



ENSOLUM

March 2, 2026

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: 2025 Annual Groundwater Monitoring Report

Federal Gas Com H#1
San Juan County, New Mexico
Hilcorp Energy Company
NMOCD Incident Number: NDGF0000010

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *2025 Annual Groundwater Monitoring Report* to the New Mexico Oil Conservation Division (NMOCD). This report documents groundwater monitoring activities conducted at the Federal Gas Com H#1 natural gas production well (Site), located within Unit Letter C of Section 31, Township 30 North, and Range 12 West, San Juan County, New Mexico (Figure 1). The Site was previously owned and operated by Amoco and then XTO Energy, Inc. (XTO) prior to the acquisition by Hilcorp. Currently, there are three monitoring wells (MW-1, MW-2, and MW-3R) located at the Site, which are gauged quarterly for groundwater elevations. Additionally, groundwater from monitoring well MW-1 is sampled quarterly for laboratory analysis.

SITE BACKGROUND

In November 1999, XTO responded to a release of approximately 69 barrels (bbls) of produced water and condensate. The response involved excavation and disposal of 304 cubic yards of impacted soil and the collection of confirmation soil samples from the perimeter of the excavation. On January 28, 2000, Blagg Engineering, Inc. (Blagg) submitted the *Spill Cleanup Report* detailing response activities. Field and analytical data presented in the report suggested the vertical extent of the release had been established and the lateral extent of soil impacts met closure standards except for the source area. Vertical vent piping was installed in the source area to passively remediate the remaining impacted soil through bioventing.

In March 2005, while upgrading equipment on Site, XTO discovered what was believed to be a historical earthen blowdown pit. Approximately 300 cubic yards of impacted soil were excavated and disposed of off-Site. Groundwater was encountered in the excavation; therefore, monitoring wells MW-1 and MW-2 were installed near the 2005 and 1999 excavations, respectively. In April 2006, monitoring well MW-3 was installed cross-gradient of the source areas. The *2006 Annual Groundwater Report* was submitted to the NMOCD proposing the removal of the passive remediation system and implementation of quarterly sampling of the three monitoring wells in accordance with the NMOCD approved *Groundwater Management Plan*, a field-wide response plan under which the original Amoco assets were operated. Between 2007 and 2009, XTO conducted regular groundwater sampling of source monitoring wells MW-1 and MW-2 and

measured groundwater elevations in all existing monitoring wells. XTO submitted annual groundwater reports comparing laboratory analytical results to the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards. In June 2010, the vertical vent piping was removed.

In June 2010, monitoring well MW-3 was plugged and abandoned and replaced in January 2011 with monitoring well MW-3R. The *2010 Annual Groundwater Report* and the *2011 Annual Groundwater Report* submitted to the NMOCD by XTO recommended continued quarterly sampling of monitoring wells MW-1 and MW-2 until analytical results indicated hydrocarbon constituents were compliant with NMWQCC groundwater standards for four consecutive quarters. Additionally, XTO recommended injection of hydrogen peroxide into the groundwater aquifer using monitoring wells MW-1 and MW-2 as injection points to oxygenate the aquifer and enhance naturally occurring bioremediation.

In October 2011, XTO met with the NMOCD to present a brief history of the Site and the hydrogen peroxide injection work plan. The NMOCD did not provide comments for the hydrogen peroxide injection work plan; therefore, XTO did not proceed with the remediation, but continued to sample monitoring wells MW-1 and MW-2 and monitor groundwater elevations in the three monitoring wells quarterly through 2012. In the *2012 Annual Groundwater Report*, XTO presented laboratory analytical results of benzene, toluene, ethylbenzene, and total xylenes (BTEX) concentrations in groundwater samples collected from monitoring well MW-2 for four consecutive quarters that were compliant with NMWQCC standards. As a result, XTO proposed removing monitoring well MW-2 from the sampling management plan and continued sampling monitoring well MW-1 and monitoring groundwater elevations in MW-1, MW-2, and MW-3R quarterly during 2013 and 2014.

In the *2015 Annual Groundwater Report*, XTO proposed semi-annual groundwater sampling of monitoring well MW-1 and semi-annual depth-to-groundwater measurements at monitoring wells MW-1, MW-2, and MW-3R. In December 2017, Hilcorp acquired the Site from XTO and continued semi-annual groundwater elevation monitoring at MW-1, MW-2, and MW-3R, as well as groundwater sampling of MW-1, during 2017 and 2018.

In 2019, the monitoring frequency was increased from semi-annual to quarterly sampling of monitoring well MW-1 based on 2018 groundwater analytical results, which were compliant with NMWQCC standards during both sampling events. This approach was subsequently reviewed and approved by the NMOCD as part of the 2020 Annual Groundwater Report, which found the report content satisfactory and required continuation of quarterly groundwater sampling of MW-1 to evaluate BTEX concentrations, as well as quarterly depth-to-groundwater measurements at monitoring wells MW-1, MW-2, and MW-3R in 2021. Quarterly groundwater elevation measurements and sampling have continued in accordance with this approval from 2019 through 2025. A summary of relative groundwater elevations and laboratory analytical results from historical and current monitoring events is presented in Tables 1 and 2, respectively. All previously submitted groundwater monitoring reports are available in the NMOCD database.

SITE GROUNDWATER CLEANUP STANDARDS

The NMOCD requires groundwater-quality standards be met as presented by the NMWQCC and listed in Title 20, Chapter 6, Part 2, Section 3103 (20.6.2.3103) of the New Mexico Administrative Code (NMAC). The following standards are presented for the chemicals of concern (COCs) at the Site in micrograms per liter ($\mu\text{g/L}$).

- Benzene: 5.0 $\mu\text{g/L}$
- Toluene: 1,000 $\mu\text{g/L}$
- Ethylbenzene: 700 $\mu\text{g/L}$

- Total Xylenes: 620 µg/L

GROUNDWATER SAMPLING ACTIVITIES AND RESULTS

Depth-to-groundwater measurements were collected in January, April, July, and November 2025 from monitoring wells MW-1, MW-2, and MW-3R. Groundwater samples were collected during the same events from monitoring well MW-1. Static depth-to-groundwater measurements were obtained at each monitoring well using a Keck oil/water interface probe. The probe was decontaminated between measurements using Alconox[®] soap and rinsed with distilled water to prevent cross-contamination.

Groundwater elevations measured during the 2025 monitoring events are presented in Table 1; however, MW-2 was dry during all 2025 measurement events, resulting in only two wells (MW-1 and MW-3R) with measurable groundwater elevations. Because development of a potentiometric surface map requires a minimum of three groundwater elevation data points, a Site-specific potentiometric surface could not be constructed for the 2025 monitoring events. Consequently, the groundwater flow direction shown on Figures 3 through 5 was interpolated from historical water-level data collected when additional monitoring wells contained measurable groundwater elevations, and indicates that groundwater flow is generally to the southeast.

GROUNDWATER SAMPLING

Groundwater from monitoring well MW-1 was purged and sampled using a disposable bailer. Purging was accomplished by removing three casing volumes of stagnant groundwater from the monitoring well prior to collecting a sample. Following well purging, groundwater samples were placed directly into laboratory-provided containers and labeled with the date and time of collection, well designation, project name, sample collector's name, and parameters to be analyzed. Samples were immediately sealed with zero headspace and packed on ice to preserve samples. Samples were submitted to Eurofins Environmental Testing Laboratory (Eurofins) in Albuquerque, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8260B. Proper chain-of-custody procedures were followed documenting the date and time sampled, sample number, type of sample, sample collector's name, preservative used, analyses required, and sample collector's signature.

GROUNDWATER ANALYTICAL RESULTS

Benzene was detected in groundwater within monitoring well MW-1 during two of the four quarterly sampling events conducted in 2025 at concentrations exceeding the NMWQCC groundwater standard. Specifically, during the July 2025 sampling event, benzene was reported at a concentration of 5.7 µg/L, which exceeds the NMWQCC groundwater standard of 5.0 µg/L. During the November 2025 sampling event, benzene concentrations increased to 6.7 µg/L.

