



SITE INFORMATION

Closure Report
Ogden 5-6 CTB (05.19.2026)
Incident ID: nAPP2614035155
Eddy County, New Mexico
Unit E, S32, T23S, R28E
32.262113°, -104.117305°

Produced Water Release
Point of Release: Corrosion caused a pinhole on the manway plate on a water tank
Release Date: 05.19.2026
Volume Released: 38 Barrels of Produced Water
Volume Recovered: 38 Barrels of Produced Water

CARMONA RESOURCES



Prepared for:
BTA Oil Producers, LLC
104 S Pecos St.
Midland, Texas 79701

Prepared by:
Carmona Resources, LLC
310 West Wall Street
Suite 500
Midland, Texas 79701

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May 22, 2026

Mike Bratcher
District Supervisor
Oil Conservation Division, District II
811 S. First Street
Artesia, New Mexico 88210

Re: **Closure Report**
Ogden 5-6 CTB (05.19.2026)
Incident ID: nAPP2614035155
BTA Oil Producers, LLC
Site Location: Unit E, S32, T23S, R28E
32.262113°, -104.117305°
Eddy County, New Mexico

Mr. Bratcher:

At the request of BTA Oil Producers, LLC (BTA) Carmona Resources LLC, has prepared this letter to document the liner inspection activities conducted at the Ogden 5-6 CTB (05.19.2026) (Site) located at 32.262113°, -104.117305° in Eddy County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on May 19, 2026, due to corrosion causing a pinhole on the manway plate on a water tank. It resulted in approximately thirty-eight (38) barrels of produced water being released inside the lined containment, with thirty-eight (38) barrels of produced water being immediately recovered. The containment area is approximately 17,800 sq ft. The containment boundaries are shown in Figure 3. The initial C-141 form is attached in Appendix B.

2.0 Site Characterization and Groundwater

The site is located within a low area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there are two historic water wells that were once drilled within a 0.50-mile radius of the location. The nearest water well is approximately 0.26 miles Northwest of the site in S31, T23S, R28E and was last gauged in 1993. The well has depth to water reported to be at 56.75' bgs. A copy of the associated Summary Report is attached in Appendix C.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing and remediating the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.



4.0 Liner Inspection Activities

Prior to Carmona Resources conducting a Liner Inspection, BTA contractors removed all fluid and washed the containment. The NMOCD division office was notified via NMOCD portal on May 20, 2026, per Subsection D of 19.15.29.12 NMAC. See Appendix B for the NMOCD correspondence prior to performing the liner inspection. On May 22, 2026, Carmona Resources, LLC conducted liner inspection activities to assess the tank batteries lined containment integrity and determined there were no integrity issues. Refer to the Photolog in Appendix A. Appendix B also contains a Liner Integrity Certification. Figure 3 shows the containment area outline.

5.0 Conclusions

Based on the liner integrity inspection taken place onsite, no further actions are required at the site. BTA formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-8988.

Sincerely,
Carmona Resources, LLC

Ashton Thielke
Environmental Manager

Riley Plogger
Project Manager

FIGURES

CARMONA RESOURCES





<p>OVERVIEW MAP BTA OIL PRODUCERS, LLC OGDEN 5-6 CTB (05.19.2026) EDDY COUNTY, NEW MEXICO 32.262113°, -104.117305°</p>	<p>CARMONA RESOURCES </p>	<p>FIGURE 1</p>
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CONTAINMENT MAP
BTA OIL PRODUCERS, LLC
OGDEN 5-6 CTB (05.19.2026)
EDDY COUNTY, NEW MEXICO
32.262113°, -104.117305°

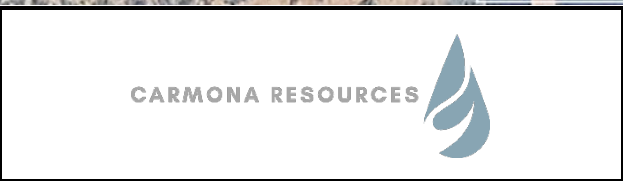


FIGURE 3

APPENDIX A

CARMONA RESOURCES



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 1

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View East of the exposed liner.



Photograph No. 2

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View South of the exposed liner.



Photograph No. 3

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View West of the exposed liner.



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 4

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View Southwest of the exposed liner.



Photograph No. 5

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View South of the exposed liner.



Photograph No. 6

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View Southeast of the exposed liner.



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 7

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View East of the exposed liner.

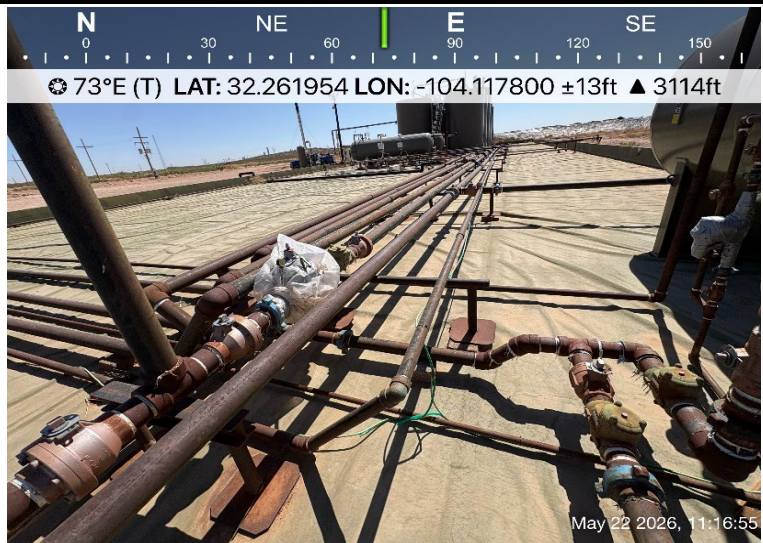


Photograph No. 8

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View East of the exposed liner.



