ENSOLUM

CLOSURE REPORT

Property:

Trunk K #6
Unit Letter B, S 08, T 26N, R 07W
Rio Arriba County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2601541117

April 9, 2026

Ensolum Project No. 05A1226403

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:

Chad D'Aponti
Project Scientist

Kyle Summers
Senior Managing Geologist

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LIST OF APPENDICES

1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Trunk K #6 (Site)
NM EMNRD OCD Incident ID No.	NAPP2601541117
Location:	36.506411° North, 107.594771° West Unit Letter B, Section 8, Township 26 North, Range 7 West Rio Arriba County, New Mexico
Property:	Bureau of Land Management (BLM)
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On December 31, 2025, a potential release of natural gas was identified from the Trunk K #6 pipeline. Enterprise subsequently isolated and locked the pipeline out of service. On January 15, 2026, Enterprise initiated activities to repair the pipeline and remediate potential petroleum hydrocarbon impact. On the same day, Enterprise determined the release was "reportable" due to the potential volume of impacted soil. The NM EMNRD OCD was subsequently notified.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NM EMNRD OCD. During the evaluation and remediation of the Site, Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases,* which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

- The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database. One POD water well and one United States Geological Survey (USGS) test well with recorded depths to water (DTW) were identified within one mile of the Site in an adjacent Public Land Survey System (PLSS) section (**Figure A**, **Appendix B**). The nearest water well, POD SJ-02402, is located approximately 3,110 feet northwest of the Site and is approximately two feet lower in elevation than the Site. The recorded DTW for this well is 18 feet below grade surface (bgs).

- No cathodic protection wells (CPWs) with recorded depths to water were identified in the NM EMNRD OCD imaging database within one mile of the Site (**Figure B**, **Appendix B**).

- The Site is located within 300 feet of a NM EMNRD OCD-defined significant watercourse (**Figure C**, **Appendix B**). An ephemeral wash and wetland is located approximately 270 feet northeast of the Site.

- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.

- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D**, **Appendix B**).

- No springs or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E**, **Appendix B**).

- The Site is not located within 1,000 feet of a spring (**Figure E**, **Appendix B**).

- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3. However, it is located in an OSE Artesian Plan Area.

- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is within 300 feet of a wetland (**Figure F**, **Appendix B**). A riverine feature is located approximately 270 feet northeast of the Site.

- Based on information identified in the NM Mining and Minerals Division's Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G**, **Appendix B**).

- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.

- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is not within a 100-year floodplain (**Figure H**, **Appendix B**).

Due to the proximity of a wetland, the Site is assigned a Tier I ranking. The closure criteria for soils remaining in place at the Site include:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent[1]	**Method**	**Limit**
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO)[2]	EPA SW-846 Method 8015	100 mg/kg
BTEX[3]	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

[1] – Constituent concentrations are in milligrams per kilogram (mg/kg).
[2] – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).
[3] – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

3.0 SOIL REMEDIATION ACTIVITIES

On January 15, 2026, Enterprise initiated activities to remediate potential petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, Sunland Construction Inc. provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The excavation measured approximately 21 feet long and 18 feet wide at the maximum extents. The calculated surface footprint is approximately 378 ft^2. The maximum depth of the excavation measured approximately 7 feet bgs. The lithology encountered during the completion of remediation activities consisted primarily of silty sand and silty clay.

Land farm records indicate approximately 120 cubic yards (yd^3) of petroleum hydrocarbon-affected soils were transported to the Envirotech, Inc., (Envirotech) landfarm in San Juan County, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and then contoured to the surrounding grade.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of seven composite soil samples (S-1 through S-7) from the excavation and one composite sample (SP-#6) from the backfill for laboratory analysis. The composite soil samples were comprised of five aliquots each and represent an estimated 200 square foot (ft^2) or less sample area per guidelines outlined in Section D of 19.15.29.12 NMAC. The excavator bucket and/or hand tools were utilized to obtain fresh aliquots from each area of the excavation and backfill. Regulatory correspondence is provided in **Appendix E**.

First Sampling Event
On January 20, 2026, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-1 (7'), S-2 (7'), and S-3 (7') were collected from the floor of the excavation. Composite soil samples S-4 through S-7 (each 0' to 6') were collected from the walls of the excavation.

Second Sampling Event
On January 22, 2026, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil sample SP-#6 was collected from the imported stockpiled soil.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice

in a cooler. The samples were relinquished to the courier for Eurofins Environment Testing South Central, LLC (Eurofins) of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method 8021; TPH GRO/DRO/MRO using EPA SW-846 Method 8015; and chlorides using EPA Method 300.0.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**). The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 SOIL DATA EVALUATION

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-7, and SP-#6) to the applicable NM EMNRD OCD closure criteria. Due to the high PQLs/RLs associated with the TPH MRO results when using EPA SW-846 Method 8015, Ensolum only compared the quantified TPH results to the NM EMNRD OCD closure criteria. The laboratory analytical results are summarized in **Table 1** (**Appendix F**).

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 10 milligram/kilogram (mg/kg).

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate that total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg.

- The laboratory analytical results for composite soil samples S-3 and SP-#6 indicate total TPH GRO/DRO/MRO concentrations of 9.3 mg/kg (S-3) and 11 mg/kg (SP-#6) which are less than the NM EMNRD OCD closure criteria of 100 mg/kg. The laboratory analytical results for the other composite soil samples collected from soils remaining at the Site indicate total combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 100 mg/kg.

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 600 mg/kg.

7.0 RECLAMATION

The excavation was backfilled with imported fill and then contoured to the surrounding grade. The backfill and the upper four feet of the excavation have been analytically verified to be below the Tier I soil standards of 50 mg/kg BTEX, 10 mg/kg benzene, 100 mg/kg total combined TPH, and 600 mg/kg Chloride. See **Appendix D** and **Appendix F** for further documentation.

8.0 REVEGETATION

Revegetation will be addressed in accordance with 19.15.29.13 NMAC utilizing the recommended seed mix as described in the Vegetation Community Descriptions and Seed Mixes provided by the BLM Farmington Field Office. In this case the surrounding vegetation is predominantly of the Sagebrush Vegetation Community. Enterprise will reseed the area with the appropriate seed mix during the next favorable growing season. Enterprise will provide revegetation documentation under separate cover.

9.0 FINDINGS AND RECOMMENDATION

- Seven composite soil samples were collected from the excavation, and one composite soil sample was collected from the backfill prior to placement in the excavation. Based on laboratory analytical results, COCs were not identified in soils remaining at the Site at concentrations exceeding the NM EMNRD OCD closure criteria.

- Land farm records indicate approximately 120 yd^3 of petroleum hydrocarbon-affected soils were transported to the Envirotech land farm in San Juan County, NM for disposal/remediation.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

10.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

10.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

10.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

10.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is

prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in this report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

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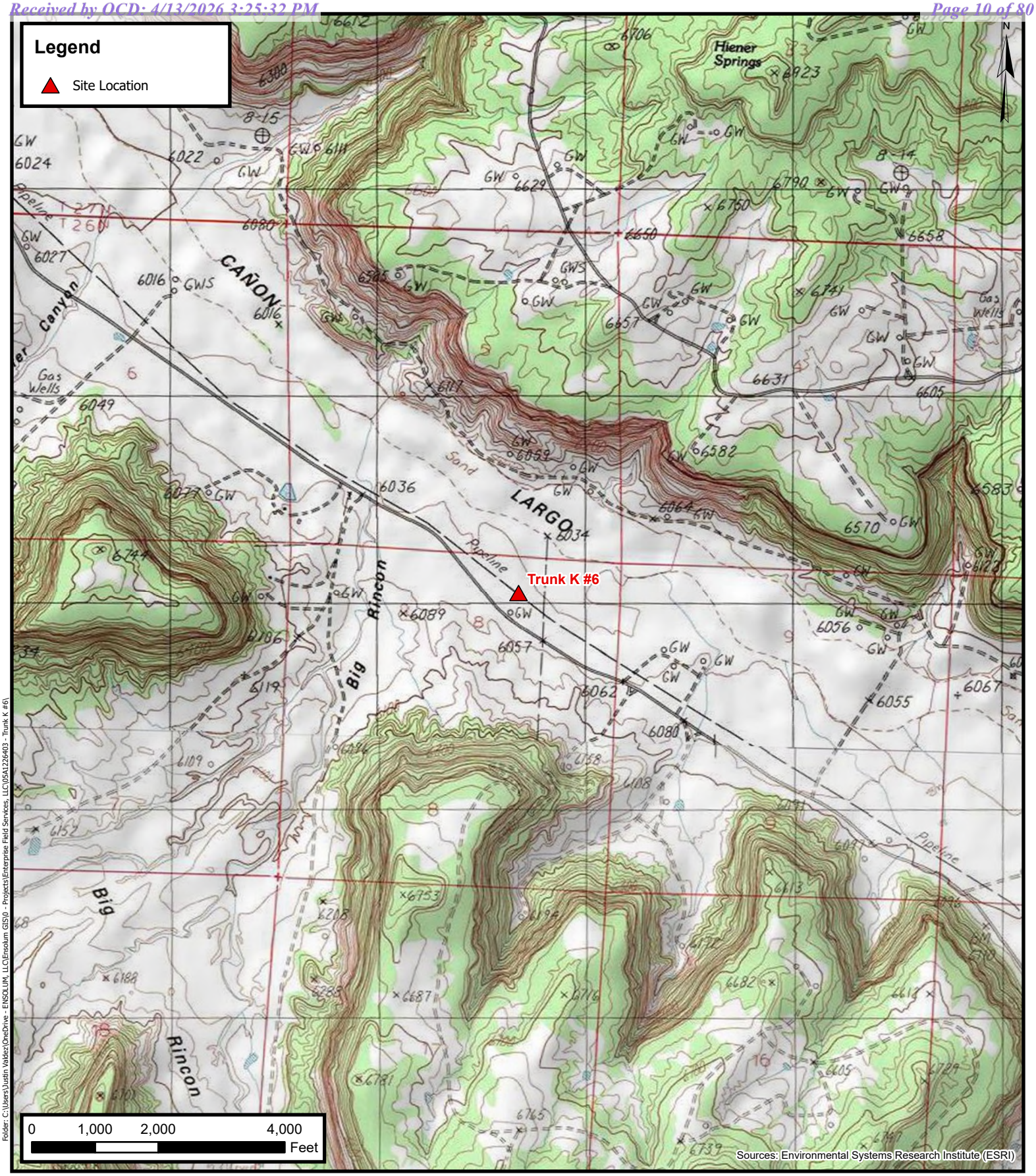
APPENDIX A