Ethylbenzene, toluene, and total xylenes were not detected above their respective NMWQCC groundwater standards during any of the 2025 sampling events. Analytical results for all groundwater samples are summarized in Table 2 and illustrated on Figures 2 through 5. Complete laboratory analytical reports, including quality assurance and quality control documentation, are provided in Appendix A.

CONCLUSIONS AND RECOMMENDATIONS

Based on review of current and historical groundwater analytical data collected from monitoring well MW-1, benzene concentrations have fluctuated above and below the NMWQCC groundwater standard of 5.0 µg/L. Based on current groundwater conditions at the Site, Ensolum, on behalf of

Hilcorp, recommends continued quarterly groundwater sampling of MW-1 for BTEX until eight consecutive quarterly sampling events demonstrate compliance with applicable NMWQCC groundwater standards.

Ensolum appreciates the opportunity to provide these environmental services to Hilcorp. Please contact either of the undersigned with any questions or requests for additional information.

Sincerely,

Ensolum, LLC



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Attachments:

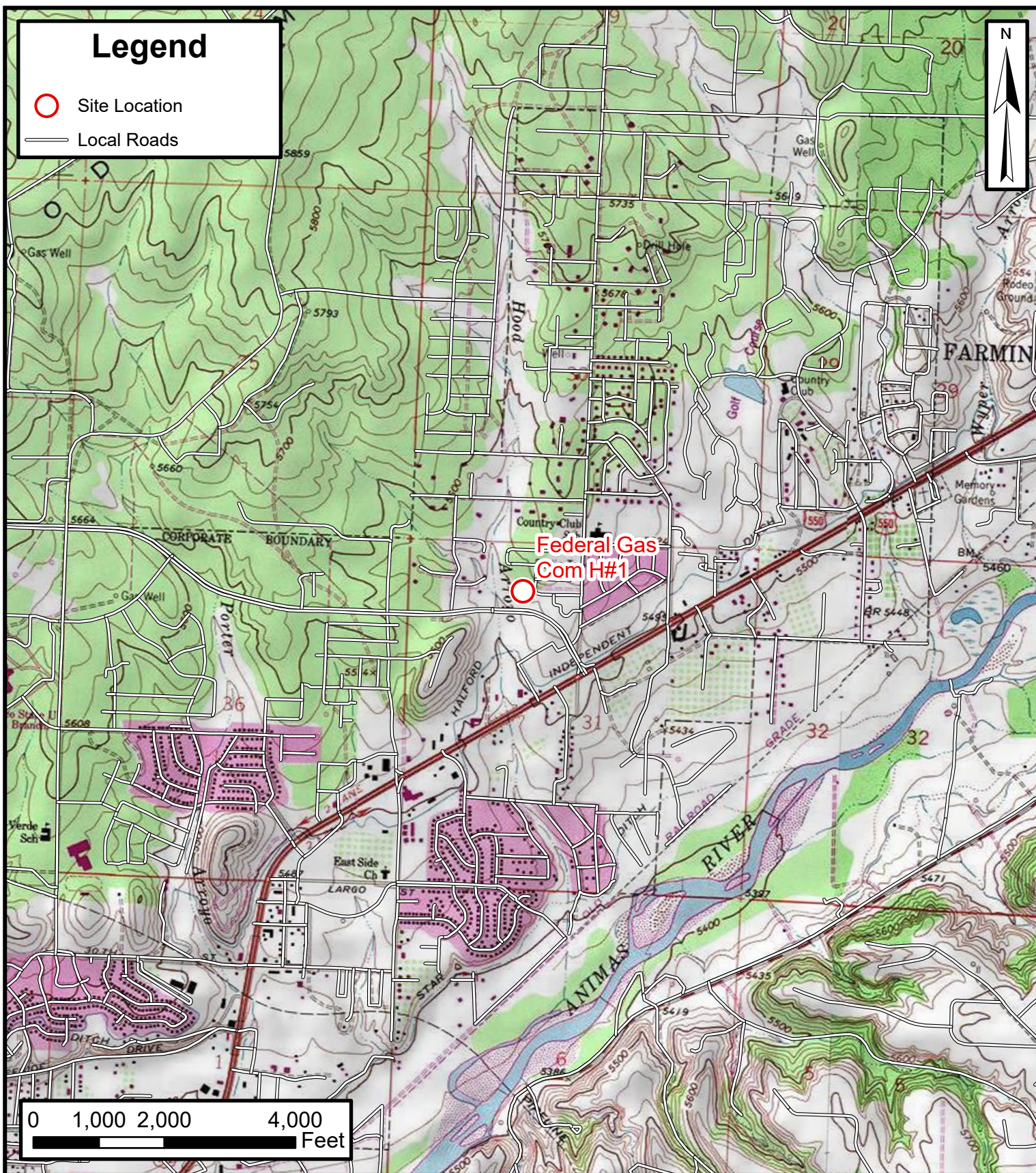
- Figure 1 Site Location Map
- Figure 2 Groundwater Elevation and Analytical Results (January 2025)
- Figure 3 Groundwater Elevation and Analytical Results (April 2025)
- Figure 4 Groundwater Elevation and Analytical Results (July 2025)
- Figure 5 Groundwater Elevation and Analytical Results (November 2025)