Photograph No. 9

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View East of the exposed liner.



PHOTOGRAPHIC LOG

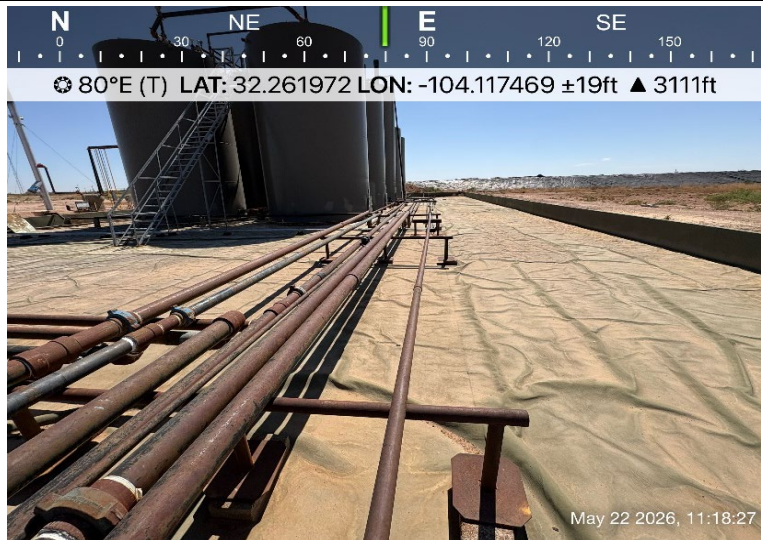
BTA Oil Producers, LLC

Photograph No. 10

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View East of the exposed liner.



Photograph No. 11

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View East of the exposed liner.



Photograph No. 12

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View North of the exposed liner.



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 13

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:

View Northwest of the exposed liner.



Photograph No. 14

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:

View East of the exposed liner.



Photograph No. 15

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:

View Northeast of the exposed liner.



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 16

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View Southwest of the exposed liner.



Photograph No. 17

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View Southeast of the exposed liner.

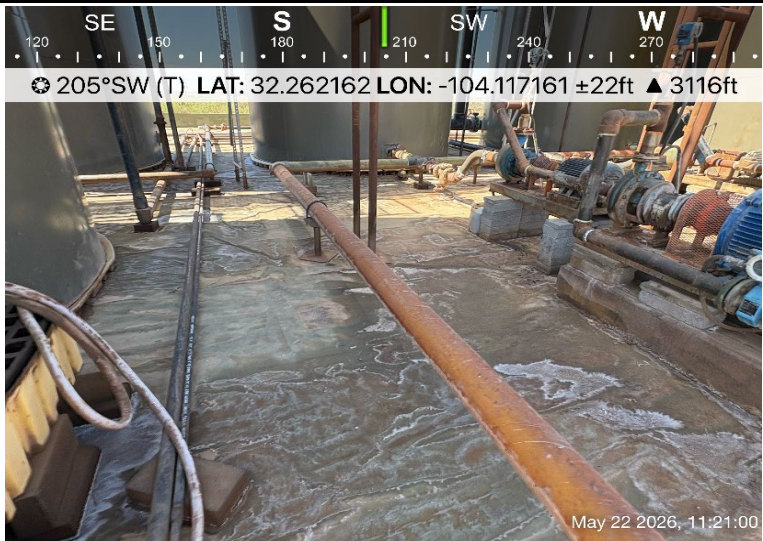


Photograph No. 18

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View Southwest of the exposed liner.



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 19

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View East of the exposed liner.



Photograph No. 20

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View West of the exposed liner.



Photograph No. 21

Facility: Ogden 5-6 CTB (05.19.2026)

County: Eddy County, New Mexico

Description:
View West of the exposed liner.



APPENDIX B

CARMONA RESOURCES



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 586939

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 586939
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Ogden 5-6 CTB
Date Release Discovered	05/19/2026
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Production Tank Produced Water Released: 38 BBL Recovered: 38 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 586939

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 586939
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 586939

ACKNOWLEDGMENTS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 586939
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 586939

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 586939
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
adelaney	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	5/20/2026

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 587056

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 587056
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2614035155
Incident Name	NAPP2614035155 OGDEN 5-6 CTB @ E-32-23S-28E
Incident Type	Produced Water Release
Incident Status	Notification Accepted

Location of Release Source	
Site Name	Ogden 5-6 CTB
Date Release Discovered	05/19/2026
Surface Owner	State

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	17,800
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/22/2026
Time liner inspection will commence	11:00 AM
Please provide any information necessary for observers to liner inspection	Carmona Resources – 432-813-8988
Please provide any information necessary for navigation to liner inspection site	32.262113,-104.117305

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 587056

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 587056
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
adelaney	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	5/20/2026



Liner Integrity Certification

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

Facility ID: fAB1904636949

Date: 05.22.2026

Incident ID(s): nAPP2614035155

- Responsible Party has visually inspected the liner.
- Liner remains intact and was able to contain the leak in question.
- At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- Photographs illustrating liner integrity are included.