Figures



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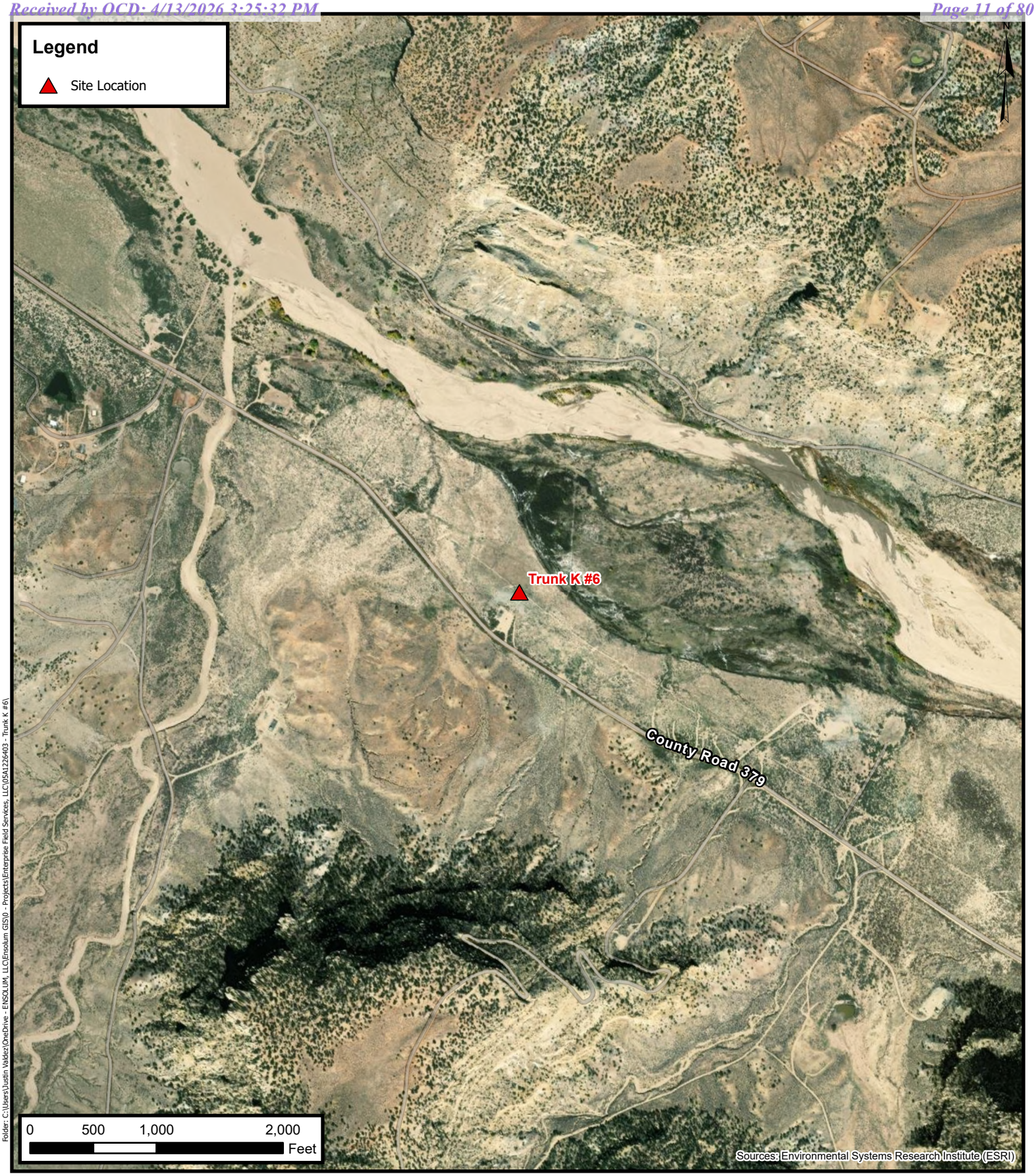
Topographic Map

Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE 1



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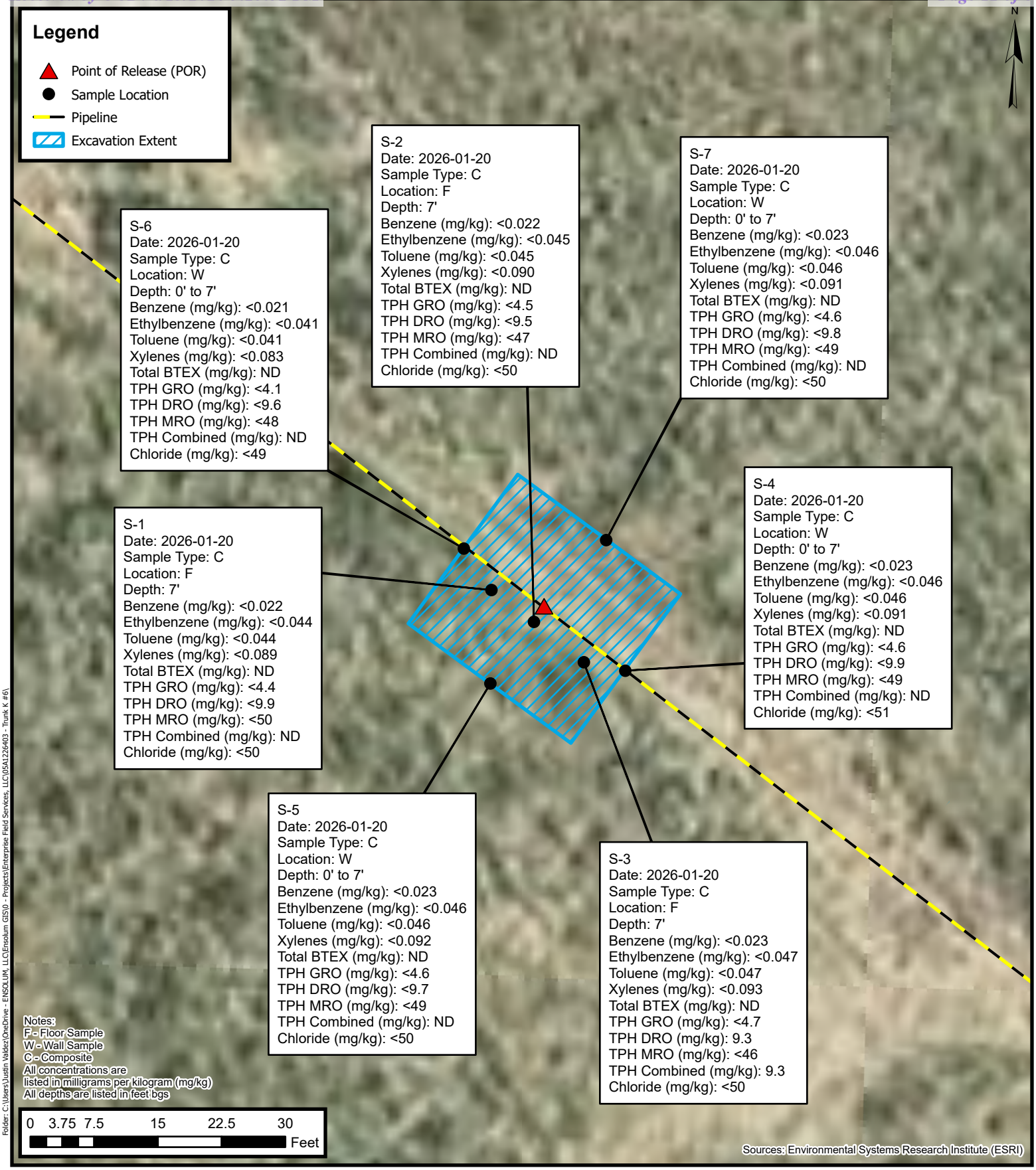
Site Vicinity Map

Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE 2



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Site Map

Enterprise Field Services, LLC
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Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE 3

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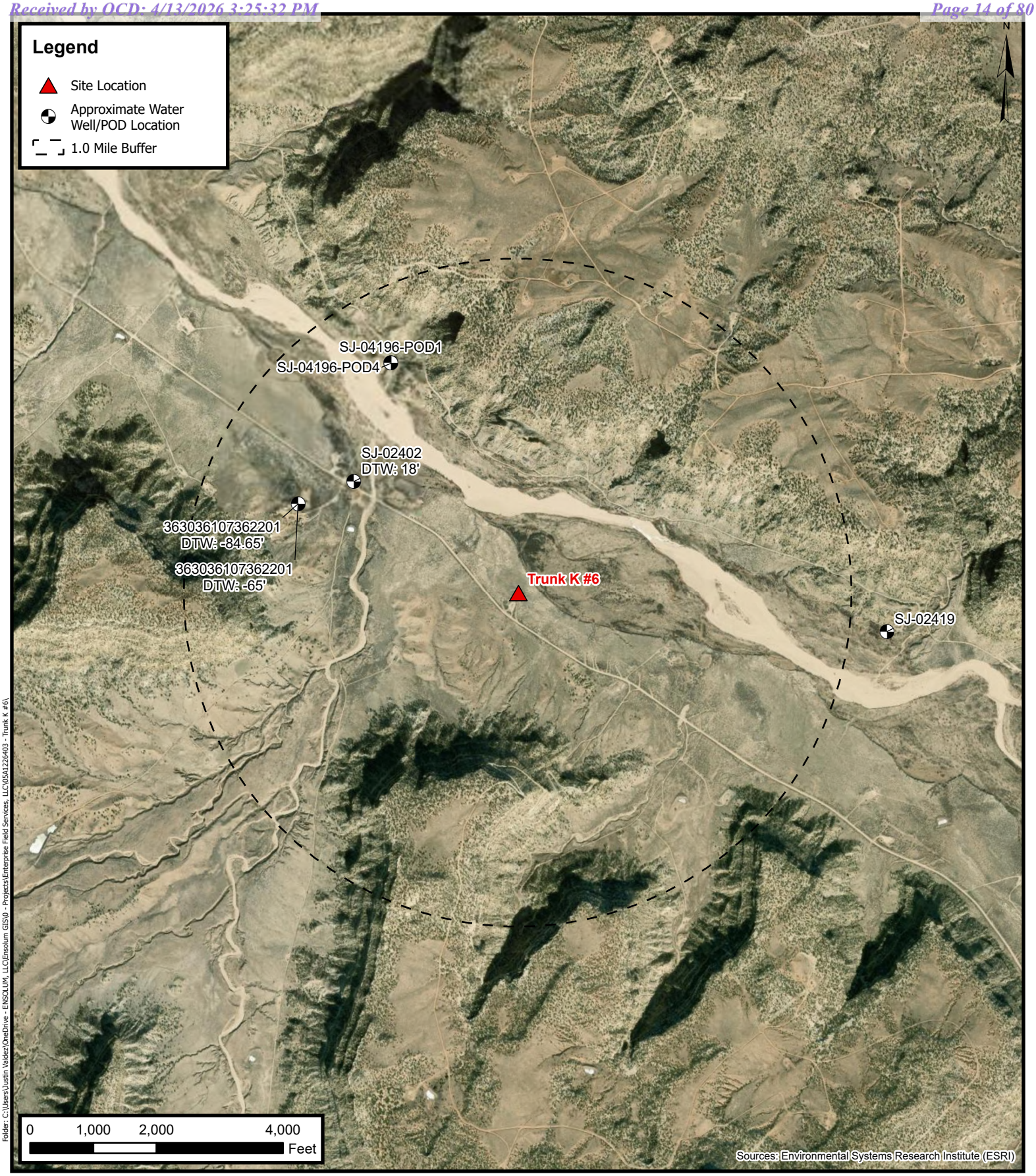
APPENDIX B

Siting Figures and Documentation



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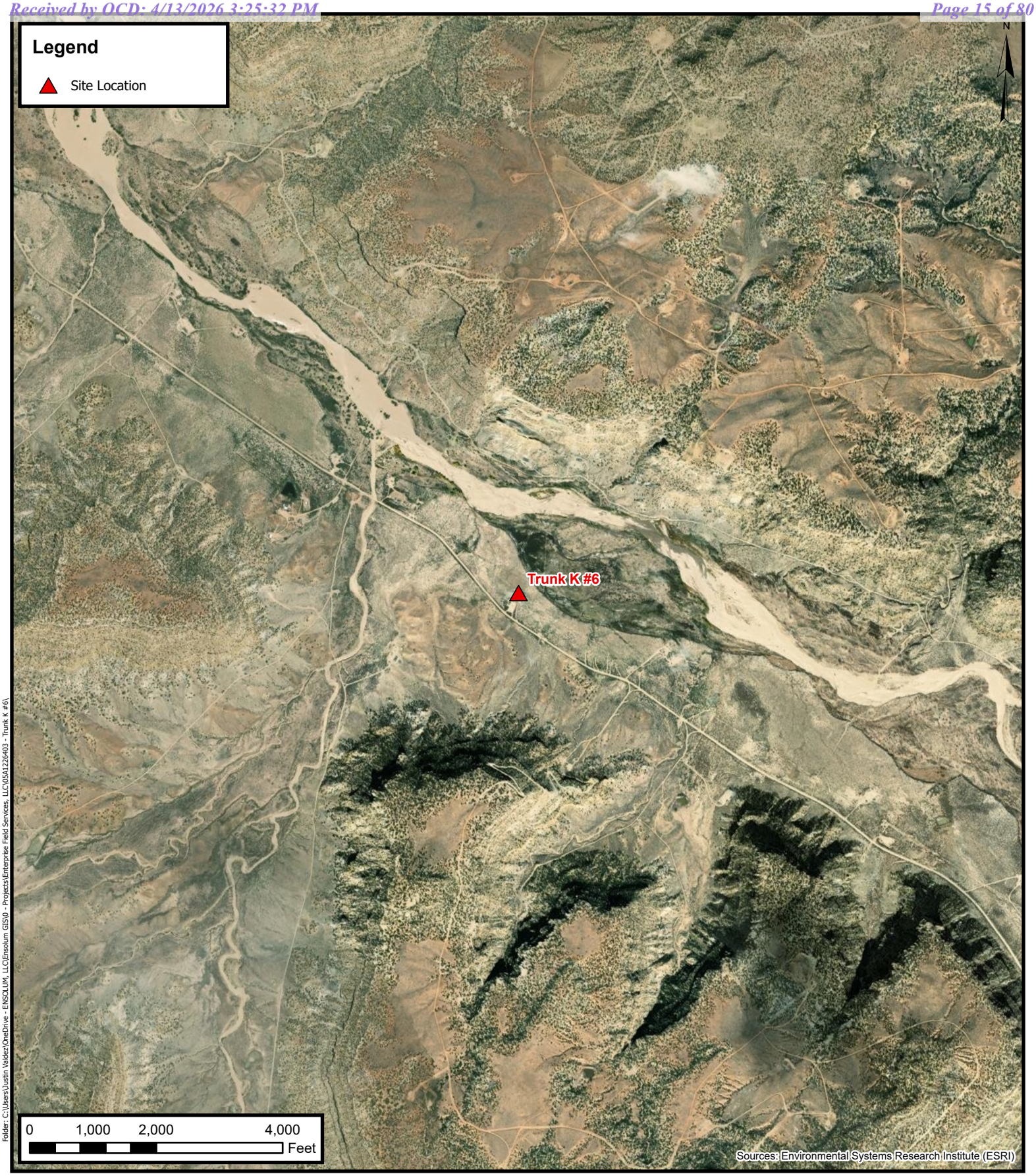
1.0 Mile Radius Water Well/POD Location Map

Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE A



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Cathodic Protection Well Recorded Depth to Water

Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE B

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300 Foot Radius Watercourse and Drainage Identification
Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE C

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300 Foot Radius Occupied Structure Identification
Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE D