- Table 1 Groundwater Elevations
- Table 2 Groundwater Analytical Results

- Appendix A Analytical Laboratory Reports

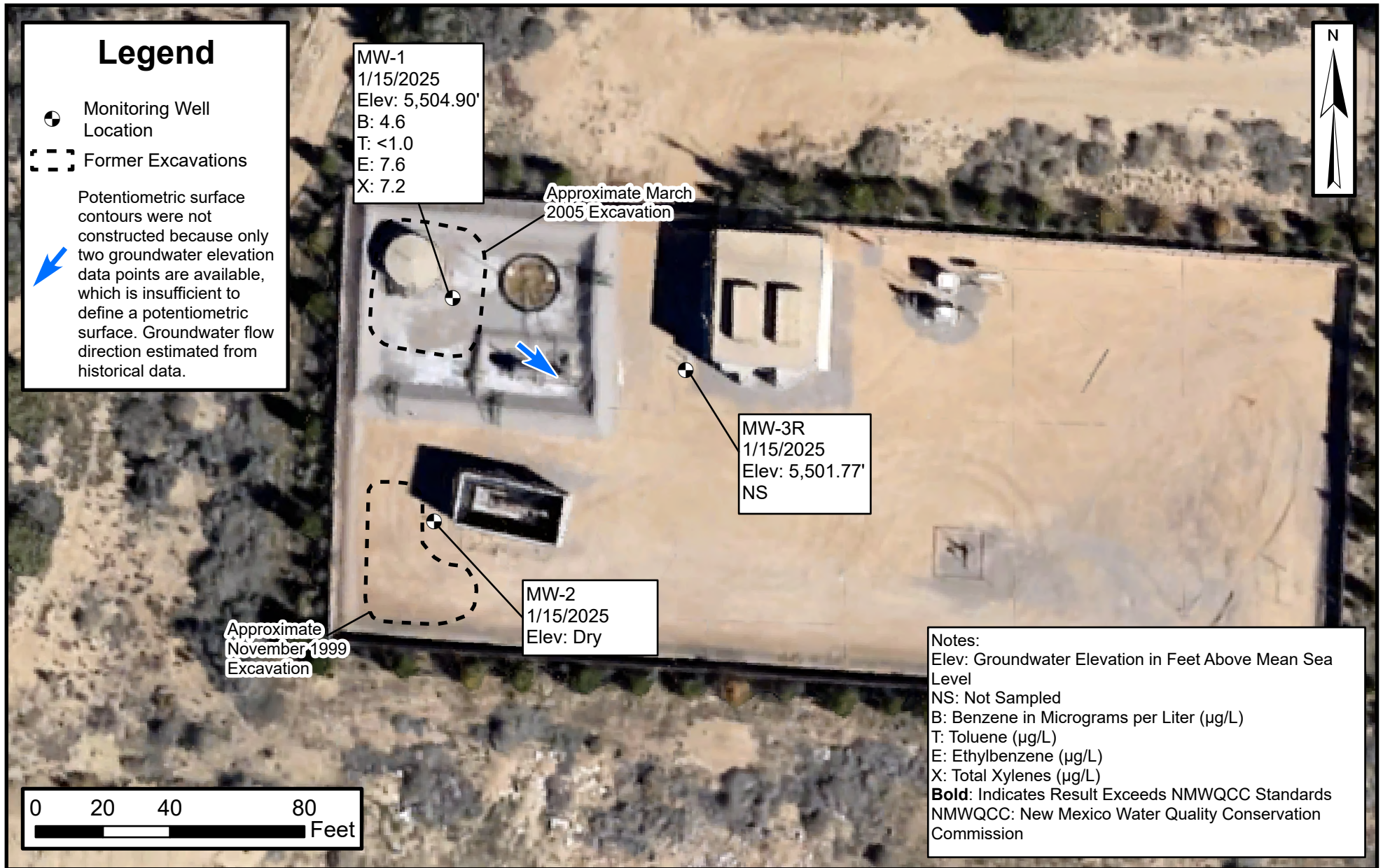


FIGURES



Site Location Map
Federal Gas Com H#1
Hilcorp Energy Company
36.77480, -108.14236
San Juan County, New Mexico

FIGURE
1

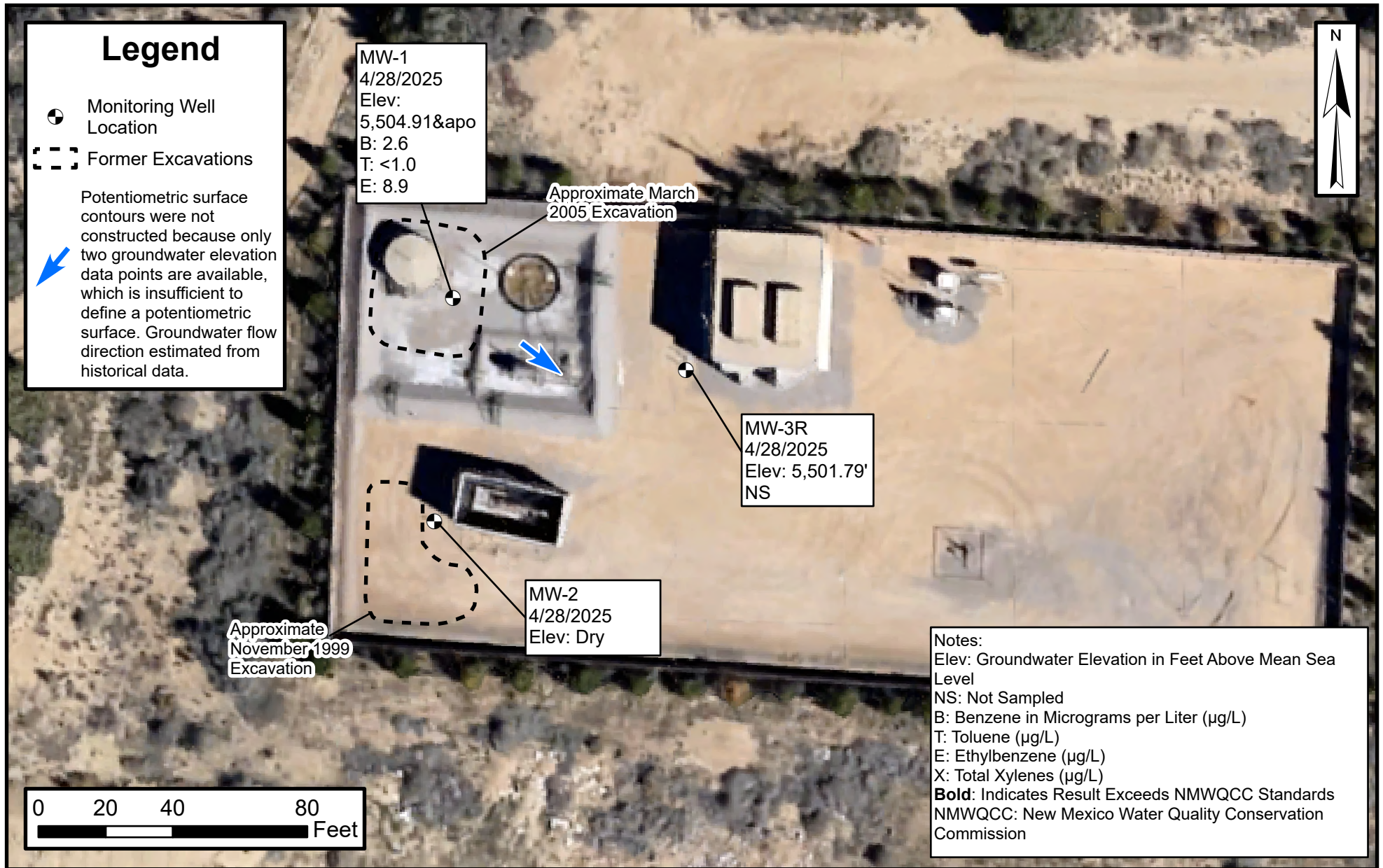


Groundwater Elevation and Analytical Results (January 2025)

Federal Gas Com H#1
 Hilcorp Energy Company
 36.77480, -108.14236
 San Juan County, New Mexico

FIGURE
2





Groundwater Elevation and Analytical Results

(April 2025)

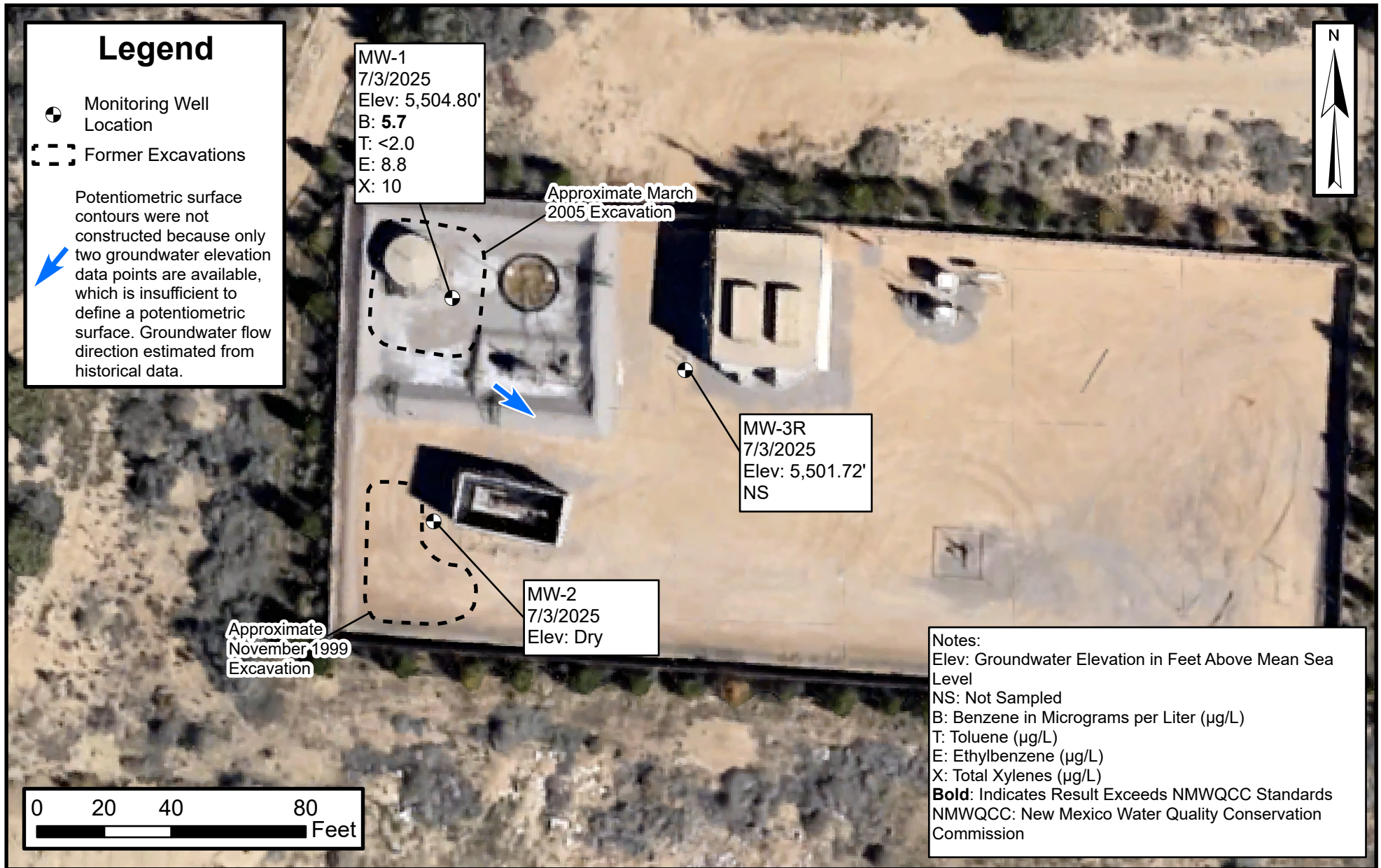
Federal Gas Com H#1
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36.77480, -108.14236
San Juan County, New Mexico