APPENDIX C







CARMONA RESOURCES



Nearest water well

BTA OIL PRODUCERS, LLC




Legend

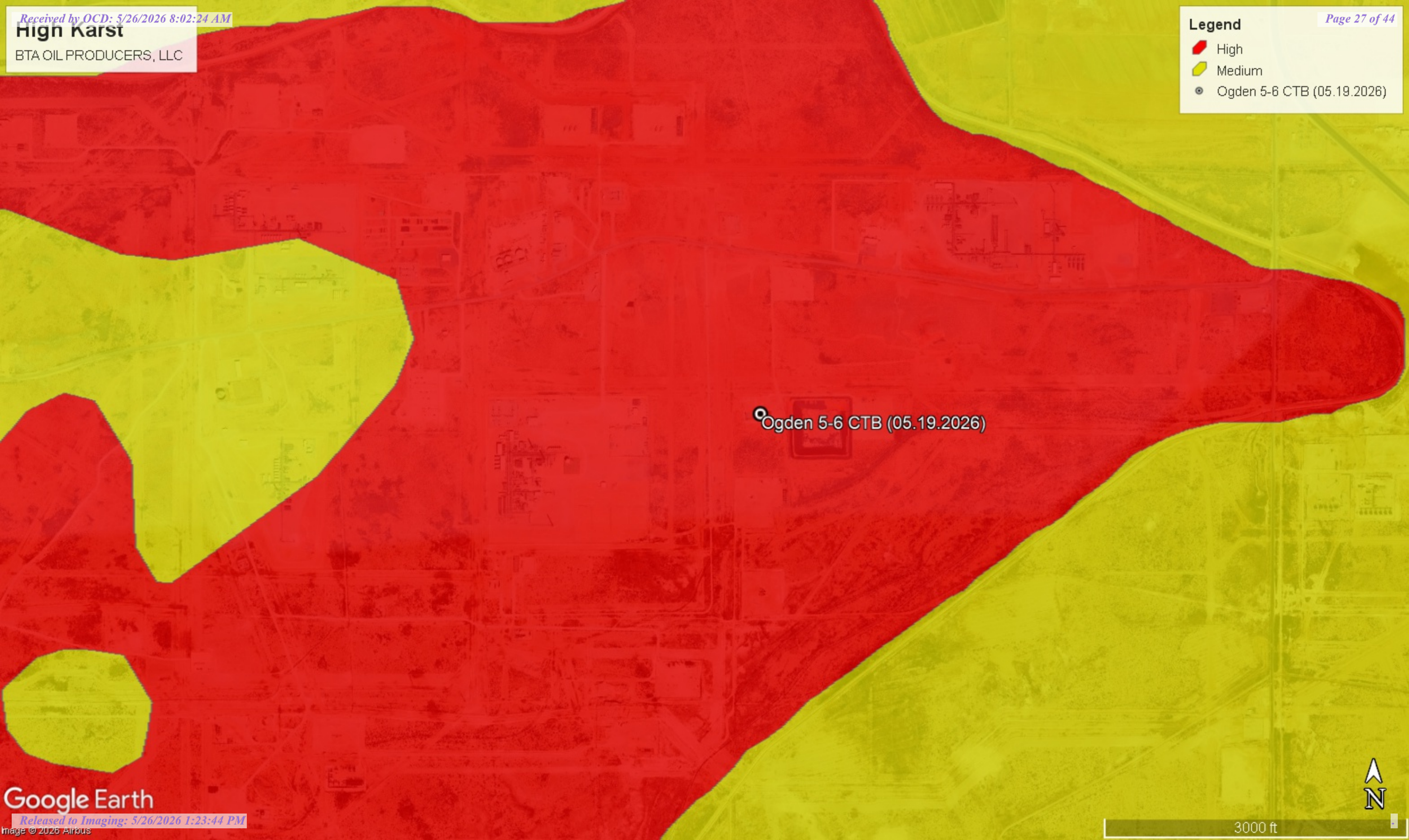
-  0.26 Miles
-  0.35 Miles
-  0.50 Mile Radius
-  NMSEO Water Well
-  Ogden 5-6 CTB (05.19.2026)
-  USGS Water Well



High Karst
BTA OIL PRODUCERS, LLC

Legend

-  High
-  Medium
-  Ogden 5-6 CTB (05.19.2026)



Ogden 5-6 CTB (05.19.2026)