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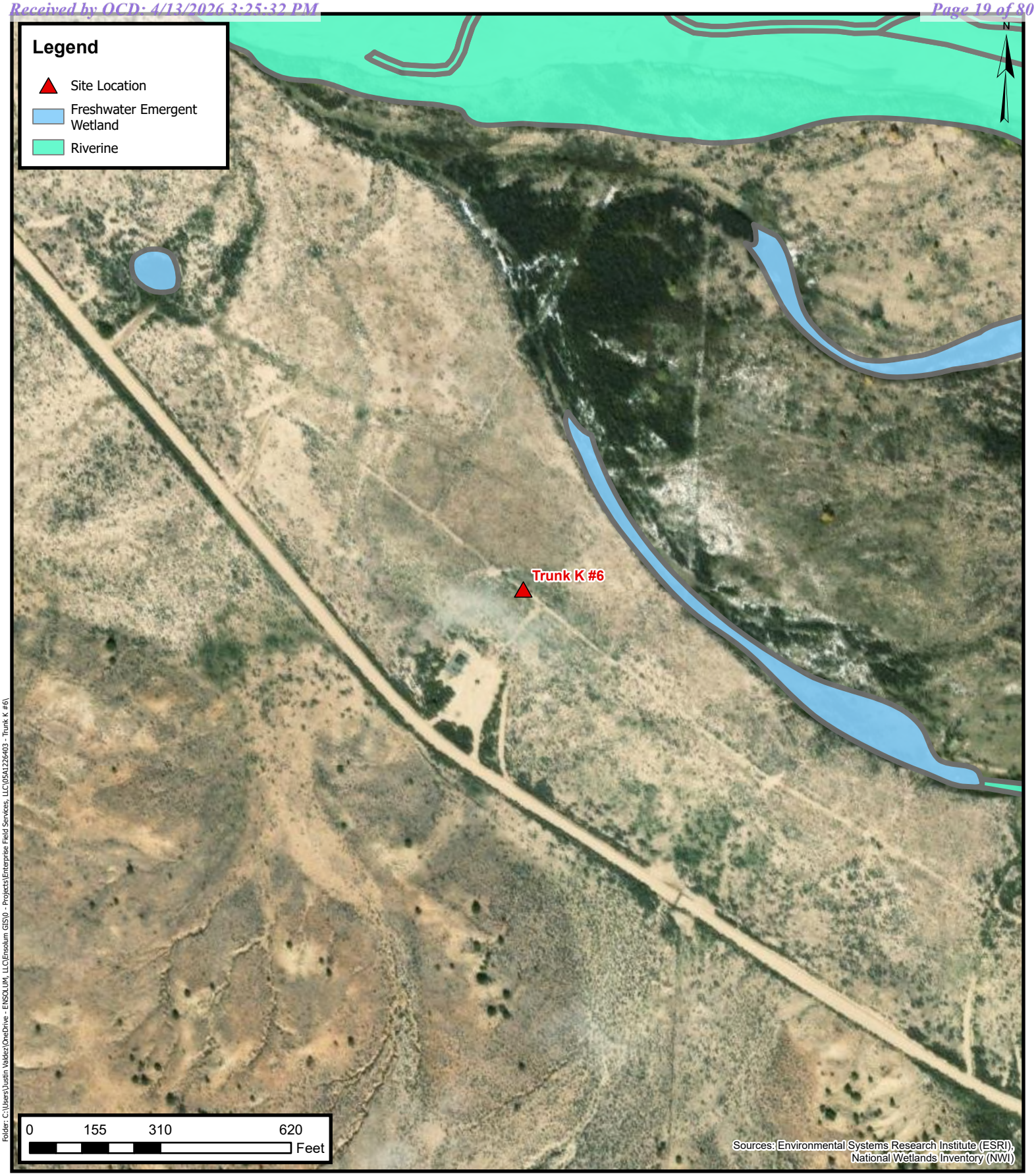
Water Well and Natural Spring Location

Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE E



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Wetlands

Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE F

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Mines, Mills, and Quarries

Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE G

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100-Year Flood Plain Map

Enterprise Field Services, LLC
Trunk K #6
Project Number: 05A1226403
Unit B, Section 08, T 26N, R 07W, Rio Arriba County, New Mexico
36.506411, -107.594771

FIGURE H

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
SJ 00070		SJ	RA	SW	NE	SE	15	26N	07W	270886.0	4040617.0 *		335	22	313
SJ 00071		SJ	RA	NE	NW	SE	15	26N	07W	270686.0	4040839.0 *		365	26	339
SJ 02402		SJ	RA	NE	SW	SW	05	26N	07W	266831.0	4043786.0 *		36	18	18
SJ 04249 POD1		SJ	RA	NE	NE	SE	15	26N	07W	271102.9	4040887.0		14	10	4
SJ 04249 POD10		SJ	RA		SE	NE	15	26N	07W	270891.8	4041001.5		21	21	0
SJ 04249 POD11		SJ	RA		SE	NE	15	26N	07W	270901.3	4040993.2		21	21	0
SJ 04249 POD12		SJ	RA		SE	NE	15	26N	07W	275378.4	4040885.6		21	21	0
SJ 04249 POD13		SJ	RA		SE	NE	15	26N	07W	270891.6	4041012.6		21	21	0
SJ 04249 POD14		SJ	RA		SE	NE	15	26N	07W	270883.6	4041022.4		21	21	0
SJ 04249 POD15		SJ	RA		SE	NE	15	26N	07W	270873.3	4041017.4		21	21	0
SJ 04249 POD2		SJ	RA			SE	15	26N	07W	271101.3	4040890.1		14	10	4
SJ 04249 POD3		SJ	RA		SE	NE	15	26N	07W	270877.9	4041013.3		27	21	6
SJ 04249 POD4		SJ	RA		SE	NE	15	26N	07W	270887.4	4041005.3		27	21	6
SJ 04249 POD5		SJ	RA		SE	NE	15	26N	07W	270896.7	4040998.0		27	21	6
SJ 04249 POD53		SJ	RA				15	26N	07W	271068.6	4040867.9		20		
SJ 04249 POD54		SJ	RA				15	26N	07W	271099.4	4040894.5		20		
SJ 04249 POD6		SJ	RA		SE	NE	15	26N	07W	270894.2	4041007.3		27	21	6
SJ 04249 POD7		SJ	RA		SE	NE	15	26N	07W	270887.0	4041016.4		27	21	6
SJ 04249 POD8		SJ	RA		SE	NE	15	26N	07W	270878.6	4041020.7		27	21	6
SJ 04249 POD9		SJ	RA		SE	NE	15	26N	07W	270882.8	4041009.4		21	21	0

Average Depth to Water: **19 feet**

Minimum Depth: **10 feet**

Maximum Depth: **26 feet**

Record Count: 20

Basin/County Search:
Basin: SJ
County: RA

PLSS Search:
Range: 07W
Township: 26N
Section: 3,4,5,8,9,10,15,16,17

*** UTM location was derived from PLSS - see Help**

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APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

PayKey: AM14058
PM: Johan Huggins
AFE: N85889

2. Originating Site:
Trunk K #6

3. Location of Material (Street Address, City, State or ULSTR):
UL B Section 8 T26N R7W; 36.506411, -107.594771

4. Source and Description of Waste:
Source: Remediation activities associated with a natural gas pipeline leak.
Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release.
Estimated Volume 50 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) 120 yd^3 / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long, representative or authorized agent for Enterprise Products Operating do hereby
Generator Signature
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long 1-15-2026, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete
Generator Signature
the required testing/sign the Generator Waste Testing Certification.

I, _____, representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: Sunland Construction

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011**
Address of Facility: **Hilltop, NM**
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent 505-632-0615

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APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Trunk K #6 Pipeline Release
Ensolum Project No. 05A1226403

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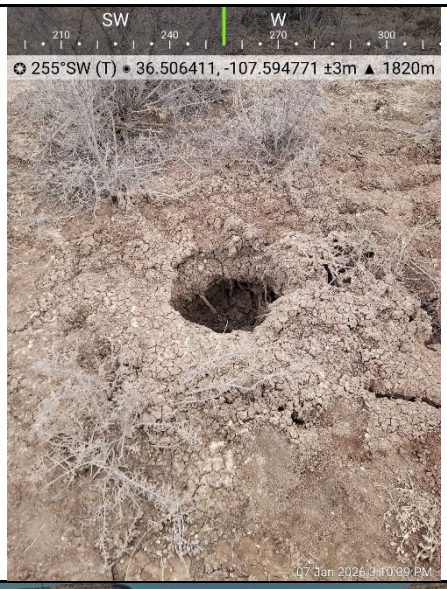
Photograph 1 Photograph Description: View of release point.	
Photograph 2 Photograph Description: View of the final excavation.	
Photograph 2 Photograph Description: View of the final excavation after initial restoration.	

ENSOLUM

APPENDIX E

Regulatory Correspondence

From: Long, Thomas
To: Kyle Summers; Chad D"Aponti
Subject: FW: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 543643
Date: Thursday, January 15, 2026 12:06:21 PM
Attachments: image001.jpg

[**EXTERNAL EMAIL**]

Trunk K #6.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com

From: OCDOnline@emnrd.nm.gov <OCDOnline@emnrd.nm.gov>
Sent: Thursday, January 15, 2026 12:05 PM
To: Long, Thomas <tjlong@eprod.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 543643

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2601541117.