FIGURE

3



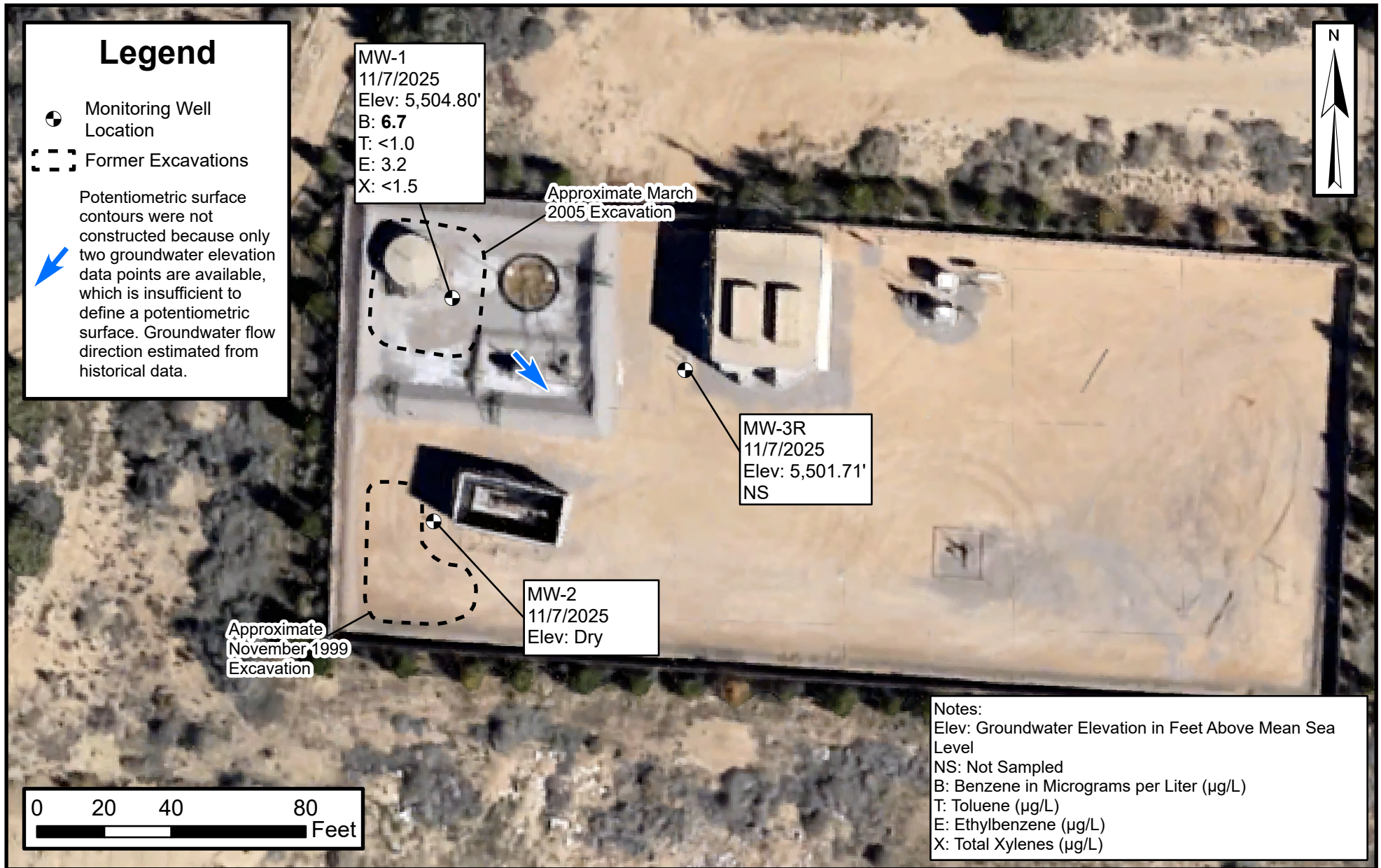


Groundwater Elevation and Analytical Results (July 2025)

Federal Gas Com H#1
 Hilcorp Energy Company
 36.77480, -108.14236
 San Juan County, New Mexico

FIGURE
4





Groundwater Elevation and Analytical Results

(November 2025)
Federal Gas Com H#1
Hilcorp Energy Company
36.77480, -108.14236
San Juan County, New Mexico

FIGURE
5





TABLES



TABLE 1 GROUNDWATER ELEVATIONS Federal Gas Com H#1 Hilcorp Energy Company San Juan County, New Mexico				
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet amsl)
MW-1	5,535.82	3/29/2007	31.34	5,504.48
		7/23/2007	31.55	5,504.27
		10/11/2007	31.09	5,504.73
		1/8/2008	31.26	5,504.56
		7/1/2008	31.40	5,504.42
		1/20/2009	31.29	5,504.53
		7/8/2009	31.58	5,504.24
		10/20/2009	31.31	5,504.51
		1/12/2010	31.29	5,504.53
		4/7/2010	31.03	5,504.79
		7/20/2010	31.11	5,504.71
		10/7/2010	30.51	5,505.31
		1/18/2011	30.56	5,505.26
		4/12/2011	30.83	5,504.99
		8/9/2011	30.92	5,504.90
		11/9/2011	30.46	5,505.36
		3/8/2012	30.64	5,505.18
		6/14/2012	31.00	5,504.82
		9/12/2012	31.11	5,504.71
		12/12/2012	31.05	5,504.77
		3/14/2013	29.94	5,505.88
		6/17/2013	30.98	5,504.84
		9/11/2013	31.05	5,504.77
		12/16/2013	30.14	5,505.68
		3/12/2014	30.33	5,505.49
		6/11/2014	30.36	5,505.46
		9/22/2014	30.46	5,505.36
		12/9/2014	30.17	5,505.65
3/12/2015	30.25	5,505.57		
6/11/2015	29.95	5,505.87		
9/21/2015	29.57	5,506.25		
12/21/2015	29.75	5,506.07		



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Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet amsl)
MW-1	5,535.82	6/20/2016	30.30	5,505.52
		12/14/2016	30.29	5,505.53
		6/26/2017	29.98	5,505.84
		12/12/2017	30.19	5,505.63
		6/28/2018	30.55	5,505.27
		12/10/2018	30.87	5,504.95
		3/18/2019	30.49	5,505.33
		6/19/2019	30.35	5,505.47
		7/10/2019	30.30	5,505.52
		9/26/2019	30.31	5,505.51
		12/9/2019	30.26	5,505.56
		3/13/2020	30.32	5,505.50
		6/22/2020	30.54	5,505.28
		8/31/2020	30.88	5,504.94
		11/13/2020	30.94	5,504.88
		1/22/2021	30.88	5,504.94
		6/22/2021	31.16	5,504.66
		8/26/2021	31.17	5,504.65
		10/4/2021	31.15	5,504.67
		1/21/2022	30.88	5,504.94
		4/28/2022	31.07	5,504.75
		7/28/2022	30.04	5,505.78
		10/26/2022	30.58	5,505.24
		1/13/2023	30.83	5,504.99
		5/12/2023	30.27	5,505.55
		7/24/2023	30.60	5,505.22
10/19/2023	30.52	5,505.30		
1/19/2024	30.72	5,505.10		
4/11/2024	30.77	5,505.05		
7/3/2024	31.03	5,504.79		
10/21/2024	31.18	5,504.64		
1/15/2025	30.92	5,504.90		