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters) (In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
C 04037 POD1		C	ED	SE	SW	NE	31	23S	28E	582575.7	3569872.8	●	563	99	60	39
C 04281 POD1		C	ED	NE	SE	NW	31	23S	28E	582192.7	3570055.4	●	971	200	100	100
C 04916 POD1		C	ED	SE	NE	NW	31	23S	28E	582203.4	3570285.5	●	1039	120	80	40
C 04085 POD2		CUB	ED	NE	SE	NW	31	23S	28E	582082.9	3569982.7	●	1065	240	100	140
C 04085 POD1		C	ED	NW	SE	NW	31	23S	28E	582039.3	3570027.0	●	1116	250	200	50
C 01648		C	ED		NE	SW	29	23S	28E	583667.0	3571184.0 *	●	1452	65	15	50
C 02037		C	ED		NE	SW	29	23S	28E	583667.0	3571184.0 *	●	1452	260		
C 00108		CUB	ED	NW	NW	SE	29	23S	28E	583974.0	3571285.0 *	●	1677	152	10	142
C 03706 POD1		C	ED	SW	SE	SE	22	21S	27E	584939.0	3569812.3	●	1801	200		
C 03831 POD1		C	ED	SE	SW	NW	33	23S	28E	584939.0	3569812.3	●	1801	300	52	248
C 01731		C	ED		SE	NE	05	24S	28E	584483.0	3568367.0 *	●	1988	80	30	50
C 04202 POD1	R	C	ED	SE	SW	SW	28	23S	28E	585048.7	3570665.9	●	2085	400	60	340
C 00481		C	ED	SW	NE	NW	33	23S	28E	585182.0	3570283.0 *	●	2093	225	190	35
C 01244		C	ED		SE	SE	06	24S	28E	582860.0	3567543.0 *	●	2304	109	70	39
C 04673 POD 1		C	ED	NE	SW	NE	33	23S	28E	585717.2	3570174.5	●	2601	200	17	183
C 00406		C	ED		NW	NW	08	24S	28E	583270.0	3567142.0 *	●	2692	78	50	28
C 00010 CLW191724	O	CUB	ED	NE	SW	NE	25	23S	27E	580926.0	3571666.0 *	●	2874	259		
C 00519		C	ED	NE	NW	NW	28	23S	28E	584970.0	3572100.0 *	●	2916	250		
C 02306		C	ED		SW	NE	04	24S	28E	585690.0	3568382.0 *	●	2934	75	25	50
C 00539		C	ED	SW	SW	SW	21	23S	28E	584767.0	3572308.0 *	●	2964	28	6	22
C 00010		CUB	ED	NW	NE	NE	25	23S	27E	581129.0	3572075.0 *	●	3011	250	103	147
C 00010 CLW191759	O	CUB	ED	NW	NE	NE	25	23S	27E	581129.0	3572075.0 *	●	3011	259		
C 00010 ENLGD		CUB	ED	NW	NE	NE	25	23S	27E	581129.0	3572075.0 *	●	3011	259		
C 03542 POD2		CUB	ED	NE	SE	SE	20	23S	28E	584619.5	3572497.4	●	3050	30		
C 03542 POD1		CUB	ED	NE	SE	SE	20	23S	28E	584615.3	3572530.0	●	3076	22	16	6
C 01477		CUB	ED	NW	SW	SW	19	23S	28E	581532.0	3572484.0 *	●	3101	127	10	117
C 00232		CUB	ED	NW	SW	NE	07	24S	28E	582362.0	3566826.0 *	●	3103	160		
C 00650		C	ED	NW	SW	SW	21	23S	28E	584767.0	3572508.0 *	●	3133	32	12	20
C 01472		CUB	ED	NE	SW	NE	28	23S	28E	585730.0	3571652.5	●	3168	162	10	152
C 00312		CUB	ED	SW	SW	NW	20	23S	28E	583094.1	3573015.0	●	3184	230	70	160
C 01938		C	ED		NE	SE	28	23S	28E	586085.0	3571205.0 *	●	3251	80	3	77
C 00577		C	ED	SW	NW	SW	21	23S	28E	584764.0	3572714.0 *	●	3309	35	10	25
C 00578		C	ED	SW	NW	SW	21	23S	28E	584764.0	3572714.0 *	●	3309	28	18	10
C 00643		C	ED	SW	NW	SW	21	23S	28E	584764.0	3572714.0 *	●	3309	76	10	66
C 00911 POD2		C	ED	NW	NE	SE	20	23S	28E	584359.0	3572911.0 *	●	3313	69	34	35
C 00911 POD3		C	ED	NW	NE	SE	20	23S	28E	584359.0	3572911.0 *	●	3313	218	60	158
C 03703 POD1		C	ED	NW	NE	NW	09	24S	28E	585259.1	3567225.2	●	3359	74	15	59
C 01240		C	ED		NW	SW	34	23S	28E	586494.0	3569592.0 *	●	3364	125	25	100
C 03732 POD1		C	ED	NW	SW	SW	27	23S	28E	586321.4	3570929.5	●	3367	171	10	161
C 04415 POD9		CUB	ED	SE	NW	SE	04	23S	28E	585713.5	3572094.9	●	3429	40	36	4
C 02004		C	ED		SW	SE	24	23S	27E	580825.0	3572378.0 *	●	3440	232	190	42
C 01232		C	ED	NE	SW	NW	34	23S	28E	586592.0	3570095.0 *	●	3464	150		

(A CLW##### in the
POD suffix indicates
the POD has been
replaced
& no longer serves a
water right file.)

(R=POD has
been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are
smallest to
largest)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	(meters)		(In feet)	
													Distance	Well Depth	Depth Water	Water Column
C 01992		C	ED	SW	SE	NW	19	23S	28E	581929.0	3573094.0 *	●	3479	232	45	187
C 00573		CUB	ED	NE	NE	SE	04	24S	28E	586188.0	3568087.0 *	●	3513	250	35	215
C 00544		C	ED	SW	SW	NW	21	23S	28E	584762.0	3573120.0 *	●	3668	27		
C 02848		CUB	ED	SW	SW	NW	21	23S	28E	584762.0	3573120.0 *	●	3668	130		
C 04683 POD2		CUB	ED	SW	NE	SW	27	23S	28E	586696.5	3571187.1	●	3808	50	28	22
C 04683 POD1		CUB	ED	SW	NE	SW	27	23S	28E	586841.3	3571078.1	●	3907	54	35	19
C 00361	C	CUB	ED		SW	SW	08	24S	28E	583283.0	3565926.0 *	●	3907	2575		
C 00716		C	ED				21	23S	28E	585471.0	3573012.0 *	●	3944	140	69	71
C 04289 POD1		C	ED	NW	NW	NE	19	23S	28E	582387.3	3573717.5	●	3958	91	78	13
C 00340		C	ED		NW	NW	27	23S	28E	586483.0	3572022.0 *	●	3998	117	18	99

Average Depth to Water: **50 feet**

Minimum Depth: **3 feet**

Maximum Depth: **200 feet**

Record Count: 52

UTM Filters (in meters):

Easting: 583138.00

Northing: 3569831.00

Radius: 4000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Monitoring location

23S.28E.31.23142 - USGS-321552104071601

Important for you to know:

- USGS will be performing maintenance on WDFN webpages beginning Tuesday, May 26. If you cannot access the page you are intending or are unexpectedly redirected to a different page, please reach out to wdfn@usgs.gov for assistance.



DID YOU KNOW You can see all water data collected at this monitoring location in the *Available data* section of the page. Learn more about [centralized water data delivery](#) in WDFN.