The sampling event is expected to take place:

When: 01/20/2026 @ 08:00
Where: B-08-26N-07W 0 FNL 0 FEL (36.506411,-107.594771)

Additional Information: Ensolum LLC

Additional Instructions: 36.506411,-107.594771

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to

19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: Long, Thomas
To: Kyle Summers; Chad D"Aponti
Subject: FW: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 544456
Date: Tuesday, January 20, 2026 8:18:07 AM
Attachments: image001.jpg

[**EXTERNAL EMAIL**]

Trunk K #6 Backfill.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com

From: OCDOnline@emnrd.nm.gov <OCDOnline@emnrd.nm.gov>
Sent: Tuesday, January 20, 2026 8:16 AM
To: Long, Thomas <tjlong@eprod.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 544456

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2601541117.

The sampling event is expected to take place:

When: 01/22/2026 @ 10:30
Where: B-08-26N-07W 0 FNL 0 FEL (36.506411,-107.594771)

Additional Information: Ensolum LLC

Additional Instructions: 36.506411,-107.594771

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to

19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

ENSOLUM

APPENDIX F

Table 1 – Soil Analytical Summary

ENSOLUM

TABLE 1
Trunk K #6
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet)	Benzene (mg/kg)	Ethylbenzene (mg/kg)	Toluene (mg/kg)	Xylenes (mg/kg)	Total BTEX[1] (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO)[1] (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				**10**	**NE**	**NE**	**NE**	**50**	**NE**	**NE**	**NE**	**100**	**600**
Excavation Composite Soil Samples													
S-1	1.20.26	C	7	<0.022	<0.044	<0.044	<0.089	ND	<4.4	<9.9	<50	ND	<50
S-2	1.20.26	C	7	<0.022	<0.045	<0.045	<0.090	ND	<4.5	<9.5	<47	ND	<50
S-3	1.20.26	C	7	<0.023	<0.047	<0.047	<0.093	ND	<4.7	9.3	<46	9.3	<50
S-4	1.20.26	C	0-7	<0.023	<0.046	<0.046	<0.091	ND	<4.6	<9.9	<49	ND	<51
S-5	1.20.26	C	0-7	<0.023	<0.046	<0.046	<0.092	ND	<4.6	<9.7	<49	ND	<50
S-6	1.20.26	C	0-7	<0.021	<0.041	<0.041	<0.083	ND	<4.1	<9.6	<48	ND	<49
S-7	1.20.26	C	0-7	<0.023	<0.046	<0.046	<0.091	ND	<4.6	<9.8	<49	ND	<50
Stockpile Composite Soil Sample													
SP-#6	1.22.26	C	Stockpile	<0.022	<0.043	<0.043	<.0.087	ND	<4.3	11	<47	11	<51

*Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria*

[1] = Total combined concentrations are rounded to two (2) or three (3) significant figures (depending on which laboratory was used) to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NE = Not established

mg/kg = milligrams per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

BF = Backfill sample

ENSOLUM

APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers
Ensolum
606 S Rio Grande
Suite A
Aztec, New Mexico 87410

Generated 1/23/2026 12:07:50 PM

JOB DESCRIPTION

Trunk K #6

JOB NUMBER

885-41673-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated
1/23/2026 12:07:50 PM

Authorized for release by
John Caldwell, Project Manager
john.caldwell@et.eurofinsus.com
(505)345-3975

Client: Ensolum
Project/Site: Trunk K #6

Laboratory Job ID: 885-41673-1

Table of Contents

Definitions/Glossary

Client: Ensolum Job ID: 885-41673-1
Project/Site: Trunk K #6

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: Trunk K #6

Job ID: 885-41673-1

Job ID: 885-41673-1 Eurofins Albuquerque

Job Narrative
885-41673-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt
The samples were received on 1/21/2026 7:35 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.3°C.

Gasoline Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

Client Sample ID: S-1

Date Collected: 01/20/26 08:00
Date Received: 01/21/26 07:35

Lab Sample ID: 885-41673-1

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.4		mg/Kg		01/21/26 07:37	01/21/26 12:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*15 - 150*	*01/21/26 07:37*	*01/21/26 12:35*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022		mg/Kg		01/21/26 07:37	01/21/26 12:35	1
Ethylbenzene	ND		0.044		mg/Kg		01/21/26 07:37	01/21/26 12:35	1
Toluene	ND		0.044		mg/Kg		01/21/26 07:37	01/21/26 12:35	1
Xylenes, Total	ND		0.089		mg/Kg		01/21/26 07:37	01/21/26 12:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*87*		*15 - 150*	*01/21/26 07:37*	*01/21/26 12:35*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9		mg/Kg		01/21/26 08:54	01/21/26 11:28	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		01/21/26 08:54	01/21/26 11:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*68*		*62 - 134*	*01/21/26 08:54*	*01/21/26 11:28*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		01/21/26 09:33	01/21/26 11:06	10

Client Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

Client Sample ID: S-2

Date Collected: 01/20/26 08:05
Date Received: 01/21/26 07:35

Lab Sample ID: 885-41673-2

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.5		mg/Kg		01/21/26 07:37	01/21/26 12:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*108*		*15 - 150*	*01/21/26 07:37*	*01/21/26 12:59*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022		mg/Kg		01/21/26 07:37	01/21/26 12:59	1
Ethylbenzene	ND		0.045		mg/Kg		01/21/26 07:37	01/21/26 12:59	1
Toluene	ND		0.045		mg/Kg		01/21/26 07:37	01/21/26 12:59	1
Xylenes, Total	ND		0.090		mg/Kg		01/21/26 07:37	01/21/26 12:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*15 - 150*	*01/21/26 07:37*	*01/21/26 12:59*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		01/21/26 08:54	01/21/26 11:40	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		01/21/26 08:54	01/21/26 11:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*85*		*62 - 134*	*01/21/26 08:54*	*01/21/26 11:40*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		01/21/26 09:33	01/21/26 11:17	10

Client Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

Client Sample ID: S-3

Date Collected: 01/20/26 08:10
Date Received: 01/21/26 07:35

Lab Sample ID: 885-41673-3

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7		mg/Kg		01/21/26 07:37	01/21/26 13:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*15 - 150*	*01/21/26 07:37*	*01/21/26 13:23*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		01/21/26 07:37	01/21/26 13:23	1
Ethylbenzene	ND		0.047		mg/Kg		01/21/26 07:37	01/21/26 13:23	1
Toluene	ND		0.047		mg/Kg		01/21/26 07:37	01/21/26 13:23	1
Xylenes, Total	ND		0.093		mg/Kg		01/21/26 07:37	01/21/26 13:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*90*		*15 - 150*	*01/21/26 07:37*	*01/21/26 13:23*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	**9.3**		9.1		mg/Kg		01/21/26 08:54	01/21/26 11:51	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		01/21/26 08:54	01/21/26 11:51	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*83*		*62 - 134*	*01/21/26 08:54*	*01/21/26 11:51*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		01/21/26 09:33	01/21/26 11:28	10

Client Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

Client Sample ID: S-4

Lab Sample ID: 885-41673-4

Date Collected: 01/20/26 08:15

Matrix: Solid

Date Received: 01/21/26 07:35

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6		mg/Kg		01/21/26 07:37	01/21/26 13:47	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*101*		*15 - 150*	*01/21/26 07:37*	*01/21/26 13:47*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		01/21/26 07:37	01/21/26 13:47	1
Ethylbenzene	ND		0.046		mg/Kg		01/21/26 07:37	01/21/26 13:47	1
Toluene	ND		0.046		mg/Kg		01/21/26 07:37	01/21/26 13:47	1
Xylenes, Total	ND		0.091		mg/Kg		01/21/26 07:37	01/21/26 13:47	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*15 - 150*	*01/21/26 07:37*	*01/21/26 13:47*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9		mg/Kg		01/21/26 08:54	01/21/26 12:02	1
Motor Oil Range Organics [C28-C40]	ND		49		mg/Kg		01/21/26 08:54	01/21/26 12:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*87*		*62 - 134*	*01/21/26 08:54*	*01/21/26 12:02*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51		mg/Kg		01/21/26 09:33	01/21/26 11:39	10

Client Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

Client Sample ID: S-5

Lab Sample ID: 885-41673-5

Date Collected: 01/20/26 08:20

Matrix: Solid

Date Received: 01/21/26 07:35

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6		mg/Kg		01/21/26 07:37	01/21/26 14:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*15 - 150*	*01/21/26 07:37*	*01/21/26 14:35*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		01/21/26 07:37	01/21/26 14:35	1
Ethylbenzene	ND		0.046		mg/Kg		01/21/26 07:37	01/21/26 14:35	1
Toluene	ND		0.046		mg/Kg		01/21/26 07:37	01/21/26 14:35	1
Xylenes, Total	ND		0.092		mg/Kg		01/21/26 07:37	01/21/26 14:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*15 - 150*	*01/21/26 07:37*	*01/21/26 14:35*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7		mg/Kg		01/21/26 08:54	01/21/26 12:14	1
Motor Oil Range Organics [C28-C40]	ND		49		mg/Kg		01/21/26 08:54	01/21/26 12:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*80*		*62 - 134*	*01/21/26 08:54*	*01/21/26 12:14*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		01/21/26 09:33	01/21/26 11:50	10