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Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet amsl)
MW-1	5,535.82	4/28/2025	30.91	5,504.91
		7/3/2025	31.02	5,504.80
		11/7/2025	31.02	5,504.80
MW-2	5,534.96	3/29/2007	33.05	5,501.91
		7/23/2007	33.24	5,501.72
		10/11/2007	32.87	5,502.09
		1/8/2008	32.98	5,501.98
		7/1/2008	33.08	5,501.88
		1/20/2009	35.34	5,499.62
		7/8/2009	33.23	5,501.73
		10/20/2009	32.94	5,502.02
		1/12/2010	32.94	5,502.02
		4/7/2010	32.71	5,502.25
		7/20/2010	32.80	5,502.16
		10/7/2010	32.30	5,502.66
		1/18/2011	32.33	5,502.63
		4/12/2011	32.55	5,502.41
		8/9/2011	32.70	5,502.26
		11/9/2011	32.28	5,502.68
		3/8/2012	32.39	5,502.57
		6/14/2012	32.74	5,502.22
		9/12/2012	32.84	5,502.12
		12/12/2012	32.78	5,502.18
		3/14/2013	32.67	5,502.29
		6/17/2013	32.68	5,502.28
		9/11/2013	32.76	5,502.20
		12/16/2013	31.90	5,503.06
3/12/2014	32.05	5,502.91		
6/11/2014	32.15	5,502.81		
9/22/2014	32.28	5,502.68		
12/9/2014	32.03	5,502.93		
3/12/2015	31.96	5,503.00		
6/11/2015	31.82	5,503.14		



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Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet amsl)
MW-2	5,534.96	9/21/2015	31.47	5,503.49
		12/21/2015	31.61	5,503.35
		6/20/2016	32.11	5,502.85
		12/14/2016	32.14	5,502.82
		6/26/2017	31.90	5,503.06
		12/12/2017	32.03	5,502.93
		6/28/2018	32.35	5,502.61
		12/10/2018	32.62	5,502.34
		3/18/2019	32.31	5,502.65
		6/19/2019	32.22	5,502.74
		7/10/2019	32.12	5,502.84
		9/26/2019	32.12	5,502.84
		12/9/2019	32.04	5,502.92
		3/13/2020	32.09	5,502.87
		6/22/2020	32.32	5,502.64
		8/31/2020	32.60	5,502.36
		11/13/2020	Dry	Dry
		1/22/2021	35.33	5,499.63
		6/22/2021	32.80	5,502.16
		8/26/2021	32.81	5,502.15
		10/4/2021	32.79	5,502.17
		1/21/2021	32.57	5,502.39
		4/28/2022	Dry	Dry
		7/28/2022	--	--
		10/26/2022	32.13	-32.13
		5/12/2023	Dry	Dry
		10/19/2023	Dry	Dry
1/19/2024	Dry	Dry		
4/11/2024	Dry	Dry		
7/3/2024	Dry	Dry		
10/21/2024	Dry	Dry		
1/15/2025	Dry	Dry		
4/28/2025	Dry	Dry		



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Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet amsl)
MW-2	5,534.96	7/3/2025	Dry	Dry
		11/7/2025	Dry	Dry
MW-3	5,539.55	12/6/2006	34.76	5,504.79
		3/29/2007	34.85	5,504.70
		7/23/2007	35.00	5,504.55
		10/11/2007	34.55	5,505.00
		1/8/2008	31.74	5,507.81
		7/1/2008	34.86	5,504.69
		1/20/2009	34.75	5,504.80
		7/8/2009	35.01	5,504.54
		10/20/2009	34.68	5,504.87
		1/12/2010	34.71	5,504.84
MW-3R	5,536.60	4/7/2010	34.53	5,505.02
		1/18/2011	34.69	5,501.91
		4/12/2011	34.91	5,501.69
		8/9/2011	35.01	5,501.59
		11/9/2011	34.59	5,502.01
		3/8/2012	34.72	5,501.88
		6/14/2012	35.04	5,501.56
		9/12/2012	35.13	5,501.47
		12/12/2012	35.07	5,501.53
		3/14/2013	34.97	5,501.63
		6/17/2013	34.98	5,501.62
		9/11/2013	35.05	5,501.55
		12/16/2013	34.28	5,502.32
		3/12/2014	34.43	5,502.17
		6/11/2014	34.57	5,502.03
		9/22/2014	34.60	5,502.00
		12/9/2014	34.35	5,502.25
		3/12/2015	34.31	5,502.29
		6/11/2015	34.19	5,502.41
		9/21/2015	33.83	5,502.77
12/21/2015	33.95	5,502.65		



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Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet amsl)
MW-3R	5,536.60	6/20/2016	34.55	5,502.05
		12/14/2016	34.45	5,502.15
		6/26/2017	34.17	5,502.43
		12/12/2017	34.31	5,502.29
		6/28/2018	34.65	5,501.95
		12/10/2018	34.92	5,501.68
		3/18/2019	34.71	5,501.89
		6/19/2019	34.52	5,502.08
		7/10/2019	34.49	5,502.11
		9/26/2019	34.36	5,502.24
		12/9/2019	34.31	5,502.29
		3/13/2020	34.35	5,502.25
		6/22/2020	34.58	5,502.02
		8/31/2020	34.89	5,501.71
		11/13/2020	34.96	5,501.64
		1/21/2021	34.88	5,501.72
		6/22/2021	35.06	5,501.54
		8/26/2021	35.08	5,501.52
		10/4/2021	35.07	5,501.53
		1/21/2022	34.88	5,501.72
		4/28/2022	34.97	5,501.63
		7/28/2022	--	--
		10/26/2022	34.44	5,502.16
		5/12/2023	34.45	5,502.15
		10/19/2023	34.43	5,502.17
		1/19/2024	--	--
		4/11/2024	34.69	5,501.91
		7/3/2024	34.93	5,501.67
10/21/2024	35.04	5,501.56		
1/15/2025	34.83	5,501.77		
4/28/2025	34.81	5,501.79		
7/3/2025	34.88	5,501.72		
11/7/2025	34.89	5,501.71		



TABLE 1 GROUNDWATER ELEVATIONS Federal Gas Com H#1 Hilcorp Energy Company San Juan County, New Mexico				
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet amsl)

Notes:

--: not measured

amsl: above mean sea level

BTOC: below top of casing



TABLE 2
GROUNDWATER ANALYTICAL RESULTS

Federal Gas Com H#1
Hilcorp Energy Company
San Juan County, New Mexico

Well Identification	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards		5.0	1,000	700	620
MW-1	3/29/2007	39	ND	560	2,300
	7/23/2007	32	ND	610	2,300
	10/11/2007	50	18	440	1,500
	1/8/2008	47	7.1	730	3,000
	7/1/2008	18	9.6	350	980
	1/20/2009	30	22	370	910
	7/8/2009	16	ND	280	530
	10/20/2009	33	9.7	310	630
	1/12/2010	31	<1.0	270	500
	4/7/2010	33	16	290	630
	7/20/2010	27	10	360	710
	10/7/2010	26	<50	320	600
	1/18/2011	33	50	300	600
	4/12/2011	27	<100	320	700
	8/9/2011	20.8	21	257	444
	11/9/2011	17	<250	240	390
	3/8/2012	22	<50	200	260
	6/14/2012	14	<50	170	170
	9/12/2012	11	<5	110	73
	12/12/2012	23	<25	170	270
	3/14/2013	16	14	130	220
	6/17/2013	20	16	99	160
	9/11/2013	23	<50	120	230
	12/16/2013	28	61	160	310
	3/12/2014	26	85	140	320
	6/11/2014	35	150	160	390
	9/22/2014	34	<100	230	530
	12/9/2014	22	82	96	230
	3/12/2015	8.0	26	72	140
	6/11/2015	44	220	320	980
9/21/2015	65.9	391	212	599	
12/21/2015	105	105	205	634	
6/20/2016	37.6	182	239	626	
12/14/2016	19.0	118	118	323	
6/26/2017	13.7	85.2	87.3	250	
12/12/2017	10.5	20.6	31.2	65.5	
6/28/2018	14	160	94	290	



