

September 16, 2024

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Civitas Resources
 555 17th Street, Suite 3700
 Denver, Colorado 80202

Sample: Queen Keely CTB
 Sweet Inlet Separator
 Spot Gas Sample @ 135 psig & 97 °F

Date Sampled: 09/08/2024

Job Number: 243170.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	2.647	
Carbon Dioxide	2.499	
Methane	67.671	
Ethane	14.129	3.871
Propane	7.885	2.225
Isobutane	0.897	0.301
n-Butane	2.310	0.746
2-2 Dimethylpropane	0.004	0.002
Isopentane	0.459	0.172
n-Pentane	0.498	0.185
Hexanes	0.378	0.159
Heptanes Plus	<u>0.623</u>	<u>0.253</u>
Totals	100.000	7.914

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.312	(Air=1)
Molecular Weight -----	95.48	
Gross Heating Value -----	5120	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.829	(Air=1)
Compressibility (Z) -----	0.9954	
Molecular Weight -----	23.90	
Gross Heating Value		
Dry Basis -----	1360	BTU/CF
Saturated Basis -----	1337	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
 Results: 0.189 Gr/100 CF, 3.0 PPMV or 0.0003 Mol%

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field
 Analyst: KV
 Processor: KV
 Cylinder ID: A-0880

Certified: FESCO, Ltd. - Alice, Texas

 Conan Pierce 361-661-7015

FESCO, Ltd.

Job Number: 243170.001

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	2.647		3.102
Carbon Dioxide	2.499		4.602
Methane	67.671		45.424
Ethane	14.129	3.871	17.775
Propane	7.885	2.225	14.547
Isobutane	0.897	0.301	2.181
n-Butane	2.310	0.746	5.618
2,2 Dimethylpropane	0.004	0.002	0.012
Isopentane	0.459	0.172	1.386
n-Pentane	0.498	0.185	1.503
2,2 Dimethylbutane	0.004	0.002	0.014
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.050	0.021	0.180
2 Methylpentane	0.116	0.049	0.418
3 Methylpentane	0.065	0.027	0.234
n-Hexane	0.143	0.060	0.516
Methylcyclopentane	0.083	0.030	0.292
Benzene	0.064	0.018	0.209
Cyclohexane	0.109	0.038	0.384
2-Methylhexane	0.017	0.008	0.071
3-Methylhexane	0.020	0.009	0.084
2,2,4 Trimethylpentane	0.015	0.008	0.072
Other C7's	0.043	0.019	0.178
n-Heptane	0.041	0.019	0.172
Methylcyclohexane	0.079	0.033	0.325
Toluene	0.038	0.013	0.146
Other C8's	0.053	0.025	0.244
n-Octane	0.015	0.008	0.072
Ethylbenzene	0.004	0.002	0.018
M & P Xylenes	0.007	0.003	0.031
O-Xylene	0.002	0.001	0.009
Other C9's	0.020	0.010	0.106
n-Nonane	0.004	0.002	0.021
Other C10's	0.006	0.004	0.035
n-Decane	0.001	0.001	0.006
Undecanes (11)	<u>0.002</u>	<u>0.001</u>	<u>0.013</u>
Totals	100.000	7.914	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.829	(Air=1)
Compressibility (Z) -----	0.9954	
Molecular Weight -----	23.90	
Gross Heating Value		
Dry Basis -----	1360	BTU/CF
Saturated Basis -----	1337	BTU/CF

September 16, 2024

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

Sample: Queen Keely CTB
Sweet Inlet Separator
Spot Gas Sample @ 135 psig & 97 °F

Date Sampled: 09/08/2024

Job Number: 243170.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	2.499		4.602
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	2.647		3.102
Methane	67.671		45.424
Ethane	14.129	3.871	17.775
Propane	7.885	2.225	14.547
Isobutane	0.897	0.301	2.181
n-Butane	2.314	0.748	5.630
Isopentane	0.459	0.172	1.386
n-Pentane	0.498	0.185	1.503
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.143	0.060	0.516
Cyclohexane	0.109	0.038	0.384
Other C6's	0.235	0.099	0.846
Heptanes	0.204	0.086	0.797
Methylcyclohexane	0.079	0.033	0.325
2,2,4 Trimethylpentane	0.015	0.008	0.072
Benzene	0.064	0.018	0.209
Toluene	0.038	0.013	0.146
Ethylbenzene	0.004	0.002	0.018
Xylenes	0.009	0.004	0.040
Octanes Plus	<u>0.101</u>	<u>0.051</u>	<u>0.497</u>
Totals	100.000	7.914	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.085 (Air=1)
Molecular Weight ----- 117.78
Gross Heating Value ----- 6202 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.829 (Air=1)
Compressibility (Z) ----- 0.9954
Molecular Weight ----- 23.90
Gross Heating Value
Dry Basis ----- 1360 BTU/CF
Saturated Basis ----- 1337 BTU/CF

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start	End

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 588597

DEFINITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 588597
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 588597

QUESTIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 588597
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2524655937] Double Stamp Tank Battery

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	3
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 588597

QUESTIONS (continued)

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 588597
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/17/2026
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 102 Mcf Recovered: 0 Mcf Lost: 102 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[333200] Trace Delaware Gathering, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The location experienced a malfunction that was not anticipated and the flaring can be attributed to high line pressure from our midstream provider. Due to this the inability for midstream to take gas, flaring was required
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address unforeseen issues.



OCD Permitting

Searches ▼ Operator Data ▼ Hearing Fee Application ▼

Home / Error Notification

An Unexpected Error Has Occurred

Please restart your browser and try to complete this action again. If you continue to experience this issue please contact an OCD representative.

Thank you.



New Mexico Energy, Minerals and Natural Resources Department |
Copyright 2012
1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200
| F: (505) 476-3220

EMNRD
Home

OCD Main
Page

OCD
Rules

Help
Accessibility
Statement



OCD Permitting

Searches ▾Operator Data ▾Hearing Fee Application ▾

Home / Error Notification

An Unexpected Error Has Occurred

Please restart your browser and try to complete this action again. If you continue to experience this issue please contact an OCD representative.

Thank you.



New Mexico Energy, Minerals and Natural Resources Department |
Copyright 2012
1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200
| F: (505) 476-3220

EMNRD
Home

OCD Main
Page

OCD
Rules

Help
Accessibility
Statement