Client Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

Client Sample ID: S-6

Date Collected: 01/20/26 08:25
Date Received: 01/21/26 07:35

Lab Sample ID: 885-41673-6

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.1		mg/Kg		01/21/26 08:36	01/21/26 14:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*110*		*15 - 150*	*01/21/26 08:36*	*01/21/26 14:59*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021		mg/Kg		01/21/26 08:36	01/21/26 14:59	1
Ethylbenzene	ND		0.041		mg/Kg		01/21/26 08:36	01/21/26 14:59	1
Toluene	ND		0.041		mg/Kg		01/21/26 08:36	01/21/26 14:59	1
Xylenes, Total	ND		0.083		mg/Kg		01/21/26 08:36	01/21/26 14:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*15 - 150*	*01/21/26 08:36*	*01/21/26 14:59*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6		mg/Kg		01/21/26 08:54	01/21/26 11:16	1
Motor Oil Range Organics [C28-C40]	ND		48		mg/Kg		01/21/26 08:54	01/21/26 11:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*93*		*62 - 134*	*01/21/26 08:54*	*01/21/26 11:16*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49		mg/Kg		01/21/26 09:33	01/21/26 12:00	10

Client Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

Client Sample ID: S-7

Date Collected: 01/20/26 08:30
Date Received: 01/21/26 07:35

Lab Sample ID: 885-41673-7

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6		mg/Kg		01/21/26 08:36	01/21/26 15:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*15 - 150*	*01/21/26 08:36*	*01/21/26 15:23*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		01/21/26 08:36	01/21/26 15:23	1
Ethylbenzene	ND		0.046		mg/Kg		01/21/26 08:36	01/21/26 15:23	1
Toluene	ND		0.046		mg/Kg		01/21/26 08:36	01/21/26 15:23	1
Xylenes, Total	ND		0.091		mg/Kg		01/21/26 08:36	01/21/26 15:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*01/21/26 08:36*	*01/21/26 15:23*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8		mg/Kg		01/21/26 08:54	01/21/26 11:26	1
Motor Oil Range Organics [C28-C40]	ND		49		mg/Kg		01/21/26 08:54	01/21/26 11:26	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*94*		*62 - 134*	*01/21/26 08:54*	*01/21/26 11:26*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		01/21/26 09:33	01/21/26 12:11	10

QC Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-41671/1-A
Matrix: Solid
Analysis Batch: 41667

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 41671

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0		mg/Kg		01/21/26 07:37	01/21/26 09:50	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*	*01/21/26 07:37*	*01/21/26 09:50*	*1*

Lab Sample ID: LCS 885-41671/2-A
Matrix: Solid
Analysis Batch: 41667

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 41671

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]			25.0	23.9		mg/Kg		96	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*194*		*15 - 150*

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-41671/1-A
Matrix: Solid
Analysis Batch: 41668

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 41671

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		01/21/26 07:37	01/21/26 09:50	1
Ethylbenzene	ND		0.050		mg/Kg		01/21/26 07:37	01/21/26 09:50	1
Toluene	ND		0.050		mg/Kg		01/21/26 07:37	01/21/26 09:50	1
Xylenes, Total	ND		0.10		mg/Kg		01/21/26 07:37	01/21/26 09:50	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*91*		*15 - 150*	*01/21/26 07:37*	*01/21/26 09:50*	*1*

Lab Sample ID: LCS 885-41671/3-A
Matrix: Solid
Analysis Batch: 41668

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 41671

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	1.09		mg/Kg		109	70 - 130		
Ethylbenzene			1.00	1.10		mg/Kg		110	70 - 130		
Toluene			1.00	1.09		mg/Kg		109	70 - 130		
Xylenes, Total			3.00	3.26		mg/Kg		109	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*97*		*15 - 150*

QC Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-41681/1-A
Matrix: Solid
Analysis Batch: 41675

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 41681

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		01/21/26 08:54	01/21/26 11:02	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		01/21/26 08:54	01/21/26 11:02	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*105*		*62 - 134*	*01/21/26 08:54*	*01/21/26 11:02*	*1*

Lab Sample ID: LCS 885-41681/2-A
Matrix: Solid
Analysis Batch: 41675

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 41681

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			50.0	45.0		mg/Kg		90	51 - 148		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*107*		*62 - 134*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-41688/1-A
Matrix: Solid
Analysis Batch: 41689

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 41688

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0		mg/Kg		01/21/26 09:33	01/21/26 10:44	1

Lab Sample ID: LCS 885-41688/2-A
Matrix: Solid
Analysis Batch: 41689

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 41688

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			49.7	50.1		mg/Kg		101	90 - 110		

QC Association Summary

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

GC VOA

Analysis Batch: 41667

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41673-1	S-1	Total/NA	Solid	8015M/D	41671
885-41673-2	S-2	Total/NA	Solid	8015M/D	41671
885-41673-3	S-3	Total/NA	Solid	8015M/D	41671
885-41673-4	S-4	Total/NA	Solid	8015M/D	41671
885-41673-5	S-5	Total/NA	Solid	8015M/D	41671
885-41673-6	S-6	Total/NA	Solid	8015M/D	41671
885-41673-7	S-7	Total/NA	Solid	8015M/D	41671
MB 885-41671/1-A	Method Blank	Total/NA	Solid	8015M/D	41671
LCS 885-41671/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	41671

Analysis Batch: 41668

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41673-1	S-1	Total/NA	Solid	8021B	41671
885-41673-2	S-2	Total/NA	Solid	8021B	41671
885-41673-3	S-3	Total/NA	Solid	8021B	41671
885-41673-4	S-4	Total/NA	Solid	8021B	41671
885-41673-5	S-5	Total/NA	Solid	8021B	41671
885-41673-6	S-6	Total/NA	Solid	8021B	41671
885-41673-7	S-7	Total/NA	Solid	8021B	41671
MB 885-41671/1-A	Method Blank	Total/NA	Solid	8021B	41671
LCS 885-41671/3-A	Lab Control Sample	Total/NA	Solid	8021B	41671

Prep Batch: 41671

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41673-1	S-1	Total/NA	Solid	5035	
885-41673-2	S-2	Total/NA	Solid	5035	
885-41673-3	S-3	Total/NA	Solid	5035	
885-41673-4	S-4	Total/NA	Solid	5035	
885-41673-5	S-5	Total/NA	Solid	5035	
885-41673-6	S-6	Total/NA	Solid	5035	
885-41673-7	S-7	Total/NA	Solid	5035	
MB 885-41671/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-41671/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-41671/3-A	Lab Control Sample	Total/NA	Solid	5035	

GC Semi VOA

Analysis Batch: 41675

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 885-41681/1-A	Method Blank	Total/NA	Solid	8015M/D	41681
LCS 885-41681/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	41681

Analysis Batch: 41676

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41673-6	S-6	Total/NA	Solid	8015M/D	41681
885-41673-7	S-7	Total/NA	Solid	8015M/D	41681

Analysis Batch: 41678

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41673-1	S-1	Total/NA	Solid	8015M/D	41681
885-41673-2	S-2	Total/NA	Solid	8015M/D	41681

QC Association Summary

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41673-1

GC Semi VOA (Continued)

Analysis Batch: 41678 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41673-3	S-3	Total/NA	Solid	8015M/D	41681
885-41673-4	S-4	Total/NA	Solid	8015M/D	41681
885-41673-5	S-5	Total/NA	Solid	8015M/D	41681

Prep Batch: 41681

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41673-1	S-1	Total/NA	Solid	SHAKE	
885-41673-2	S-2	Total/NA	Solid	SHAKE	
885-41673-3	S-3	Total/NA	Solid	SHAKE	
885-41673-4	S-4	Total/NA	Solid	SHAKE	
885-41673-5	S-5	Total/NA	Solid	SHAKE	
885-41673-6	S-6	Total/NA	Solid	SHAKE	
885-41673-7	S-7	Total/NA	Solid	SHAKE	
MB 885-41681/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-41681/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

HPLC/IC

Prep Batch: 41688

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41673-1	S-1	Total/NA	Solid	300_Prep	
885-41673-2	S-2	Total/NA	Solid	300_Prep	
885-41673-3	S-3	Total/NA	Solid	300_Prep	
885-41673-4	S-4	Total/NA	Solid	300_Prep	
885-41673-5	S-5	Total/NA	Solid	300_Prep	
885-41673-6	S-6	Total/NA	Solid	300_Prep	
885-41673-7	S-7	Total/NA	Solid	300_Prep	
MB 885-41688/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-41688/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 41689

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41673-1	S-1	Total/NA	Solid	300.0	41688
885-41673-2	S-2	Total/NA	Solid	300.0	41688
885-41673-3	S-3	Total/NA	Solid	300.0	41688
885-41673-4	S-4	Total/NA	Solid	300.0	41688
885-41673-5	S-5	Total/NA	Solid	300.0	41688
885-41673-6	S-6	Total/NA	Solid	300.0	41688
885-41673-7	S-7	Total/NA	Solid	300.0	41688
MB 885-41688/1-A	Method Blank	Total/NA	Solid	300.0	41688
LCS 885-41688/2-A	Lab Control Sample	Total/NA	Solid	300.0	41688