TABLE 2 GROUNDWATER ANALYTICAL RESULTS Federal Gas Com H#1 Hilcorp Energy Company San Juan County, New Mexico					
Well Identification	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards		5.0	1,000	700	620
MW-1	12/10/2018	3.8	17	23	53
	3/18/2019	7.1	72	68	150
	7/10/2019	8.6	92	58	150
	9/26/2019	13	73	67	170
	12/9/2019	10	60	69	140
	3/13/2020	14	190	71	270
	6/22/2020	8.4	61	50	130
	8/31/2020	15.3	141	94	333
	11/13/2020	7.5	60	86	216
	1/22/2021	10.6	87	68.7	179
	6/22/2021	4.1	<2.0	12	16
	8/26/2021	9.0	13	95	170
	10/4/2021	3.7	11	42	65
	4/28/2022	5.0	6	23	30
	7/28/2022	5.4	13	28	48
	10/26/2022	7.1	22	32	54
	1/13/2023	8.5	31	33	61
	5/12/2023	7.3	25	58	110
	7/24/2023	9.2	34	32	68
	10/19/2023	18	100	100	230
	1/19/2024	11	48	30	59
	4/11/2024	7.4	24	20	43
	7/3/2024	5.3	13	20	45
	10/21/2024	<5.0	<5.0	10	13
1/15/2025	4.6	<1.0	7.6	7.2	
4/28/2025	2.6	<1.0	8.9	7.3	
7/3/2025	5.7	<2.0	8.8	10	
11/7/2025	6.7	<1.0	3.2	<1.5	
MW-2	3/29/2007	55	ND	39	60
	7/23/2007	39	ND	25	9.2
	10/11/2007	86	ND	97	140
	1/8/2008	65	ND	82	56
	7/1/2008	15	ND	22	7.3
	1/20/2009	38	ND	85	49
	7/8/2009	7.5	ND	13	3
	10/20/2009	20	<1.0	31	29
	1/12/2010	22	<1.0	54	41



TABLE 2
GROUNDWATER ANALYTICAL RESULTS
 Federal Gas Com H#1
 Hilcorp Energy Company
 San Juan County, New Mexico

Well Identification	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards		5.0	1,000	700	620
MW-2	4/7/2010	37	1.3	110	130
	7/20/2010	17	<1.0	94	92
	10/7/2010	34	<5	120	140
	1/18/2011	30	<50	160	170
	4/12/2011	25	<25	62	100
	8/9/2011	4	<1	9.8	33.2
	11/9/2011	26	<5	160	160
	3/8/2012	9.3	<10	79	90
	6/14/2012	2.6	<5	29	44
	9/12/2012	0.91	<5	8.8	5.2
12/12/2012	0.71	<5	3.5	3.9	
MW-3	12/6/2006	ND	ND	ND	ND
	3/29/2007	ND	ND	ND	ND
	7/23/2007	ND	ND	ND	ND
	10/11/2007	ND	ND	ND	ND
	1/8/2008	ND	ND	ND	ND

Notes:

µg/L: milligrams per liter

ND: not detected, practical quantitation limit unknown

NMWQCC: New Mexico Water Quality Control Commission

--: not analyzed

<0.037: indicates result less than the stated laboratory reporting limit (RL)

Concentrations in **bold** exceed the New Mexico Water Quality Control Commission Standards, 20.6.2 of the New Mexico Administrative Code



APPENDIX A

Laboratory Analytical Reports



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ANALYTICAL REPORT

PREPARED FOR

Attn: Mitch Killough
 Hilcorp Energy
 PO BOX 4700
 Farmington, New Mexico 87499

Generated 1/23/2025 7:08:52 PM

JOB DESCRIPTION

Federal GC H1

JOB NUMBER

885-18565-1

Eurofins Albuquerque
 4901 Hawkins NE
 Albuquerque NM 87109



Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



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1/23/2025 7:08:52 PM

Authorized for release by
Michelle Garcia, Project Manager
michelle.garcia@et.eurofinsus.com
(505)345-3975

Client: Hilcorp Energy
Project/Site: Federal GC H1

Laboratory Job ID: 885-18565-1



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Definitions/Glossary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-18565-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Hilcorp Energy
Project: Federal GC H1

Job ID: 885-18565-1

Job ID: 885-18565-1

Eurofins Albuquerque

Job Narrative 885-18565-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 1/17/2025 7:05 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.9°C.

GC/MS VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.



Eurofins Albuquerque

Client Sample Results

Client: Hilcorp Energy
 Project/Site: Federal GC H1

Job ID: 885-18565-1

Client Sample ID: MW-1

Lab Sample ID: 885-18565-1

Date Collected: 01/15/25 15:30

Matrix: Water

Date Received: 01/17/25 07:05

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	4.6		1.0	ug/L			01/20/25 19:54	1
Ethylbenzene	7.6		1.0	ug/L			01/20/25 19:54	1
Toluene	ND		1.0	ug/L			01/20/25 19:54	1
Xylenes, Total	7.2		1.5	ug/L			01/20/25 19:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	103		70 - 130				01/20/25 19:54	1
4-Bromofluorobenzene (Surr)	102		70 - 130				01/20/25 19:54	1
Dibromofluoromethane (Surr)	102		70 - 130				01/20/25 19:54	1
Toluene-d8 (Surr)	92		70 - 130				01/20/25 19:54	1

QC Sample Results

Client: Hilcorp Energy
 Project/Site: Federal GC H1

Job ID: 885-18565-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-19562/5
 Matrix: Water
 Analysis Batch: 19562

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L			01/20/25 12:36	1
Ethylbenzene	ND		1.0	ug/L			01/20/25 12:36	1
Toluene	ND		1.0	ug/L			01/20/25 12:36	1
Xylenes, Total	ND		1.5	ug/L			01/20/25 12:36	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	97		70 - 130		01/20/25 12:36	1
4-Bromofluorobenzene (Surr)	100		70 - 130		01/20/25 12:36	1
Dibromofluoromethane (Surr)	98		70 - 130		01/20/25 12:36	1
Toluene-d8 (Surr)	97		70 - 130		01/20/25 12:36	1

Lab Sample ID: LCS 885-19562/4
 Matrix: Water
 Analysis Batch: 19562

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	20.1	26.0		ug/L		129	70 - 130
Toluene	20.2	21.6		ug/L		107	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	93		70 - 130
4-Bromofluorobenzene (Surr)	97		70 - 130
Dibromofluoromethane (Surr)	95		70 - 130
Toluene-d8 (Surr)	97		70 - 130

QC Association Summary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-18565-1

GC/MS VOA

Analysis Batch: 19562

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18565-1	MW-1	Total/NA	Water	8260B	
MB 885-19562/5	Method Blank	Total/NA	Water	8260B	
LCS 885-19562/4	Lab Control Sample	Total/NA	Water	8260B	

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Lab Chronicle

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-18565-1

Client Sample ID: MW-1

Lab Sample ID: 885-18565-1

Date Collected: 01/15/25 15:30

Matrix: Water

Date Received: 01/17/25 07:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8260B		1	19562	JR	EET ALB	01/20/25 19:54