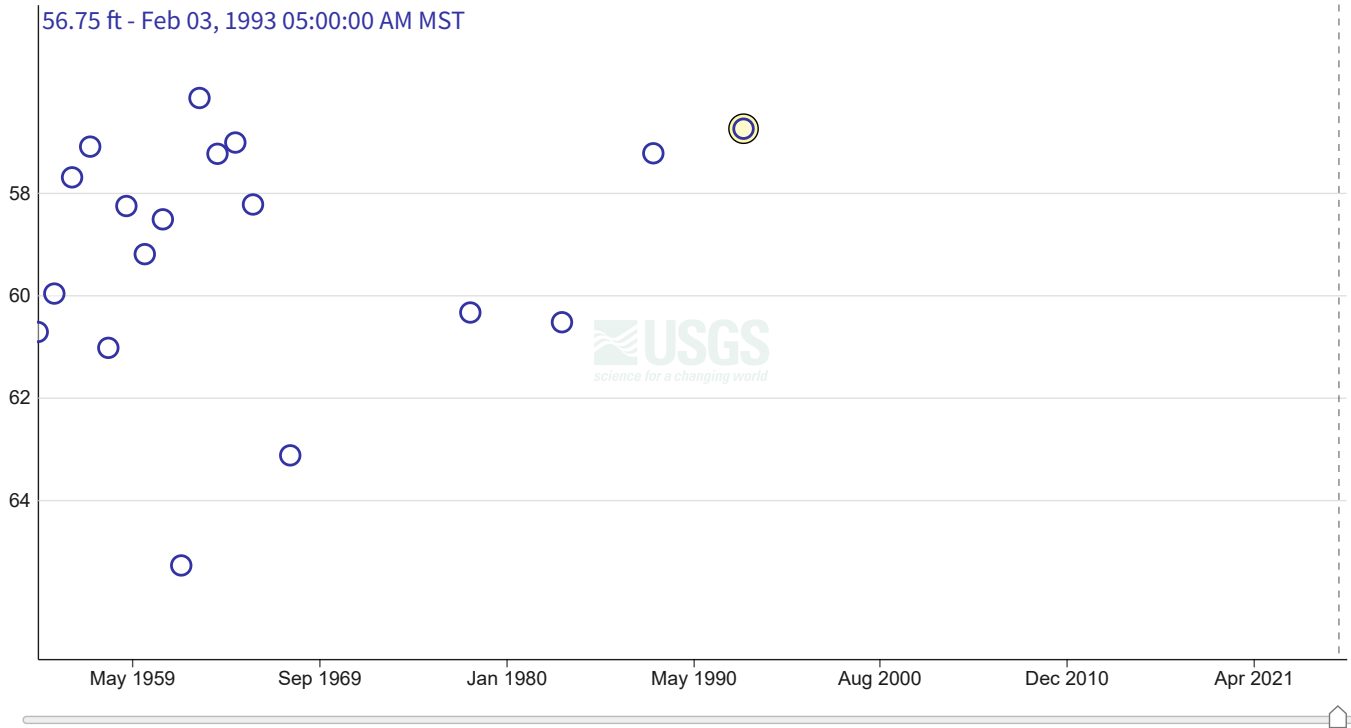
1 year
 10 years
 Period of record

Scale Linear Log

Field measurements

23S.28E.31.23142 - USGS-321552104071601

February 16, 1954 - May 20, 2026
 Depth to water level, feet below land surface



IMPORTANT Data may be [provisional](#)

[Show legend](#) v

[Hide graph details](#) ^

	Value	Status	
<input checked="" type="radio"/> Selected field measurement	56.75	Approved Static	Feb 03, 1993 05:00:00 AM MST

[Hide graph details](#) ^

Change time span

Download data

View tabular data

Available data

Select data types to graph from categories based on the way the data were collected

[Learn about the data collection categories](#)

[Questions or Comments](#)

[Expand all data collections](#)

Continuous data

0 data types available

Daily data

0 data types available

Field measurements

3 data types available - data from 1954-02-16 to 1993-02-03

[Hide these data types](#)

Field measurements are physically measured values collected during a visit to the monitoring location.

[Learn about Field measurements](#)

	Data type	Data date range
Graphed	Depth to water level, feet below land surface	1954-02-16 1993-02-03
Graph it	Groundwater level above NAVD 1988, feet	1954-02-16 1993-02-03
Graph it	Groundwater level above NGVD 1929, feet	1954-02-16 1993-02-03

[Hide these data types](#)

Discrete sample data

0 observed properties (data types) available

Statistical tables for select daily data types

0 data types available

Location details and information

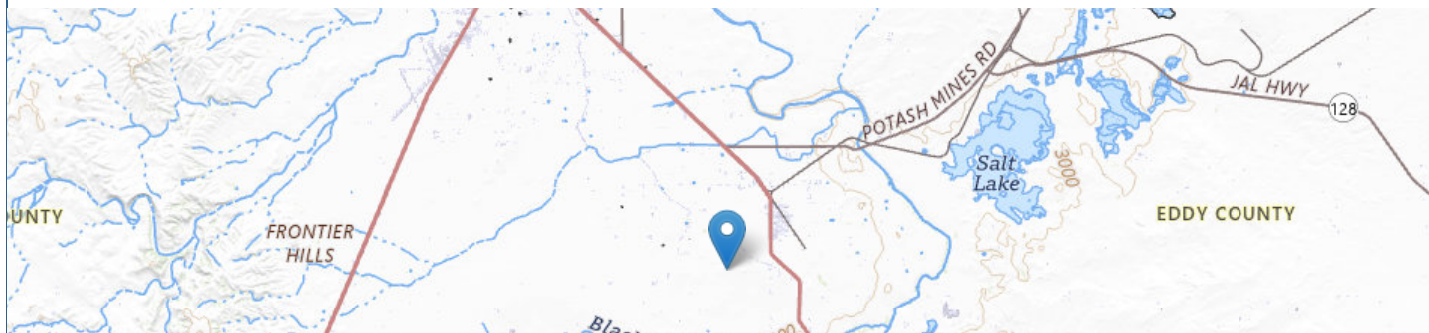
[Show location details](#)

Monitoring locations with continuous data in last 120 days

No locations found

Zoom out to see link to My Favorites

[Use Explore USGS Water Data to discover additional data near this location](#)



Interested in understanding how to access the upstream/downstream data? [Learn about the Network-Linked Data Index \(NLDI\)](#).