Lab Chronicle

Client: Ensolum
Job ID: 885-41673-1
Project/Site: Trunk K #6

Client Sample ID: S-1
Lab Sample ID: 885-41673-1
Date Collected: 01/20/26 08:00
Matrix: Solid
Date Received: 01/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8015M/D		1	41667	VP	EET ALB	01/21/26 12:35
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8021B		1	41668	VP	EET ALB	01/21/26 12:35
Total/NA	Prep	SHAKE			41681	DR	EET ALB	01/21/26 08:54
Total/NA	Analysis	8015M/D		1	41678	EM	EET ALB	01/21/26 11:28
Total/NA	Prep	300_Prep			41688	MA	EET ALB	01/21/26 09:33
Total/NA	Analysis	300.0		10	41689	MA	EET ALB	01/21/26 11:06

Client Sample ID: S-2
Lab Sample ID: 885-41673-2
Date Collected: 01/20/26 08:05
Matrix: Solid
Date Received: 01/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8015M/D		1	41667	VP	EET ALB	01/21/26 12:59
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8021B		1	41668	VP	EET ALB	01/21/26 12:59
Total/NA	Prep	SHAKE			41681	DR	EET ALB	01/21/26 08:54
Total/NA	Analysis	8015M/D		1	41678	EM	EET ALB	01/21/26 11:40
Total/NA	Prep	300_Prep			41688	MA	EET ALB	01/21/26 09:33
Total/NA	Analysis	300.0		10	41689	MA	EET ALB	01/21/26 11:17

Client Sample ID: S-3
Lab Sample ID: 885-41673-3
Date Collected: 01/20/26 08:10
Matrix: Solid
Date Received: 01/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8015M/D		1	41667	VP	EET ALB	01/21/26 13:23
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8021B		1	41668	VP	EET ALB	01/21/26 13:23
Total/NA	Prep	SHAKE			41681	DR	EET ALB	01/21/26 08:54
Total/NA	Analysis	8015M/D		1	41678	EM	EET ALB	01/21/26 11:51
Total/NA	Prep	300_Prep			41688	MA	EET ALB	01/21/26 09:33
Total/NA	Analysis	300.0		10	41689	MA	EET ALB	01/21/26 11:28

Client Sample ID: S-4
Lab Sample ID: 885-41673-4
Date Collected: 01/20/26 08:15
Matrix: Solid
Date Received: 01/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8015M/D		1	41667	VP	EET ALB	01/21/26 13:47

Lab Chronicle

Client: Ensolum
Job ID: 885-41673-1
Project/Site: Trunk K #6

Client Sample ID: S-4
Lab Sample ID: 885-41673-4
Date Collected: 01/20/26 08:15
Matrix: Solid
Date Received: 01/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8021B		1	41668	VP	EET ALB	01/21/26 13:47
Total/NA	Prep	SHAKE			41681	DR	EET ALB	01/21/26 08:54
Total/NA	Analysis	8015M/D		1	41678	EM	EET ALB	01/21/26 12:02
Total/NA	Prep	300_Prep			41688	MA	EET ALB	01/21/26 09:33
Total/NA	Analysis	300.0		10	41689	MA	EET ALB	01/21/26 11:39

Client Sample ID: S-5
Lab Sample ID: 885-41673-5
Date Collected: 01/20/26 08:20
Matrix: Solid
Date Received: 01/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8015M/D		1	41667	VP	EET ALB	01/21/26 14:35
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 07:37
Total/NA	Analysis	8021B		1	41668	VP	EET ALB	01/21/26 14:35
Total/NA	Prep	SHAKE			41681	DR	EET ALB	01/21/26 08:54
Total/NA	Analysis	8015M/D		1	41678	EM	EET ALB	01/21/26 12:14
Total/NA	Prep	300_Prep			41688	MA	EET ALB	01/21/26 09:33
Total/NA	Analysis	300.0		10	41689	MA	EET ALB	01/21/26 11:50

Client Sample ID: S-6
Lab Sample ID: 885-41673-6
Date Collected: 01/20/26 08:25
Matrix: Solid
Date Received: 01/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 08:36
Total/NA	Analysis	8015M/D		1	41667	VP	EET ALB	01/21/26 14:59
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 08:36
Total/NA	Analysis	8021B		1	41668	VP	EET ALB	01/21/26 14:59
Total/NA	Prep	SHAKE			41681	DR	EET ALB	01/21/26 08:54
Total/NA	Analysis	8015M/D		1	41676	EM	EET ALB	01/21/26 11:16
Total/NA	Prep	300_Prep			41688	MA	EET ALB	01/21/26 09:33
Total/NA	Analysis	300.0		10	41689	MA	EET ALB	01/21/26 12:00

Client Sample ID: S-7
Lab Sample ID: 885-41673-7
Date Collected: 01/20/26 08:30
Matrix: Solid
Date Received: 01/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 08:36
Total/NA	Analysis	8015M/D		1	41667	VP	EET ALB	01/21/26 15:23
Total/NA	Prep	5035			41671	VP	EET ALB	01/21/26 08:36
Total/NA	Analysis	8021B		1	41668	VP	EET ALB	01/21/26 15:23

Lab Chronicle

Client: Ensolum
Job ID: 885-41673-1
Project/Site: Trunk K #6

Client Sample ID: S-7
Lab Sample ID: 885-41673-7

Date Collected: 01/20/26 08:30
Matrix: Solid
Date Received: 01/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			41681	DR	EET ALB	01/21/26 08:54
Total/NA	Analysis	8015M/D		1	41676	EM	EET ALB	01/21/26 11:26
Total/NA	Prep	300_Prep			41688	MA	EET ALB	01/21/26 09:33
Total/NA	Analysis	300.0		10	41689	MA	EET ALB	01/21/26 12:11

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum
Job ID: 885-41673-1
Project/Site: Trunk K #6

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-26

Chain-of-Custody Record

Client: Ensolum

Mailing Address:

Phone #:

email or Fax#: cdapont;

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☐ EDD (Type)

Turn-Around Time: 100%
☐ Standard ☒ Rush 1-21-26

Project Name: Trunk K #6

Project #:

Project Manager: K Summers

Sampler: CDAPONTI

On Ice: ☒ Yes ☐ No joe

# of Coolers: 1

Cooler Temp(including CF): 2.1+0.2=2.3 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORA
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

885-41673 COC

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO3, NO2, PO4, SO4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
1/20	800	S	S-1	4oz Jar	Cool											
1/20	805	S	S-2													
1/20	810	S	S-3													
1/20	815	S	S-4													
1/20	820	S	S-5													
1/20	825	S	S-6													
1/20	830	S	S-7													

Date	Time	Relinquished by	Received by	Via	Date	Time
1/20/26	1400		Mat Walt		1/20/26	1406
1/20/26	1730	Mat Walter		courier	1/21/26	7:35

Remarks:
Tom Long
RB21200
Same Day

If necessary samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility Any sub-contracted data will be clearly notated on the analytical report.

Login Sample Receipt Checklist

Client: Ensolum Job Number: 885-41673-1

Login Number: 41673 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers
Ensolum
606 S Rio Grande
Suite A
Aztec, New Mexico 87410

Generated 1/28/2026 3:58:09 PM

JOB DESCRIPTION

Trunk K #6

JOB NUMBER

885-41876-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated
1/28/2026 3:58:09 PM

Authorized for release by
John Caldwell, Project Manager
john.caldwell@et.eurofinsus.com
(505)345-3975

Client: Ensolum
Project/Site: Trunk K #6

Laboratory Job ID: 885-41876-1

Table of Contents

Definitions/Glossary

Client: Ensolum Job ID: 885-41876-1
Project/Site: Trunk K #6

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: Trunk K #6

Job ID: 885-41876-1

Job ID: 885-41876-1 Eurofins Albuquerque

Job Narrative
885-41876-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt
The sample was received on 1/23/2026 7:05 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.7°C.

