUESTIONS (continued)

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 585908
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Nathaniel Rose Title: EHS Specialists Email: nathaniel.rose@coterra.com Date: 05/18/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 585908

QUESTIONS (continued)

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	Action Number: 585908
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	579710
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/30/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	2194

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	2092
What was the total volume (cubic yards) remediated	232
Summarize any additional remediation activities not included by answers (above)	This is a liner inspection

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Nathaniel Rose Title: EHS Specialists Email: nathaniel.rose@coterra.com Date: 05/18/2026
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CONDITIONS

Action 585908

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	Action Number: 585908
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Liner inspection and closure report approved.	5/20/2026