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

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Accreditation/Certification Summary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-18565-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date																				
New Mexico	State	NM9425, NM0901	02-26-25																				
<p>The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.</p> <table border="1"> <thead> <tr> <th>Analysis Method</th> <th>Prep Method</th> <th>Matrix</th> <th>Analyte</th> </tr> </thead> <tbody> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Benzene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Ethylbenzene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Toluene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Xylenes, Total</td> </tr> </tbody> </table>				Analysis Method	Prep Method	Matrix	Analyte	8260B		Water	Benzene	8260B		Water	Ethylbenzene	8260B		Water	Toluene	8260B		Water	Xylenes, Total
Analysis Method	Prep Method	Matrix	Analyte																				
8260B		Water	Benzene																				
8260B		Water	Ethylbenzene																				
8260B		Water	Toluene																				
8260B		Water	Xylenes, Total																				
Oregon	NELAP	NM100001	02-25-25																				

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Login Sample Receipt Checklist

Client: Hilcorp Energy

Job Number: 885-18565-1

Login Number: 18565

List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



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ANALYTICAL REPORT

PREPARED FOR

Attn: Mitch Killough
Hilcorp Energy
PO BOX 4700
Farmington, New Mexico 87499

Generated 5/6/2025 11:03:24 AM

JOB DESCRIPTION

Federal GC H1

JOB NUMBER

885-23904-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109



Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



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5/6/2025 11:03:24 AM

Authorized for release by
Michelle Garcia, Project Manager
michelle.garcia@et.eurofinsus.com
(505)345-3975

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Client: Hilcorp Energy
Project/Site: Federal GC H1

Laboratory Job ID: 885-23904-1



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Definitions/Glossary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-23904-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Hilcorp Energy
Project: Federal GC H1

Job ID: 885-23904-1

Job ID: 885-23904-1

Eurofins Albuquerque

Job Narrative 885-23904-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 4/29/2025 7:10 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.3°C.

GC/MS VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque



Client Sample Results

Client: Hilcorp Energy
 Project/Site: Federal GC H1

Job ID: 885-23904-1

Client Sample ID: MW-1

Lab Sample ID: 885-23904-1

Date Collected: 04/28/25 14:00

Matrix: Water

Date Received: 04/29/25 07:10

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	2.6		1.0	ug/L			05/05/25 21:49	1
Ethylbenzene	8.9		1.0	ug/L			05/05/25 21:49	1
Toluene	ND		1.0	ug/L			05/05/25 21:49	1
Xylenes, Total	7.3		1.5	ug/L			05/05/25 21:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	94		70 - 130				05/05/25 21:49	1
4-Bromofluorobenzene (Surr)	110		70 - 130				05/05/25 21:49	1
Dibromofluoromethane (Surr)	102		70 - 130				05/05/25 21:49	1
Toluene-d8 (Surr)	100		70 - 130				05/05/25 21:49	1

QC Sample Results

Client: Hilcorp Energy
 Project/Site: Federal GC H1

Job ID: 885-23904-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-25498/4
 Matrix: Water
 Analysis Batch: 25498

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L			05/05/25 15:16	1
Ethylbenzene	ND		1.0	ug/L			05/05/25 15:16	1
Toluene	ND		1.0	ug/L			05/05/25 15:16	1
Xylenes, Total	ND		1.5	ug/L			05/05/25 15:16	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	102		70 - 130		05/05/25 15:16	1
4-Bromofluorobenzene (Surr)	86		70 - 130		05/05/25 15:16	1
Dibromofluoromethane (Surr)	111		70 - 130		05/05/25 15:16	1
Toluene-d8 (Surr)	90		70 - 130		05/05/25 15:16	1

Lab Sample ID: LCS 885-25498/3
 Matrix: Water
 Analysis Batch: 25498

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	20.0	19.0		ug/L		95	70 - 130
Toluene	20.0	19.3		ug/L		97	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	96		70 - 130
4-Bromofluorobenzene (Surr)	90		70 - 130
Dibromofluoromethane (Surr)	105		70 - 130
Toluene-d8 (Surr)	92		70 - 130

QC Association Summary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-23904-1

GC/MS VOA

Analysis Batch: 25498

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-23904-1	MW-1	Total/NA	Water	8260B	
MB 885-25498/4	Method Blank	Total/NA	Water	8260B	
LCS 885-25498/3	Lab Control Sample	Total/NA	Water	8260B	

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Lab Chronicle

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-23904-1

Client Sample ID: MW-1

Lab Sample ID: 885-23904-1

Date Collected: 04/28/25 14:00

Matrix: Water

Date Received: 04/29/25 07:10

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8260B		1	25498	CM	EET ALB	05/05/25 21:49

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

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Accreditation/Certification Summary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-23904-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date																				
New Mexico	State	NM9425, NM0901	02-27-26																				
<p>The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.</p> <table border="1"> <thead> <tr> <th>Analysis Method</th> <th>Prep Method</th> <th>Matrix</th> <th>Analyte</th> </tr> </thead> <tbody> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Benzene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Ethylbenzene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Toluene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Xylenes, Total</td> </tr> </tbody> </table>				Analysis Method	Prep Method	Matrix	Analyte	8260B		Water	Benzene	8260B		Water	Ethylbenzene	8260B		Water	Toluene	8260B		Water	Xylenes, Total
Analysis Method	Prep Method	Matrix	Analyte																				
8260B		Water	Benzene																				
8260B		Water	Ethylbenzene																				
8260B		Water	Toluene																				
8260B		Water	Xylenes, Total																				
Oregon	NELAP	NM100001	02-26-26																				

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Login Sample Receipt Checklist

Client: Hilcorp Energy

Job Number: 885-23904-1

Login Number: 23904

List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Mitch Killough
Hilcorp Energy
PO BOX 4700
Farmington, New Mexico 87499

Generated 7/15/2025 10:43:39 AM

JOB DESCRIPTION

Federal GC H1

JOB NUMBER

885-28235-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109



Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Generated
7/15/2025 10:43:39 AM

Authorized for release by
Michelle Garcia, Project Manager
michelle.garcia@et.eurofinsus.com
(505)345-3975

Client: Hilcorp Energy
Project/Site: Federal GC H1

Laboratory Job ID: 885-28235-1



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Definitions/Glossary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-28235-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Hilcorp Energy
Project: Federal GC H1

Job ID: 885-28235-1

Job ID: 885-28235-1

Eurofins Albuquerque

Job Narrative 885-28235-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 7/8/2025 6:30 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.8°C.

GC/MS VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque



Client Sample Results

Client: Hilcorp Energy
 Project/Site: Federal GC H1

Job ID: 885-28235-1

Client Sample ID: MW-1

Lab Sample ID: 885-28235-1

Date Collected: 07/03/25 10:00

Matrix: Water

Date Received: 07/08/25 06:30

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	5.7		2.0	ug/L			07/14/25 14:55	2
Ethylbenzene	8.8		2.0	ug/L			07/14/25 14:55	2
Toluene	ND		2.0	ug/L			07/14/25 14:55	2
Xylenes, Total	10		3.0	ug/L			07/14/25 14:55	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	110		70 - 130				07/14/25 14:55	2
4-Bromofluorobenzene (Surr)	110		70 - 130				07/14/25 14:55	2
Dibromofluoromethane (Surr)	113		70 - 130				07/14/25 14:55	2
Toluene-d8 (Surr)	104		70 - 130				07/14/25 14:55	2

QC Sample Results

Client: Hilcorp Energy
 Project/Site: Federal GC H1

Job ID: 885-28235-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-30065/6
 Matrix: Water
 Analysis Batch: 30065

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L			07/14/25 12:27	1
Ethylbenzene	ND		1.0	ug/L			07/14/25 12:27	1
Toluene	ND		1.0	ug/L			07/14/25 12:27	1
Xylenes, Total	ND		1.5	ug/L			07/14/25 12:27	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	101		70 - 130		07/14/25 12:27	1
4-Bromofluorobenzene (Surr)	93		70 - 130		07/14/25 12:27	1
Dibromofluoromethane (Surr)	106		70 - 130		07/14/25 12:27	1
Toluene-d8 (Surr)	95		70 - 130		07/14/25 12:27	1

Lab Sample ID: LCS 885-30065/4
 Matrix: Water
 Analysis Batch: 30065

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	20.0	21.1		ug/L		105	70 - 130
Toluene	20.0	20.2		ug/L		101	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	102		70 - 130
4-Bromofluorobenzene (Surr)	94		70 - 130
Dibromofluoromethane (Surr)	103		70 - 130
Toluene-d8 (Surr)	95		70 - 130