Gasoline Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41876-1

Client Sample ID: SP-#6

Date Collected: 01/22/26 10:30
Date Received: 01/23/26 07:05

Lab Sample ID: 885-41876-1

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.3		mg/Kg		01/23/26 07:55	01/23/26 10:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*01/23/26 07:55*	*01/23/26 10:14*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022		mg/Kg		01/23/26 07:55	01/23/26 10:14	1
Ethylbenzene	ND		0.043		mg/Kg		01/23/26 07:55	01/23/26 10:14	1
Toluene	ND		0.043		mg/Kg		01/23/26 07:55	01/23/26 10:14	1
Xylenes, Total	ND		0.087		mg/Kg		01/23/26 07:55	01/23/26 10:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*88*		*15 - 150*	*01/23/26 07:55*	*01/23/26 10:14*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	**11**		9.5		mg/Kg		01/23/26 08:11	01/23/26 10:25	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		01/23/26 08:11	01/23/26 10:25	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*115*		*62 - 134*	*01/23/26 08:11*	*01/23/26 10:25*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51		mg/Kg		01/23/26 10:08	01/23/26 11:59	10

QC Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41876-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-41849/1-A
Matrix: Solid
Analysis Batch: 41854

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 41849

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0		mg/Kg		01/23/26 07:55	01/23/26 09:27	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*	*01/23/26 07:55*	*01/23/26 09:27*	*1*

Lab Sample ID: LCS 885-41849/2-A
Matrix: Solid
Analysis Batch: 41854

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 41849

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]			25.0	26.5		mg/Kg		106	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*198*		*15 - 150*

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-41849/1-A
Matrix: Solid
Analysis Batch: 41855

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 41849

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		01/23/26 07:55	01/23/26 09:27	1
Ethylbenzene	ND		0.050		mg/Kg		01/23/26 07:55	01/23/26 09:27	1
Toluene	ND		0.050		mg/Kg		01/23/26 07:55	01/23/26 09:27	1
Xylenes, Total	ND		0.10		mg/Kg		01/23/26 07:55	01/23/26 09:27	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*90*		*15 - 150*	*01/23/26 07:55*	*01/23/26 09:27*	*1*

Lab Sample ID: LCS 885-41849/3-A
Matrix: Solid
Analysis Batch: 41855

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 41849

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	1.01		mg/Kg		101	70 - 130		
Ethylbenzene			1.00	1.02		mg/Kg		102	70 - 130		
Toluene			1.00	1.03		mg/Kg		103	70 - 130		
Xylenes, Total			3.00	3.11		mg/Kg		104	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*96*		*15 - 150*

QC Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41876-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 885-41876-1 MS
Matrix: Solid
Analysis Batch: 41855

Client Sample ID: SP-#6
Prep Type: Total/NA
Prep Batch: 41849

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	ND		0.869	0.817		mg/Kg		94	70 - 130
Ethylbenzene	ND		0.869	0.814		mg/Kg		94	70 - 130
Toluene	ND		0.869	0.842		mg/Kg		97	70 - 130
Xylenes, Total	ND		2.61	2.47		mg/Kg		94	70 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*92*		*15 - 150*

Lab Sample ID: 885-41876-1 MSD
Matrix: Solid
Analysis Batch: 41855

Client Sample ID: SP-#6
Prep Type: Total/NA
Prep Batch: 41849

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.869	0.803		mg/Kg		92	70 - 130	2	20
Ethylbenzene	ND		0.869	0.805		mg/Kg		93	70 - 130	1	20
Toluene	ND		0.869	0.812		mg/Kg		93	70 - 130	4	20
Xylenes, Total	ND		2.61	2.42		mg/Kg		92	70 - 130	2	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*94*		*15 - 150*

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-41852/1-A
Matrix: Solid
Analysis Batch: 41857

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 41852

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		01/23/26 08:11	01/23/26 09:50	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		01/23/26 08:11	01/23/26 09:50	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*110*		*62 - 134*	*01/23/26 08:11*	*01/23/26 09:50*	*1*

Lab Sample ID: LCS 885-41852/2-A
Matrix: Solid
Analysis Batch: 41857

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 41852

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]			50.0	41.0		mg/Kg		82	51 - 148

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*103*		*62 - 134*

QC Sample Results

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41876-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-41870/1-A
Matrix: Solid
Analysis Batch: 41875

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 41870

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.1		mg/Kg		01/23/26 10:08	01/23/26 11:17	1

Lab Sample ID: LCS 885-41870/2-A
Matrix: Solid
Analysis Batch: 41875

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 41870

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			50.0	49.6		mg/Kg		99	90 - 110		

QC Association Summary

Client: Ensolum
Project/Site: Trunk K #6

Job ID: 885-41876-1

GC VOA

Prep Batch: 41849

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41876-1	SP-#6	Total/NA	Solid	5035	
MB 885-41849/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-41849/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-41849/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-41876-1 MS	SP-#6	Total/NA	Solid	5035	
885-41876-1 MSD	SP-#6	Total/NA	Solid	5035	

Analysis Batch: 41854

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41876-1	SP-#6	Total/NA	Solid	8015M/D	41849
MB 885-41849/1-A	Method Blank	Total/NA	Solid	8015M/D	41849
LCS 885-41849/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	41849

Analysis Batch: 41855

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41876-1	SP-#6	Total/NA	Solid	8021B	41849
MB 885-41849/1-A	Method Blank	Total/NA	Solid	8021B	41849
LCS 885-41849/3-A	Lab Control Sample	Total/NA	Solid	8021B	41849
885-41876-1 MS	SP-#6	Total/NA	Solid	8021B	41849
885-41876-1 MSD	SP-#6	Total/NA	Solid	8021B	41849

GC Semi VOA

Prep Batch: 41852

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41876-1	SP-#6	Total/NA	Solid	SHAKE	
MB 885-41852/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-41852/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 41857

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41876-1	SP-#6	Total/NA	Solid	8015M/D	41852
MB 885-41852/1-A	Method Blank	Total/NA	Solid	8015M/D	41852
LCS 885-41852/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	41852

HPLC/IC

Prep Batch: 41870

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41876-1	SP-#6	Total/NA	Solid	300_Prep	
MB 885-41870/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-41870/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 41875

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41876-1	SP-#6	Total/NA	Solid	300.0	41870
MB 885-41870/1-A	Method Blank	Total/NA	Solid	300.0	41870
LCS 885-41870/2-A	Lab Control Sample	Total/NA	Solid	300.0	41870

Lab Chronicle

Client: Ensolum
Job ID: 885-41876-1
Project/Site: Trunk K #6

Client Sample ID: SP-#6
Lab Sample ID: 885-41876-1

Date Collected: 01/22/26 10:30
Matrix: Solid

Date Received: 01/23/26 07:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			41849	VP	EET ALB	01/23/26 07:55
Total/NA	Analysis	8015M/D		1	41854	VP	EET ALB	01/23/26 10:14
Total/NA	Prep	5035			41849	VP	EET ALB	01/23/26 07:55
Total/NA	Analysis	8021B		1	41855	VP	EET ALB	01/23/26 10:14
Total/NA	Prep	SHAKE			41852	EM	EET ALB	01/23/26 08:11
Total/NA	Analysis	8015M/D		1	41857	EM	EET ALB	01/23/26 10:25
Total/NA	Prep	300_Prep			41870	EH	EET ALB	01/23/26 10:08
Total/NA	Analysis	300.0		10	41875	EH	EET ALB	01/23/26 11:59

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum
Job ID: 885-41876-1
Project/Site: Trunk K #6

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-26

Chain-of-Custody Record

Client: Ensolum

Mailing Address:

Phone #:

email or Fax#: cdaponti

QA/QC Package.
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☐ EDD (Type)

Turn-Around Time: 100%
☐ Standard ☒ Rush 1-23-26

Project Name: Tiurk K #6

Project #:

Project Manager: K Sumpers

Sampler: CDAponti

On Ice: ☐ Yes ☐ No

# of Coolers: 1 10

Cooler Temp(including CF): 0.5+0.2=0.7 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

885-41876 COC

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / ~~MTBE~~ / ~~TMB~~'s (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	(Cl, F, ~~Br~~, ~~NO3~~, NO2, PO4, SO4)	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
1/22	1030	S	SP-#6	4oz Jar	Cool		✓	✓					✓			

Date	Time	Relinquished by	Received by	Via	Date	Time
1/22/26	1529				1/22/24	1529
1/22/26	1745				1/23/26	7:05

Remarks:
Tom Long
R332200

Send Dry

If necessary samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility Any sub-contracted data will be clearly notated on the analytical report

Login Sample Receipt Checklist

Client: Ensolum Job Number: 885-41876-1

Login Number: 41876 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 574809
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2601541117**
Incident Name	**NAPP2601541117 TRUNK K #6 @ B-08-26N-07W**
Incident Type	**Natural Gas Release**
Incident Status	**Reclamation Report Received**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Trunk K #6
Date Release Discovered	01/15/2026
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Commissioning to Purge | Pipeline (Any) | Condensate | Released: 10 BBL | Recovered: 0 BBL | Lost: 10 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion | Pipeline (Any) | Natural Gas Vented | Released: 8 MCF | Recovered: 0 MCF | Lost: 8 MCF.
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

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	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	Yes
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 200 and 300 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 200 and 300 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 500 and 1000 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	0.1
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	9.3
GRO+DRO (EPA SW-846 Method 8015M)	9.3
BTEX (EPA SW-846 Method 8021B or 8260B)	0.1
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	01/15/2026
On what date will (or did) the final sampling or liner inspection occur	01/20/2026
On what date will (or was) the remediation complete(d)	01/20/2026
What is the estimated surface area (in square feet) that will be reclaimed	378
What is the estimated volume (in cubic yards) that will be reclaimed	120
What is the estimated surface area (in square feet) that will be remediated	378
What is the estimated volume (in cubic yards) that will be remediated	120
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 574809
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	fEEM0112334691 ENVIROTECH LANDFARM #1
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 04/13/2026
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

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	Action Number: 574809
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 574809
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	378
What was the total volume of replacement material (in cubic yards) for this site	120
Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	09/01/2026
Summarize any additional reclamation activities not included by answers (above)	None
The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeding plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 04/13/2026

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CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 574809
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Remediation closure and reclamation report approved, release resolved. Pending re-vegetation report.	5/27/2026