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WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE OF NEW MEXICO
ROSWELL, NEW MEXICO

2017 AUG 28 AM 10:47

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) C-4037		WELL TAG ID NO.		OSE FILE NO(S)			
	WELL OWNER NAME(S) Sendero Calrsbad Midstream LLC				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 16430 Park Ten Place Suite 675				CITY Houston	STATE TX	ZIP 77084	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 15	SECONDS 45.1 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND			
	LONGITUDE 104	07	23.8 W	* DATUM REQUIRED: WGS 84				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Well is off of Bounds Rd. at Sendero refinery. Location is close to the northern fence line.								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1348		NAME OF LICENSED DRILLER Clinton E. Taylor			NAME OF WELL DRILLING COMPANY Taylor Water Well Service		
	DRILLING STARTED 7/17/2017	DRILLING ENDED 7/18/2017	DEPTH OF COMPLETED WELL (FT) 98.5	BORE HOLE DEPTH (FT) 100	DEPTH WATER FIRST ENCOUNTERED (FT) 60			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) 34			
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD		ADDITIVES - SPECIFY:					
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	+1.5	58.5	8 1/2	PVC	Spline	4 1/2	SDR 17	
	58.5	98.5	8 1/2	PVC	Spline	4 1/2	SDR 17	.032
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL		AMOUNT (cubic feet)	METHOD OF PLACEMENT	
FROM	TO							
0	20	8 1/2	20% Bentonite Grout		3 Sacks	Tremie		
20	98.5	8 1/2	3/8" Pea Gravel		2 Yards	Dump		

FOR OSE INTERNAL USE				WR-20 WELL RECORD & LOG (Version 06/30/17)			
FILE NO. C-4037		POD NO. 1		TRN NO. 604774			
LOCATION Drink/Sanit		235.28E.31.234		WELL TAG ID NO. —		PAGE 1 OF 2	

Tom Blaine, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 604776
File Nbr: C 04037
Well File Nbr: C 04037 POD1

Sep. 01, 2017

SAM HEFFINGTON
TRAILHEAD ENGINEERING
16430 PARK TEN PLACE
SUITE 675
HOUSTON, TX 77084

Greetings:

The well driller's record for the above numbered well has been received in this office indicating your well has been completed.

Your permit was granted with the condition that a meter(s) be installed and meter readings submitted to this office.

Per Condition 5B, please advise this office within 30 days, on the attached form, of the make, model, serial number, date of installation, and initial reading of the meter(s) prior to appropriation of the water.

If you have any questions, please feel free to contact us.