QC Association Summary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-28235-1

GC/MS VOA

Analysis Batch: 30065

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-28235-1	MW-1	Total/NA	Water	8260B	
MB 885-30065/6	Method Blank	Total/NA	Water	8260B	
LCS 885-30065/4	Lab Control Sample	Total/NA	Water	8260B	

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Lab Chronicle

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-28235-1

Client Sample ID: MW-1

Lab Sample ID: 885-28235-1

Date Collected: 07/03/25 10:00

Matrix: Water

Date Received: 07/08/25 06:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8260B		2	30065	CM	EET ALB	07/14/25 14:55

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

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Accreditation/Certification Summary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-28235-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date																				
New Mexico	State	NM9425, NM0901	02-27-26																				
<p>The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.</p> <table border="1"> <thead> <tr> <th>Analysis Method</th> <th>Prep Method</th> <th>Matrix</th> <th>Analyte</th> </tr> </thead> <tbody> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Benzene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Ethylbenzene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Toluene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Xylenes, Total</td> </tr> </tbody> </table>				Analysis Method	Prep Method	Matrix	Analyte	8260B		Water	Benzene	8260B		Water	Ethylbenzene	8260B		Water	Toluene	8260B		Water	Xylenes, Total
Analysis Method	Prep Method	Matrix	Analyte																				
8260B		Water	Benzene																				
8260B		Water	Ethylbenzene																				
8260B		Water	Toluene																				
8260B		Water	Xylenes, Total																				
Oregon	NELAP	NM100001	02-26-26																				

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Login Sample Receipt Checklist

Client: Hilcorp Energy

Job Number: 885-28235-1

Login Number: 28235

List Number: 1

Creator: Casarrubias, Tracy

List Source: Eurofins Albuquerque

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	





Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Mitch Killough
Hilcorp Energy
PO BOX 4700
Farmington, New Mexico 87499
Generated 11/19/2025 10:47:50 AM

JOB DESCRIPTION

Federal GC H1

JOB NUMBER

885-37341-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109



Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Generated
11/19/2025 10:47:50 AM

Authorized for release by
Michelle Garcia, Project Manager
michelle.garcia@et.eurofinsus.com
(505)345-3975

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Client: Hilcorp Energy
Project/Site: Federal GC H1

Laboratory Job ID: 885-37341-1



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Definitions/Glossary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-37341-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Hilcorp Energy
Project: Federal GC H1

Job ID: 885-37341-1

Job ID: 885-37341-1

Eurofins Albuquerque

Job Narrative 885-37341-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The sample was received on 11/11/2025 6:10 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.3°C.

GC/MS VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque



Client Sample Results

Client: Hilcorp Energy
 Project/Site: Federal GC H1

Job ID: 885-37341-1

Client Sample ID: MW-1

Lab Sample ID: 885-37341-1

Date Collected: 11/07/25 11:00

Matrix: Water

Date Received: 11/11/25 06:10

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	6.7		1.0	ug/L			11/18/25 17:27	1
Ethylbenzene	3.2		1.0	ug/L			11/18/25 17:27	1
Toluene	ND		1.0	ug/L			11/18/25 17:27	1
Xylenes, Total	ND		1.5	ug/L			11/18/25 17:27	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	90		70 - 130		11/18/25 17:27	1
4-Bromofluorobenzene (Surr)	90		70 - 130		11/18/25 17:27	1
Dibromofluoromethane (Surr)	110		70 - 130		11/18/25 17:27	1
Toluene-d8 (Surr)	113		70 - 130		11/18/25 17:27	1

QC Sample Results

Client: Hilcorp Energy
 Project/Site: Federal GC H1

Job ID: 885-37341-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-38672/6
 Matrix: Water
 Analysis Batch: 38672

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L			11/18/25 16:04	1
Ethylbenzene	ND		1.0	ug/L			11/18/25 16:04	1
Toluene	ND		1.0	ug/L			11/18/25 16:04	1
Xylenes, Total	ND		1.5	ug/L			11/18/25 16:04	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	94		70 - 130		11/18/25 16:04	1
4-Bromofluorobenzene (Surr)	94		70 - 130		11/18/25 16:04	1
Dibromofluoromethane (Surr)	115		70 - 130		11/18/25 16:04	1
Toluene-d8 (Surr)	126		70 - 130		11/18/25 16:04	1

Lab Sample ID: LCS 885-38672/5
 Matrix: Water
 Analysis Batch: 38672

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	20.0	24.7		ug/L		123	70 - 130
Toluene	20.0	23.3		ug/L		116	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	92		70 - 130
4-Bromofluorobenzene (Surr)	93		70 - 130
Dibromofluoromethane (Surr)	110		70 - 130
Toluene-d8 (Surr)	118		70 - 130

Lab Sample ID: 885-37341-1 MS
 Matrix: Water
 Analysis Batch: 38672

Client Sample ID: MW-1
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	6.7		20.0	29.1		ug/L		112	70 - 130
Toluene	ND		20.0	21.5		ug/L		108	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	85		70 - 130
4-Bromofluorobenzene (Surr)	93		70 - 130
Dibromofluoromethane (Surr)	103		70 - 130
Toluene-d8 (Surr)	114		70 - 130

Lab Sample ID: 885-37341-1 MSD
 Matrix: Water
 Analysis Batch: 38672

Client Sample ID: MW-1
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	6.7		20.0	28.5		ug/L		109	70 - 130	2	20
Toluene	ND		20.0	21.5		ug/L		107	70 - 130	0	20

Eurofins Albuquerque

QC Sample Results

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-37341-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 885-37341-1 MSD

Client Sample ID: MW-1

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 38672

Surrogate	MSD		Limits
	%Recovery	Qualifier	
1,2-Dichloroethane-d4 (Surr)	83		70 - 130
4-Bromofluorobenzene (Surr)	98		70 - 130
Dibromofluoromethane (Surr)	104		70 - 130
Toluene-d8 (Surr)	115		70 - 130

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QC Association Summary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-37341-1

GC/MS VOA

Analysis Batch: 38672

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37341-1	MW-1	Total/NA	Water	8260B	
MB 885-38672/6	Method Blank	Total/NA	Water	8260B	
LCS 885-38672/5	Lab Control Sample	Total/NA	Water	8260B	
885-37341-1 MS	MW-1	Total/NA	Water	8260B	
885-37341-1 MSD	MW-1	Total/NA	Water	8260B	

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Lab Chronicle

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-37341-1

Client Sample ID: MW-1

Lab Sample ID: 885-37341-1

Date Collected: 11/07/25 11:00

Matrix: Water

Date Received: 11/11/25 06:10

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8260B		1	38672	JP	EET ALB	11/18/25 17:27

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

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Accreditation/Certification Summary

Client: Hilcorp Energy
Project/Site: Federal GC H1

Job ID: 885-37341-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date																				
New Mexico	State	NM9425, NM0901	02-27-26																				
<p>The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.</p> <table border="1"> <thead> <tr> <th>Analysis Method</th> <th>Prep Method</th> <th>Matrix</th> <th>Analyte</th> </tr> </thead> <tbody> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Benzene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Ethylbenzene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Toluene</td> </tr> <tr> <td>8260B</td> <td></td> <td>Water</td> <td>Xylenes, Total</td> </tr> </tbody> </table>				Analysis Method	Prep Method	Matrix	Analyte	8260B		Water	Benzene	8260B		Water	Ethylbenzene	8260B		Water	Toluene	8260B		Water	Xylenes, Total
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Oregon	NELAP	NM100001	02-26-26																				

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Login Sample Receipt Checklist

Client: Hilcorp Energy

Job Number: 885-37341-1

Login Number: 37341

List Source: Eurofins Albuquerque

List Number: 1

Creator: Proctor, Nancy

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558920

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 558920
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
owen.sitler	1) Maintain quarterly groundwater monitoring as prescribed	5/29/2026
owen.sitler	2) Submit to OCD a 2026 Annual Groundwater Monitoring Report no later than April 2, 2027.	5/29/2026