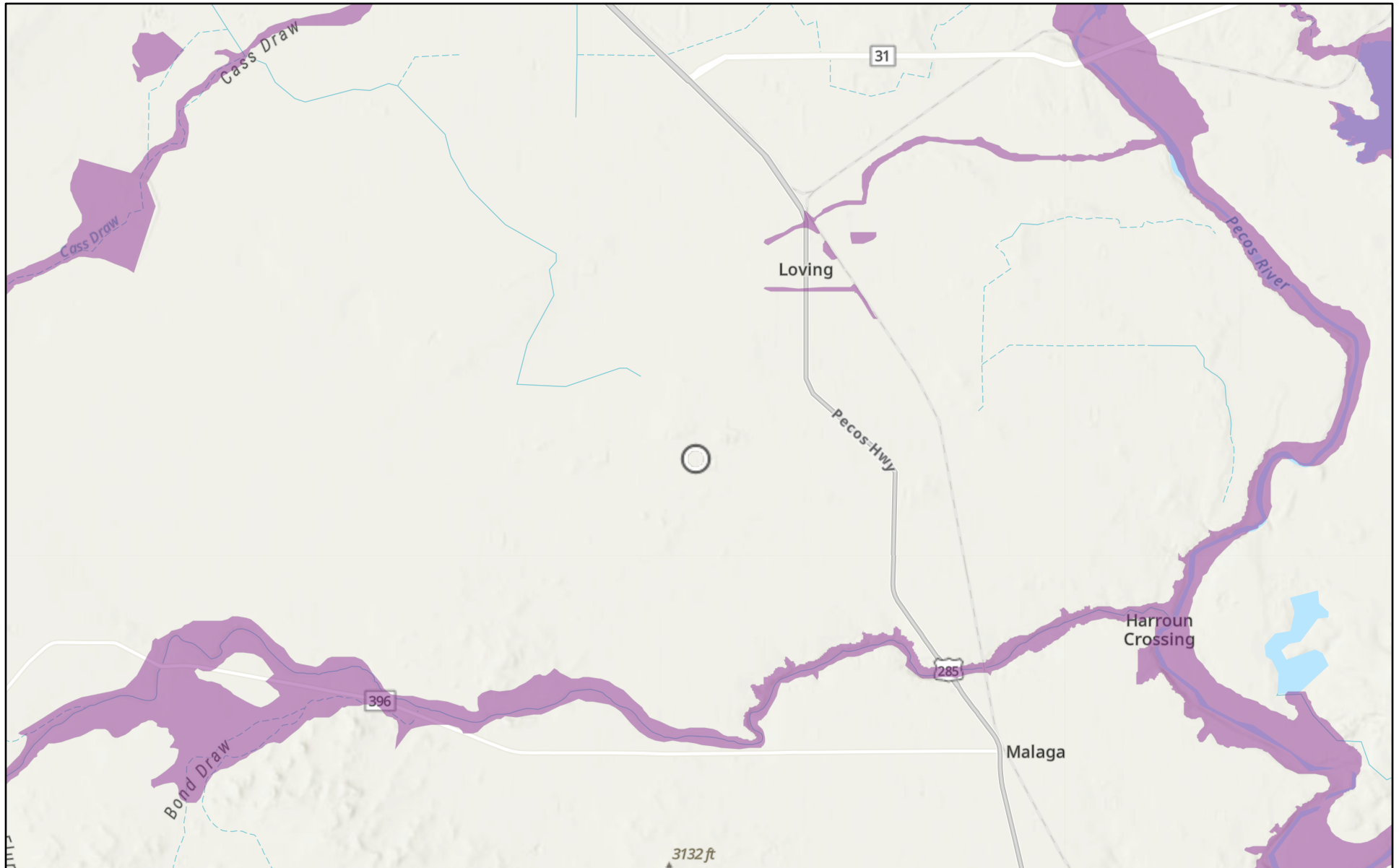
Sincerely,

Yolanda Mendiola
(575) 622-6521

Enclosure

wellcon5

Ogden 5-6 CTB (05.19.2026)

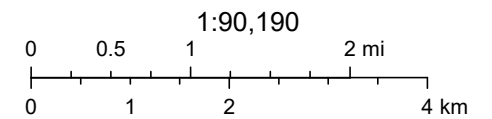


5/20/2026

USA Flood Hazard Areas

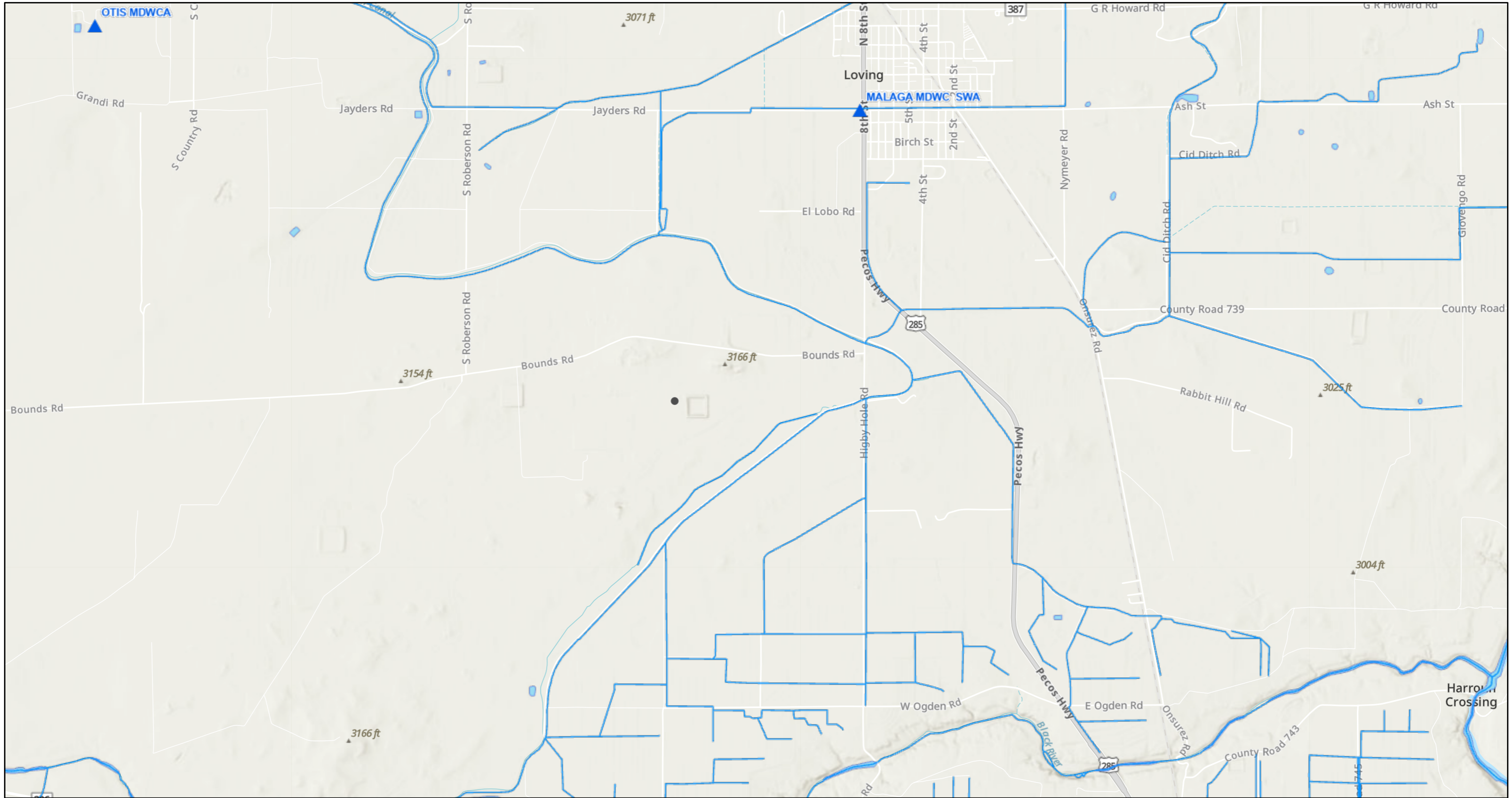
World_Hillshade

 1% Annual Chance Flood Hazard



Source: FEMA, Esri, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Esri, NASA,

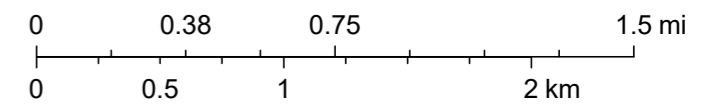
Ogden 5-6 CTB (05.19.2026)



5/20/2026, 1:11:31 PM

1:36,112

- OSW Water Bodies
- OSE Streams
- NMED Drinking Water Systems

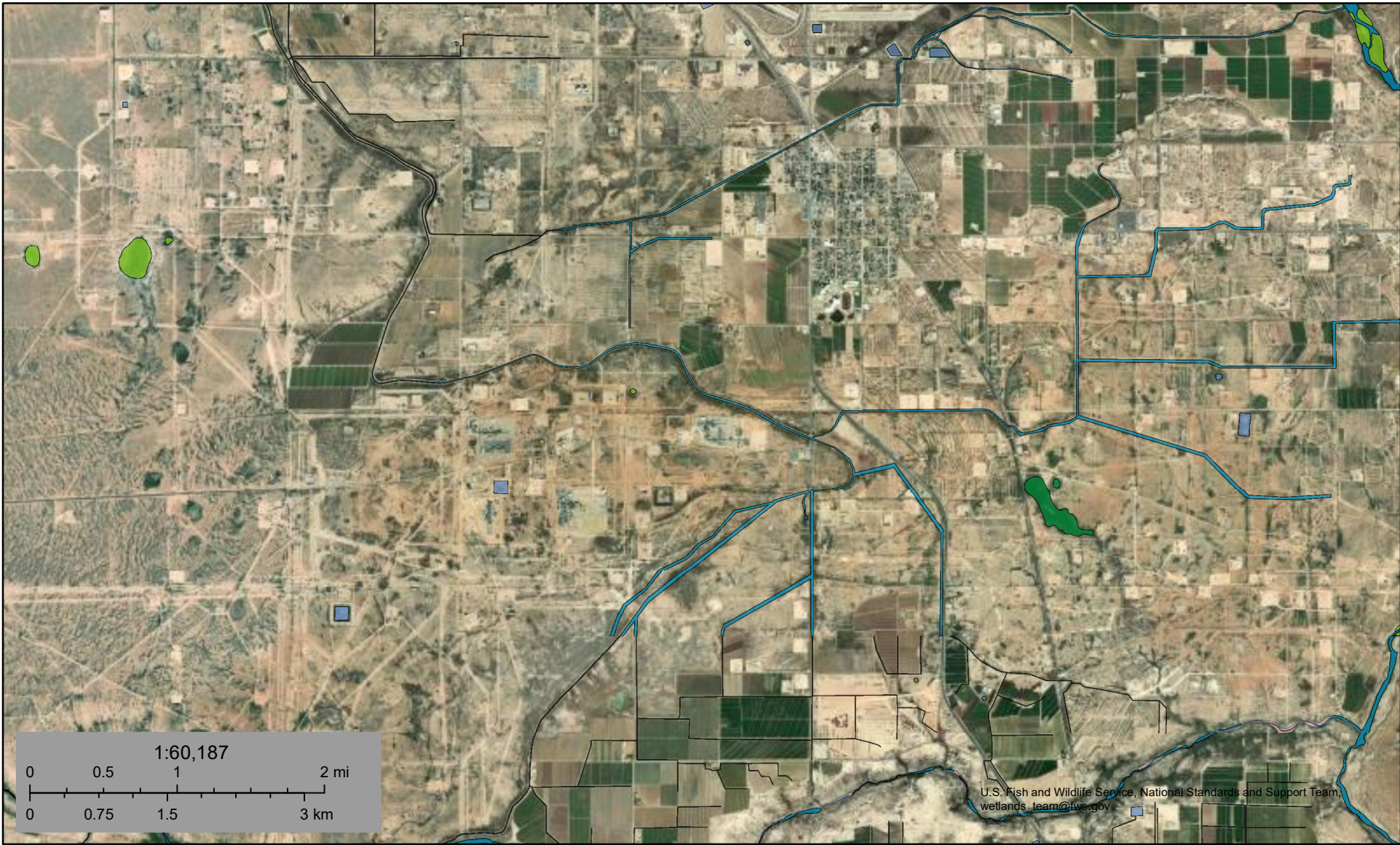


NM OSE, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, Esri, NASA, NGA, USGS, FEMA





U.S. Fish and Wildlife Service
National Wetlands Inventory




Ogden 5-6 CTB (05.19.2026)






May 20, 2026

Wetlands

-  Estuarine and Marine Deepwater
-  Estuarine and Marine Wetland

-  Freshwater Emergent Wetland
-  Freshwater Forested/Shrub Wetland
-  Freshwater Pond

-  Lake
-  Other
-  Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 587984

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 587984
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2614035155
Incident Name	NAPP2614035155 OGDEN 5-6 CTB @ E-32-23S-28E
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Ogden 5-6 CTB
Date Release Discovered	05/19/2026
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Production Tank Produced Water Released: 38 BBL Recovered: 38 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 587984

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 587984
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Adam Delaney Title: Environmental Engineer Email: Adam.Delaney@btaoil.com Date: 05/26/2026
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------

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QUESTIONS, Page 3

Action 587984

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 587984
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	05/20/2026
On what date will (or did) the final sampling or liner inspection occur	05/22/2026
On what date will (or was) the remediation complete(d)	05/20/2026
What is the estimated surface area (in square feet) that will be remediated	17300
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 587984

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 587984
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Adam Delaney Title: Environmental Engineer Email: Adam.Delaney@btaoil.com Date: 05/26/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS, Page 6

Action 587984

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 587984
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	587056
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/22/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	17800

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	17300
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	The entire containment area was power washed and all released fluid was removed from the containment prior to the liner inspection.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Adam Delaney Title: Environmental Engineer Email: Adam.Delaney@btaoil.com Date: 05/26/2026
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------

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Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 587984

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 587984
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2614035155 Ogden 5-6 CTB, thank you. This Remediation Closure Report is approved.	5/26/2026